GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2023 - WELL PLUGGED 10/04/23

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
MINX RESOURCES LLC //CONT.// 570212
KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/05/2023 - WELL PLUGGED 10/05/23

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	592	-0-	-428	-0-	36	1	549	2	N	6	7	1			126
							7	9									
07	1054	N	643	-0-	-411	-0-	33	1	602	2	N	7	8	1			125
							8	9									
08	651	N	640	-0-	-11	-0-	34	1	598	2	N	7	8	1			124
							8	9									
09	600	N	339	-0-	-261	-0-	19	1	316	2	N	4	7	1			121
							4	9									
10	712	N	712	-0-	-0-	-0-	53	1	647	2	N	11	8	1			124
							12	9									
11	871	N	871	-0-	-0-	-0-	50	1	813	2	N	7	7	1			124
							8	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3103	-0-	-737	-0-	187	1	2894	2	N	20	7	1			70
							22	9									
07	3751	X	3365	-0-	-386	-0-	174	1	3158	2	N	30	8	1			92
							33	9									
08	3906	X	3442	-0-	-464	-0-	183	1	3234	2	N	23	8	1			107
							25	9									
09	3780	X	1277	-0-	-2503	-0-	73	1	1187	2	N	15	7	1			115
							17	9									
10	4261	X	4261	-0-	-0-	-0-	199	1	4019	2	N	39	8	1			146
							43	9									
11	3330	X	3304	-0-	-26	-0-	190	1	3081	2	N	30	7	1			169
							33	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	846	-0-	-1104	-0-	51	1	787	2	N	7	8	1			211
							8	9									
07	1705	N	1585	-0-	-120	-0-	82	1	1495	2	N	7	8	1			210
							8	9									
08	1922	N	1834	-0-	-88	-0-	98	1	1728	2	N	7	8	1			209
							8	9									
09	840	N	367	-0-	-473	-0-	21	1	342	2	N	4	7	1			206
							4	9									
10	2554	N	2554	-0-	-0-	-0-	57	1	2485	2	N	11	8	1			209
							12	9									
11	1770	N	1730	-0-	-40	-0-	100	1	1620	2	N	9	8	1			210
							10	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	159	-0-		-321	-0-	9	1	142	2	N	7	7	1			97
								8	9									
07	217	N	149	-0-		-68	-0-	7	1	135	2	N	6	7	1			96
								7	9									
08	217	N	117	-0-		-100	-0-	6	1	104	2	N	6	7	1			95
								7	9									
09	150	N	24	-0-		-126	-0-	1	1	19	2	N	4	7	1			92
								4	9									
10	155	N	103	-0-		-52	-0-	3	1	89	2	N	10	7	1			95
								11	9									
11	120	N	52	-0-		-68	-0-	3	1	41	2	N	7	7	1			95
								8	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3423	X	3423	-0-		-0-	-0-	207	1	3198	2	N	16	19	1			183
								18	9									
07	3766	X	3766	-0-		-0-	-0-	195	1	3547	2	N	22	20	1			185
								24	9									
08	4069	X	4069	-0-		-0-	-0-	217	1	3830	2	N	20	20	1			185
								22	9									
09	834	X	834	-0-		-0-	-0-	47	1	768	2	N	17	18	1			184
								19	9									
10	6081	X	6081	-0-		-0-	-0-	129	1	5913	2	N	35	20	1			199
								39	9									
11	4835	X	4835	-0-		-0-	-0-	279	1	4532	2	N	22	19	1			202
								24	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-		-0-	-0-	37	1	574	2	N	1	1	1			2
								1	9									
07	341	N	251	-0-		-90	-0-	13	1	237	2	N	1	1	1			2
								1	9									
08	341	N	250	-0-		-91	-0-	13	1	236	2	N	1	1	1			2
								1	9									
09	330	N	132	-0-		-198	-0-	8	1	124	2	N	-0-	1	1			1
10	278	N	278	-0-		-0-	-0-	21	1	255	2	N	2	1	1			2
								2	9									
11	240	N	219	-0-		-21	-0-	13	1	205	2	N	1	1	1			2
								1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
11	0	X	NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2823	-0-	-177	-0-	171	1	2645	2	N	6	6	1			57
							7	9									
07	3100	X	3015	-0-	-85	-0-	157	1	2851	2	N	6	6	1			57
							7	9									
08	3100	X	2915	-0-	-185	-0-	156	1	2747	2	N	11	7	1			61
							12	9									
09	3000	X	1612	-0-	-1388	-0-	93	1	1515	2	N	4	6	1			59
							4	9									
10	3179	X	3179	-0-	-0-	-0-	254	1	2914	2	N	10	7	1			62
							11	9									
11	2910	X	2552	-0-	-358	-0-	148	1	2397	2	N	6	6	1			62
							7	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	12	1	192	2	N	4	5	1			200
							4	9									
07	273	N	273	-0-	-0-	-0-	14	1	253	2	N	5	5	1			200
							6	9									
08	124	N	119	-0-	-5	-0-	6	1	107	2	N	5	6	1			199
							6	9									
09	120	N	41	-0-	-79	-0-	2	1	36	2	N	3	5	1			197
							3	9									
10	151	N	151	-0-	-0-	-0-	6	1	136	2	N	8	6	1			199
							9	9									
11	120	N	95	-0-	-25	-0-	5	1	84	2	N	5	5	1			199
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	154	-0-	-56	-0-	9	1	145	2	N	-0-					140
07	217	N	112	-0-	-105	-0-	6	1	106	2	N	-0-					140
08	217	N	80	-0-	-137	-0-	4	1	76	2	N	-0-					140
09	150	N	19	-0-	-131	-0-	1	1	18	2	N	-0-					139
10	124	N	43	-0-	-81	-0-	3	1	40	2	N	-0-					139
11	90	N	74	-0-	-16	-0-	4	1	70	2	N	-0-					139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

06	3000	N	2298	-0-	-702	4557	139	1	2149	2	N	9	11	1			89
							10	9									
07	3100	N	2456	-0-	-644	3913	127	1	2318	2	N	10	11	1			88
							11	9									
08	3100	N	2621	-0-	-479	3434	140	1	2470	2	N	10	11	1			87
							11	9									
09	3000	N	1271	-0-	-1729	1705	73	1	1192	2	N	5	10	1			82
							6	9									
10	3100	N	2827	-0-	-273	1432	200	1	2609	2	N	16	11	1			87
							18	9									
11	3000	N	2217	-0-	-783	649	128	1	2077	2	N	11	11	1			87
							12	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

06	1710	N	1434	-0-	-276	-0-	87	1	1343	2	N	4	4	1			8
							4	9									
07	1612	N	1607	-0-	-5	-0-	84	1	1520	2	N	3	4	1			7
							3	9									
08	1717	N	1717	-0-	-0-	-0-	92	1	1621	2	N	4	4	1			7
							4	9									
09	1440	N	756	-0-	-684	-0-	44	1	711	2	N	1	3	1			5
							1	9									
10	1666	N	1666	-0-	-0-	-0-	119	1	1540	2	N	6	4	1			7
							7	9									
11	1650	N	1481	-0-	-169	-0-	86	1	1391	2	N	4	4	1			7
							4	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

06	5040	X	4250	-0-	-790	-0-	255	1	3937	2	N	53	203	1			98
							58	9									
07	5208	X	4605	-0-	-603	-0-	236	1	4291	2	N	71	38	1			131
							78	9									
08	5146	X	4842	-0-	-304	-0-	257	1	4533	2	N	47	38	1			140
							52	9									
09	4800	X	2382	-0-	-2418	-0-	136	1	2207	2	N	35	35	1			140
							39	9									
10	5473	X	5473	-0-	-0-	-0-	370	1	4998	2	N	95	39	1			196
							105	9									
11	4680	X	4259	-0-	-421	-0-	244	1	3954	2	N	55	37	1			214
							61	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2117	-0-	-373	-0-	128	1	1983	2	N	5	2	1			100
							6	9									
07	2573	X	2247	-0-	-326	-0-	117	1	2128	2	N	2	2	1			100
							2	9									
08	2573	X	2286	-0-	-287	-0-	122	1	2162	2	N	2	2	1			100
							2	9									
09	2460	X	1038	-0-	-1422	-0-	60	1	977	2	N	1	2	1			99
							1	9									
10	2546	X	2546	-0-	-0-	-0-	164	1	2375	2	N	6	2	1			103
							7	9									
11	2220	X	2019	-0-	-201	-0-	117	1	1894	2	N	7	2	1			108
							8	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	939	-0-	-201	-0-	56	1	864	2	N	17	20	1			80
							19	9									
07	1178	N	1060	-0-	-118	-0-	54	1	986	2	N	18	20	1			78
							20	9									
08	1178	N	1151	-0-	-27	-0-	61	1	1070	2	N	18	21	1			75
							20	9									
09	930	N	531	-0-	-399	-0-	30	1	490	2	N	10	19	1			66
							11	9									
10	1312	N	1312	-0-	-0-	-0-	82	1	1164	2	N	60	21	1			105
							66	9									
11	1110	N	1036	-0-	-74	-0-	58	1	936	2	N	38	20	1			123
							42	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2518	-0-	-602	-0-	152	1	2352	2	N	13	15	1			86
							14	9									
07	3162	X	2384	-0-	-778	-0-	122	1	2225	2	N	34	16	1			104
							37	9									
08	3162	X	2850	-0-	-312	-0-	152	1	2683	2	N	14	16	1			102
							15	9									
09	2790	X	1479	-0-	-1311	-0-	85	1	1386	2	N	7	14	1			95
							8	9									
10	2759	X	1551	-0-	-1208	-0-	232	1	1290	2	N	26	16	1			105
							29	9									
11	2760	X	2632	-0-	-128	-0-	152	1	2463	2	N	15	15	1			105
							17	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	-0-	115	1	1777	2	N	16	19	1			154
							18	9									
07	1806	N	1806	-0-	-0-	-0-	93	1	1693	2	N	18	19	1			153
							20	9									
08	1495	N	1495	-0-	-0-	-0-	79	1	1397	2	N	17	19	1			151
							19	9									
09	1920	N	631	-0-	-1289	-0-	36	1	586	2	N	8	17	1			142
							9	9									
10	1798	N	1488	-0-	-310	-0-	98	1	1359	2	N	28	19	1			151
							31	9									
11	1440	N	1081	-0-	-359	-0-	62	1	999	2	N	18	18	1			151
							20	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1317	-0-	-1683	1283	80	1 2 9	1235	2	N	2	3	1			63
07	2845	N	1562	-0-	-1283	-0-	81	1 3 9	1478	2	N	3	3	1			63
08	2139	N	1789	-0-	-350	-0-	96	1 3 9	1690	2	N	3	3	1			63
09	1320	N	554	-0-	-766	-0-	32	1 1 9	521	2	N	1	3	1			61
10	2428	N	2428	-0-	-0-	-0-	87	1 6 9	2335	2	N	5	3	1			63
11	1740	N	1666	-0-	-74	-0-	97	1 3 9	1566	2	N	3	3	1			63

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1354	-0-	-386	-0-	82	1 11 9	1261	2	N	10	8	1			138
07	1736	N	998	-0-	-738	-0-	52	1 8 9	938	2	N	7	8	1			137
08	2046	N	1756	-0-	-290	-0-	94	1 8 9	1654	2	N	7	8	1			136
09	1350	N	551	-0-	-799	-0-	32	1 3 9	516	2	N	3	7	1			132
10	2716	N	2716	-0-	-0-	-0-	87	1 13 9	2616	2	N	12	8	1			136
11	2072	N	2072	-0-	-0-	-0-	120	1 9 9	1943	2	N	8	8	1			136

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2954	-0-	-946	-0-	179	1 9 9	2766	2	N	8	1	1			181
07	4030	X	3079	-0-	-951	-0-	160	1 3 9	2916	2	N	3	2	1			182
08	4030	X	3144	-0-	-886	-0-	168	1 6 9	2970	2	N	5	2	1			185
09	3900	X	1111	-0-	-2789	-0-	64	1 1 9	1046	2	N	1	1	1			185
10	4444	X	4444	-0-	-0-	-0-	175	1 2 9	4267	2	N	2	2	1			185
11	3766	X	3766	-0-	-0-	-0-	218	1 11 9	3537	2	N	10	1	1			194

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	186	N	122	-0-	-64	-0-	112	2	10	9	N	9	9	8			-0-
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
11	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
11	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
11	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
11	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
11	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-
11	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	7	1	139	3	Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					-0-
07	248	N	219	-0-	-29	-0-	11	1	208	3	Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	20	1	407	3	Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	20	1	388	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	12	1	201	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-
07	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-			-0-
08	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-			-0-
09	242	N	242	-0-	-0-	-0-	12	1	230	3	Y	-0-			-0-
10	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-			-0-
07	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
09	240	N	218	-0-	-22	-0-	10	1	208	3	N	-0-			-0-
10	217	N	153	-0-	-64	-0-	9	1	144	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
08	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-
09	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
10	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
09	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-			-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
10	155	N	101	-0-	-54	-0-	6	1	95	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
10	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
09	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
09	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
10	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
09	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
10	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-					-0-
10	217	N	143	-0-	-74	-0-	8	1	135	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
09	210	N	172	-0-	-38	-0-	8	1	164	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
10	168	X	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
08	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
07	61	X	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
09	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	66	X	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	X	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
07	390	X	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
09	391	X	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
10	524	X	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
09	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
10	110	X	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
07	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
08	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
07	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
08	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
09	147	X	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
10	149	X	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
08	53	X	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
09	50	X	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	X	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	138	X	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
09	137	X	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	X	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
07	400	X	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
08	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
08	124	N	65	-0-	-59	-0-	4	1	61	3	N	-0-					-0-
09	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
08	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
08	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
08	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
09	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-			-0-
10	124	N	76	-0-	-48	-0-	4	1	72	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
07	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
08	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
09	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
10	235	X	235	-0-	-0-	-0-	13	1	222	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
07	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-			-0-
08	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-			-0-
09	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
10	341	N	249	-0-	-92	-0-	14	1	235	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
07	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-
08	222	X	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
09	234	X	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
10	195	X	195	-0-	-0-	-0-	11	1	184	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
07	191	X	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
08	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
09	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
10	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	X	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
07	179	X	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
08	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	179	X	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
10	195	X	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
07	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	X	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
07	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
10	30	X	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
07	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
08	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	110	-0-	-100	-0-	5	1	105	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-			-0-
07	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-			-0-
08	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
09	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-			-0-
10	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
07	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
09	90	N	6	-0-	-84	-0-	6	3			N	-0-			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
07	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-			-0-
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-			-0-
09	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-			-0-
10	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-			-0-
07	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
09	180	N	161	-0-	-19	-0-	8	1	153	3	N	-0-			-0-
10	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-			-0-
07	310	N	182	-0-	-128	-0-	9	1	173	3	N	-0-			-0-
08	310	N	270	-0-	-40	-0-	13	1	257	3	N	-0-			-0-
09	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-			-0-
10	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
10	124	N	72	-0-	-52	-0-	4	1	68	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
10	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
08	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-
09	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-			-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
07	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
08	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-			-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-			-0-
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
07	208	X	208	-0-	-0-	-0-	12	1	196	3	N	-0-			-0-
08	198	X	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-
09	228	X	228	-0-	-0-	-0-	15	1	213	3	N	-0-			-0-
10	164	X	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	X	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
07	249	X	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
08	259	X	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
07	217	N	137	-0-	-80	-0-	8	1	129	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	X	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
08	266	X	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
09	120	N	92	-0-	-28	-0-	6	1	86	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	X	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
07	186	X	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
07	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-			-0-
08	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-			-0-
09	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-			-0-
10	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
09	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
10	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
09	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	4	1	59	3	N	-0-			-0-
07	124	N	50	-0-	-74	-0-	3	1	47	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	238	X	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
07	243	X	243	-0-	-0-	-0-	14	1	229	3	N	-0-			-0-
08	264	X	264	-0-	-0-	-0-	16	1	248	3	N	-0-			-0-
09	575	X	575	-0-	-0-	-0-	37	1	538	3	N	-0-			-0-
10	488	X	488	-0-	-0-	-0-	28	1	460	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
07	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
10	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-
08	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
10	248	N	207	-0-	-41	-0-	12	1	195	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	128	-0-	-112	-0-	6	1	122	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	X	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
07	114	X	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
08	121	X	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
10	212	X	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	107	-0-	-73	-0-	6	1	101	3	N	-0-					-0-
07	186	N	84	-0-	-102	-0-	5	1	79	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
07	534	X	534	-0-	-0-	-0-	31	1	503	3	N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
09	564	X	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
10	421	X	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
08	189	X	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
09	345	X	345	-0-	-0-	-0-	22	1	323	3	N	-0-					-0-
10	372	X	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
09	554	X	554	-0-	-0-	-0-	36	1	518	3	N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	X	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
07	489	X	489	-0-	-0-	-0-	29	1	460	3	N	-0-					-0-
08	518	X	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
09	502	X	502	-0-	-0-	-0-	32	1	470	3	N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-
10	465	N	384	-0-	-81	-0-	22	1	362	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	X	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	100	X	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
09	227	X	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-
10	314	X	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	254	-0-	-196	-0-	14	1	240	3	N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-			-0-
08	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-			-0-
09	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-			-0-
10	434	N	378	-0-	-56	-0-	22	1	356	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-			-0-
08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-			-0-
09	180	N	150	-0-	-30	-0-	10	1	140	3	N	-0-			-0-
10	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-			-0-
07	248	N	99	-0-	-149	-0-	6	1	93	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
07	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-			-0-
08	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-			-0-
09	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
10	310	N	239	-0-	-71	-0-	14	1	225	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
09	270	N	215	-0-	-55	-0-	10	1	205	3	N	-0-			-0-
10	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	8	1	172	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-			-0-
07	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-			-0-
08	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-			-0-
09	300	N	264	-0-	-36	-0-	13	1	251	3	N	-0-			-0-
10	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	36	1	578	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	42	1	614	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	30	1	492	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
10	155	N	109	-0-	-46	-0-	6	1	103	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	387	-0-	-123	-0-	18	1	369	3	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
10	558	N	381	-0-	-177	-0-	22	1	359	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
09	330	N	290	-0-	-40	-0-	14	1	276	3	N	-0-					-0-
10	372	N	332	-0-	-40	-0-	19	1	313	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	17	1	353	3	N	-0-					-0-
07	403	N	361	-0-	-42	-0-	17	1	344	3	N	-0-					-0-
08	403	N	314	-0-	-89	-0-	15	1	299	3	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	17	1	337	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	21	1	341	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-			-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-			-0-
09	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-			-0-
10	372	N	339	-0-	-33	-0-	19	1	320	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
07	341	N	242	-0-	-99	-0-	12	1	230	3	N	-0-			-0-
08	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
10	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	237	-0-	-63	-0-	11	1	226	3	N	-0-			-0-
07	310	N	281	-0-	-29	-0-	14	1	267	3	N	-0-			-0-
08	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
10	279	N	231	-0-	-48	-0-	13	1	218	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	158	-0-	-142	-0-	9	1	149	3	N	-0-			-0-
07	403	N	113	-0-	-290	-0-	7	1	106	3	N	-0-			-0-
08	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-			-0-
07	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-			-0-
08	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-			-0-
09	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
10	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-			-0-
07	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-			-0-
08	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-			-0-
10	341	N	297	-0-	-44	-0-	17	1	280	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			-0-
07	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-			-0-
08	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-			-0-
09	240	N	154	-0-	-86	-0-	10	1	144	3	N	-0-			-0-
10	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	24	1	353	3	N	-0-					-0-
10	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	41	1	657	3	N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	39	1	617	3	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					-0-
10	682	N	537	-0-	-145	-0-	31	1	506	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-					-0-
07	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
08	310	N	188	-0-	-122	-0-	9	1	179	3	N	-0-					-0-
09	270	N	231	-0-	-39	-0-	11	1	220	3	N	-0-					-0-
10	217	N	103	-0-	-114	-0-	6	1	97	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
10	217	N	100	-0-	-117	-0-	6	1	94	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-
07	310	N	202	-0-	-108	-0-	10	1	192	3	N	-0-					-0-
08	341	N	259	-0-	-82	-0-	12	1	247	3	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	12	1	232	3	N	-0-					-0-
10	279	N	181	-0-	-98	-0-	10	1	171	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
08	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	14	1	235	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	91	-0-	-119	-0-	4	1	87	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
10	155	N	100	-0-	-55	-0-	6	1	94	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
09	240	N	94	-0-	-146	-0-	5	1	89	3	N	-0-					-0-
10	341	N	226	-0-	-115	-0-	13	1	213	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93	-0-	12	1	255	3	N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
09	270	N	197	-0-	-73	-0-	9	1	188	3	N	-0-					-0-
10	341	N	141	-0-	-200	-0-	8	1	133	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
10	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
08	434	N	287	-0-	-147	-0-	14	1	273	3	N	-0-					-0-
09	390	N	324	-0-	-66	-0-	16	1	308	3	N	-0-					-0-
10	403	N	303	-0-	-100	-0-	17	1	286	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
07	217	N	140	-0-	-77	-0-	7	1	133	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	11	1	210	3	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
10	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	217	N	76	-0-	-141	-0-	4	1	72	3	N	-0-					-0-
08	155	N	89	-0-	-66	-0-	5	1	84	3	N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
10	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
07	93	N	24	-0-	-69	-0-	1	1	23	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	120	N	53	-0-	-67	-0-	3	1	50	3	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
08	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	20	1	404	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
10	465	N	401	-0-	-64	-0-	23	1	378	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
09	240	N	194	-0-	-46	-0-	9	1	185	3	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	7	1	118	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	16	1	260	3	N	-0-					-0-
07	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	15	1	256	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
10	310	N	263	-0-	-47	-0-	15	1	248	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	7	1	141	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
09	180	N	125	-0-	-55	-0-	6	1	119	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	112	-0-	-98	-0-	6	1	106	3	N	-0-			-0-
07	217	N	105	-0-	-112	-0-	6	1	99	3	N	-0-			-0-
08	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-			-0-
09	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	13	1	223	3	N	-0-			-0-
07	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-			-0-
08	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-			-0-
09	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-			-0-
10	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-			-0-
08	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-			-0-
09	240	N	182	-0-	-58	-0-	9	1	173	3	N	-0-			-0-
10	248	N	185	-0-	-63	-0-	11	1	174	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	522	-0-	-18	-0-	24	1	498	3	N	-0-			-0-
07	564	N	564	-0-	-0-	-0-	27	1	537	3	N	-0-			-0-
08	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-			-0-
09	1088	N	1088	-0-	-0-	-0-	52	1	1036	3	N	-0-			-0-
10	746	N	746	-0-	-0-	-0-	43	1	703	3	N	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	134	-0-	-76	-0-	6	1	128	3	N	-0-			-0-
07	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-			-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
09	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
10	186	N	153	-0-	-33	-0-	9	1	144	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	414	-0-	-96	-0-	19	1	395	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-
08	465	N	392	-0-	-73	-0-	19	1	373	3	N	-0-					-0-
09	420	N	271	-0-	-149	-0-	13	1	258	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	16	1	263	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	114	-0-	-96	-0-	5	1	109	3	N	-0-					-0-
07	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	4	1	82	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	13	1	256	3	N	-0-					-0-
10	310	N	247	-0-	-63	-0-	14	1	233	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	15	1	288	3	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	17	1	283	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
10	248	N	179	-0-	-69	-0-	10	1	169	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	20	1	385	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	18	1	361	3	N	-0-					-0-
10	403	N	256	-0-	-147	-0-	15	1	241	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
08	341	N	188	-0-	-153	-0-	9	1	179	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
10	341	N	231	-0-	-110	-0-	13	1	218	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	68	-0-	-142	-0-	3	1	65	3	N	-0-					-0-
07	217	N	56	-0-	-161	-0-	3	1	53	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
07	279	N	231	-0-	-48	-0-	11	1	220	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
09	270	N	224	-0-	-46	-0-	11	1	213	3	N	-0-					-0-
10	217	N	59	-0-	-158	-0-	3	1	56	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-					-0-
07	124	N	68	-0-	-56	-0-	3	1	65	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
09	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
09	150	N	116	-0-	-34	-0-	6	1	110	3	N	-0-					-0-
10	124	N	72	-0-	-52	-0-	4	1	68	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					-0-
09	240	N	212	-0-	-28	-0-	10	1	202	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
08	341	N	326	-0-	-15	-0-	16	1	310	3	N	-0-					-0-
09	330	N	306	-0-	-24	-0-	15	1	291	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	18	1	293	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	18	1	375	3	N	-0-			-0-
07	403	N	387	-0-	-16	-0-	19	1	368	3	N	-0-			-0-
08	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-			-0-
09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-			-0-
10	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-			-0-
08	372	N	276	-0-	-96	-0-	13	1	263	3	N	-0-			-0-
09	390	N	358	-0-	-32	-0-	17	1	341	3	N	-0-			-0-
10	372	N	218	-0-	-154	-0-	12	1	206	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	97	-0-	-173	-0-	4	1	93	3	N	-0-			-0-
07	217	N	133	-0-	-84	-0-	6	1	127	3	N	-0-			-0-
08	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-			-0-
09	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
10	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
07	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
08	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
09	270	N	233	-0-	-37	-0-	11	1	222	3	N	-0-			-0-
10	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
07	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
09	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
10	248	N	226	-0-	-22	-0-	13	1	213	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	137	-0-	-223	-0-	6	1	131	3	N	-0-			-0-
07	434	N	167	-0-	-267	-0-	8	1	159	3	N	-0-			-0-
08	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-
09	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
08	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-			-0-
09	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
10	217	N	117	-0-	-100	-0-	7	1	110	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
07	403	N	372	-0-	-31	-0-	18	1	354	3	N	-0-			-0-
08	372	N	275	-0-	-97	-0-	13	1	262	3	N	-0-			-0-
09	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-			-0-
10	372	N	244	-0-	-128	-0-	14	1	230	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
09	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
10	248	N	214	-0-	-34	-0-	12	1	202	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-
07	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-			-0-
08	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-			-0-
09	420	N	415	-0-	-5	-0-	20	1	395	3	N	-0-			-0-
10	341	N	281	-0-	-60	-0-	16	1	265	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	159	-0-	-51	-0-	7	1	152	3	N	-0-			-0-
07	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
10	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
09	150	N	101	-0-	-49	-0-	5	1	96	3	N	-0-					-0-
10	155	N	88	-0-	-67	-0-	5	1	83	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
08	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
08	372	N	270	-0-	-102	-0-	13	1	257	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
10	372	N	215	-0-	-157	-0-	12	1	203	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	230	-0-	-160	-0-	11	1	219	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
08	403	N	297	-0-	-106	-0-	14	1	283	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
10	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-					-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	N	-0-					-0-
08	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
09	240	N	199	-0-	-41	-0-	10	1	189	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	101	-0-	-49	-0-	5	1	96	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
10	155	N	70	-0-	-85	-0-	4	1	66	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
07	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
08	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-			-0-
09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-			-0-
10	155	N	82	-0-	-73	-0-	5	1	77	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
08	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			-0-
09	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			-0-
10	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	17	1	359	3	N	-0-			-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-			-0-
08	567	N	567	-0-	-0-	-0-	27	1	540	3	N	-0-			-0-
09	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-			-0-
10	479	N	479	-0-	-0-	-0-	27	1	452	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-			-0-
07	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-			-0-
09	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-			-0-
10	279	N	233	-0-	-46	-0-	13	1	220	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	14	1	292	3	N	-0-			-0-
07	372	N	329	-0-	-43	-0-	16	1	313	3	N	-0-			-0-
08	341	N	313	-0-	-28	-0-	15	1	298	3	N	-0-			-0-
09	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
10	341	N	278	-0-	-63	-0-	16	1	262	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	379	-0-	-41	-0-	21	1	358	3	N	-0-			-0-
07	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
08	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-			-0-
09	390	N	372	-0-	-18	-0-	24	1	348	3	N	-0-			-0-
10	434	N	319	-0-	-115	-0-	18	1	301	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	22	1	367	3	N	-0-			-0-
07	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-			-0-
08	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-			-0-
09	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-			-0-
10	434	N	367	-0-	-67	-0-	21	1	346	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-			-0-
07	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
09	420	N	373	-0-	-47	-0-	18	1	355	3	N	-0-			-0-
10	434	N	353	-0-	-81	-0-	20	1	333	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
08	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	177	-0-	-33	-0-	10	1	167	3	N	-0-			-0-
07	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-			-0-
09	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-			-0-
10	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-
08	186	N	121	-0-	-65	-0-	6	1	115	3	N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
10	341	N	195	-0-	-146	-0-	11	1	184	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
07	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-			-0-
08	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
09	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
10	310	N	225	-0-	-85	-0-	13	1	212	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-			-0-
07	248	N	187	-0-	-61	-0-	9	1	178	3	N	-0-			-0-
08	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-			-0-
09	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
08	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
09	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
10	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
08	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	13	1	260	3	N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
08	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
09	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-			-0-
10	279	N	237	-0-	-42	-0-	14	1	223	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	499	-0-	-41	-0-	23	1	476	3	N	-0-			-0-
07	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
08	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-			-0-
09	510	N	504	-0-	-6	-0-	24	1	480	3	N	-0-			-0-
10	558	N	438	-0-	-120	-0-	25	1	413	3	N	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
07	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
08	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
09	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
10	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
07	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-			-0-
08	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-			-0-
09	330	N	316	-0-	-14	-0-	15	1	301	3	N	-0-			-0-
10	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	29	1	600	3	N	-0-			-0-
07	651	N	630	-0-	-21	-0-	30	1	600	3	N	-0-			-0-
08	620	N	567	-0-	-53	-0-	27	1	540	3	N	-0-			-0-
09	630	N	556	-0-	-74	-0-	27	1	529	3	N	-0-			-0-
10	620	N	526	-0-	-94	-0-	30	1	496	3	N	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
09	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	9	1	140	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
07	527	N	429	-0-	-98	-0-	21	1	408	3	N	-0-					-0-
08	620	N	550	-0-	-70	-0-	26	1	524	3	N	-0-					-0-
09	510	N	398	-0-	-112	-0-	19	1	379	3	N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
07	248	N	163	-0-	-85	-0-	8	1	155	3	N	-0-					-0-
08	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
09	240	N	148	-0-	-92	-0-	7	1	141	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
07	341	N	154	-0-	-187	-0-	7	1	147	3	N	-0-					-0-
08	310	N	223	-0-	-87	-0-	11	1	212	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	248	N	177	-0-	-71	-0-	9	1	168	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	9	1	182	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	12	1	253	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	14	1	235	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
08	341	N	275	-0-	-66	-0-	13	1	262	3	N	-0-					-0-
09	330	N	237	-0-	-93	-0-	11	1	226	3	N	-0-					-0-
10	372	N	214	-0-	-158	-0-	12	1	202	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
10	155	N	115	-0-	-40	-0-	7	1	108	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	26	1	441	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
09	480	N	421	-0-	-59	-0-	27	1	394	3	N	-0-					-0-
10	496	N	369	-0-	-127	-0-	21	1	348	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	13	1	193	3	N	-0-					-0-
10	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	14	1	237	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	113	-0-	-157	-0-	5	1	108	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
10	217	N	165	-0-	-52	-0-	9	1	156	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	19	1	401	3	N	-0-					-0-
07	434	N	403	-0-	-31	-0-	19	1	384	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
09	420	N	355	-0-	-65	-0-	17	1	338	3	N	-0-					-0-
10	403	N	297	-0-	-106	-0-	17	1	280	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	172	-0-	-158	-0-	10	1	162	3	N	-0-					-0-
07	279	N	72	-0-	-207	-0-	4	1	68	3	N	-0-					-0-
08	186	N	22	-0-	-164	-0-	1	1	21	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	155	N	68	-0-	-87	-0-	3	1	65	3	N	-0-					-0-
09	150	N	82	-0-	-68	-0-	4	1	78	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	10	1	210	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
08	248	N	195	-0-	-53	-0-	9	1	186	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
10	248	N	189	-0-	-59	-0-	11	1	178	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	-0-	4	1	81	3	N	-0-					-0-
07	155	N	98	-0-	-57	-0-	5	1	93	3	N	-0-					-0-
08	155	N	92	-0-	-63	-0-	4	1	88	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
07	124	N	76	-0-	-48	-0-	4	1	72	3	N	-0-			-0-
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
09	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-			-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
09	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
07	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
10	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-			-0-
10	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
07	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-			-0-
09	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-			-0-
10	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-
09	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-			-0-
10	372	N	247	-0-	-125	-0-	14	1	233	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	189	-0-	-141	-0-	11	1	178	3	N	-0-					-0-
07	341	N	154	-0-	-187	-0-	9	1	145	3	N	-0-					-0-
08	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	2	1	49	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
07	465	N	420	-0-	-45	-0-	20	1	400	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	27	1	540	3	N	-0-					-0-
10	434	N	360	-0-	-74	-0-	21	1	339	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
10	186	N	79	-0-	-107	-0-	5	1	74	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
10	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	482	-0-	-148	-0-	22	1	460	3	N	-0-					-0-
07	682	N	493	-0-	-189	-0-	24	1	469	3	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	25	1	506	3	N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	9	1	173	3	N	-0-					-0-
10	217	N	163	-0-	-54	-0-	9	1	154	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
09	270	N	267	-0-	-3	-0-	13	1	254	3	N	-0-			-0-
10	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
08	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
09	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
10	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
09	461	N	461	-0-	-0-	-0-	22	1	439	3	N	-0-			-0-
10	516	N	516	-0-	-0-	-0-	29	1	487	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-			-0-
07	155	N	64	-0-	-91	-0-	3	1	61	3	N	-0-			-0-
08	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-			-0-
09	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-			-0-
10	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-			-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
09	270	N	185	-0-	-85	-0-	9	1	176	3	N	-0-			-0-
10	310	N	218	-0-	-92	-0-	12	1	206	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	17	-0-	-163	-0-	1	1	16	3	N	-0-			-0-
07	93	N	13	-0-	-80	-0-	1	1	12	3	N	-0-			-0-
08	93	N	8	-0-	-85	-0-	8	3			N	-0-			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
08	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-			-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
10	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
07	279	N	179	-0-	-100	-0-	9	1	170	3	N	-0-			-0-
08	279	N	263	-0-	-16	-0-	13	1	250	3	N	-0-			-0-
09	240	N	170	-0-	-70	-0-	8	1	162	3	N	-0-			-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
09	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
10	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
10	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
10	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-			-0-
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-			-0-
10	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-			-0-
10	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
07	217	N	179	-0-	-38	-0-	9	1	170	3	N	-0-			-0-
08	217	N	180	-0-	-37	-0-	9	1	171	3	N	-0-			-0-
09	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
07	155	N	116	-0-	-39	-0-	6	1	110	3	N	-0-			-0-
08	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
10	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
09	180	N	77	-0-	-103	-0-	4	1	73	3	N	-0-			-0-
10	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	38	1	744	3	N	-0-			-0-
08	753	N	753	-0-	-0-	-0-	36	1	717	3	N	-0-			-0-
09	722	N	722	-0-	-0-	-0-	35	1	687	3	N	-0-			-0-
10	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
07	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
08	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-
09	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-			-0-
10	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
07	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-			-0-
08	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-
09	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-			-0-
10	186	N	163	-0-	-23	-0-	9	1	154	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	14	1	282	3	N	-0-			-0-
07	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
09	300	N	285	-0-	-15	-0-	14	1	271	3	N	-0-			-0-
10	310	N	281	-0-	-29	-0-	16	1	265	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-
07	372	N	331	-0-	-41	-0-	16	1	315	3	N	-0-			-0-
08	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-			-0-
09	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
10	341	N	275	-0-	-66	-0-	16	1	259	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
07	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
08	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-			-0-
09	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-			-0-
10	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
07	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-			-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
09	330	N	314	-0-	-16	-0-	15	1	299	3	N	-0-			-0-
10	341	N	272	-0-	-69	-0-	16	1	256	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	18	1	366	3	N	-0-			-0-
07	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-			-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-
09	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-			-0-
10	403	N	358	-0-	-45	-0-	20	1	338	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
07	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-			-0-
08	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
09	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-			-0-
10	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-			-0-
07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-			-0-
08	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
09	474	N	474	-0-	-0-	-0-	23	1	451	3	N	-0-			-0-
10	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	209	-0-	-61	-0-	10	1	199	3	N	-0-			-0-
07	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-			-0-
08	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
10	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-			-0-
09	300	N	240	-0-	-60	-0-	12	1	228	3	N	-0-			-0-
10	341	N	303	-0-	-38	-0-	17	1	286	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
07	248	N	136	-0-	-112	-0-	7	1	129	3	N	-0-			-0-
08	248	N	164	-0-	-84	-0-	8	1	156	3	N	-0-			-0-
09	240	N	185	-0-	-55	-0-	9	1	176	3	N	-0-			-0-
10	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	12	1	245	3	N	-0-			-0-
07	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-			-0-
08	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
09	270	N	236	-0-	-34	-0-	11	1	225	3	N	-0-			-0-
10	341	N	165	-0-	-176	-0-	9	1	156	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	201	-0-	-99	-0-	9	1	192	3	N	-0-			-0-
07	310	N	267	-0-	-43	-0-	13	1	254	3	N	-0-			-0-
08	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
10	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-			-0-
07	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-			-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-			-0-
10	310	N	256	-0-	-54	-0-	15	1	241	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-			-0-
07	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-			-0-
08	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-			-0-
09	480	N	469	-0-	-11	-0-	30	1	439	3	N	-0-			-0-
10	496	N	408	-0-	-88	-0-	23	1	385	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-			-0-
07	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-			-0-
09	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
10	155	N	120	-0-	-35	-0-	7	1	113	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	146	-0-	-64	-0-	7	1	139	3	N	-0-			-0-
07	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-			-0-
08	186	N	148	-0-	-38	-0-	7	1	141	3	N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
10	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-			-0-
10	217	N	185	-0-	-32	-0-	11	1	174	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
08	341	N	298	-0-	-43	-0-	14	1	284	3	N	-0-			-0-
09	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-			-0-
10	310	N	195	-0-	-115	-0-	11	1	184	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
07	341	N	248	-0-	-93	-0-	12	1	236	3	N	-0-			-0-
08	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
10	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-
07	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
09	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
08	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	9	1	171	3	N	-0-					-0-
10	217	N	192	-0-	-25	-0-	11	1	181	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-					-0-
10	279	N	222	-0-	-57	-0-	13	1	209	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
08	155	N	117	-0-	-38	-0-	6	1	111	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-					-0-
07	248	N	180	-0-	-68	-0-	9	1	171	3	N	-0-					-0-
08	248	N	162	-0-	-86	-0-	8	1	154	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
10	186	N	126	-0-	-60	-0-	7	1	119	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
07	558	N	531	-0-	-27	-0-	26	1	505	3	N	-0-					-0-
08	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	27	1	537	3	N	-0-					-0-
10	527	N	364	-0-	-163	-0-	21	1	343	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-
10	682	N	498	-0-	-184	-0-	28	1	470	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					-0-
10	372	N	286	-0-	-86	-0-	16	1	270	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	225	-0-	-45	-0-	10	1	215	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
09	240	N	194	-0-	-46	-0-	9	1	185	3	N	-0-					-0-
10	248	N	150	-0-	-98	-0-	9	1	141	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	19	1	370	3	N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
10	434	N	290	-0-	-144	-0-	17	1	273	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	496	N	195	-0-	-301	-0-	9	1	186	3	N	-0-					-0-
08	372	N	144	-0-	-228	-0-	7	1	137	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	197	-0-	-163	-0-	11	1	186	3	N	-0-					-0-
07	403	N	177	-0-	-226	-0-	10	1	167	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	164	-0-	-196	-0-	9	1	155	3	N	-0-					-0-
07	341	N	150	-0-	-191	-0-	9	1	141	3	N	-0-					-0-
08	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
08	341	N	275	-0-	-66	-0-	13	1	262	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
10	341	N	241	-0-	-100	-0-	14	1	227	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
10	496	N	327	-0-	-169	-0-	19	1	308	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	14	1	281	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-
08	372	N	327	-0-	-45	-0-	16	1	311	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
10	341	N	287	-0-	-54	-0-	16	1	271	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	18	1	263	3	N	-0-					-0-
10	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
09	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-					-0-
10	279	N	135	-0-	-144	-0-	8	1	127	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
09	390	N	344	-0-	-46	-0-	22	1	322	3	N	-0-					-0-
10	403	N	286	-0-	-117	-0-	16	1	270	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
07	341	N	277	-0-	-64	-0-	13	1	264	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-					-0-
09	330	N	285	-0-	-45	-0-	14	1	271	3	N	-0-					-0-
10	279	N	232	-0-	-47	-0-	13	1	219	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	18	1	353	3	N	-0-					-0-
08	279	N	248	-0-	-31	-0-	12	1	236	3	N	-0-					-0-
09	420	N	252	-0-	-168	-0-	12	1	240	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	20	1	325	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
09	360	N	309	-0-	-51	-0-	20	1	289	3	N	-0-					-0-
10	372	N	261	-0-	-111	-0-	15	1	246	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	251	-0-	-79	-0-	12	1	239	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
09	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-					-0-
10	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
09	360	N	328	-0-	-32	-0-	16	1	312	3	N	-0-					-0-
10	372	N	228	-0-	-144	-0-	13	1	215	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	20	1	405	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	21	1	405	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	20	1	407	3	N	-0-					-0-
09	420	N	396	-0-	-24	-0-	19	1	377	3	N	-0-					-0-
10	434	N	331	-0-	-103	-0-	19	1	312	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
07	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	17	1	335	3	N	-0-					-0-
09	360	N	270	-0-	-90	-0-	13	1	257	3	N	-0-					-0-
10	310	N	228	-0-	-82	-0-	13	1	215	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	449	-0-	-61	-0-	21	1	428	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
08	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
10	527	N	404	-0-	-123	-0-	23	1	381	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	38	1	614	3	N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	39	1	622	3	N	-0-					-0-
09	600	N	590	-0-	-10	-0-	38	1	552	3	N	-0-					-0-
10	651	N	519	-0-	-132	-0-	30	1	489	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	15	1	290	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	20	1	325	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
07	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
09	270	N	226	-0-	-44	-0-	11	1	215	3	N	-0-					-0-
10	248	N	223	-0-	-25	-0-	13	1	210	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	99	-0-	-111	-0-	6	1	93	3	N	-0-					-0-
07	186	N	84	-0-	-102	-0-	5	1	79	3	N	-0-					-0-
08	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	107	-0-	-103	-0-	6	1	101	3	N	-0-					-0-
07	217	N	94	-0-	-123	-0-	6	1	88	3	N	-0-					-0-
08	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-			-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-			-0-
08	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-			-0-
09	450	N	413	-0-	-37	-0-	20	1	393	3	N	-0-			-0-
10	403	N	314	-0-	-89	-0-	18	1	296	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-			-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
09	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-			-0-
10	279	N	180	-0-	-99	-0-	10	1	170	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-
07	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
10	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
08	124	N	30	-0-	-94	-0-	1	1	29	3	N	-0-			-0-
09	120	N	8	-0-	-112	-0-	8	3			N	-0-			-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
08	12	N	5	-0-	-7	-0-	5	3			N	-0-			-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
09	8	N	3	-0-	-5	-0-	3	3			N	-0-			-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-			-0-
07	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-			-0-
08	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-			-0-
09	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-
10	248	N	193	-0-	-55	-0-	11	1	182	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-			-0-
08	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
10	310	N	278	-0-	-32	-0-	16	1	262	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-			-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	181	-0-	-119	-0-	10	1	171	3	N	-0-			-0-
07	341	N	133	-0-	-208	-0-	8	1	125	3	N	-0-			-0-
08	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-			-0-
09	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-			-0-
10	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	162	-0-	-108	-0-	9	1	153	3	N	-0-			-0-
07	279	N	137	-0-	-142	-0-	8	1	129	3	N	-0-			-0-
08	217	N	167	-0-	-50	-0-	10	1	157	3	N	-0-			-0-
09	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-			-0-
10	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-			-0-
08	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-			-0-
10	310	N	278	-0-	-32	-0-	16	1	262	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	113	-0-	-157	-0-	6	1	107	3	N	-0-			-0-
07	279	N	91	-0-	-188	-0-	5	1	86	3	N	-0-			-0-
08	186	N	141	-0-	-45	-0-	8	1	133	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-			-0-
10	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
09	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
10	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-			-0-
07	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
09	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-			-0-
10	330	N	330	-0-	-0-	-0-	19	1	311	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
09	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
10	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	177	-0-	-183	-0-	10	1	167	3	N	-0-			-0-
07	341	N	163	-0-	-178	-0-	10	1	153	3	N	-0-			-0-
08	217	N	185	-0-	-32	-0-	11	1	174	3	N	-0-			-0-
09	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-			-0-
10	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-			-0-
09	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	23	1	483	3	N	-0-			-0-
07	527	N	467	-0-	-60	-0-	23	1	444	3	N	-0-			-0-
08	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-			-0-
09	650	N	650	-0-	-0-	-0-	31	1	619	3	N	-0-			-0-
10	563	N	563	-0-	-0-	-0-	32	1	531	3	N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
07	434	N	429	-0-	-5	-0-	21	1	408	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
10	434	N	298	-0-	-136	-0-	17	1	281	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	132	-0-	-78	-0-	7	1	125	3	N	-0-					-0-
07	248	N	123	-0-	-125	-0-	7	1	116	3	N	-0-					-0-
08	186	N	141	-0-	-45	-0-	8	1	133	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
07	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	19	1	381	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
09	510	N	428	-0-	-82	-0-	21	1	407	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	20	1	334	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-			-0-
07	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-			-0-
09	450	N	431	-0-	-19	-0-	28	1	403	3	N	-0-			-0-
10	465	N	388	-0-	-77	-0-	22	1	366	3	N	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-			-0-
07	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-			-0-
08	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-			-0-
09	300	N	293	-0-	-7	-0-	19	1	274	3	N	-0-			-0-
10	310	N	245	-0-	-65	-0-	14	1	231	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-			-0-
07	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
10	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
07	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-			-0-
08	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
10	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
10	310	N	240	-0-	-70	-0-	14	1	226	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-			-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
09	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-			-0-
10	186	N	162	-0-	-24	-0-	9	1	153	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-			-0-
07	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-			-0-
08	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-			-0-
09	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-			-0-
10	310	N	282	-0-	-28	-0-	16	1	266	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	14	1	296	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	16	1	308	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-
09	300	N	285	-0-	-15	-0-	14	1	271	3	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	252	-0-	-48	-0-	12	1	240	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	12	1	236	3	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
10	248	N	134	-0-	-114	-0-	8	1	126	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	15	1	310	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
07	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-			-0-
07	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-			-0-
08	496	N	434	-0-	-62	-0-	21	1	413	3	N	-0-			-0-
09	450	N	434	-0-	-16	-0-	21	1	413	3	N	-0-			-0-
10	434	N	339	-0-	-95	-0-	19	1	320	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-			-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
09	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
10	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
07	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-			-0-
08	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-			-0-
09	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-			-0-
10	341	N	221	-0-	-120	-0-	13	1	208	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
07	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
09	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-			-0-
10	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
09	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-
10	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47	-0-	21	1	352	3	N	-0-					-0-
07	403	N	394	-0-	-9	-0-	23	1	371	3	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	25	1	387	3	N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
10	403	N	316	-0-	-87	-0-	18	1	298	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
10	372	N	235	-0-	-137	-0-	13	1	222	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
10	403	N	346	-0-	-57	-0-	20	1	326	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
07	372	N	336	-0-	-36	-0-	16	1	320	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	15	1	299	3	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	14	1	286	3	N	-0-					-0-
10	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
10	403	N	325	-0-	-78	-0-	19	1	306	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	257	-0-	-133	-0-	12	1	245	3	N	-0-					-0-
07	372	N	353	-0-	-19	-0-	17	1	336	3	N	-0-					-0-
08	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	17	1	282	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
09	270	N	221	-0-	-49	-0-	14	1	207	3	N	-0-					-0-
10	279	N	178	-0-	-101	-0-	10	1	168	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	26	1	373	3	N	-0-					-0-
10	434	N	333	-0-	-101	-0-	19	1	314	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-			-0-
07	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-			-0-
08	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-			-0-
10	279	N	237	-0-	-42	-0-	14	1	223	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-			-0-
07	496	N	274	-0-	-222	-0-	13	1	261	3	N	-0-			-0-
08	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-			-0-
09	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-			-0-
10	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-			-0-
07	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
10	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
07	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-			-0-
08	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-			-0-
09	360	N	341	-0-	-19	-0-	16	1	325	3	N	-0-			-0-
10	372	N	310	-0-	-62	-0-	18	1	292	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
10	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
07	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
08	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-			-0-
08	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-			-0-
10	186	N	150	-0-	-36	-0-	9	1	141	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	30	1	434	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	22	1	363	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
10	372	N	250	-0-	-122	-0-	14	1	236	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
10	186	N	140	-0-	-46	-0-	8	1	132	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	34	1	552	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	34	1	543	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					-0-
10	589	N	484	-0-	-105	-0-	28	1	456	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
09	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	24	1	468	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	25	1	419	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	609	-0-	-21	-0-	34	1	575	3	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	38	1	607	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
09	600	N	564	-0-	-36	-0-	36	1	528	3	N	-0-					-0-
10	651	N	502	-0-	-149	-0-	29	1	473	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
10	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
10	248	N	203	-0-	-45	-0-	12	1	191	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
10	186	N	139	-0-	-47	-0-	8	1	131	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	178	-0-	-152	-0-	8	1	170	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-					-0-
10	434	N	352	-0-	-82	-0-	20	1	332	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-			-0-
07	496	N	440	-0-	-56	-0-	21	1	419	3	N	-0-			-0-
08	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-			-0-
09	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-			-0-
10	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	416	-0-	-64	-0-	19	1	397	3	N	-0-			-0-
07	465	N	381	-0-	-84	-0-	18	1	363	3	N	-0-			-0-
08	465	N	420	-0-	-45	-0-	20	1	400	3	N	-0-			-0-
09	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-			-0-
10	372	N	241	-0-	-131	-0-	14	1	227	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	29	1	489	3	N	-0-			-0-
07	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-			-0-
08	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-			-0-
09	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-			-0-
10	496	N	422	-0-	-74	-0-	24	1	398	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-			-0-
08	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
09	300	N	105	-0-	-195	-0-	5	1	100	3	N	-0-			-0-
10	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
07	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-			-0-
08	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
09	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
10	279	N	249	-0-	-30	-0-	14	1	235	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	8	1	164	3	N	-0-			-0-
07	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-			-0-
09	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-			-0-
10	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
10	217	N	155	-0-	-62	-0-	9	1	146	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-			-0-
07	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
09	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-			-0-
10	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	105	-0-	-135	-0-	5	1	100	3	N	-0-			-0-
07	186	N	105	-0-	-81	-0-	5	1	100	3	N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
09	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
10	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	15	1	310	3	N	-0-			-0-
07	372	N	335	-0-	-37	-0-	16	1	319	3	N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
09	330	N	324	-0-	-6	-0-	16	1	308	3	N	-0-			-0-
10	341	N	297	-0-	-44	-0-	17	1	280	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	55	1	913	3	N	-0-			-0-
07	1003	N	1003	-0-	-0-	-0-	59	1	944	3	N	-0-			-0-
08	1024	N	1024	-0-	-0-	-0-	61	1	963	3	N	-0-			-0-
09	960	N	932	-0-	-28	-0-	60	1	872	3	N	-0-			-0-
10	992	N	766	-0-	-226	-0-	44	1	722	3	N	-0-			-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
10	248	N	188	-0-	-60	-0-	11	1	177	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	322	-0-	-38	-0-	15	1	307	3	N	-0-			-0-
07	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-			-0-
08	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
09	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-			-0-
10	403	N	361	-0-	-42	-0-	21	1	340	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	17	1	281	3	N	-0-			-0-
07	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
08	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-			-0-
09	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-
10	310	N	265	-0-	-45	-0-	15	1	250	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-			-0-
07	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-			-0-
08	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-			-0-
09	540	N	530	-0-	-10	-0-	25	1	505	3	N	-0-			-0-
10	527	N	333	-0-	-194	-0-	19	1	314	3	N	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-			-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
09	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-			-0-
10	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	341	-0-	-19	-0-	16	1	325	3	N	-0-			-0-
07	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-			-0-
08	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
09	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-
10	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-			-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
09	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-
10	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-			-0-
07	310	N	285	-0-	-25	-0-	14	1	271	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-			-0-
09	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-			-0-
10	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
07	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-			-0-
08	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
09	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-			-0-
10	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-			-0-
07	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-			-0-
08	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-			-0-
09	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-			-0-
10	465	N	396	-0-	-69	-0-	23	1	373	3	N	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	14	1	235	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
09	570	N	558	-0-	-12	-0-	36	1	522	3	N	-0-					-0-
10	589	N	496	-0-	-93	-0-	28	1	468	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	11	1	225	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	12	1	193	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	380	-0-	-70	-0-	18	1	362	3	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	18	1	353	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	18	1	357	3	N	-0-					-0-
10	341	N	295	-0-	-46	-0-	17	1	278	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
09	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	7	1	129	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
10	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	36	1	526	3	N	-0-					-0-
10	558	N	511	-0-	-47	-0-	29	1	482	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	15	1	242	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
07	310	N	213	-0-	-97	-0-	10	1	203	3	N	-0-					-0-
08	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-					-0-
09	300	N	227	-0-	-73	-0-	11	1	216	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	415	-0-	-65	-0-	19	1	396	3	N	-0-					-0-
07	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	20	1	399	3	N	-0-					-0-
10	403	N	229	-0-	-174	-0-	13	1	216	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
10	403	N	325	-0-	-78	-0-	19	1	306	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	17	1	241	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					-0-
09	330	N	322	-0-	-8	-0-	21	1	301	3	N	-0-					-0-
10	341	N	288	-0-	-53	-0-	16	1	272	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	23	1	331	3	N	-0-					-0-
10	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	28	1	473	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	32	1	461	3	N	-0-					-0-
10	527	N	452	-0-	-75	-0-	26	1	426	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	35	1	560	3	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	34	1	501	3	N	-0-					-0-
10	589	N	485	-0-	-104	-0-	28	1	457	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
10	372	N	329	-0-	-43	-0-	19	1	310	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-					-0-
09	270	N	267	-0-	-3	-0-	13	1	254	3	N	-0-					-0-
10	279	N	210	-0-	-69	-0-	12	1	198	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-
07	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-			-0-
07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
08	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-			-0-
09	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
10	279	N	214	-0-	-65	-0-	12	1	202	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-			-0-
07	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-			-0-
08	620	N	557	-0-	-63	-0-	27	1	530	3	N	-0-			-0-
09	570	N	533	-0-	-37	-0-	26	1	507	3	N	-0-			-0-
10	651	N	332	-0-	-319	-0-	19	1	313	3	N	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-			-0-
08	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-			-0-
09	240	N	122	-0-	-118	-0-	8	1	114	3	N	-0-			-0-
10	248	N	176	-0-	-72	-0-	10	1	166	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	36	1	604	3	N	-0-			-0-
07	837	N	615	-0-	-222	-0-	36	1	579	3	N	-0-			-0-
08	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-			-0-
09	630	N	558	-0-	-72	-0-	36	1	522	3	N	-0-			-0-
10	620	N	466	-0-	-154	-0-	27	1	439	3	N	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	279	N	249	-0-	-30	-0-	12	1	237	3	N	-0-			-0-
08	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
09	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			-0-
10	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	132	-0-	-78	-0-	6	1	126	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-			-0-
08	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-			-0-
09	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
10	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	204	-0-	-36	-0-	9	1	195	3	N	-0-			-0-
07	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
09	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-			-0-
10	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
10	155	N	83	-0-	-72	-0-	5	1	78	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
10	248	N	165	-0-	-83	-0-	9	1	156	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	343	-0-	-77	-0-	16	1	327	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	18	1	348	3	N	-0-					-0-
10	434	N	325	-0-	-109	-0-	19	1	306	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

06	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

06	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

06	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07 DLQ G-10			244	-0-	244	244	244	2			Y	-0-					-0-
08 DLQ G-10			213	-0-	213	457	213	2			Y	-0-					-0-
09 DLQ G-10			241	-0-	241	698	241	2			Y	-0-					-0-
10 DLQ G-10			224	-0-	224	922	224	2			Y	-0-					-0-
11	1131	N	209	-0-	-922	-0-	209	2			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
07 DLQ G-10			286	-0-	286	286	286	2			Y	-0-					-0-
08 DLQ G-10			221	-0-	221	507	221	2			Y	-0-					-0-
09 DLQ G-10			225	-0-	225	732	225	2			Y	-0-					-0-
10 DLQ G-10			221	-0-	221	953	221	2			Y	-0-					-0-
11	1159	N	206	-0-	-953	-0-	206	2			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
07 DLQ G-10			241	-0-	241	241	241	2			Y	-0-					-0-
08 DLQ G-10			198	-0-	198	439	198	2			Y	-0-					-0-
09 DLQ G-10			254	-0-	254	693	254	2			Y	-0-					-0-
10 DLQ G-10			190	-0-	190	883	190	2			Y	-0-					-0-
11	1084	N	201	-0-	-883	-0-	201	2			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	224	2			Y	-0-					-0-
08	DLQ G-10		204	-0-	204	428	204	2			Y	-0-					-0-
09	DLQ G-10		183	-0-	183	611	183	2			Y	-0-					-0-
10	DLQ G-10		188	-0-	188	799	188	2			Y	-0-					-0-
11	1003	N	204	-0-	-799	-0-	204	2			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-
08	DLQ G-10		206	-0-	206	365	206	2			Y	-0-					-0-
09	DLQ G-10		145	-0-	145	510	145	2			Y	-0-					-0-
10	DLQ G-10		234	-0-	234	744	234	2			Y	-0-					-0-
11	972	N	228	-0-	-744	-0-	228	2			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
07	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					115
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					115
08	899	N	778	-0-	-121	-0-	778	2			N	-0-					115
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					115
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					115
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					40
07	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					40
08	1736	N	1556	-0-	-180	-0-	1556	2			N	-0-					40
09	1620	N	1594	-0-	-26	-0-	1594	2			N	-0-					40
10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					40
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3360	-0-	-390	-0-	3360	2			N	-0-					139
07	3875	X	3312	-0-	-563	-0-	3312	2			N	-0-					139
08	3875	X	3224	-0-	-651	-0-	3224	2			N	-0-					139
09	3750	X	3512	-0-	-238	-0-	3302	2	210	9	N	191	189	1	2	8	139
10	3875	X	3687	-0-	-188	-0-	3687	2			N	-0-					139
11	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					139

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					64
07	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					64
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					64
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					64
10	1488	N	1255	-0-	-233	-0-	1255	2			N	-0-					64
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					64

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					87
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					87
08	3100	N	4330	-0-	1230	1230	4330	2			N	-0-					87
09	3000	N	2931	-0-	-69	1161	2931	2			N	-0-					87
10	3100	N	3075	-0-	-25	1136	3075	2			N	-0-					87
11	2520		2012	-0-	-508	628	2012	2			N	-0-					87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					739
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					739
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					739
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					739
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					739
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					3
07	707	N	707	-0-	-0-	-0-	707	2			N	-0-					3
08	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					3
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					3
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					3
11	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					43
07	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					43
08	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					43
09	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					43
10	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					43
11	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					43

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33450		23420	-0-	-10030	31505	23420	2			N	-0-					-0-
07	34565		24675	-0-	-9890	21615	24675	2			N	-0-					-0-
08	50375		25168	-0-	-25207	-0-	25168	2			N	-0-					-0-
09	20880		19266	-0-	-1614	-0-	19266	2			N	-0-					-0-
10	21576		-0-	-0-	-21576	-0-					N	-0-					-0-
11	20880		NO RPT	-0-	-20880	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

06	1282	N	1282	-0-	-0-	-0-	1236	2	46	9	Y	42	46	1							29
07	1210	N	1210	-0-	-0-	-0-	1168	3	42	9	Y	38	21	1							46
08	1182	N	1182	-0-	-0-	-0-	1141	3	41	9	Y	37	42	1							41
09	1050	N	1026	-0-	-24	-0-	992	3	34	9	Y	31	47	1			2	8			23
10	1085	N	777	-0-	-308	-0-	740	3	37	9	Y	34									57
11	1182	N	1182	-0-	-0-	-0-	1137	3	45	9	Y	41	70	1			2	8			26

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1378	2	69	9	Y	63	72	1			44
07	1367	N	1367	-0-	-0-	-0-	1302	3	65	9	Y	59	32	1	1	8	70
08	1331	N	1331	-0-	-0-	-0-	1272	3	59	9	Y	54	63	1			61
09	1170	N	1156	-0-	-14	-0-	1105	3	51	9	Y	46	70	1	2	8	35
10	1209	N	876	-0-	-333	-0-	821	3	55	9	Y	50					85
11	1336	N	1336	-0-	-0-	-0-	1267	3	69	9	Y	63	105	1	3	8	40

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

06	3168	X	3168	-0-	-0-	-0-	3091	2	77	9	N	70					120
07	3262	X	3262	-0-	-0-	-0-	3189	3	73	9	N	66	8	8			178
08	2666	X	2341	-0-	-325	-0-	2341	3			N	-0-					178
09	2580	X	913	-0-	-1667	-0-	906	3	7	9	N	6	3	8			181
10	2666	X	993	-0-	-1673	-0-	969	3	24	9	N	22					203
11	2580	X	241	-0-	-2339	-0-	241	3			N	-0-					203

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					225
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					225
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					225
09	120	N	-0-	-0-	-120	-0-					N	-0-					225
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					225
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					225

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

06	4500	X	2603	-0-	-1897	-0-	2548	2	55	9	N	50					179
07	3658	X	3575	-0-	-83	-0-	3523	3	52	9	N	47					226
08	2606	X	2606	-0-	-0-	-0-	2599	3	7	9	N	6	140	1			92
09	3279	X	3279	-0-	-0-	-0-	3195	3	84	9	N	76					168
10	4431	X	4431	-0-	-0-	-0-	4312	3	119	9	N	108	100	1			176
11	7461	X	7461	-0-	-0-	-0-	7163	3	298	9	N	271	188	1	10	8	249

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

06	60	X	52	-0-	-8	-0-	52	2			N	-0-					119
07	141	X	141	-0-	-0-	-0-	141	3			N	-0-					119
08	62	X	-0-	-0-	-62	-0-					N	-0-					119
09	67	X	67	-0-	-0-	-0-	67	3			N	-0-					119
10	155	X	62	-0-	-93	-0-	59	3	3	9	N	3					122
11	150	X	112	-0-	-38	-0-	112	3			N	-0-					122

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

06	2100	X	1877	-0-	-223	-0-	1841	2	36	9	Y	33					99
07	2697	X	1865	-0-	-832	-0-	1839	3	26	9	Y	24	3	8			120
08	2697	X	1892	-0-	-805	-0-	1840	3	52	9	Y	47					167
09	2610	X	1855	-0-	-755	-0-	1675	3	180	9	Y	164	180	1			151
10	1953	X	1679	-0-	-274	-0-	1591	3	88	9	Y	80					231
11	1890	X	1754	-0-	-136	-0-	1692	3	62	9	Y	56	6	8			281

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

06	120	N	68	-0-	-52	-0-	68	2			N	-0-					40
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					40
08	245	N	245	-0-	-0-	-0-	155	3	90	9	N	82					122
09	153	N	153	-0-	-0-	-0-	150	3	3	9	N	3					125
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					125
11	240	N	160	-0-	-80	-0-	159	3	1	9	N	1					126

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					167
07	837	N	311	-0-	-526	-0-	311	3			N	-0-					167
08	806	N	673	-0-	-133	-0-	673	3			N	-0-					167
09	750	N	577	-0-	-173	-0-	577	3			N	-0-					167
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					167
11	989	N	989	-0-	-0-	-0-	989	3			N	-0-					167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6250	-0-	-50	-0-	6105	2	145	9	Y	132	185	1			231
07	6382	X	6382	-0-	-0-	-0-	6279	3	103	9	Y	94					325
08	6324	X	6288	-0-	-36	-0-	6113	3	175	9	Y	159	186	1			298
09	6240	X	6093	-0-	-147	-0-	6014	3	79	9	Y	72					370
10	6448	X	5202	-0-	-1246	-0-	5074	3	128	9	Y	116	182	1			304
11	7628	X	7628	-0-	-0-	-0-	7437	3	191	9	Y	174	189	1	5	8	284

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	1318	-0-	-1922	-0-	1296	2	22	9	N	20					246
07	3348	X	1311	-0-	-2037	-0-	1259	3	52	9	N	47	5	8			288
08	3348	X	1309	-0-	-2039	-0-	1309	3			N	-0-					288
09	3000	X	1317	-0-	-1683	-0-	1317	3			N	-0-					288
10	2697	X	1398	-0-	-1299	-0-	1398	3			N	-0-					288
11	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					288

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					271
07	6	N	-0-	-0-	-6	-0-					N	-0-					271
08	152	N	152	-0-	-0-	-0-	130	3	22	9	N	20	162	1			129
09	253	N	253	-0-	-0-	-0-	179	3	74	9	N	67					196
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					196
11	150	N	85	-0-	-65	-0-	42	3	43	9	N	39	6	8			229

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	166	-0-	-1124	-0-	163	2	1	4	N	2					96
							2	9									
07	682	X	282	-0-	-400	-0-	262	3	1	4	N	17					113
							19	9									
08	1112	X	1112	-0-	-0-	-0-	1091	3	1	4	N	18					131
							20	9									
09	3087	X	3087	-0-	-0-	-0-	3073	3	1	4	N	12					143
							13	9									
10	3053	X	3053	-0-	-0-	-0-	3024	3	1	4	N	25					168
							28	9									
11	1880	X	1880	-0-	-0-	-0-	1842	3	1	4	N	34	1	8			201
							37	9									

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					224
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181
07	0	N	-0-	-0-	-0-	-0-					N	-0-					181
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
09	0	N	-0-	-0-	-0-	-0-					N	-0-					181
10	0	N	-0-	-0-	-0-	-0-					N	-0-					181
11	0	N	-0-	-0-	-0-	-0-					N	-0-					181

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2128	-0-	-92	-0-	2128	2			N	-0-					231
07	2387	X	2264	-0-	-123	-0-	2264	3			N	-0-					231
08	2387	X	2183	-0-	-204	-0-	2183	3			N	-0-					231
09	2310	X	1795	-0-	-515	-0-	1789	3	6	9	N	5					236
10	2322	X	2322	-0-	-0-	-0-	2322	3			N	-0-					236
11	2190	X	1589	-0-	-601	-0-	1587	3	2	9	N	2					238

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3878	X	3878	-0-	-0-	-0-	3823	2	55	9	N	50					262
07	4340	X	4014	-0-	-326	-0-	3851	3	163	9	N	148	184	1			226
08	4340	X	3165	-0-	-1175	-0-	3107	3	58	9	N	53					279
09	4200	X	3059	-0-	-1141	-0-	3052	3	7	9	N	6					285
10	4061	X	2930	-0-	-1131	-0-	2877	3	53	9	N	48	182	1			151
11	3870	X	2677	-0-	-1193	-0-	2646	3	31	9	N	28	3	8			176

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					209
07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					209
08	1039	N	1039	-0-	-0-	-0-	1032	3	7	9	N	6					215
09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					215
10	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					215
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					215

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2729	N	2729	-0-	-0-	-0-	2542	2	187	9	N	170					392
07	2945	N	2579	-0-	-366	-0-	2579	3			N	-0-					392
08	2945	N	2307	-0-	-638	-0-	2250	3	57	9	N	52	182	1			262
09	2730	N	1665	-0-	-1065	-0-	1665	3			N	-0-					262
10	2573	N	1874	-0-	-699	-0-	1874	3			N	-0-					262
11	2220	N	1592	-0-	-628	-0-	1592	3			N	-0-					262

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					121
07	1488	N	1440	-0-	-48	-0-	1432	3	8	9	N	7					128
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					128
09	1440	N	1242	-0-	-198	-0-	1242	3			N	-0-					128
10	1426	N	1249	-0-	-177	-0-	1249	3			N	-0-					128
11	1440	N	1123	-0-	-317	-0-	1123	3			N	-0-					128

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	737	-0-	-103	-0-	659	2	78	9	N	71	182	1			120
07	713	N	485	-0-	-228	-0-	393	3	92	9	N	84	9	8			195
08	628	N	628	-0-	-0-	-0-	597	3	31	9	N	28					223
09	753	N	753	-0-	-0-	-0-	679	3	74	9	N	67					290
10	607	N	607	-0-	-0-	-0-	581	3	26	9	N	24	186	1			128
11	788	N	788	-0-	-0-	-0-	681	3	107	9	N	97	8	8			217

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					189
07	62	N	-0-	-0-	-62	-0-					N	-0-					189
08	31	N	-0-	-0-	-31	-0-					N	107					296
09	0	N	-0-	-0-	-0-	-0-					N	-0-					296
10	0	N	-0-	-0-	-0-	-0-					N	-0-					296
11	0	N	-0-	-0-	-0-	-0-					N	-0-					296

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3717	X	3717	-0-	-0-	-0-	3533	2	184	9	Y	167	179	1			117
07	3511	X	3511	-0-	-0-	-0-	3338	3	173	9	Y	157	86	1	2	8	186
08	3421	X	3421	-0-	-0-	-0-	3261	3	160	9	Y	145	168	1			163
09	2970	X	2969	-0-	-1	-0-	2833	3	136	9	Y	124	186	1	7	8	94
10	3069	X	2251	-0-	-818	-0-	2105	3	146	9	Y	133					227
11	3436	X	3436	-0-	-0-	-0-	3250	3	186	9	Y	169	281	1	9	8	106

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5218	X	5218	-0-	-0-	-0-	5054	2	164	9	N	149	185	1			236
07	5425	X	5072	-0-	-353	-0-	4930	3	142	9	N	129	183	1			182
08	5425	X	4735	-0-	-690	-0-	4571	3	164	9	N	149					331
09	5250	X	4868	-0-	-382	-0-	4739	3	129	9	N	117	168	1			280
10	5394	X	4258	-0-	-1136	-0-	4098	3	160	9	N	145	176	1			249
11	5220	X	2543	-0-	-2677	-0-	2408	3	135	9	N	123	166	1	4	8	202

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1610	2	100	9	N	91	186	1			179
07	1860	N	1492	-0-	-368	-0-	1396	3	96	9	N	87					266
08	1705	N	1420	-0-	-285	-0-	1362	3	58	9	N	53	173	1			146
09	1710	N	626	-0-	-1084	-0-	620	3	6	9	N	5					151
10	1656	N	1656	-0-	-0-	-0-	1522	3	134	9	N	122					273
11	1408	N	1408	-0-	-0-	-0-	1371	3	37	9	N	34	184	1			123

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3175	-0-	-185	-0-	3092	2	83	9	Y	75	144	1			190
07	3534	X	2909	-0-	-625	-0-	2825	3	84	9	Y	76					266
08	3534	X	2452	-0-	-1082	-0-	2321	3	131	9	Y	119					385
09	3420	X	1744	-0-	-1676	-0-	1688	3	56	9	Y	51	124	1			312
10	3472	X	2404	-0-	-1068	-0-	2389	3	1	4	Y	13	132	1			193
							14	9									
11	3180	X	925	-0-	-2255	-0-	925	3			Y	-0-					193

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1371	-0-	-229	-0-	1365	2	6	9	N	5					127
07	1540	N	1540	-0-	-0-	-0-	1521	3	19	9	N	17					144
08	1500	N	1500	-0-	-0-	-0-	1435	3	65	9	N	59					203
09	1444	N	1444	-0-	-0-	-0-	1349	3	95	9	N	86					289
10	1550	N	1025	-0-	-525	-0-	951	3	74	9	N	67					356
11	1440	N	726	-0-	-714	-0-	726	3			N	-0-					356

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	47					Y	-0-					-0-
07	80	N	33	-0-	-47	-0-	31	3	2	9	Y	2					2
08	30	N	30	-0-	-0-	-0-	27	3	3	9	Y	3					5
09	169	N	169	-0-	-0-	-0-	156	3	13	9	Y	12	2	1			15
10	255	N	255	-0-	-0-	-0-	252	3	3	9	Y	3	6	1			12
11	30	N	-0-	-0-	-30	-0-					Y	-0-					12

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	951	2	73	9	N	66	160	1			129
07	1085	N	878	-0-	-207	-0-	866	3	12	9	N	11	3	8			137
08	961	N	871	-0-	-90	-0-	815	3	56	9	N	51					188
09	1020	N	640	-0-	-380	-0-	630	3	10	9	N	9	4	8			193
10	868	N	745	-0-	-123	-0-	650	3	95	9	N	86					279
11	840	N	574	-0-	-266	-0-	524	3	50	9	N	45	188	1	10	8	126

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	638	2	19	9	N	17					297
07	791	N	791	-0-	-0-	-0-	748	3	43	9	N	39	169	1	1	8	166
08	767	N	767	-0-	-0-	-0-	688	3	79	9	N	72					238
09	665	N	665	-0-	-0-	-0-	576	3	89	9	N	81	182	1			137
10	806	N	725	-0-	-81	-0-	649	3	76	9	N	69					206
11	750	N	664	-0-	-86	-0-	573	3	91	9	N	83	189	1	8	8	92

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2666	N	1612	-0-	-1054	-0-	1566	2	46	9	Y	42					254
07	1736	X	870	-0-	-866	-0-	846	3	24	9	Y	22	184	1			92
08	1736	X	-0-	-0-	-1736	-0-					Y	26					118
09	1680	X	-0-	-0-	-1680	-0-					Y	-0-					118
10	2055	X	2055	-0-	-0-	-0-	1933	3	122	9	Y	111					229
11	2443	X	2443	-0-	-0-	-0-	2392	3	51	9	Y	46	163	1			112

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	X	2462	-0-	-0-	-0-	2350	2	112	9	N	102	183	1			270
07	621	X	621	-0-	-0-	-0-	609	3	12	9	N	11					281
08	279	X	270	-0-	-9	-0-	270	3			N	-0-					281
09	275	X	275	-0-	-0-	-0-	274	3	1	9	N	1					282
10	279	X	191	-0-	-88	-0-	191	3			N	-0-					282
11	270	X	-0-	-0-	-270	-0-					N	-0-					282

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					98
07	155	N	73	-0-	-82	-0-	73	3			N	-0-					98
08	155	N	51	-0-	-104	-0-	51	3			N	-0-					98
09	150	N	84	-0-	-66	-0-	82	3	2	9	N	2					100
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					100
11	60	N	-0-	-0-	-60	-0-					N	-0-					100

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	1684	-0-	-2396	-0-	1653	2	31	9	N	28					137
07	4247	X	4247	-0-	-0-	-0-	4137	3	110	9	N	100					237
08	4154	X	3037	-0-	-1117	-0-	2961	3	76	9	N	69	175	1			131
09	3750	X	3434	-0-	-316	-0-	3413	3	21	9	N	19					150
*10	4216	X	3841	-0-	-375	-0-	3708	3	133	9	N	121					271
11	4080	X	3603	-0-	-477	-0-	3523	3	80	9	N	73	187	1	3	8	154

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	594	2	81	9	N	74	185	1			257
07	593	N	593	-0-	-0-	-0-	498	3	95	9	N	86					343
08	620	N	611	-0-	-9	-0-	545	3	66	9	N	60					403
09	690	N	463	-0-	-227	-0-	463	3			N	-0-					403
10	589	N	430	-0-	-159	-0-	430	3			N	-0-					403
11	600	N	237	-0-	-363	-0-	237	3			N	-0-					403

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3602	X	3602	-0-	-0-	-0-	3533	2	69	9	Y	63	72	1			44
07	3403	X	3403	-0-	-0-	-0-	3338	3	65	9	Y	59	32	1	1	8	70
08	3320	X	3320	-0-	-0-	-0-	3261	3	59	9	Y	54	63	1			61
09	2970	X	2884	-0-	-86	-0-	2833	3	51	9	Y	46	70	1	2	8	35
10	3069	X	2248	-0-	-821	-0-	2191	3	57	9	Y	52					87
11	3319	X	3319	-0-	-0-	-0-	3250	3	69	9	Y	63	107	1	3	8	40

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	284	-0-	-466	-0-	284	2			N	-0-					106
07	806	N	681	-0-	-125	-0-	681	3			N	-0-					106
08	749	N	749	-0-	-0-	-0-	748	3	1	9	N	1					107
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					107
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					107
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					107

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	746	-0-	-124	-0-	703	2	43	9	N	39	182	1			100
07	868	N	370	-0-	-498	-0-	341	3	29	9	N	26	3	8			123
08	868	N	852	-0-	-16	-0-	798	3	54	9	N	49					172
09	779	N	779	-0-	-0-	-0-	749	3	30	9	N	27					199
10	670	N	670	-0-	-0-	-0-	633	3	37	9	N	34					233
11	810	N	696	-0-	-114	-0-	659	3	37	9	N	34	172	1	3	8	92

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1046	2	34	9	N	31					188
07	1473	N	1473	-0-	-0-	-0-	1421	3	52	9	N	47					235
08	1295	N	1295	-0-	-0-	-0-	1283	3	12	9	N	11					246
09	1080	N	999	-0-	-81	-0-	977	3	22	9	N	20	9	8			257
10	1488	N	1089	-0-	-399	-0-	894	3	195	9	N	177	177	1			257
11	1260	N	677	-0-	-583	-0-	677	3			N	-0-					257

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	1499	-0-	-2431	-0-	1496	2	3	9	N	3					210
07	4061	X	1453	-0-	-2608	-0-	1453	3			N	-0-					210
08	4061	X	2186	-0-	-1875	-0-	1985	3	201	9	N	183					393
09	3840	X	1955	-0-	-1885	-0-	1945	3	10	9	N	9					402
10	3131	X	2034	-0-	-1097	-0-	2034	3			N	-0-					402
11	2130	X	1517	-0-	-613	-0-	1517	3			N	-0-					402

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					144
07	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					144
08	1364	N	422	-0-	-942	-0-	422	3			N	-0-					144
09	1560	N	394	-0-	-1166	-0-	394	3			N	-0-					144
10	1643	N	1242	-0-	-401	-0-	1242	3			N	-0-					144
11	962	N	962	-0-	-0-	-0-	962	3			N	-0-					144

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	881	-0-	-289	-0-	792	2	89	9	N	81					272
07	1805	N	1805	-0-	-0-	-0-	1643	3	162	9	N	147	187	1			232
08	1681	N	1681	-0-	-0-	-0-	1557	3	124	9	N	113	186	1			159
09	1608	N	1608	-0-	-0-	-0-	1478	3	130	9	N	118	4	8			273
10	1736	N	1538	-0-	-198	-0-	1431	3	107	9	N	97	183	1			187
11	1620	N	1477	-0-	-143	-0-	1345	3	132	9	N	120	9	8			298

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2364	N	2364	-0-	-0-	-0-	2284	2	80	9	N	73					254
07	2892	N	2892	-0-	-0-	-0-	2573	3	319	9	N	290	354	1			190
08	1936	N	1936	-0-	-0-	-0-	1831	3	105	9	N	95					285
09	1517	N	1517	-0-	-0-	-0-	1461	3	56	9	N	51	13	8			323
10	1302	N	1015	-0-	-287	-0-	997	3	18	9	N	16	179	1			160
11	1260	N	666	-0-	-594	-0-	660	3	6	9	N	5					165

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	306	2	34	9	Y	31	42	1			65
07	384	N	384	-0-	-0-	-0-	342	3	42	9	Y	38					103
08	230	N	230	-0-	-0-	-0-	186	3	44	9	Y	40					143
09	330	N	154	-0-	-176	-0-	135	3	19	9	Y	17	46	1			114
10	372	N	195	-0-	-177	-0-	191	3	4	9	Y	4	48	1			70
11	210	N	74	-0-	-136	-0-	74	3			Y	-0-					70

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2934	-0-	-666	-0-	2934	3			Y	-0-					-0-
07	3024	X	3024	-0-	-0-	-0-	3024	3			Y	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	3			Y	-0-					-0-
09	3120	X	2967	-0-	-153	-0-	2967	3			Y	-0-					-0-
10	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-					-0-
11	2970	X	2924	-0-	-46	-0-	2924	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					161
07	589	N	-0-	-0-	-589	-0-					N	3					164
08	248	N	-0-	-0-	-248	-0-					N	-0-					164
09	793	N	793	-0-	-0-	-0-	720	3	73	9	N	66	179	1			51
10	552	N	552	-0-	-0-	-0-	529	3	23	9	N	21					72
11	116	N	116	-0-	-0-	-0-	103	3	13	9	N	12					84

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					118
10	520	N	520	-0-	-0-	-0-	512	3	8	9	N	7					125
11	174	N	174	-0-	-0-	-0-	161	3	13	9	N	12					137

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	450	-0-	-210	-0-	450	3			N	-0-					91
07	682	N	455	-0-	-227	-0-	455	3			N	-0-					91
08	620	N	429	-0-	-191	-0-	429	3			N	-0-					91
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					91
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					91
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

06	30	N	-0-	-0-	-30	-0-					N	-0-					67
07	124	N	-0-	-0-	-124	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

06	150	N	5	-0-	-145	-0-	5	3			N	-0-					183
07	62	N	-0-	-0-	-62	-0-					N	-0-					183
08	31	N	-0-	-0-	-31	-0-					N	-0-					183
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					183
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

06	120	N	93	-0-	-27	-0-	81	3	12	9	N	11					145
07	186	N	102	-0-	-84	-0-	91	3	11	9	N	10					155
08	192	N	192	-0-	-0-	-0-	179	3	13	9	N	12					167
09	191	N	191	-0-	-0-	-0-	161	3	30	9	N	27					194
10	195	N	195	-0-	-0-	-0-	159	3	36	9	N	33					227
11	180	N	-0-	-0-	-180	-0-					N	25	163	1			89

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

06	690	N	-0-	-0-	-690	-0-					N	43					244
07	217	N	-0-	-0-	-217	-0-					N	26					270
08	104	N	104	-0-	-0-	-0-	58	3	46	9	N	42					312
09	127	N	127	-0-	-0-	-0-	75	3	52	9	N	47					359
10	222	N	222	-0-	-0-	-0-	141	3	81	9	N	74	179	1			254
11	119	N	119	-0-	-0-	-0-	72	3	47	9	N	43					297

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276
09	0	N	-0-	-0-	-0-	-0-					N	-0-					276
10	0	N	-0-	-0-	-0-	-0-					N	-0-					276
11	0	N	-0-	-0-	-0-	-0-					N	-0-					276

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					233
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					233
08	279	N	-0-	-0-	-279	-0-					N	-0-					233
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					233
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					233
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3629	X	3629	-0-	-0-	-0-	3439	3	190	9	N	173	181	1			185
07	3598	X	3598	-0-	-0-	-0-	3456	3	142	9	N	129	184	1			130
08	3490	X	3490	-0-	-0-	-0-	3361	3	129	9	N	117					247
09	3242	X	3242	-0-	-0-	-0-	3111	3	131	9	N	119	186	1			180
10	2992	X	2992	-0-	-0-	-0-	2640	3	235	4	N	106	174	1			112
							117	9									
11	2878	X	2878	-0-	-0-	-0-	2744	3	134	9	N	122					234

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36989	X	7815	-0-	-29174	-0-	7803	3	12	9	Y	11					16
07	6138	X	4837	-0-	-1301	-0-	4834	3	3	9	Y	3	8	1			11
08	6138	X	4326	-0-	-1812	-0-	4326	3			Y	-0-	7	1			4
09	6810	X	4545	-0-	-2265	-0-	4535	3	10	9	Y	9	5	1			8
10	7037	X	4515	-0-	-2522	-0-	4507	3	8	9	Y	7					15
11	6810	X	NO RPT	-0-	-6810	-0-					Y	NO RPT					15

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	X	-0-	-0-		-8490	-0-					Y	-0-					-0-
07	1023	X	-0-	-0-		-1023	-0-					Y	-0-					-0-
08	837	X	-0-	-0-		-837	-0-					Y	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7024	-0-		7024	15376	7024	3			Y	-0-					-0-
07	T. A.		6781	-0-		6781	22157	6777	3	4	9	Y	4					4
08	22157	X	-0-	-0-		-22157	-0-					Y	18	4	1			18
09	8070	X	29	-0-		-8041	-0-	5	3	24	9	Y	22	15	1			25
10	8339	X	42	-0-		-8297	-0-	12	3	30	9	Y	27	28	1			24
11	7020	X	NO RPT	-0-		-7020	-0-					Y	NO RPT					24

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-		-510	-0-					Y	-0-	2	1			2
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-	2	1			-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	1	1	1			-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	416	-0-		-2584	237	416	3			Y	-0-	8	1			9
07	753	N	516	-0-		-237	-0-	516	3			Y	-0-	4	1			5
08	612	N	612	-0-		-0-	-0-	611	3	1	9	Y	1	4	1			2
09	420	N	412	-0-		-8	-0-	412	3			Y	-0-	1	1			1
10	527	N	285	-0-		-242	-0-	285	3			Y	-0-	1	1			-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	322	-0-		-1149	-0-	322	3			Y	-0-					-0-
07	392	N	392	-0-		-0-	-0-	392	3			Y	-0-					-0-
08	466	N	466	-0-		-0-	-0-	466	3			Y	-0-					-0-
09	350	N	350	-0-		-0-	-0-	348	3	2	9	Y	2					2
10	372	N	326	-0-		-46	-0-	322	3	4	9	Y	4	2	1			4
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1810	-0-	-1190	8244	1793	3	17	9	Y	15	2	1			17
07	3100	N	2161	-0-	-939	7305	2141	3	20	9	Y	18	8	1			27
08	3100	N	1769	-0-	-1331	5974	1769	3			Y	-0-	19	1			8
09	3000	N	1239	-0-	-1761	4213	1239	3			Y	-0-	3	1			5
10	3100	N	914	-0-	-2186	2027	914	3			Y	-0-	4	1			1
11	0	N	NO RPT	-0-	-0-	2027					Y	NO RPT					1

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

06	3000	N	1199	-0-	-1801	1233	1197	3	2	9	Y	2	3	1			5
07	2249	N	1016	-0-	-1233	-0-	1006	3	10	9	Y	9	2	1			12
08	1109	N	1109	-0-	-0-	-0-	1108	3	1	9	Y	1	9	1			4
09	1200	N	742	-0-	-458	-0-	742	3			Y	-0-	2	1			2
10	1023	N	599	-0-	-424	-0-	599	3			Y	-0-	2	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

06	6360	X	4693	-0-	-1667	-0-	51	1	4642	3	Y	-0-					-0-
07	4867	X	3863	-0-	-1004	-0-	3843	3	20	9	Y	18					18
08	5983	X	4190	-0-	-1793	-0-	4127	3	63	9	Y	57	18	1			57
09	5790	X	4065	-0-	-1725	-0-	4040	3	25	9	Y	23	49	1			31
10	5983	X	4342	-0-	-1641	-0-	4342	3			Y	-0-	31	1			-0-
11	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

06	2226	N	257	-0-	-1969	-0-	248	3	9	9	Y	8	31	1			24
07	352	N	352	-0-	-0-	-0-	340	3	12	9	Y	11	17	1			18
08	434	N	322	-0-	-112	-0-	298	3	24	9	Y	22					40
09	341	N	341	-0-	-0-	-0-	326	3	15	9	Y	14	35	1			19
10	502	N	502	-0-	-0-	-0-	468	3	34	9	Y	31					50
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

06	3000	N	762	-0-	-2238	1013	716	3	46	9	Y	42	8	1			51
07	1875	N	862	-0-	-1013	-0-	840	3	22	9	Y	20	22	1			49
08	971	N	971	-0-	-0-	-0-	943	3	28	9	Y	25	35	1			39
09	750	N	702	-0-	-48	-0-	692	3	10	9	Y	9	17	1			31
10	868	N	646	-0-	-222	-0-	637	3	9	9	Y	8	24	1			15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11035	X	1889	-0-	-9146	-0-	1861	3	28	9	Y	25	2	1			26
07	3100	N	5065	-0-	1965	1965	5043	3	22	9	Y	20	18	1			28
08	3100	N	2084	-0-	-1016	949	2084	3			Y	-0-					28
09	2860	N	1911	-0-	-949	-0-	1910	3	1	9	Y	1	25	1			4
10	2635	X	2416	-0-	-219	-0-	2416	3			Y	-0-					4
11	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					4

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	X	2145	-0-	-0-	-0-	23	1	2122	3	Y	-0-	15	1			16
07	2387	X	1593	-0-	-794	-0-	1593	3			Y	-0-	11	1			5
08	2976	X	1971	-0-	-1005	-0-	1971	3			Y	-0-	5	1			-0-
09	2880	X	1977	-0-	-903	-0-	1977	3			Y	-0-					-0-
10	2976	X	1398	-0-	-1578	-0-	1398	3			Y	-0-					-0-
11	2160	X	NO RPT	-0-	-2160	-0-					Y	NO RPT					-0-

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	48					142
07	14B2	EXT	2662	-0-	2662	2662	2609	3	53	9	Y	48	70	1			120
08	14B2	EXT	1775	-0-	1775	4437	1753	3	22	9	Y	20	74	1			66
09	14B2	EXT	2519	-0-	2519	6956	2477	3	42	9	Y	38	71	1			33
10	14B2	EXT	2798	-0-	2798	9754	2767	3	31	9	Y	28					61
11	0	X	NO RPT	-0-	-0-	9754					Y	NO RPT					61

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53297	X	9849	-0-	-43448	-0-	9697	3	152	9	Y	138	144	1			212
07	22345	X	22345	-0-	-0-	-0-	22188	3	157	9	Y	143	148	1			207
08	10478	X	9755	-0-	-723	-0-	9601	3	154	9	Y	140					347
09	10140	X	8937	-0-	-1203	-0-	8849	3	88	9	Y	80	303	1			124
10	14105	X	10570	-0-	-3535	-0-	10465	3	105	9	Y	95					219
11	13650	X	NO RPT	-0-	-13650	-0-					Y	NO RPT					219

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16925	X	1711	-0-	-15214	-0-	1658	3	53	9	Y	48					66
07	4185	X	3529	-0-	-656	-0-	3489	3	40	9	Y	36	33	1			69
08	3689	X	2078	-0-	-1611	-0-	2034	3	44	9	Y	40	43	1			66
09	3570	X	1186	-0-	-2384	-0-	1143	3	43	9	Y	39	70	1			35
10	3534	X	1219	-0-	-2315	-0-	1195	3	24	9	Y	22					57
11	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					57

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37542	X	5432	-0-	-32110	-0-	5390	3	42	9	Y	38					362
07	6634	X	5981	-0-	-653	-0-	5958	3	23	9	Y	21	180	1			203
08	6572	X	5718	-0-	-854	-0-	5630	3	88	9	Y	80					283
09	6300	X	5958	-0-	-342	-0-	5853	3	105	9	Y	95	187	1			191
10	6510	X	4868	-0-	-1642	-0-	4825	3	43	9	Y	39					230
11	5790	X	NO RPT	-0-	-5790	-0-					Y	NO RPT					230

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12664	X	2770	-0-	-9894	-0-	2726	3	44	9	Y	40					95
07	2294	N	1285	-0-	-1009	-0-	1257	3	28	9	Y	25	47	1			73
08	1581	N	1239	-0-	-342	-0-	1169	3	70	9	Y	64	45	1			92
09	2580	N	1622	-0-	-958	-0-	1525	3	97	9	Y	88	103	1			77
10	1870	N	1870	-0-	-0-	-0-	1829	3	41	9	Y	37					114
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	143	3	40	9	N	36					204
07	217	N	176	-0-	-41	-0-	146	3	30	9	N	27	159	1			72
08	190	N	190	-0-	-0-	-0-	157	3	33	9	N	30					102
09	180	N	168	-0-	-12	-0-	128	3	40	9	N	36					138
10	186	N	178	-0-	-8	-0-	145	3	33	9	N	30					168
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	8884	-0-	-4286	-0-	95	1	8735	3	Y	49	59	1			112
							54	9									
07	13299	X	5289	-0-	-8010	-0-	5263	3	26	9	Y	24	74	1			62
08	11749	X	8680	-0-	-3069	-0-	8615	3	65	9	Y	59	63	1			58
09	11370	X	8181	-0-	-3189	-0-	8175	3	6	9	Y	5	50	1			13
10	9300	X	7861	-0-	-1439	-0-	7861	3			Y	-0-	13	1			-0-
11	8880	X	NO RPT	-0-	-8880	-0-					Y	NO RPT					-0-

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4124	X	-0-	-0-	-4124	-0-					Y	-0-	1	1			1
07	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
08	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1330	3	86	9	Y	78					78
10	617	N	617	-0-	-0-	-0-	556	3	61	9	Y	55					133
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56456	X	7386	-0-	-49070	-0-	7368	3	18	9	Y	16	3	1			20
07	11067	X	8719	-0-	-2348	-0-	8711	3	8	9	Y	7	9	1			18
08	11067	X	9412	-0-	-1655	-0-	9402	3	10	9	Y	9	13	1			14
09	10710	X	10154	-0-	-556	-0-	10131	3	23	9	Y	21	6	1			29
10	9610	X	9361	-0-	-249	-0-	9340	3	21	9	Y	19	22	1			26
11	8430	X	NO RPT	-0-	-8430	-0-					Y	NO RPT					26

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16230	X	11029	-0-	-5201	-0-	119	1	10887	3	Y	21	14	1			37
							23	9									
07	16771	X	8037	-0-	-8734	-0-	8029	3	8	9	Y	7	24	1			20
08	16948	X	16948	-0-	-0-	-0-	16948	3			Y	-0-	20	1			-0-
09	16472	X	16472	-0-	-0-	-0-	16472	3			Y	-0-					-0-
10	16247	X	16247	-0-	-0-	-0-	16247	3			Y	-0-					-0-
11	11040	X	NO RPT	-0-	-11040	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78212	X	15746	-0-	-62466	-0-	15663	3	83	9	Y	75	78	1			165
07	18943	X	18943	-0-	-0-	-0-	18914	3	29	9	Y	26	71	1			120
08	20019	X	20019	-0-	-0-	-0-	20001	3	18	9	Y	16	85	1			51
09	15750	X	12848	-0-	-2902	-0-	12769	3	79	9	Y	72	22	1			101
10	18941	X	10227	-0-	-8714	-0-	10157	3	70	9	Y	64	78	1			87
11	18330	X	NO RPT	-0-	-18330	-0-					Y	NO RPT					87

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59963	X	10195	-0-	-49768	-0-	10194	3	1	9	Y	1	20	1			23
07	13361	X	11227	-0-	-2134	-0-	11158	3	69	9	Y	63	10	1			76
08	12130	X	12130	-0-	-0-	-0-	12043	3	87	9	Y	79	54	1			101
09	10200	X	5233	-0-	-4967	-0-	5214	3	19	9	Y	17	43	1			75
10	11222	X	-0-	-0-	-11222	-0-					Y	-0-	58	1			17
11	10860	X	NO RPT	-0-	-10860	-0-					Y	NO RPT					17

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	962	-0-	-277	-0-	912	3	50	9	Y	45	86	1			101
07	1975	N	1975	-0-	-0-	-0-	1885	3	90	9	Y	82	119	1			64
08	2636	N	2636	-0-	-0-	-0-	2407	3	229	9	Y	208	148	1			124
09	2941	N	2941	-0-	-0-	-0-	2641	3	300	9	Y	273	349	1			48
10	2625	N	2625	-0-	-0-	-0-	2480	3	145	9	Y	132	113	1			67
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2719	-0-	-521	-0-	29	1	2668	3	Y	20	5	1			25
							22	9									
07	3676	X	3676	-0-	-0-	-0-	3666	3	10	9	Y	9	17	1			17
08	6693	X	6693	-0-	-0-	-0-	6693	3			Y	-0-	17	1			-0-
09	3360	X	3349	-0-	-11	-0-	3329	3	20	9	Y	18					18
10	3689	X	3394	-0-	-295	-0-	3349	3	45	9	Y	41	23	1			36
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					36

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2059	X	-0-	-0-	-2059	-0-					Y	-0-					219
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
10	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					219
11	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					219

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29702	X	6683	-0-	-23019	-0-	6683	3			Y	-0-	43	1			50
07	6014	X	4830	-0-	-1184	-0-	4763	3	67	9	Y	61	22	1			89
08	5425	X	5225	-0-	-200	-0-	5141	3	84	9	Y	76	63	1			102
09	6690	X	4427	-0-	-2263	-0-	4365	3	62	9	Y	56	43	1			115
10	6913	X	3681	-0-	-3232	-0-	3636	3	45	9	Y	41	89	1			67
11	6690	X	NO RPT	-0-	-6690	-0-					Y	NO RPT					67

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	299	-0-	-91	-0-	3	1	296	3	Y	-0-					-0-
07	434	N	116	-0-	-318	-0-	116	3			Y	-0-					-0-
08	589	N	305	-0-	-284	-0-	305	3			Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					1
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-	1	1			-0-
08	340	N	340	-0-	-0-	-0-	336	3	4	9	N	4					4
09	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2	4	1			2
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					149
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6016	R	6016	-0-	-0-	-0-	5982	3	34	9	Y	31	86	1			86
07	7781	#	5967	-0-	-1814	-0-	5911	3	56	9	Y	51	97	1			40
08	7998	#	5460	-0-	-2538	-0-	5365	3	95	9	Y	86	75	1			51
09	7740	#	5768	-0-	-1972	-0-	5645	3	123	9	Y	112	143	1			20
10	7998	#	5200	-0-	-2798	-0-	5138	3	62	9	Y	56	47	1			29
11	6030	#	NO RPT	-0-	-6030	-0-					Y	NO RPT					29

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	391	3	26	9	Y	24					71
07	294	N	294	-0-	-0-	-0-	258	3	36	9	Y	33	65	1			39
08	271	N	271	-0-	-0-	-0-	230	3	41	9	Y	37					76
09	420	N	-0-	-0-	-420	-0-					Y	22	62	1			36
10	333	N	333	-0-	-0-	-0-	293	3	40	9	Y	36					72
*11	374	N	374	-0-	-0-	-0-	331	3	43	9	Y	39	60	1			51

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	652	3	26	9	Y	24					54
07	318	N	318	-0-	-0-	-0-	289	3	29	9	Y	26	49	1			31
08	240	N	240	-0-	-0-	-0-	212	3	28	9	Y	25					56
09	420	N	-0-	-0-	-420	-0-					Y	19	46	1			29
10	310	N	275	-0-	-35	-0-	235	3	40	9	Y	36					65
*11	292	N	292	-0-	-0-	-0-	249	3	43	9	Y	39	54	1			50

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	135	-0-	-79	-0-	109	3	26	9	Y	24					51
07	86	N	86	-0-	-0-	-0-	60	3	26	9	Y	24	47	1			28
08	65	N	65	-0-	-0-	-0-	46	3	19	9	Y	17					45
09	60	N	-0-	-0-	-60	-0-					Y	17	37	1			25
10	62	N	35	-0-	-27	-0-	26	3	9	9	Y	8					33
*11	60	N	30	-0-	-30	-0-	22	3	8	9	Y	7	28	1			12

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	-0-	-0-	-48	-0-					Y	-0-					21
07	55	N	55	-0-	-0-	-0-	34	3	21	9	Y	19	20	1			20
08	47	N	47	-0-	-0-	-0-	34	3	13	9	Y	12					32
09	0	N	-0-	-0-	-0-	-0-					Y	16	26	1			22
10	42	N	42	-0-	-0-	-0-	19	3	23	9	Y	21					43
*11	40	N	40	-0-	-0-	-0-	17	3	23	9	Y	21	36	1			28

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
IRON ORCHARD OPERATING LLC 426412
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	R	314	-0-	-0-	-0-	260	3	54	9	Y	49	65	1			52
07	326	R	326	-0-	-0-	-0-	271	3	55	9	Y	50	34	1			68
08	596	R	596	-0-	-0-	-0-	498	3	98	9	Y	89	71	1			86
09	508	R	508	-0-	-0-	-0-	432	3	76	9	Y	69	56	1			99
*10	567	R	567	-0-	-0-	-0-	472	3	95	9	Y	86	111	1			74
11	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					74

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRON ORCHARD OPERATING LLC 426412
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	84	1	514	3	N	31					341
							34	9									
07	763	N	763	-0-	-0-	-0-	87	1	667	3	N	8	187	1			162
							9	9									
08	620	N	590	-0-	-30	-0-	87	1	503	3	N	-0-					162
09	631	N	631	-0-	-0-	-0-	84	1	547	3	N	-0-					162
10	620	N	537	-0-	-83	-0-	87	1	436	3	N	13					175
							14	9									
11	570	N	462	-0-	-108	-0-	84	1	311	3	N	61					236
							67	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

*05	1228	N	1163	-0-	-65	-0-	1023	3	140	9	N	127					297
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-	186	1			111
*07	1814	N	1814	-0-	-0-	-0-	1790	3	24	9	N	22					133
*08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					133
*09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					133
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					133
11	360	N	242	-0-	-118	-0-	240	3	2	9	N	2					135

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	266	-0-	-244	-0-	266	3			N	-0-					-0-
07	527	N	190	-0-	-337	-0-	190	3			N	-0-					-0-
08	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
09	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	300	N	78	-0-	-222	-0-	78	3			N	-0-					-0-
10	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
10	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-
07	496	N	179	-0-	-317	-0-	179	3			N	-0-					-0-
08	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
09	240	N	69	-0-	-171	-0-	69	3			N	-0-					-0-
10	186	N	35	-0-	-151	-0-	35	3			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	180	N	16	-0-	-164	-0-	16	3			N	-0-					-0-
10	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
11	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	270	N	77	-0-	-193	-0-	77	3			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	270	N	80	-0-	-190	-0-	80	3			N	-0-					-0-
10	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	210	N	58	-0-	-152	-0-	58	3			N	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	270	N	79	-0-	-191	-0-	79	3			N	-0-					-0-
10	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1					38
07	341	N	199	-0-	-142	-0-	198	3	1	9	N	1					39
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					39
09	270	N	118	-0-	-152	-0-	117	3	1	9	N	1					40
10	186	N	80	-0-	-106	-0-	78	3	2	9	N	2					42
*11	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1					43

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	3			Y	-0-					21
07	403	N	384	-0-	-19	-0-	384	3			Y	-0-					21
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					21
09	390	N	308	-0-	-82	-0-	308	3			Y	-0-					21
10	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1					22
*11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					22

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	446	-0-	-64	-0-	445	3	1	9	Y	1					22
07	465	N	435	-0-	-30	-0-	435	3			Y	-0-					22
08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					22
09	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					22
10	434	N	394	-0-	-40	-0-	394	3			Y	-0-					22
*11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					22

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	445	-0-	-95	-0-	445	3			Y	-0-					21
07	558	N	435	-0-	-123	-0-	435	3			Y	-0-					21
08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					21
09	450	N	349	-0-	-101	-0-	349	3			Y	-0-					21
10	465	N	465	-0-	-0-	-0-	464	3	1	9	Y	1					22
*11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					22

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	416	-0-	-94	-0-	416	3			Y	-0-					15
07	527	N	407	-0-	-120	-0-	407	3			Y	-0-					15
08	434	N	418	-0-	-16	-0-	418	3			Y	-0-					15
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					15
10	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					15
*11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	3			Y	-0-					21
07	403	N	384	-0-	-19	-0-	384	3			Y	-0-					21
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					21
09	390	N	308	-0-	-82	-0-	308	3			Y	-0-					21
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					21
*11	439	N	439	-0-	-0-	-0-	438	3	1	9	Y	1					22

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
08	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
09	270	N	69	-0-	-201	-0-	69	3			N	-0-					-0-
10	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

06	630	N	482	-0-	-148	-0-	482	3			Y	-0-					15
07	589	N	472	-0-	-117	-0-	472	3			Y	-0-					15
08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					15
09	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					15
10	465	N	389	-0-	-76	-0-	389	3			Y	-0-					15
11	480	N	446	-0-	-34	-0-	446	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					14
07	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					14
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					14
09	450	N	342	-0-	-108	-0-	342	3			Y	-0-					14
10	465	N	370	-0-	-95	-0-	370	3			Y	-0-					14
11	420	N	385	-0-	-35	-0-	385	3			Y	-0-					14

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					21
07	651	N	544	-0-	-107	-0-	544	3			Y	-0-					21
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					21
09	630	N	416	-0-	-214	-0-	416	3			Y	-0-					21
10	558	N	542	-0-	-16	-0-	542	3			Y	-0-					21
*11	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					21

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

06	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					15
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					15
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					15
09	480	N	477	-0-	-3	-0-	477	3			Y	-0-					15
10	496	N	358	-0-	-138	-0-	358	3			Y	-0-					15
11	480	N	397	-0-	-83	-0-	397	3			Y	-0-					15

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	992	N	594	-0-	-398	-0-	594	3			N	-0-					-0-
08	1023	N	614	-0-	-409	-0-	614	3			N	-0-					-0-
09	840	N	262	-0-	-578	-0-	262	3			N	-0-					-0-
10	589	N	250	-0-	-339	-0-	250	3			N	-0-					-0-
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	#	167	-0-	-81	-0-	167	3			N	-0-					-0-
08	217	#	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	240	#	63	-0-	-177	-0-	63	3			N	-0-					-0-
10	248	#	32	-0-	-216	-0-	32	3			N	-0-					-0-
11	240	#	68	-0-	-172	-0-	68	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	#	49	-0-	-44	-0-	49	3			N	-0-					-0-
08	93	#	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	90	#	18	-0-	-72	-0-	18	3			N	-0-					-0-
10	93	#	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	60	#	38	-0-	-22	-0-	38	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	62	#	33	-0-	-29	-0-	33	3			N	-0-					-0-
*11	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	257	-0-	-223	-0-	257	3			N	-0-					-0-
07	496	#	184	-0-	-312	-0-	184	3			N	-0-					-0-
08	341	#	190	-0-	-151	-0-	190	3			N	-0-					-0-
09	330	#	69	-0-	-261	-0-	69	3			N	-0-					-0-
10	341	#	72	-0-	-269	-0-	72	3			N	-0-					-0-
11	270	#	150	-0-	-120	-0-	150	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	102	-0-	-288	-0-	102	3			N	-0-					39
*07	403	#	35	-0-	-368	-0-	35	3			N	-0-	7	7			32
08	279	#	5	-0-	-274	-0-	5	3			N	-0-					32
09	270	#	-0-	-0-	-270	-0-					N	-0-					32
10	279	#	-0-	-0-	-279	-0-					N	-0-					32
11	90	#	-0-	-0-	-90	-0-					N	-0-					32

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	R	99	-0-	-0-	-0-	75	1	24	2	Y	-0-					124
07	97	R	97	-0-	-0-	-0-	75	1	22	2	Y	-0-					124
08	84	R	84	-0-	-0-	-0-	75	1	9	2	Y	-0-					124
09	DLQ G-10		81	-0-	81	81	75	1	6	2	Y	-0-					124
*10	DLQ G-10		78	-0-	78	159	75	1	3	2	Y	-0-					124
*11	234	R	75	-0-	-159	-0-	75	1			Y	-0-					124

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	R	106	-0-	-0-	-0-	75	1	31	2	Y	-0-					59
07	102	R	102	-0-	-0-	-0-	75	1	27	2	Y	-0-					59
08	107	R	107	-0-	-0-	-0-	75	1	30	2	Y	2					61
							2	9									
09	DLQ G-10		119	-0-	119	119	75	1	43	2	Y	1					62
							1	9									
*10	DLQ G-10		141	-0-	141	260	75	1	62	2	Y	4	27	1			39
							4	9									
*11	399	R	139	-0-	-260	-0-	75	1	63	2	Y	1					40
							1	9									

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	759	-0-	-81	-0-	758	3	1	9	Y	1					28
07	868	#	752	-0-	-116	-0-	752	3			Y	-0-					28
08	868	#	779	-0-	-89	-0-	779	3			Y	-0-					28
09	DLQ G-10		725	-0-	725	725	721	3	4	9	Y	4					32
10	DLQ G-10		730	-0-	730	1455	730	3			Y	-0-					32
11	DLQ G-10		726	-0-	726	2181	726	3			Y	-0-					32

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	R	480	-0-	-0-	-0-	471	3	9	9	N	8					66
07	517	R	517	-0-	-0-	-0-	499	3	18	9	N	16					82
08	520	R	520	-0-	-0-	-0-	503	3	17	9	N	15					97
09	504	R	504	-0-	-0-	-0-	497	3	7	9	N	6					103
10	511	R	511	-0-	-0-	-0-	511	3			N	-0-					103
*11	468	R	468	-0-	-0-	-0-	468	3			N	-0-					103

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	R	680	-0-	-0-	-0-	659	3	21	9	N	19					123
07	701	R	701	-0-	-0-	-0-	682	3	19	9	N	17					140
08	696	R	696	-0-	-0-	-0-	684	3	12	9	N	11					151
09	603	R	603	-0-	-0-	-0-	588	3	15	9	N	14					165
10	574	R	574	-0-	-0-	-0-	572	3	2	9	N	2					167
*11	488	R	488	-0-	-0-	-0-	487	3	1	9	N	1	144	1			24

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
BLUE STAR NATURAL RESOURCES, LLC//CONT.// 101234
SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	R	1239	-0-	-0-	-0-	1174	3	65	9	N	59	135	1			105
07	1247	R	1247	-0-	-0-	-0-	1186	3	61	9	N	55					160
08	1313	R	1313	-0-	-0-	-0-	1258	3	55	9	N	50					210
09	1272	R	1272	-0-	-0-	-0-	1205	3	67	9	N	61					271
10	1293	R	1293	-0-	-0-	-0-	1230	3	63	9	N	57	199	1			129
*11	1235	R	1235	-0-	-0-	-0-	1169	3	66	9	N	60					189

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	R	104	-0-	-0-	-0-	94	3	10	9	N	9					35
07	99	R	99	-0-	-0-	-0-	86	3	13	9	N	12					47
08	62	#	49	-0-	-13	-0-	36	3	13	9	N	12					59
09	60	#	27	-0-	-33	-0-	21	3	6	9	N	5					64
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					64
11	60	#	27	-0-	-33	-0-	27	3			N	-0-					64

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	741	-0-	-69	-0-	716	3	25	9	N	23	44	1			188
07	837	#	789	-0-	-48	-0-	769	3	20	9	N	18					206
08	837	#	764	-0-	-73	-0-	742	3	22	9	N	20					226
09	780	#	735	-0-	-45	-0-	711	3	24	9	N	22					248
10	775	#	743	-0-	-32	-0-	721	3	22	9	N	20	78	1			190
11	750	#	665	-0-	-85	-0-	642	3	23	9	N	21	21	1			190

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	552	-0-	-48	-0-	552	2			N	-0-					131
07	620	#	557	-0-	-63	-0-	557	2			N	-0-	114	1			17
08	589	#	572	-0-	-17	-0-	565	2	7	9	N	6					23
09	570	#	566	-0-	-4	-0-	544	2	22	9	N	20					43
10	589	#	588	-0-	-1	-0-	575	2	13	9	N	12					55
11	589	R	589	-0-	-0-	-0-	583	2	6	9	N	5					60

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	R	549	-0-	-0-	-0-	549	2			Y	-0-	7	1			86
07	651	#	605	-0-	-46	-0-	604	2	1	9	Y	1					87
08	651	#	599	-0-	-52	-0-	598	2	1	9	Y	1					88
09	630	#	583	-0-	-47	-0-	582	2	1	9	Y	1					89
10	620	#	556	-0-	-64	-0-	556	2			Y	-0-					89
11	600	#	596	-0-	-4	-0-	596	2			Y	-0-					89

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	137	-0-	-103	-0-	8	1	126	3	Y	3					71
							3	9									
07	155	#	116	-0-	-39	-0-	7	1	105	3	Y	4					75
							4	9									
08	155	#	114	-0-	-41	-0-	6	1	98	3	Y	9					84
							10	9									
09	150	#	107	-0-	-43	-0-	6	1	99	3	Y	2					86
							2	9									
10	155	#	113	-0-	-42	-0-	7	1	103	3	Y	3					89
							3	9									
11	150	#	121	-0-	-29	-0-	7	1	111	3	Y	3					92
							3	9									

SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

06	660	#	-0-	-0-	-660	-0-					N	3					25
07	682	#	598	-0-	-84	-0-	596	2	2	9	N	2					27
08	1215	R	1215	-0-	-0-	-0-	1213	2	2	9	N	2					29
09	894	R	894	-0-	-0-	-0-	894	2			N	-0-					29
10	682	#	-0-	-0-	-682	-0-					N	-0-					29
11	660	#	-0-	-0-	-660	-0-					N	-0-					29

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	R	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
07	1031	R	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
08	1111	R	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
09	1140	#	1031	-0-	-109	-0-	1031	3			Y	-0-					-0-
10	1178	#	1106	-0-	-72	-0-	1106	3			Y	-0-					-0-
11	1110	#	939	-0-	-171	-0-	939	3			Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

06	390	#	354	-0-	-36	-0-	354	3			Y	-0-					-0-
07	372	#	370	-0-	-2	-0-	370	3			Y	-0-					-0-
08	372	#	364	-0-	-8	-0-	364	3			Y	-0-					-0-
09	360	#	349	-0-	-11	-0-	349	3			Y	-0-					-0-
10	372	#	357	-0-	-15	-0-	357	3			Y	-0-					-0-
11	360	#	344	-0-	-16	-0-	344	3			Y	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

06	540	#	368	-0-	-172	-0-	75 102	1 9	191	3	N	93	183	1 2 8			190
07	558	#	212	-0-	-346	-0-	77 75	1 9	60	3	N	68					258
08	434	#	71	-0-	-363	-0-	22 33	1 9	16	3	N	30	176	1			112
09	420	#	-0-	-0-	-420	-0-					N	-0-					112
10	434	#	-0-	-0-	-434	-0-					N	-0-					112
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					112

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1311	-0-	-99	-0-	67	1 9	1243	2	Y	1	3	1			2
07	1381	N	1381	-0-	-0-	-0-	73	1 3 9	1305	2	Y	3	3	1			2
08	1313	N	1313	-0-	-0-	-0-	75	1 2 9	1236	2	Y	2					4
09	1314	N	1314	-0-	-0-	-0-	67	1 4 9	1243	2	Y	4	7	1			1
10	1388	N	1388	-0-	-0-	-0-	72	1 4 9	1312	2	Y	4	3	1			2
11	1368	N	1368	-0-	-0-	-0-	82	1 6 9	1280	2	Y	5	3	1			4

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	17	1 9	319	2	Y	1	3	1			2
07	357	N	357	-0-	-0-	-0-	19	1 3 9	335	2	Y	3	3	1			2
08	338	N	338	-0-	-0-	-0-	19	1 2 9	317	2	Y	2					4
09	340	N	340	-0-	-0-	-0-	17	1 4 9	319	2	Y	4	7	1			1
10	359	N	359	-0-	-0-	-0-	18	1 4 9	337	2	Y	4	3	1			2
11	356	N	356	-0-	-0-	-0-	21	1 6 9	329	2	Y	5	3	1			4

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					20
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					20
08	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					20
09	622	N	622	-0-	-0-	-0-	50	1	572	3	N	-0-					20
10	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					20
*11	300	N	133	-0-	-167	-0-	16	1	117	3	N	-0-					20

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
09	DLQ G-10		89	-0-	89	89	5	1	84	2	Y	-0-					-0-
10	DLQ G-10		94	-0-	94	183	5	1	89	2	Y	-0-					-0-
11	275	N	92	-0-	-183	-0-	6	1	86	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	20	1 9	369	2	Y	1	3	1			2
07	413	N	413	-0-	-0-	-0-	22	1 3 9	388	2	Y	3	3	1			2
08	391	N	391	-0-	-0-	-0-	22	1 2 9	367	2	Y	2					4
09	DLQ G-10		394	-0-	394	394	20	1 4 9	370	2	Y	4	7	1			1
10	DLQ G-10		415	-0-	415	809	21	1 4 9	390	2	Y	4	3	1			2
11	1200	N	411	-0-	-789	20	24	1 6 9	381	2	Y	5	3	1			4

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	177	9	1	168	2	Y	-0-					-0-
10	DLQ G-10		187	-0-	187	364	10	1	177	2	Y	-0-					-0-
11	548	N	184	-0-	-364	-0-	11	1	173	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47	-0-	19	1 9	353	2	Y	1	3	1			2
*07	394	N	394	-0-	-0-	-0-	21	1 3 9	370	2	Y	3	3	1			2
*08	374	N	374	-0-	-0-	-0-	21	1 2 9	351	2	Y	2					4
*09	DLQ G-10		376	-0-	376	376	19	1 4 9	353	2	Y	4	7	1			1
*10	DLQ G-10		396	-0-	396	772	20	1 4 9	372	2	Y	4	3	1			2
*11	1164	N	392	-0-	-772	-0-	23	1 6 9	363	2	Y	5	3	1			4

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1205	-0-	-85	-0-	62	1 9	1142	2	Y	1	3	1			2
07	1269	N	1269	-0-	-0-	-0-	67	1 3 9	1199	2	Y	3	3	1			2
08	1206	N	1206	-0-	-0-	-0-	69	1 2 9	1135	2	Y	2					4
09	DLQ G-10		1208	-0-	1208	1208	61	1 4 9	1143	2	Y	4	7	1			1
10	DLQ G-10		1275	-0-	1275	2483	66	1 4 9	1205	2	Y	4	3	1			2
*11	1200	N	1257	-0-	57	2540	75	1 6 9	1176	2	Y	5	3	1			4

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
09	DLQ G-10		567	-0-	567	567	29	1	538	2	Y	-0-					-0-
10	DLQ G-10		598	-0-	598	1165	31	1	567	2	Y	-0-					-0-
11	1200	N	589	-0-	-611	554	35	1	554	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-
09	DLQ G-10		425	-0-	425	425	22	1	403	2	Y	-0-					-0-
10	DLQ G-10		448	-0-	448	873	23	1	425	2	Y	-0-					-0-
11	1200	N	441	-0-	-759	114	26	1	415	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	7	1	134	2	Y	1	3	1			2
							1	9									
07	155	N	152	-0-	-3	-0-	8	1	141	2	Y	3	3	1			2
							3	9									
08	144	N	144	-0-	-0-	-0-	8	1	134	2	Y	2					4
							2	9									
09	DLQ G-10		145	-0-	145	145	7	1	134	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		154	-0-	154	299	8	1	142	2	Y	4	3	1			2
							4	9									
*11	452	N	153	-0-	-299	-0-	9	1	138	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
09	DLQ G-10		372	-0-	372	372	19	1	353	2	Y	-0-					-0-
10	DLQ G-10		392	-0-	392	764	20	1	372	2	Y	-0-					-0-
11	1150	N	386	-0-	-764	-0-	23	1	363	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1028	-0-	-52	-0-	53	1	974	2	Y	1	3	1			2
							1	9									
07	1083	N	1083	-0-	-0-	-0-	57	1	1023	2	Y	3	3	1			2
							3	9									
08	1028	N	1028	-0-	-0-	-0-	58	1	968	2	Y	2					4
							2	9									
09	DLQ G-10		1031	-0-	1031	1031	52	1	975	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		1088	-0-	1088	2119	56	1	1028	2	Y	4	3	1			2
							4	9									
*11	1200	N	1073	-0-	-127	1992	64	1	1003	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	602	-0-	-58	-0-	31	1	571	2	Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	34	1	568	2	Y	-0-					-0-
09	DLQ G-10		602	-0-	602	602	31	1	571	2	Y	-0-					-0-
10	DLQ G-10		636	-0-	636	1238	33	1	603	2	Y	-0-					-0-
11	1200	N	625	-0-	-575	663	37	1	588	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	35	1	655	2	N	1	3	1			2
							1	9									
07	730	N	730	-0-	-0-	-0-	39	1	688	2	N	3	3	1			2
							3	9									
08	692	N	692	-0-	-0-	-0-	39	1	651	2	N	2					4
							2	9									
09	694	N	694	-0-	-0-	-0-	35	1	655	2	N	4	7	1			1
							4	9									
10	733	N	733	-0-	-0-	-0-	38	1	691	2	N	4	3	1			2
							4	9									
*11	724	N	724	-0-	-0-	-0-	43	1	675	2	N	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

06	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-	-44	-0-	25	1	470	2	N	1	3	1			2
							1	9									
07	525	N	525	-0-	-0-	-0-	28	1	494	2	N	3	3	1			2
							3	9									
08	498	N	498	-0-	-0-	-0-	28	1	468	2	N	2					4
							2	9									
09	510	N	499	-0-	-11	-0-	25	1	470	2	N	4	7	1			1
							4	9									
10	527	N	527	-0-	-0-	-0-	27	1	496	2	N	4	3	1			2
							4	9									
11	521	N	521	-0-	-0-	-0-	31	1	484	2	N	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

06	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	26	1	415	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

06	450	N	426	-0-	-24	-0-	22	1	403	2	N	1	3	1			2
							1	9									
07	450	N	450	-0-	-0-	-0-	24	1	423	2	N	3	3	1			2
							3	9									
08	427	N	427	-0-	-0-	-0-	24	1	401	2	N	2					4
							2	9									
09	429	N	429	-0-	-0-	-0-	22	1	403	2	N	4	7	1			1
							4	9									
10	465	N	452	-0-	-13	-0-	23	1	425	2	N	4	3	1			2
							4	9									
*11	447	N	447	-0-	-0-	-0-	26	1	415	2	N	5	3	1			4
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	603	-0-	-57	-0-	31	1	571	2	N	1	3	1			2
							1	9									
07	637	N	637	-0-	-0-	-0-	34	1	600	2	N	3	3	1			2
							3	9									
08	604	N	604	-0-	-0-	-0-	34	1	568	2	N	2					4
							2	9									
09	606	N	606	-0-	-0-	-0-	31	1	571	2	N	4	7	1			1
							4	9									
10	651	N	640	-0-	-11	-0-	33	1	603	2	N	4	3	1			2
							4	9									
*11	631	N	631	-0-	-0-	-0-	37	1	588	2	N	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	17	1	319	2	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	18	1	337	2	N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	21	1	329	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	44	1	806	2	N	1	3	1			2
							1	9									
07	897	N	897	-0-	-0-	-0-	47	1	847	2	N	3	3	1			2
							3	9									
08	851	N	851	-0-	-0-	-0-	48	1	801	2	N	2					4
							2	9									
09	854	N	854	-0-	-0-	-0-	43	1	807	2	N	4	7	1			1
							4	9									
10	902	N	902	-0-	-0-	-0-	47	1	851	2	N	4	3	1			2
							4	9									
11	889	N	889	-0-	-0-	-0-	53	1	830	2	N	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1097	-0-	-73	-0-	56	1	1041	2	N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	61	1	1094	2	N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	63	1	1035	2	N	-0-					-0-
09	1110	N	1098	-0-	-12	-0-	56	1	1042	2	N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					-0-
*11	1141	N	1141	-0-	-0-	-0-	68	1	1073	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	957	-0-	-63	-0-	49	1	907	2	N	1	3	1			2
							1	9									
07	1008	N	1008	-0-	-0-	-0-	53	1	952	2	N	3	3	1			2
							3	9									
08	958	N	958	-0-	-0-	-0-	54	1	902	2	N	2					4
							2	9									
09	960	N	960	-0-	-0-	-0-	49	1	907	2	N	4	7	1			1
							4	9									
10	1023	N	1013	-0-	-10	-0-	52	1	957	2	N	4	3	1			2
							4	9									
*11	1000	N	1000	-0-	-0-	-0-	60	1	934	2	N	5	3	1			4
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-		-18	-0-	4	1	67	2	N	1	3	1			2
								1	9									
07	78	N	78	-0-		-0-	-0-	4	1	71	2	N	3	3	1			2
								3	9									
08	73	N	73	-0-		-0-	-0-	4	1	67	2	N	2					4
								2	9									
09	75	N	75	-0-		-0-	-0-	4	1	67	2	N	4	7	1			1
								4	9									
10	93	N	79	-0-		-14	-0-	4	1	71	2	N	4	3	1			2
								4	9									
11	79	N	79	-0-		-0-	-0-	4	1	69	2	N	5	3	1			4
								6	9									

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-		-42	-0-	21	1	386	2	N	1	3	1			2
								1	9									
07	432	N	432	-0-		-0-	-0-	23	1	406	2	N	3	3	1			2
								3	9									
08	409	N	409	-0-		-0-	-0-	23	1	384	2	N	2					4
								2	9									
09	420	N	411	-0-		-9	-0-	21	1	386	2	N	4	7	1			1
								4	9									
10	434	N	434	-0-		-0-	-0-	22	1	408	2	N	4	3	1			2
								4	9									
*11	429	N	429	-0-		-0-	-0-	25	1	398	2	N	5	3	1			4
								6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-		-44	-0-	25	1	470	2	N	1	3	1			2
								1	9									
07	525	N	525	-0-		-0-	-0-	28	1	494	2	N	3	3	1			2
								3	9									
08	498	N	498	-0-		-0-	-0-	28	1	468	2	N	2					4
								2	9									
09	510	N	499	-0-		-11	-0-	25	1	470	2	N	4	7	1			1
								4	9									
10	527	N	527	-0-		-0-	-0-	27	1	496	2	N	4	3	1			2
								4	9									
*11	521	N	521	-0-		-0-	-0-	31	1	484	2	N	5	3	1			4
								6	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-		-26	-0-	11	1	202	2	N	1	3	1			2
								1	9									
07	227	N	227	-0-		-0-	-0-	12	1	212	2	N	3	3	1			2
								3	9									
08	217	N	214	-0-		-3	-0-	12	1	200	2	N	2					4
								2	9									
09	217	N	217	-0-		-0-	-0-	11	1	202	2	N	4	7	1			1
								4	9									
10	229	N	229	-0-		-0-	-0-	12	1	213	2	N	4	3	1			2
								4	9									
11	227	N	227	-0-		-0-	-0-	13	1	208	2	N	5	3	1			4
								6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	15	1	266	2	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	15	1	266	2	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	9	1	168	2	N	1	3	1			2
							1	9									
07	189	N	189	-0-	-0-	-0-	10	1	176	2	N	3	3	1			2
							3	9									
08	186	N	179	-0-	-7	-0-	10	1	167	2	N	2					4
							2	9									
09	181	N	181	-0-	-0-	-0-	9	1	168	2	N	4	7	1			1
							4	9									
10	191	N	191	-0-	-0-	-0-	10	1	177	2	N	4	3	1			2
							4	9									
11	190	N	190	-0-	-0-	-0-	11	1	173	2	N	5	3	1			4
							6	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	656	-0-	-64	-0-	34	1	621	2	N	1	3	1			2
							1	9									
07	693	N	693	-0-	-0-	-0-	37	1	653	2	N	3	3	1			2
							3	9									
08	657	N	657	-0-	-0-	-0-	37	1	618	2	N	2					4
							2	9									
09	660	N	659	-0-	-1	-0-	33	1	622	2	N	4	7	1			1
							4	9									
10	696	N	696	-0-	-0-	-0-	36	1	656	2	N	4	3	1			2
							4	9									
*11	687	N	687	-0-	-0-	-0-	41	1	640	2	N	5	3	1			4
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	11	1	202	2	N	1	3	1			2
							1	9									
07	227	N	227	-0-	-0-	-0-	12	1	212	2	N	3	3	1			2
							3	9									
08	217	N	214	-0-	-3	-0-	12	1	200	2	N	2					4
							2	9									
09	217	N	217	-0-	-0-	-0-	11	1	202	2	N	4	7	1			1
							4	9									
10	229	N	229	-0-	-0-	-0-	12	1	213	2	N	4	3	1			2
							4	9									
11	227	N	227	-0-	-0-	-0-	13	1	208	2	N	5	3	1			4
							6	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

06	230	N	230	-0-	-0-	-0-	-0-	12	1	218	2	N	-0-				-0-
07	242	N	242	-0-	-0-	-0-	-0-	13	1	229	2	N	-0-				-0-
08	230	N	230	-0-	-0-	-0-	-0-	13	1	217	2	N	-0-				-0-
09	230	N	230	-0-	-0-	-0-	-0-	12	1	218	2	N	-0-				-0-
10	243	N	243	-0-	-0-	-0-	-0-	13	1	230	2	N	-0-				-0-
11	239	N	239	-0-	-0-	-0-	-0-	14	1	225	2	N	-0-				-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

06	810	N	744	-0-	-66	-0-	38	1	705	2	N	1	3	1			2
							1	9									
07	786	N	786	-0-	-0-	-0-	42	1	741	2	N	3	3	1			2
							3	9									
08	745	N	745	-0-	-0-	-0-	42	1	701	2	N	2					4
							2	9									
09	750	N	748	-0-	-2	-0-	38	1	706	2	N	4	7	1			1
							4	9									
10	789	N	789	-0-	-0-	-0-	41	1	744	2	N	4	3	1			2
							4	9									
*11	779	N	779	-0-	-0-	-0-	46	1	727	2	N	5	3	1			4
							6	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

06	360	N	319	-0-	-41	-0-	16	1	302	2	N	1	3	1			2
							1	9									
07	338	N	338	-0-	-0-	-0-	18	1	317	2	N	3	3	1			2
							3	9									
08	321	N	321	-0-	-0-	-0-	18	1	301	2	N	2					4
							2	9									
09	330	N	322	-0-	-8	-0-	16	1	302	2	N	4	7	1			1
							4	9									
10	341	N	340	-0-	-1	-0-	17	1	319	2	N	4	3	1			2
							4	9									
*11	337	N	337	-0-	-0-	-0-	20	1	311	2	N	5	3	1			4
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-		-0-	-0-	35	1	638	2	N	1	3	1			2
								1	9									
07	711	N	711	-0-		-0-	-0-	38	1	670	2	N	3	3	1			2
								3	9									
08	674	N	674	-0-		-0-	-0-	38	1	634	2	N	2					4
								2	9									
09	677	N	677	-0-		-0-	-0-	34	1	639	2	N	4	7	1			1
								4	9									
10	715	N	715	-0-		-0-	-0-	37	1	674	2	N	4	3	1			2
								4	9									
*11	705	N	705	-0-		-0-	-0-	42	1	657	2	N	5	3	1			4
								6	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1187	-0-		-103	-0-	61	1	1125	2	N	1	3	1			2
								1	9									
07	1251	N	1251	-0-		-0-	-0-	66	1	1182	2	N	3	3	1			2
								3	9									
08	1189	N	1189	-0-		-0-	-0-	68	1	1119	2	N	2					4
								2	9									
09	1200	N	1190	-0-		-10	-0-	60	1	1126	2	N	4	7	1			1
								4	9									
10	1257	N	1257	-0-		-0-	-0-	65	1	1188	2	N	4	3	1			2
								4	9									
11	1239	N	1239	-0-		-0-	-0-	74	1	1159	2	N	5	3	1			4
								6	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-		-31	-0-	25	1	453	2	N	1	3	1			2
								1	9									
07	506	N	506	-0-		-0-	-0-	27	1	476	2	N	3	3	1			2
								3	9									
08	480	N	480	-0-		-0-	-0-	27	1	451	2	N	2					4
								2	9									
09	482	N	482	-0-		-0-	-0-	24	1	454	2	N	4	7	1			1
								4	9									
10	509	N	509	-0-		-0-	-0-	26	1	479	2	N	4	3	1			2
								4	9									
*11	503	N	503	-0-		-0-	-0-	30	1	467	2	N	5	3	1			4
								6	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1187	-0-		-103	-0-	61	1	1125	2	N	1	3	1			2
								1	9									
07	1251	N	1251	-0-		-0-	-0-	66	1	1182	2	N	3	3	1			2
								3	9									
08	1189	N	1189	-0-		-0-	-0-	68	1	1119	2	N	2					4
								2	9									
09	1200	N	1190	-0-		-10	-0-	60	1	1126	2	N	4	7	1			1
								4	9									
10	1257	N	1257	-0-		-0-	-0-	65	1	1188	2	N	4	3	1			2
								4	9									
11	1239	N	1239	-0-		-0-	-0-	74	1	1159	2	N	5	3	1			4
								6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2125	-0-	-155	-0-	109	1	2015	2	N	1	3	1			2
							1	9									
07	2239	N	2239	-0-	-0-	-0-	119	1	2117	2	N	3	3	1			2
							3	9									
08	2127	N	2127	-0-	-0-	-0-	121	1	2004	2	N	2					4
							2	9									
09	2130	N	2128	-0-	-2	-0-	108	1	2016	2	N	4	7	1			1
							4	9									
10	2248	N	2248	-0-	-0-	-0-	117	1	2127	2	N	4	3	1			2
							4	9									
*11	2214	N	2214	-0-	-0-	-0-	132	1	2076	2	N	5	3	1			4
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

06	240	N	231	-0-	-9	-0-	12	1	218	2	N	1	3	1			2
							1	9									
07	248	N	245	-0-	-3	-0-	13	1	229	2	N	3	3	1			2
							3	9									
08	232	N	232	-0-	-0-	-0-	13	1	217	2	N	2					4
							2	9									
09	240	N	234	-0-	-6	-0-	12	1	218	2	N	4	7	1			1
							4	9									
10	248	N	247	-0-	-1	-0-	13	1	230	2	N	4	3	1			2
							4	9									
*11	245	N	245	-0-	-0-	-0-	14	1	225	2	N	5	3	1			4
							6	9									

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

06	1380	N	261	-0-	-1119	-0-	261	2			N	-0-					5
07	1426	N	239	-0-	-1187	-0-	239	2			N	-0-					5
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					5
09	270	N	29	-0-	-241	-0-	29	2			N	-0-					5
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					5
11	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					5

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	5	1	138	2	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	6	1	143	2	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
09	150	N	141	-0-	-9	-0-	6	1	135	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	6	1	140	2	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2023 - WELL PLUGGED 6/22/2023

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

06	330 N	230	-0-	-100	-0-	2	1	226	2	N	2					73
						2	9									
07	279 N	259	-0-	-20	-0-	2	1	253	2	N	4					77
						4	9									
08	372 N	312	-0-	-60	-0-	3	1	287	2	N	20					97
						22	9									
09	267 N	267	-0-	-0-	-0-	2	1	257	2	N	7					104
						8	9									
10	248 N	161	-0-	-87	-0-	1	1	156	2	N	4					108
						4	9									
11	300 N	183	-0-	-117	-0-	2	1	180	2	N	1					109
						1	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					218
07	1966	N	1966	-0-	-0-	-0-	1960	3	6	9	N	5	183	1			40
08	1364	N	1307	-0-	-57	-0-	1296	3	11	9	N	10					50
09	1744	N	1744	-0-	-0-	-0-	1736	3	8	9	N	7					57
10	1364	N	85	-0-	-1279	-0-	85	3			N	-0-					57
11	1260	N	1257	-0-	-3	-0-	1254	3	3	9	N	3					60

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	527	N	12	-0-	-515	-0-	12	2			N	-0-					-0-
08	713	N	263	-0-	-450	-0-	263	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

06	T. A.	NO RPT		-0-	-0-	1060					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	1060					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	1060					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	1060					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	1060					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	1060					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					-0-
07	3844	X	3440	-0-	-404	-0-	3440	2			N	-0-					-0-
08	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
09	6605	X	6605	-0-	-0-	-0-	6605	2			N	-0-					-0-
10	6076	X	4210	-0-	-1866	-0-	4210	2			N	-0-					-0-
11	5880	X	2722	-0-	-3158	-0-	2722	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

06	410	N	410	-0-	-0-	B	-0-	403	2	7	9	Y	6				61
07	DLQ G-10		391	-0-	391	B	391	385	2	6	9	Y	5				66
08	DLQ G-10		430	-0-	430	B	821	426	2	4	9	Y	4				70
09/01 BALANCING DATE STATUS -> 821																	
09	DLQ G-10		413	-0-	413	B	1234	409	2	4	9	Y	4				74
10	DLQ G-10		394	-0-	394	B	1628	390	2	4	9	Y	4				78
*11	1989	N	361	-0-	-1628	B	-0-	355	2	6	9	Y	5				83

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	B	-0-	209	2			Y	-0-					127
07	DLQ G-10		238	-0-	238	B	238	238	2			Y	-0-					127
08	DLQ G-10		189	-0-	189	B	427	189	2			Y	-0-					127
09/01 BALANCING DATE STATUS -> 427																		
09	DLQ G-10		167	-0-	167	B	594	167	2			Y	-0-					127
10	DLQ G-10		185	-0-	185	B	779	185	2			Y	-0-					127
*11	968	N	189	-0-	-779	B	-0-	189	2			Y	-0-					127

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	B	-0-	564	2	21	9	Y	19					92
07	DLQ G-10		618	-0-	618	B	618	599	2	19	9	Y	17					109
08	DLQ G-10		600	-0-	600	B	1218	588	2	12	9	Y	11					120
09/01 BALANCING DATE STATUS -> 1218																		
09	DLQ G-10		580	-0-	580	B	1798	570	2	10	9	Y	9					129
10	DLQ G-10		581	-0-	581	B	2379	572	2	9	9	Y	8					137
*11	2804	N	425	-0-	-2379	B	-0-	417	2	8	9	Y	7					144

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					182
07	327	N	327	-0-	-0-	B	-0-	291	2	36	9	N	33					215
08	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-	145	1			70
09/01 BALANCING DATE STATUS -> -0-																		
09	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					70
10	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					70
11	210	N	59	-0-	-151	B	-0-	59	2			N	-0-					70

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					27
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					27
08	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					27
10	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					27
11	60	N	18	-0-	-42	B	-0-	18	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
07	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
08	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
10	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
11	P&A COND		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
PLUGGED AND ABANDONED_____ 05/22/2023																		

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	B	-0-	26	2	3	9	Y	3					16
07	DLQ G-10		27	-0-	27	B	27	25	2	2	9	Y	2					18
08	DLQ G-10		28	-0-	28	B	55	27	2	1	9	Y	1					19
09/01 BALANCING DATE STATUS -> 55																		
09	DLQ G-10		27	-0-	27	B	82	26	2	1	9	Y	1					20
10	DLQ G-10		27	-0-	27	B	109	25	2	2	9	Y	2					22
*11	134	N	25	-0-	-109	B	-0-	23	2	2	9	Y	2					24

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			Y	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			Y	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19 B	-0-	160	2	1	9	N	1					16
07	186	N	164	-0-	-22 B	-0-	162	2	2	9	N	2					18
08	186	N	162	-0-	-24 B	-0-	159	2	3	9	N	3					21
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	153	2	2	9	N	2					23
10	155	N	147	-0-	-8 B	-0-	145	2	2	9	N	2					25
*11	159	N	159	-0-	-0- B	-0-	158	2	1	9	N	1					26

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0- B	-0-	641	2	1	9	N	1					49
07	660	N	660	-0-	-0- B	-0-	649	2	11	9	N	10					59
08	648	N	648	-0-	-0- B	-0-	638	2	10	9	N	9					68
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	612	2	7	9	N	6					74
10	588	N	588	-0-	-0- B	-0-	581	2	7	9	N	6					80
*11	637	N	637	-0-	-0- B	-0-	633	2	4	9	N	4					84

ECKERT "444-A" WELL #: 1 RRCID -> 294953 COMPL. DATE 06/14/1984 TOTAL DEPTH 7300 PERF. 7005 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60		-0-	-0-	-60 B	500					Y	-0-					-0-
07	62		-0-	-0-	-62 B	438					Y	-0-					-0-
08	62		-0-	-0-	-62 B	376					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 376																	
09	376	N	-0-	-0-	-376 B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0- B	-0-	57	1	874	3	N	2	2	8			119
							2	9									
07	1022	N	1022	-0-	-0- B	-0-	62	1	958	3	N	2	2	8			119
							2	9									
08	1178	N	1178	-0-	-0- B	-0-	72	1	1104	3	N	2	2	8			119
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1037	N	1037	-0-	-0- B	-0-	63	1	972	3	N	2	2	8			119
							2	9									
10	923	N	923	-0-	-0- B	-0-	56	1	865	3	N	2	2	8			119
							2	9									
11	911	N	911	-0-	-0- B	-0-	55	1	854	3	N	2	2	8			119
							2	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ARDENT ENERGY LLC //CONT.// 100320
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	26	1	397	3	N	-0-					46
07	434	N	434	-0-	-0-	B	-0-	26	1	408	3	N	-0-					46
08	441	N	441	-0-	-0-	B	-0-	27	1	414	3	N	-0-					46
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	28	1	424	3	N	-0-					46
10	427	N	427	-0-	-0-	B	-0-	26	1	401	3	N	-0-					46
11	447	N	447	-0-	-0-	B	-0-	27	1	420	3	N	-0-					46

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	6					18
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	5					23
08	14B DENY		-0-	-0-	-0-	B	-0-					N	5					28
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	6					34
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	6					40
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	8					48

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	1					40
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	3					43
08	14B DENY		-0-	-0-	-0-	B	-0-					N	3					46
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					46
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					46
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					46

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	B	-0-	202	3	4	9	N	4					77
07	223	N	223	-0-	-0-	B	-0-	220	3	3	9	N	3					80
08	219	N	219	-0-	-0-	B	-0-	217	3	2	9	N	2					82
09/01 BALANCING DATE STATUS -> -0-																		
09	216	N	216	-0-	-0-	B	-0-	210	3	6	9	N	5					87
10	225	N	225	-0-	-0-	B	-0-	218	3	7	9	N	6					93
*11	223	N	223	-0-	-0-	B	-0-	217	3	6	9	N	5					98

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	B	-0-	400	3			Y	-0-					5
07	411	N	411	-0-	-0-	B	-0-	411	3			Y	-0-					5
08	404	N	404	-0-	-0-	B	-0-	404	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			Y	-0-					5
10	403	N	370	-0-	-33	B	-0-	370	3			Y	-0-					5
11	602	N	602	-0-	-0-	B	-0-	602	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	B	-0-	248	3			Y	-0-					5
07	273	N	273	-0-	-0-	B	-0-	273	3			Y	-0-					5
08	283	N	283	-0-	-0-	B	-0-	283	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			Y	-0-					5
10	279	N	235	-0-	-44	B	-0-	235	3			Y	-0-					5
11	270	N	208	-0-	-62	B	-0-	208	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	B	-0-	325	3			Y	-0-					5
07	328	N	328	-0-	-0-	B	-0-	328	3			Y	-0-					5
08	339	N	339	-0-	-0-	B	-0-	339	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	309	-0-	-21	B	-0-	309	3			Y	-0-					5
10	341	N	313	-0-	-28	B	-0-	313	3			Y	-0-					5
11	330	N	289	-0-	-41	B	-0-	289	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	B	-0-	620	3			Y	-0-					31
07	623	N	623	-0-	-0-	B	-0-	623	3			Y	-0-					31
08	634	N	634	-0-	-0-	B	-0-	634	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	604	-0-	-26	B	-0-	604	3			Y	-0-					31
10	620	N	608	-0-	-12	B	-0-	608	3			Y	-0-					31
11	600	N	584	-0-	-16	B	-0-	584	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	B	-0-	321	3			Y	-0-					7
07	324	N	324	-0-	-0-	B	-0-	324	3			Y	-0-					7
08	335	N	335	-0-	-0-	B	-0-	335	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	305	-0-	-25	B	-0-	305	3			Y	-0-					7
10	310	N	310	-0-	-0-	B	-0-	310	3			Y	-0-					7
11	330	N	286	-0-	-44	B	-0-	286	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
07	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-
10	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
11	600	N	563	-0-	-37	B	-0-	563	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					27
07	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					27
08	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		
09	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					27
10	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					27
11	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
11	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			63
07	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			63
08	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			63
09/01 BALANCING DATE STATUS ->				17										
09	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			63
10	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			63
11	14B2 EXT	NO RPT	-0-	-0-	B	17				N	NO RPT			63

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			25
07	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			25
08	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			25
09/01 BALANCING DATE STATUS ->		-0-												
09	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			25
10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			25
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			25
PLUGGED AND ABANDONED_____ 03/01/2013														

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			23
07	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			23
08	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			23
09/01 BALANCING DATE STATUS ->		-0-												
09	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			23
10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			23
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			23
PLUGGED AND ABANDONED_____ 02/20/2013														

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

06	304 N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
07	320 N	320	-0-	-0-	B	-0-	320	2		N	-0-			-0-
08	313 N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	300 N	267	-0-	-33	B	-0-	267	2		N	-0-			-0-
10	313 N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
11	324 N	324	-0-	-0-	B	-0-	324	2		N	-0-			-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

06	337 N	337	-0-	-0-	B	-0-	337	2		N	-0-			153
07	425 N	425	-0-	-0-	B	-0-	425	2		N	-0-			153
08	369 N	369	-0-	-0-	B	-0-	369	2		N	-0-			153
09/01 BALANCING DATE STATUS ->		-0-												
09	338 N	338	-0-	-0-	B	-0-	338	2		N	-0-			153
10	333 N	333	-0-	-0-	B	-0-	333	2		N	-0-			153
11	1117 N	1117	-0-	-0-	B	-0-	1117	2		N	-0-			153

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

06	60 N	-0-	-0-	-60	B	-0-				N	-0-			27
07	62 N	-0-	-0-	-62	B	-0-				N	-0-			27
08	6 N	-0-	-0-	-6	B	-0-				N	-0-			27
09/01 BALANCING DATE STATUS ->		-0-												
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			27
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			27
11	136 N	136	-0-	-0-	B	-0-	136	2		N	-0-			27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
08	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					35
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					35
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					35
*10	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					35
*11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	B	-0-	99	3	1	9	N	1					57
07	98	N	98	-0-	-0-	B	-0-	97	3	1	9	N	1					58
08	99	N	99	-0-	-0-	B	-0-	98	3	1	9	N	1					59
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					59
*10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					59
*11	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					59

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					45
07	154	N	154	-0-	-0-	B	-0-	152	3	2	9	N	2					47
08	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					47
*10	154	N	154	-0-	-0-	B	-0-	153	3	1	9	N	1					48
11	90	N	42	-0-	-48	B	-0-	42	3			N	-0-					48

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					90
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					90
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					90
*10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					90
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0- B	-0-	502	3	9	9	N	8					155
07	533	N	533	-0-	-0- B	-0-	527	3	6	9	N	5					160
08	559	N	559	-0-	-0- B	-0-	549	3	10	9	N	9					169
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	509	3	2	9	N	2					171
*10	514	N	514	-0-	-0- B	-0-	510	3	4	9	N	4					175
*11	521	N	521	-0-	-0- B	-0-	513	3	8	9	N	7					182

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0- B	-0-	70	3	2	9	N	2					147
07	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					147
08	118	N	118	-0-	-0- B	-0-	116	3	2	9	N	2					149
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					149
*10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					149
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					149

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

06	1496 N	1496	-0-	-0-	B	-0-	1496	2		N	-0-					-0-
07	1527 N	1527	-0-	-0-	B	-0-	1527	2		N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

06	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

*02	14B2 EXT	-0-	-0-	-0-		-0-				N	22					179
*03	14B2 EXT	-0-	-0-	-0-		-0-				N	2					181
*04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					181
*05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					181
*06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					181
*07	14B2 EXT	-0-	-0-	-0-		-0-				N	55	70	1			166
*08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					166
*09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					166
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					166
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					166

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

06	0 X	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	T. A.	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	T. A.	206	-0-	206		206	104	3	102 9	Y	93					93
09	T. A.	104	-0-	104		310	104	3		Y	-0-					93
10	T. A.	-0-	-0-	-0-		310				Y	-0-					93
11	T. A.	NO RPT	-0-	-0-		310				Y	NO RPT					93

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	837	N	332	-0-	-505	-0-	180	3	152	9	N	138					189
*02	1363	N	1363	-0-	-0-	-0-	1349	3	14	9	N	13	13	8			189
*03	1216	N	1216	-0-	-0-	-0-	1214	3	2	9	N	2	2	8			189
*04	3000	N	3095	-0-	95	95	2954	3	141	9	N	128	1	8			316
*05	1996	N	1901	-0-	-95	-0-	1900	3	1	9	N	1	1	8			316
*06	1932	N	1932	-0-	-0-	-0-	1923	3	9	9	N	8	166	1			158
*07	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					158
*08	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					158
*09	1737	N	1737	-0-	-0-	-0-	1676	3	61	9	N	55					213
10	819	N	819	-0-	-0-	-0-	764	3	55	9	N	50					263
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					159
07	372	N	-0-	-0-	-372	-0-					N	-0-					159
08	62	N	-0-	-0-	-62	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	568	-0-	-572	-0-	554	3	14	9	N	13					67
07	1085	N	798	-0-	-287	-0-	798	3			N	-0-					67
08	1178	N	699	-0-	-479	-0-	699	3			N	-0-					67
09	570	N	536	-0-	-34	-0-	536	3			N	-0-					67
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	252	-0-	-1578	-0-	252	3			N	-0-					44
07	1891	X	221	-0-	-1670	-0-	178	3	43	9	N	39					83
*08	1891	X	315	-0-	-1576	-0-	315	3			N	-0-					83
09	1830	X	571	-0-	-1259	-0-	571	3			N	-0-					83
10	4203	X	4203	-0-	-0-	-0-	4049	3	154	9	N	140	179	1			44
11	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					44

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
VITAL ENERGY, INC. 100951
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	532	-0-	-248	-0-	10	1	514	3	Y	7					45
							8	9									
07	744	N	491	-0-	-253	-0-	10	1	463	3	Y	16					61
							18	9									
08	899	N	755	-0-	-144	-0-	10	1	715	3	Y	27	64	1	2	8	22
							30	9									
09	979	N	979	-0-	-0-	-0-	14	1	937	3	Y	25					47
							28	9									
10	1649	N	1649	-0-	-0-	-0-	15	1	1580	3	Y	49					96
							54	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					96

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	277	-0-	-53	-0-	269	3	8	9	Y	7					95
07	310	N	121	-0-	-189	-0-	117	3	4	9	Y	4					99
08	279	N	153	-0-	-126	-0-	143	3	10	9	Y	9					108
09	309	N	309	-0-	-0-	-0-	303	3	6	9	Y	5					113
10	397	N	397	-0-	-0-	-0-	394	3	3	9	Y	3					116
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					116

GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	277	3	7	9	N	6					84
07	248	N	183	-0-	-65	-0-	177	3	6	9	N	5					89
08	248	N	188	-0-	-60	-0-	185	3	3	9	N	3					92
09	268	N	268	-0-	-0-	-0-	257	3	11	9	N	10					102
10	236	N	236	-0-	-0-	-0-	230	3	6	9	N	5					107
11	300	N	300	-0-	-0-	-0-	287	3	13	9	N	12					119

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					103
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					103
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					103
09	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					108
10	1431	N	1431	-0-	-0-	-0-	1412	3	19	9	N	17					125
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					125

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 01/27/2022 TOTAL DEPTH 11325 PERF.10622 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					195
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					195
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					195
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					195
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					195

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	293	N	293	-0-	-0-	-0-	262	3	31	9	N	28					74
09	416	N	416	-0-	-0-	-0-	398	3	18	9	N	16					90
10	331	N	331	-0-	-0-	-0-	329	3	2	9	N	2					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2117	-0-	-523	-0-	2117	3			Y	-0-					4
07	T. A.		1112	-0-	1112	1112	1112	3			Y	-0-					4
08	T. A.		982	-0-	982	2094	982	3			Y	-0-					4
09	T. A.		2087	-0-	2087	4181	2087	3			Y	-0-					4
10	T. A.		2163	-0-	2163	6344	2163	3			Y	-0-					4
11	0	X	NO RPT	-0-	-0-	6344					Y	NO RPT					4

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
07	T. A.		67	-0-	67	67	67	3			Y	-0-					1
08	T. A.		59	-0-	59	126	59	3			Y	-0-					1
09	T. A.		155	-0-	155	281	155	3			Y	-0-					1
10	T. A.		264	-0-	264	545	264	3			Y	-0-					1
11	0	X	NO RPT	-0-	-0-	545					Y	NO RPT					1

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2023

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

06	3105	X	3105	-0-	-0-	-0-	3031	3	74	9	N	67	179	1			33
07	2717	X	2717	-0-	-0-	-0-	2659	3	58	9	N	53					86
08	1501	X	1501	-0-	-0-	-0-	1480	3	21	9	N	19					105
09	1875	X	1875	-0-	-0-	-0-	1852	3	23	9	N	21					126
10	2134	X	2134	-0-	-0-	-0-	2102	3	32	9	N	29					155
11	2368	X	2368	-0-	-0-	-0-	2334	3	34	9	N	31					186

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					35
09	30	N	-0-	-0-	-30	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	90	N	-0-	-0-	-90	-0-					N	7					42

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

06	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

06	2336	N	2336	-0-	-0-	-0-	2332	3	4	9	N	4					46
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					46
08	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					46
09	2119	N	2119	-0-	-0-	-0-	2108	3	11	9	N	10					56
10	1551	N	1551	-0-	-0-	-0-	1536	3	15	9	N	14					70
11	1920	N	1683	-0-	-237	-0-	1663	3	20	9	N	18					88

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					57
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					57
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					57
09	180	N	130	-0-	-50	-0-	130	3			N	-0-					57
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					57
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					57

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2023

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
07	14B2	EXT	165	-0-	165	165	165	3			N	-0-					106
08	14B2	EXT	77	-0-	77	242	77	3			N	-0-					106
09	14B2	EXT	51	-0-	51	293	51	3			N	-0-					106
10	14B2	EXT	49	-0-	49	342	49	3			N	-0-					106
11	14B2	EXT	NO RPT	-0-	-0-	342					N	NO RPT					106

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

06	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					80
07	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					80
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					80
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					80
10	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					80
11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					80

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	666	2			Y	-0-					-0-
07	651	N	570	-0-	-81	-0-	570	2			Y	-0-					-0-
08	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-
09	660	N	611	-0-	-49	-0-	611	2			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
11	660	N	642	-0-	-18	-0-	642	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	2			Y	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	#	128	-0-	-2632	-0-	105	3	23	9	N	21					125
07	1829	#	-0-	-0-	-1829	-0-					N	55	175	1			5
08	2318	R	2318	-0-	-0-	-0-	2296	3	22	9	N	20					25
09	1672	N	1672	-0-	-0-	-0-	1606	3	66	9	N	60					85
10	845	N	845	-0-	-0-	-0-	836	3	9	9	N	8					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC //CONT.// 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					362
07	0	N	-0-	-0-	-0-	-0-					N	-0-					362
08	8	N	-0-	-0-	-8	-0-					N	-0-					362
09	0	N	-0-	-0-	-0-	-0-					N	-0-					362
10	0	N	-0-	-0-	-0-	-0-					N	-0-					362
11	0	N	-0-	-0-	-0-	-0-					N	-0-					362

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	25 67	1 4	552	3	N	-0-					-0-
08	217	N	31	-0-	-186	-0-	2	1	29	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2 16	1 4	18	3	N	-0-					-0-
10	217	N	50	-0-	-167	-0-	1 17	1 4	32	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	165	4	31	9	Y	28					47
07	248	N	248	-0-	-0-	-0-	214	4	34	9	Y	31					78
08	217	N	154	-0-	-63	-0-	146	4	8	9	Y	7					85
09	210	N	201	-0-	-9	-0-	171	4	30	9	Y	27					112
10	248	N	41	-0-	-207	-0-	33	4	8	9	Y	7	112	1			7
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					7

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2222	-0-	2222	4420	428 91	1 9	1703	2	Y	83	150	1			47
07	DLQ G-10		1961	-0-	1961	6381	378 112	1 9	1471	2	Y	102	91	1			58
08	DLQ G-10		1750	-0-	1750	8131	1639	2	111	9	Y	101	83	1			76
09	9681	R	1550	-0-	-8131	-0-	1472	2	78	9	Y	71	87	1			60
10	2831	R	2831	-0-	-0-	-0-	25 145	1 9	2661	2	Y	132					192
11	2937	R	2937	-0-	-0-	-0-	42 187	1 9	2708	2	Y	170	281	1			81

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC //CONT.// 217012
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	102	1			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

06	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					101
07	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					101
08	1178	X	241	-0-	-937	-0-	241	3			N	-0-					101
09	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					101
10	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					101
*11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

06	390	N	304	-0-	-86	-0-	304	3			N	-0-					81
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					81
08	434	N	47	-0-	-387	-0-	47	3			N	-0-					81
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					81
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					81
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					89
07	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					89
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					89
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					89
10	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					89
*11	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

06	2446	R	2446	-0-	-0-	-0-	2411	2	35	9	N	32					214
07	2447	R	2447	-0-	-0-	-0-	2414	2	33	9	N	30					244
08	2405	R	2405	-0-	-0-	-0-	2374	2	31	9	N	28					272
09	2281	R	2281	-0-	-0-	-0-	2253	2	28	9	N	25					297
10	775	#	185	-0-	-590	-0-	174	2	11	9	N	10	190	1			117
11	765	R	765	-0-	-0-	-0-	728	2	37	9	N	34					151

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					165
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					165
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					165
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					165
10	434	N	324	-0-	-110	-0-	324	2			N	-0-					165
11	360	N	-0-	-0-	-360	-0-					N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	100	2	10	9	N	9					129
07	128	N	128	-0-	-0-	-0-	114	2	14	9	N	13					142
08	105	N	105	-0-	-0-	-0-	95	2	10	9	N	9	17	7			134
09	99	N	99	-0-	-0-	-0-	88	2	11	9	N	10					144
10	62	N	-0-	-0-	-62	-0-					N	-0-					144
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					144

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	2083	-0-	-2237	-0-	2019	3	64	9	Y	58					97
07	4247	X	208	-0-	-4039	-0-	99	3	109	9	Y	99	140	1			56
08	4247	X	222	-0-	-4025	-0-	76	3	146	9	Y	133	63	1			126
09	3990	X	78	-0-	-3912	-0-	52	3	26	9	Y	24	56	1			94
10	4123	X	221	-0-	-3902	-0-	43	3	178	9	Y	162	62	1			195
11	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					195

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1859	-0-	-391	-0-	1753	3	106	9	Y	96	49	1			91
07	1891	N	1505	-0-	-386	-0-	1492	3	13	9	Y	12	63	1			40
08	2204	N	2204	-0-	-0-	-0-	2147	3	57	9	Y	52					92
09	1860	N	1519	-0-	-341	-0-	1483	3	36	9	Y	33	33	1			92
10	1785	N	1785	-0-	-0-	-0-	1718	3	67	9	Y	61	111	1			40
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3
07	93	N	-0-	-0-	-93	-0-					Y	1					4
08	31	N	-0-	-0-	-31	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

06	5700	X	5189	-0-	-511	-0-	5084	3	105	9	Y	95					172
07	6633	X	6633	-0-	-0-	-0-	6625	3	8	9	Y	7	92	1			87
08	6337	X	6337	-0-	-0-	-0-	6319	3	18	9	Y	16	103	1			-0-
09	5880	X	5097	-0-	-783	-0-	4996	3	101	9	Y	92	92	1			-0-
10	6335	X	6335	-0-	-0-	-0-	6223	3	112	9	Y	102	102	1			-0-
11	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					-0-

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		10169	-0-	10169	10169	10169	3			Y	-0-					-0-
08	14B2 EXT		17014	-0-	17014	27183	17014	3			Y	-0-					-0-
09	14B2 EXT		10623	-0-	10623	37806	10623	3			Y	-0-					-0-
10	14B2 EXT		19028	-0-	19028	56834	19028	3			Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	56834					Y	NO RPT					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

06	T. A.		215	-0-	215	215	215	3			Y	-0-					-0-
07	T. A.		293	-0-	293	508	182	3	111	9	Y	101					101
08	T. A.		195	-0-	195	703	195	3			Y	-0-					101
09	T. A.		250	-0-	250	953	229	3	21	9	Y	19					120
10	T. A.		140	-0-	140	1093	140	3			Y	-0-					120
11	T. A.		NO RPT	-0-	-0-	1093					Y	NO RPT					120

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

*02	T. A.		70	-0-	70	2214	15	3	55	9	Y	50					114
*03	2236	X	22	-0-	-2214	-0-	22	3			Y	-0-					114
*04	1470	X	2	-0-	-1468	-0-	2	3			Y	-0-					114
*05	465	X	-0-	-0-	-465	-0-					Y	-0-					114
*06	450	X	1	-0-	-449	-0-	1	3			Y	-0-					114
*07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					114
*08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					114
*09	1	N	-0-	-0-	-1	-0-					Y	-0-					114
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					114
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

06	1050	N	968	-0-	-82	-0-	967	3	1	9	Y	1	1	8			-0-
*07	930	N	837	-0-	-93	-0-	836	3	1	9	Y	1	1	8			-0-
*08	961	N	822	-0-	-139	-0-	822	3			Y	-0-					-0-
*09	960	N	773	-0-	-187	-0-	773	3			Y	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		127	-0-	127	127	14	3	113	9	Y	103					103
08	14B2 EXT		-0-	-0-	-0-	127					Y	193	192	1			104
09	14B2 EXT		-0-	-0-	-0-	127					Y	98	158	1			44
10	14B2 EXT		81	-0-	81	208	16	3	65	9	Y	59					103
11	14B2 EXT	NO	RPT	-0-	-0-	208					Y	NO RPT					103

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5180	X	3556	-0-	-1624	-0-	3484	3	72	9	N	65					175
*03	5735	X	4116	-0-	-1619	-0-	4116	3			N	-0-	150	1			25
*04	3480	X	3008	-0-	-472	-0-	3008	3			N	-0-					25
*05	3968	X	3845	-0-	-123	-0-	3845	3			N	-0-					25
*06	3990	X	3672	-0-	-318	-0-	3672	3			N	-0-					25
*07	4123	X	3945	-0-	-178	-0-	3945	3			N	-0-					25
*08	4123	X	3152	-0-	-971	-0-	3152	3			N	-0-					25
*09	3720	X	3363	-0-	-357	-0-	3363	3			N	-0-					25
10	5115	X	5115	-0-	-0-	-0-	5115	3			N	-0-					25
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					25

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
11	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					65

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1411	-0-	-929	-0-	1293	3	118	9	Y	107	54	1			102
07	1119	X	1119	-0-	-0-	-0-	1116	3	3	9	Y	3					105
08	2294	X	587	-0-	-1707	-0-	587	3			Y	-0-					105
09	2220	X	323	-0-	-1897	-0-	322	3	1	9	Y	1					106
10	2333	X	2333	-0-	-0-	-0-	2217	3	116	9	Y	105	149	1			61
11	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					61

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1254	-0-	-396	-0-	1254	3			N	-0-					84
07	1709	N	1709	-0-	-0-	-0-	1544	3	165	9	N	150	187	1			47
08	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					47
09	1260	N	1219	-0-	-41	-0-	1219	3			N	-0-					47
10	1687	N	1687	-0-	-0-	-0-	1521	3	166	9	N	151	151	1			47
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1502	N	1502	-0-	-0-	-0-	1480	3	22	9	N	20	1	8			167
*06	1410	N	1061	-0-	-349	-0-	1058	3	3	9	N	3	84	1	3	8	83
*07	1426	N	1123	-0-	-303	-0-	1123	3			N	-0-					83
*08	1457	N	1030	-0-	-427	-0-	1030	3			N	-0-					83
*09	1080	N	613	-0-	-467	-0-	595	3	18	9	N	16					99
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					99
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

06	500	N	500	-0-	-0-	-0-	482	3	18	9	N	16	1	8			97
07	434	N	342	-0-	-92	-0-	330	3	12	9	N	11					108
08	496	N	228	-0-	-268	-0-	224	3	4	9	N	4					112
09	510	N	191	-0-	-319	-0-	191	3			N	-0-					112
10	341	N	238	-0-	-103	-0-	201	3	37	9	N	34					146
11	236	N	236	-0-	-0-	-0-	224	3	12	9	N	11					157

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

06	570	N	547	-0-	-23	-0-	538	3	9	9	N	8					49
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					49
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					49
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					49
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					49
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

06	30	#	24	-0-	-6	-0-	4	2	20	9	Y	18					33
*07	31	#	-0-	-0-	-31	-0-					Y	60					93
*08	3176	R	3176	-0-	-0-	-0-	3176	3			Y	-0-					93
*09	1341	R	1341	-0-	-0-	-0-	1341	3			Y	-0-	32	1			61
*10	2230	R	2230	-0-	-0-	-0-	2194	3	36	9	Y	33	66	1			28
11	2866	R	2866	-0-	-0-	-0-	2830	3	36	9	Y	33	52	1			9

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	744	-0-	-186	-0-	120	1	603	3	Y	19	18	1			9
							21	9									
07	515	N	515	-0-	-0-	-0-	120	1	373	3	Y	20	18	1			11
							22	9									
08	809	N	809	-0-	-0-	-0-	120	1	667	3	Y	20	18	1			13
							22	9									
09	838	N	838	-0-	-0-	-0-	120	1	697	3	Y	19	18	1			14
							21	9									
10	1076	N	1076	-0-	-0-	-0-	120	1	936	3	Y	18	18	1			14
							20	9									
11	780	N	753	-0-	-27	-0-	120	1	622	3	Y	10					24
							11	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	#	6646	-0-	-434	-0-	6646	2			N	-0-					-0-
07	7316	#	5567	-0-	-1749	-0-	5567	2			N	-0-					-0-
08	7316	#	5352	-0-	-1964	-0-	5352	2			N	-0-					-0-
09	6660	#	4878	-0-	-1782	-0-	4878	2			N	-0-					-0-
10	6882	#	-0-	-0-	-6882	-0-					N	-0-					-0-
11	6660	#	-0-	-0-	-6660	-0-					N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					55
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					55
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					55
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					55
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					55
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	899	N	726	-0-	-173	-0-	726	2			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
07	32	X	-0-	-0-	-32	-0-					N	-0-					21
08	0	X	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1314	-0-	-85	-0-	1314	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
09	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
11	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					10
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					10
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					10
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

06	356	N	356	-0-	-0-	-0-	305	2	51	9	N	46	172	1						90
07	196	N	196	-0-	-0-	-0-	165	2	31	9	N	28								118
08	325	N	325	-0-	-0-	-0-	2	1	284	2	N	35								153
							39	9												
09	360	N	257	-0-	-103	-0-	1	1	228	2	N	25								178
							28	9												
10	218	N	218	-0-	-0-	-0-	188	2	30	9	N	27								205
11	300	N	234	-0-	-66	-0-	213	2	21	9	N	19								224

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	481	2	31	9	N	28					254
07	650	N	650	-0-	-0-	-0-	624	2	26	9	N	24	178	1			100
08	615	N	615	-0-	-0-	-0-	3	1	578	2	N	31					131
							34	9									
09	563	N	563	-0-	-0-	-0-	3	1	529	2	N	28					159
							31	9									
10	527	N	503	-0-	-24	-0-	1	1	469	2	N	30					189
							33	9									
11	644	N	644	-0-	-0-	-0-	610	2	34	9	N	31					220

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-
09	1020	N	827	-0-	-193	-0-	827	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					213
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					214
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1					215
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1					216
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					217
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					218

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

06	330	#	302	-0-	-28	-0-	274	2	28	9	N	25	150	1			23
07	341	#	297	-0-	-44	-0-	286	2	11	9	N	10					33
08	309	R	309	-0-	-0-	-0-	285	2	24	9	N	22					55
09	330	#	274	-0-	-56	-0-	271	2	3	9	N	3					58
10	341	#	280	-0-	-61	-0-	280	2			N	-0-					58
11	300	#	270	-0-	-30	-0-	267	2	3	9	N	3					61

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
THP OPERATING LLC //CONT.// 857147
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

06	565 R	565	-0-	-0-	-0-	552	3	13	9	N	12					124
07	579 R	579	-0-	-0-	-0-	570	3	9	9	N	8					132
08	566 R	566	-0-	-0-	-0-	557	3	9	9	N	8					140
09	545 R	545	-0-	-0-	-0-	537	3	8	9	N	7					147
10	558 #	542	-0-	-16	-0-	531	3	11	9	N	10					157
11	540 #	510	-0-	-30	-0-	502	3	8	9	N	7					164

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

06	240 N	200	-0-	-40	-0-	200	2			N	-0-					-0-
07	217 N	171	-0-	-46	-0-	171	2			N	-0-					-0-
08	217 N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	210 N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	217 N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	223 N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

06	1230 #	1211	-0-	-19	-0-	1211	3			N	-0-					86
07	1302 R	1302	-0-	-0-	-0-	1302	3			N	-0-					86
08	1281 R	1281	-0-	-0-	-0-	1281	3			N	-0-					86
09	1230 #	1228	-0-	-2	-0-	1228	3			N	-0-					86
10	1302 #	1231	-0-	-71	-0-	1231	3			N	-0-					86
11	1260 #	1204	-0-	-56	-0-	1204	3			N	-0-					86

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

06	420 #	404	-0-	-16	-0-	404	3			N	-0-					45
07	434 R	434	-0-	-0-	-0-	434	3			N	-0-					45
08	434 #	427	-0-	-7	-0-	427	3			N	-0-					45
09	420 #	409	-0-	-11	-0-	409	3			N	-0-					45
10	434 #	410	-0-	-24	-0-	410	3			N	-0-					45
11	420 #	401	-0-	-19	-0-	401	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

06	598 R	598	-0-	-0-	-0-	596	3	2	9	N	2					163
07	621 R	621	-0-	-0-	-0-	619	3	2	9	N	2					165
08	582 R	582	-0-	-0-	-0-	582	3			N	-0-					165
09	585 R	585	-0-	-0-	-0-	585	3			N	-0-					165
10	602 R	602	-0-	-0-	-0-	600	3	2	9	N	2					167
11	574 R	574	-0-	-0-	-0-	572	3	2	9	N	2					169

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	271	-0-	-89	-0-	269	2	2	9	N	2					139
07	434	#	281	-0-	-153	-0-	280	2	1	9	N	1					140
08	434	#	175	-0-	-259	-0-	175	2			N	-0-					140
09	420	#	171	-0-	-249	-0-	170	2	1	9	N	1					141
10	403	#	101	-0-	-302	-0-	101	2			N	-0-					141
11	270	#	74	-0-	-196	-0-	74	2			N	-0-					141

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

06	120	#	84	-0-	-36	-0-	84	2			N	-0-					-0-
07	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	90	#	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

06	1170	#	704	-0-	-466	-0-	703	3	1	9	N	1	158	1			28
07	1376	R	1376	-0-	-0-	-0-	1366	3	10	9	N	9					37
08	1271	#	1221	-0-	-50	-0-	1221	3			N	-0-					37
09	1230	#	1166	-0-	-64	-0-	1166	3			N	-0-					37
10	1271	#	1146	-0-	-125	-0-	1146	3			N	-0-					37
11	1230	#	1096	-0-	-134	-0-	1096	3			N	-0-					37

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

06	900	#	700	-0-	-200	-0-	699	3	1	9	N	1					162
07	899	#	703	-0-	-196	-0-	701	3	2	9	N	2					164
08	868	#	380	-0-	-488	-0-	380	3			N	-0-					164
09	810	#	433	-0-	-377	-0-	433	3			N	-0-					164
10	713	#	620	-0-	-93	-0-	620	3			N	-0-					164
11	690	#	489	-0-	-201	-0-	489	3			N	-0-					164

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	129	1	1319	2	N	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	128	1	1291	2	N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	121	1	1248	2	N	-0-					-0-
10	1457	N	1377	-0-	-80	-0-	94	1	1283	2	N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		1729	-0-	1729	4402	141	1	1588	2	N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5941	X	5941	-0-	-0-	-0-	5941	3			N	-0-					-0-
07	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
08	1023	X	917	-0-	-106	-0-	917	3			N	-0-					-0-
09	2677	X	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
10	1023	X	725	-0-	-298	-0-	725	3			N	-0-					-0-
11	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

06	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
07	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3100	N	3396	-0-	296	296	3396	3			N	-0-					-0-
11	1409	N	1113	-0-	-296	-0-	1113	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
08	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
10	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
11	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
07	11408	X	-0-	-0-	-11408	-0-					N	-0-					-0-
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

06	6340	X	6340	-0-	-0-	-0-	6340	2			N	-0-					-0-
07	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-					-0-
08	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
09	6330	X	4403	-0-	-1927	-0-	4403	2			N	-0-					-0-
10	6541	X	4958	-0-	-1583	-0-	4958	2			N	-0-					-0-
11	6330	X	6248	-0-	-82	-0-	6248	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

06	34710	X	26432	-0-	-8278	-0-	26432	2			N	-0-					-0-
07	36412	X	36412	-0-	-0-	-0-	36412	2			N	-0-					-0-
08	35185	X	32948	-0-	-2237	-0-	32948	2			N	-0-					-0-
09	29640	X	23507	-0-	-6133	-0-	23507	2			N	-0-					-0-
10	36425	X	32913	-0-	-3512	-0-	32913	2			N	-0-					-0-
11	35911	X	35911	-0-	-0-	-0-	35911	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

06	20340	X	16477	-0-	-3863	-0-	16477	2			N	-0-					-0-
07	22635	X	22635	-0-	-0-	-0-	22635	2			N	-0-					-0-
08	21860	X	21860	-0-	-0-	-0-	21860	2			N	-0-					-0-
09	20531	X	20531	-0-	-0-	-0-	20531	2			N	-0-					-0-
10	22630	X	20620	-0-	-2010	-0-	20620	2			N	-0-					-0-
11	21900	X	20940	-0-	-960	-0-	20940	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3997	-0-	-503	-0-	3997	2			N	-0-					-0-
07	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					-0-
08	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					-0-
09	4380	X	3700	-0-	-680	-0-	3700	2			N	-0-					-0-
10	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
11	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-
07	4278	X	4218	-0-	-60	-0-	4218	2			N	-0-					-0-
08	4278	X	3683	-0-	-595	-0-	3683	2			N	-0-					-0-
09	4290	X	2999	-0-	-1291	-0-	2999	2			N	-0-					-0-
10	4433	X	3162	-0-	-1271	-0-	3162	2			N	-0-					-0-
11	4290	X	2451	-0-	-1839	-0-	2451	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28255	X	28255	-0-	-0-	-0-	28255	2			N	-0-					-0-
07	21399	X	21399	-0-	-0-	-0-	21399	2			N	-0-					-0-
08	21407	X	21407	-0-	-0-	-0-	21407	2			N	-0-					-0-
09	21180	X	19586	-0-	-1594	-0-	19586	2			N	-0-					-0-
10	21886	X	21292	-0-	-594	-0-	21292	2			N	-0-					-0-
11	21180	X	20211	-0-	-969	-0-	20211	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20964	X	20964	-0-	-0-	-0-	20964	2			N	-0-					-0-
07	20119	X	19802	-0-	-317	-0-	19802	2			N	-0-					-0-
08	20119	X	18401	-0-	-1718	-0-	18401	2			N	-0-					-0-
09	19470	X	16507	-0-	-2963	-0-	16507	2			N	-0-					-0-
10	21916	X	21916	-0-	-0-	-0-	21916	2			N	-0-					-0-
11	21206	X	21206	-0-	-0-	-0-	21206	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
08	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
09	2310	N	2292	-0-	-18	-0-	2292	2			N	-0-					-0-
10	2387	N	2297	-0-	-90	-0-	2297	2			N	-0-					-0-
11	2280	N	2213	-0-	-67	-0-	2213	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11880	X	9840	-0-	-2040	-0-	9840	2			N	-0-					-0-
07	13470	X	13470	-0-	-0-	-0-	13470	2			N	-0-					-0-
08	12631	X	12631	-0-	-0-	-0-	12631	2			N	-0-					-0-
09	9840	X	8908	-0-	-932	-0-	8908	2			N	-0-					-0-
10	12400	X	11617	-0-	-783	-0-	11617	2			N	-0-					-0-
11	12000	X	10842	-0-	-1158	-0-	10842	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					6
07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					6
08	341	N	-0-	-0-	-341	-0-					N	-0-					6
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					6
10	837	N	-0-	-0-	-837	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

XTO ENERGY INC. 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54090	X	-0-	-0-	-54090	-0-					N	-0-					-0-
07	53723	X	-0-	-0-	-53723	-0-					N	-0-					-0-
08	39990	X	22040	-0-	-17950	-0-	22040	3			N	-0-					-0-
09	37320	X	30780	-0-	-6540	-0-	30780	3			N	-0-					-0-
10	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
11	21330	X	1980	-0-	-19350	-0-	1980	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36180	X	-0-	-0-	-36180	-0-					N	-0-					-0-
07	35371	X	-0-	-0-	-35371	-0-					N	-0-					-0-
08	35371	X	14329	-0-	-21042	-0-	14329	3			N	-0-					-0-
09	34230	X	28742	-0-	-5488	-0-	28742	3			N	-0-					-0-
10	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
11	13860	X	-0-	-0-	-13860	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	5	-0-	-415	-0-	5	3			N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

06	46740	X	21792	-0-	-24948	-0-	21792	3			N	-0-					-0-
07	55891	X	55891	-0-	-0-	-0-	55891	3			N	-0-					-0-
08	48298	X	16238	-0-	-32060	-0-	16238	3			N	-0-					-0-
09	46740	X	24621	-0-	-22119	-0-	24621	3			N	-0-					-0-
10	48298	X	-0-	-0-	-48298	-0-					N	-0-					-0-
11	46740	X	7711	-0-	-39029	-0-	7711	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	899	N	813	-0-	-86	-0-	813	3			N	-0-					-0-
11	870	N	581	-0-	-289	-0-	581	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

06	1860	X	89	-0-	-1771	-0-	89	3			N	-0-					-0-
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
08	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	403	N	3	-0-	-400	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

06	4860	X	-0-	-0-	-4860	-0-					N	-0-					-0-
07	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
08	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
09	4860	X	536	-0-	-4324	-0-	536	3			N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

06	38130	X	-0-	-0-	-38130	-0-					N	-0-					-0-
07	39370	X	-0-	-0-	-39370	-0-					N	-0-					-0-
08	38409	X	20219	-0-	-18190	-0-	20219	3			N	-0-					-0-
09	59049	X	59049	-0-	-0-	-0-	59049	3			N	-0-					-0-
10	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
11	19560	X	-0-	-0-	-19560	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

06	17370	X	24	-0-	-17346	-0-	24	3			N	-0-					-0-
07	17949	X	-0-	-0-	-17949	-0-					N	-0-					-0-
08	17949	X	819	-0-	-17130	-0-	819	3			N	-0-					-0-
09	17370	X	-0-	-0-	-17370	-0-					N	-0-					-0-
10	2232	X	-0-	-0-	-2232	-0-					N	-0-					-0-
11	780	X	-0-	-0-	-780	-0-					N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

06	27900	X	-0-	-0-	-27900	-0-					N	-0-					-0-
07	28830	X	-0-	-0-	-28830	-0-					N	-0-					-0-
08	28830	X	10167	-0-	-18663	-0-	10167	3			N	-0-					-0-
09	27900	X	26860	-0-	-1040	-0-	26860	3			N	-0-					-0-
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
11	9840	X	-0-	-0-	-9840	-0-					N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

06	2970	X	646	-0-	-2324	-0-	646	3			N	-0-					-0-
07	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
08	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
11	660	X	-0-	-0-	-660	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
08	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-
09	2280	X	760	-0-	-1520	-0-	760	3			N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	-0-	-0-	-15420	-0-					N	-0-					-0-
07	16213	X	-0-	-0-	-16213	-0-					N	-0-					-0-
08	16213	X	-0-	-0-	-16213	-0-					N	-0-					-0-
09	15690	X	-0-	-0-	-15690	-0-					N	-0-					-0-
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42390	X	-0-	-0-	-42390	-0-					N	-0-					-0-
07	43803	X	-0-	-0-	-43803	-0-					N	-0-					-0-
08	43803	X	-0-	-0-	-43803	-0-					N	-0-					-0-
09	42390	X	-0-	-0-	-42390	-0-					N	-0-					-0-
10	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	-0-	-0-	-7860	-0-					N	-0-					-0-
07	8277	X	-0-	-0-	-8277	-0-					N	-0-					-0-
08	8277	X	-0-	-0-	-8277	-0-					N	-0-					-0-
09	8010	X	-0-	-0-	-8010	-0-					N	-0-					-0-
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-
07	4371	X	3856	-0-	-515	-0-	3856	3			N	-0-					-0-
08	5993	X	5993	-0-	-0-	-0-	5993	3			N	-0-					-0-
09	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-
10	3844	X	781	-0-	-3063	-0-	781	3			N	-0-					-0-
11	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19380	X	-0-	-0-	-19380	-0-					N	-0-					-0-
07	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
08	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
09	19380	X	925	-0-	-18455	-0-	925	3			N	-0-					-0-
10	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	-0-	-0-	-7530	-0-					N	-0-					-0-
07	7657	X	4507	-0-	-3150	-0-	4507	3			N	-0-					-0-
08	13718	X	13718	-0-	-0-	-0-	13718	3			N	-0-					-0-
09	10377	X	10377	-0-	-0-	-0-	10377	3			N	-0-					-0-
10	4495	X	1831	-0-	-2664	-0-	1831	3			N	-0-					-0-
11	9990	X	-0-	-0-	-9990	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

06	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
07	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
08	3968	X	68	-0-	-3900	-0-	68	3			N	-0-					-0-
09	3840	X	-0-	-0-	-3840	-0-					N	-0-					-0-
10	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

06	27990	X	10774	-0-	-17216	-0-	10774	3			N	-0-					-0-
07	47537	X	47537	-0-	-0-	-0-	47537	3			N	-0-					-0-
08	28923	X	154	-0-	-28769	-0-	154	3			N	-0-					-0-
09	27990	X	-0-	-0-	-27990	-0-					N	-0-					-0-
10	28923	X	13899	-0-	-15024	-0-	13899	3			N	-0-					-0-
11	28151	X	28151	-0-	-0-	-0-	28151	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

06	14367	X	14367	-0-	-0-	-0-	14367	2			N	-0-					-0-
07	10075	X	7922	-0-	-2153	-0-	7922	2			N	-0-					-0-
08	10075	X	8911	-0-	-1164	-0-	8911	2			N	-0-					-0-
09	9750	X	8220	-0-	-1530	-0-	8220	2			N	-0-					-0-
10	10075	X	6834	-0-	-3241	-0-	6834	2			N	-0-					-0-
11	9750	X	4956	-0-	-4794	-0-	4956	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

06	2700 X	1854	-0-	-846	-0-	1854	3			N	-0-					-0-
07	2914 X	2535	-0-	-379	-0-	226	1	2309	2	N	-0-					-0-
08	2790 X	2386	-0-	-404	-0-	216	1	2170	2	N	-0-					-0-
09	2640 X	2434	-0-	-206	-0-	215	1	2219	2	N	-0-					-0-
10	2728 X	2562	-0-	-166	-0-	175	1	2387	2	N	-0-					-0-
11	2460 X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
08	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
09	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
11	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 11107 PERF.11978 - 12278

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

06	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

06	4350	X	1907	-0-	-2443	-0-	1907	3			N	-0-					13
07	4092	X	2355	-0-	-1737	-0-	210	1	2145	2	N	-0-	13	1			-0-
08	3534	X	2369	-0-	-1165	-0-	214	1	2155	2	N	-0-					-0-
09	3240	X	2264	-0-	-976	-0-	200	1	2064	2	N	-0-					-0-
10	2976	X	2264	-0-	-712	-0-	155	1	2109	2	N	-0-					-0-
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

06	1050	X	461	-0-	-589	-0-	461	2			N	-0-					-0-
07	1085	X	400	-0-	-685	-0-	400	2			N	-0-					-0-
08	1085	X	389	-0-	-696	-0-	389	2			N	-0-					-0-
09	1050	X	417	-0-	-633	-0-	417	2			N	-0-					-0-
10	1085	X	400	-0-	-685	-0-	400	2			N	-0-					-0-
11	450	X	350	-0-	-100	-0-	350	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		73	-0-	73	724	73	2			N	-0-					-0-
07	799	X	75	-0-	-724	-0-	75	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	4686	-0-	-5004	-0-	4686	3			N	-0-					-0-
07	9453	X	9453	-0-	-0-	-0-	9453	3			N	-0-					-0-
08	8773	X	8088	-0-	-685	-0-	8088	3			N	-0-					-0-
09	7313	X	7313	-0-	-0-	-0-	7313	3			N	-0-					-0-
10	9455	X	7235	-0-	-2220	-0-	7235	3			N	-0-					-0-
11	9150	X	6666	-0-	-2484	-0-	6666	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5829	X	5829	-0-	-0-	-0-	5829	3			N	-0-					-0-
07	6159	X	6159	-0-	-0-	-0-	6159	3			N	-0-					-0-
08	3069	X	1642	-0-	-1427	-0-	1642	3			N	-0-					-0-
09	6477	X	6477	-0-	-0-	-0-	6477	3			N	-0-					-0-
10	3069	X	2915	-0-	-154	-0-	2915	3			N	-0-					-0-
11	2970	X	1503	-0-	-1467	-0-	1503	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	11	-0-	-1189	-0-	11	3			N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	3100	N	4012	-0-	912	912	4012	3			N	-0-					-0-
09	3000	N	2877	-0-	-123	789	2877	3			N	-0-					-0-
10	2484	N	1695	-0-	-789	-0-	1695	3			N	-0-					-0-
11	2670	X	1406	-0-	-1264	-0-	1406	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
08	7037	X	7037	-0-	-0-	-0-	7037	3			N	-0-					-0-
09	4079	X	4079	-0-	-0-	-0-	4079	3			N	-0-					-0-
10	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
11	3240	X	2625	-0-	-615	-0-	2625	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
07	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
08	7055	X	7055	-0-	-0-	-0-	7055	3			N	-0-					-0-
09	4260	X	607	-0-	-3653	-0-	607	3			N	-0-					-0-
10	5831	X	5831	-0-	-0-	-0-	5831	3			N	-0-					-0-
11	5430	X	143	-0-	-5287	-0-	143	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
08	4617	X	4617	-0-	-0-	-0-	4617	3			N	-0-					-0-
09	2760	X	1983	-0-	-777	-0-	1983	3			N	-0-					-0-
10	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
11	4470	X	1952	-0-	-2518	-0-	1952	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1773	-0-	-1227	2692	1773	3			N	-0-					-0-
07	3100	N	2555	-0-	-545	2147	2555	3			N	-0-					-0-
08	3100	N	2091	-0-	-1009	1138	2091	3			N	-0-					-0-
09	2983	N	1845	-0-	-1138	-0-	1845	3			N	-0-					-0-
10	2511	N	2044	-0-	-467	-0-	2044	3			N	-0-					-0-
11	2010	N	1820	-0-	-190	-0-	1820	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5696	X	5696	-0-	-0-	-0-	5696	3			N	-0-					-0-
07	9452	X	9452	-0-	-0-	-0-	9452	3			N	-0-					-0-
08	5555	X	5555	-0-	-0-	-0-	5555	3			N	-0-					-0-
09	1020	X	1005	-0-	-15	-0-	1005	3			N	-0-					-0-
10	1054	X	888	-0-	-166	-0-	888	3			N	-0-					-0-
11	1020	X	782	-0-	-238	-0-	782	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	-0-	-0-	-7470	-0-					N	-0-					-0-
07	7719	X	-0-	-0-	-7719	-0-					N	-0-					-0-
08	7719	X	4872	-0-	-2847	-0-	4872	3			N	-0-					-0-
09	5490	X	2416	-0-	-3074	-0-	2416	3			N	-0-					-0-
10	12076	X	12076	-0-	-0-	-0-	12076	3			N	-0-					-0-
11	4710	X	688	-0-	-4022	-0-	688	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	240	N	30	-0-	-210	-0-	30	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
08	2728	X	859	-0-	-1869	-0-	859	3			N	-0-					-0-
09	2640	X	15	-0-	-2625	-0-	15	3			N	-0-					-0-
10	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
11	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	-0-	-0-	-8190	-0-					N	-0-					-0-
07	8153	X	-0-	-0-	-8153	-0-					N	-0-					-0-
08	10922	X	10922	-0-	-0-	-0-	10922	3			N	-0-					-0-
09	7680	X	7443	-0-	-237	-0-	7443	3			N	-0-					-0-
10	7778	X	7778	-0-	-0-	-0-	7778	3			N	-0-					-0-
11	10560	X	8458	-0-	-2102	-0-	8458	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					-0-
07	3131	X	2101	-0-	-1030	-0-	2101	3			N	-0-					-0-
08	3131	X	2961	-0-	-170	-0-	2961	3			N	-0-					-0-
09	3240	X	2372	-0-	-868	-0-	2372	3			N	-0-					-0-
10	3348	X	1854	-0-	-1494	-0-	1854	3			N	-0-					-0-
11	3240	X	2970	-0-	-270	-0-	2970	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

06	11610	X	4490	-0-	-7120	-0-	4490	3			N	-0-					-0-
07	11997	X	8165	-0-	-3832	-0-	8165	3			N	-0-					-0-
08	13079	X	13079	-0-	-0-	-0-	13079	3			N	-0-					-0-
09	12052	X	12052	-0-	-0-	-0-	12052	3			N	-0-					-0-
10	11389	X	11389	-0-	-0-	-0-	11389	3			N	-0-					-0-
11	11610	X	10984	-0-	-626	-0-	10984	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
08	2573	X	570	-0-	-2003	-0-	570	3			N	-0-					-0-
09	2490	X	4	-0-	-2486	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

06	11250	X	-0-	-0-	-11250	-0-					N	-0-					-0-
07	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-
08	11625	X	5091	-0-	-6534	-0-	5091	3			N	-0-					-0-
09	14623	X	14623	-0-	-0-	-0-	14623	3			N	-0-					-0-
10	12024	X	12024	-0-	-0-	-0-	12024	3			N	-0-					-0-
11	10102	X	10102	-0-	-0-	-0-	10102	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

06	5370	X	4691	-0-	-679	-0-	4691	3			N	-0-					-0-
07	6384	X	6384	-0-	-0-	-0-	6384	3			N	-0-					-0-
08	5549	X	5131	-0-	-418	-0-	5131	3			N	-0-					-0-
09	4680	X	4071	-0-	-609	-0-	4071	3			N	-0-					-0-
10	6386	X	4899	-0-	-1487	-0-	4899	3			N	-0-					-0-
11	6180	X	1092	-0-	-5088	-0-	1092	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
08	2947	N	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
10	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
11	2070	N	1633	-0-	-437	-0-	1633	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-
07	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
08	3999	X	3269	-0-	-730	-0-	3269	3			N	-0-					-0-
09	3660	X	61	-0-	-3599	-0-	61	3			N	-0-					-0-
10	4220	X	4220	-0-	-0-	-0-	4220	3			N	-0-					-0-
11	3150	X	628	-0-	-2522	-0-	628	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26850	X	-0-	-0-	-26850	-0-					N	-0-					-0-
07	27745	X	-0-	-0-	-27745	-0-					N	-0-					-0-
08	34265	X	34265	-0-	-0-	-0-	34265	3			N	-0-					-0-
09	30071	X	30071	-0-	-0-	-0-	30071	3			N	-0-					-0-
10	29689	X	29689	-0-	-0-	-0-	29689	3			N	-0-					-0-
11	26970	X	26603	-0-	-367	-0-	26603	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	3100	N	3433	-0-	333	333	3433	3			N	-0-					-0-
09	2337	N	2004	-0-	-333	-0-	2004	3			N	-0-					-0-
10	3100	N	3507	-0-	407	407	3507	3			N	-0-					-0-
11	2790	X	2376	-0-	-414	-0-	2376	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-
07	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
08	4526	X	3927	-0-	-599	-0-	3927	3			N	-0-					-0-
09	4380	X	94	-0-	-4286	-0-	94	3			N	-0-					-0-
10	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
08	1054	X	834	-0-	-220	-0-	834	3			N	-0-					-0-
09	1020	X	21	-0-	-999	-0-	21	3			N	-0-					-0-
10	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	810	X	20	-0-	-790	-0-	20	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1578	-0-	-612	-0-	1578	2			N	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	1984	2	6	9	N	5	5	1			-0-
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
09	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	2146	N	2146	-0-	-0-	-0-	2140	2	6	9	N	5	5	1			-0-
11	2074	N	2074	-0-	-0-	-0-	2068	2	6	9	N	5	5	1			-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	186	N	2	-0-	-184	-0-	2	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	246	2	1	9	N	1	1	1			-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*10	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	609	-0-	-531	-0-	609	2			N	-0-					-0-
07	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
08	1085	N	893	-0-	-192	-0-	893	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*10	868	N	722	-0-	-146	-0-	722	2			N	-0-					-0-
11	870	N	740	-0-	-130	-0-	740	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1021	-0-	-1499	-0-	1021	2			N	-0-					-0-
07	2325	X	1873	-0-	-452	-0-	1873	2			N	-0-					-0-
08	2046	X	1623	-0-	-423	-0-	1623	2			N	-0-					-0-
09	1710	X	1086	-0-	-624	-0-	1084	2	2	9	N	2	2	1			-0-
*10	1674	X	1290	-0-	-384	-0-	1290	2			N	-0-					-0-
11	1800	X	1430	-0-	-370	-0-	1430	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

06	1650	X	436	-0-	-1214	-0-	36	1	400	2	N	-0-					-0-
07	1023	X	431	-0-	-592	-0-	38	1	393	2	N	-0-					-0-
08	744	X	178	-0-	-566	-0-	16	1	162	2	N	-0-					-0-
09	1064	X	1064	-0-	-0-	-0-	94	1	970	2	N	-0-					-0-
10	899	X	878	-0-	-21	-0-	60	1	818	2	N	-0-					-0-
11	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

06	2220	X	1181	-0-	-1039	-0-	96	1	1085	2	N	-0-					-0-
07	2294	X	2181	-0-	-113	-0-	195	1	1986	2	N	-0-					-0-
08	2108	X	1858	-0-	-250	-0-	168	1	1690	2	N	-0-					-0-
09	2040	X	1812	-0-	-228	-0-	160	1	1652	2	N	-0-					-0-
10	2170	X	1880	-0-	-290	-0-	129	1	1751	2	N	-0-					-0-
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

06	420	N	299	-0-	-121	-0-	24	1	275	2	N	-0-	2	1			-0-
07	1005	N	1005	-0-	-0-	-0-	90	1	915	2	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	49	1	496	2	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	53	1	547	2	N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	78	1	1065	2	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		525	-0-	525	2949	43	1	482	2	N	-0-					-0-
07	3563	X	614	-0-	-2949	-0-	55	1	559	2	N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	32	1	323	2	N	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	105	1	1082	2	N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1100	-0-	-1780	-0-	90	1	1010	2	N	-0-	3	1			-0-
07	2976	X	1962	-0-	-1014	-0-	175	1	1787	2	N	-0-					-0-
08	2976	X	1584	-0-	-1392	-0-	143	1	1441	2	N	-0-					-0-
09	2160	X	1752	-0-	-408	-0-	155	1	1597	2	N	-0-					-0-
10	1953	X	1624	-0-	-329	-0-	111	1	1513	2	N	-0-					-0-
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6734	X	552	-0-	-6182	-0-	45	1	507	2	N	-0-	1	1			-0-
07	961	N	696	-0-	-265	-0-	62	1	634	2	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	44	1	439	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	49	1	506	2	N	-0-					-0-
10	682	N	422	-0-	-260	-0-	29	1	393	2	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	T. A.		214	-0-	214	214	214	2			N	-0-					-0-
09	T. A.		166	-0-	166	380	166	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	380					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	380					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1883	-0-	-637	-0-	1883	3			N	-0-					75
07	2604	X	1918	-0-	-686	-0-	171	1	1747	2	N	-0-	28	1			47
08	2449	X	2045	-0-	-404	-0-	185	1	1860	2	N	-0-					47
09	2310	X	2174	-0-	-136	-0-	192	1	1982	2	N	-0-					47
10	2387	X	2369	-0-	-18	-0-	162	1	2207	2	N	-0-					47
11	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					47

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	X	969	-0-	-231	-0-	969	3			N	-0-			-0-
07	1333	X	1308	-0-	-25	-0-	117	1	1191	2	N	-0-			-0-
08	1333	X	1240	-0-	-93	-0-	112	1	1128	2	N	-0-			-0-
09	1410	X	1104	-0-	-306	-0-	98	1	1006	2	N	-0-			-0-
10	1457	X	1107	-0-	-350	-0-	76	1	1031	2	N	-0-			-0-
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT			-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

06	1170	N	585	-0-	-585	-0-	48	1	537	2	N	-0-			-0-
07	1116	N	802	-0-	-314	-0-	72	1	730	2	N	-0-			-0-
08	606	N	606	-0-	-0-	-0-	55	1	551	2	N	-0-			-0-
09	768	N	768	-0-	-0-	-0-	68	1	700	2	N	-0-			-0-
10	954	N	954	-0-	-0-	-0-	65	1	889	2	N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

06	60	N	11	-0-	-49	-0-	1	1	10	2	N	-0-			-0-
07	93	N	7	-0-	-86	-0-	1	1	6	2	N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

06	1170	X	178	-0-	-992	-0-	15	1	163	2	N	-0-			-0-
07	465	X	320	-0-	-145	-0-	29	1	291	2	N	-0-			-0-
08	256	N	256	-0-	-0-	-0-	23	1	233	2	N	-0-			-0-
09	312	N	312	-0-	-0-	-0-	28	1	284	2	N	-0-			-0-
10	310	N	305	-0-	-5	-0-	21	1	284	2	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

06	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-			-0-
*10	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1834	-0-	-1616	-0-	1834	3			N	-0-					-0-
07	3689	X	3292	-0-	-397	-0-	3292	3			N	-0-					-0-
08	3689	X	2423	-0-	-1266	-0-	219	1	2204	3	N	-0-					-0-
09	3450	X	2221	-0-	-1229	-0-	152	1	2069	3	N	-0-					-0-
10	3565	X	2223	-0-	-1342	-0-	152	1	2069	3	N	2	2	1			-0-
							2	9									
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

06	990	N	642	-0-	-348	-0-	51	1	573	2	N	16	2	1			39
							18	9									
07	1023	N	964	-0-	-59	-0-	86	1	878	2	N	-0-	39	1			-0-
08	971	N	971	-0-	-0-	-0-	84	1	846	2	N	37					37
							41	9									
09	941	N	941	-0-	-0-	-0-	83	1	858	2	N	-0-					37
10	961	N	917	-0-	-44	-0-	63	1	854	2	N	-0-					37
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					37

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

06	600	N	427	-0-	-173	-0-	35	1	392	2	N	-0-					-0-
07	589	N	452	-0-	-137	-0-	40	1	412	2	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	57	1	572	2	N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	68	1	705	2	N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	50	1	685	2	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

06	1230	N	637	-0-	-593	-0-	52	1	585	2	N	-0-					-0-
07	1643	N	1356	-0-	-287	-0-	121	1	1235	2	N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	115	1	1157	2	N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	104	1	1075	2	N	-0-					-0-
10	1364	N	1239	-0-	-125	-0-	85	1	1154	2	N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	517	-0-	-353	-0-	42	1	475	2	N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	82	1	841	2	N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	72	1	722	2	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	35	1	356	2	N	-0-					-0-
10	930	N	920	-0-	-10	-0-	63	1	857	2	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	307	-0-	-143	-0-	25	1	282	2	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	56	1	572	2	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	43	1	432	2	N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	43	1	444	2	N	-0-					-0-
10	620	N	489	-0-	-131	-0-	33	1	456	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	444	-0-	-396	-0-	36	1	408	2	N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	75	1	764	2	N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	73	1	735	2	N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	67	1	690	2	N	-0-					-0-
10	837	N	784	-0-	-53	-0-	54	1	730	2	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	400	-0-	-290	-0-	400	2			N	-0-					-0-
07	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

06	14B	DENY	2062	-0-	2062	2062	2062	3			N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	2062					N	-0-					-0-
08	14B2	EXT	1191	-0-	1191	3253	1191	3			N	-0-					-0-
09	14B2	EXT	987	-0-	987	4240	987	3			N	-0-					-0-
10	14B2	EXT	979	-0-	979	5219	979	3			N	-0-					-0-
11	5949	X	730	-0-	-5219	-0-	730	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	1451	-0-	1451	1451	1451	3			N	-0-					-0-
08	14B2	EXT	2353	-0-	2353	3804	2353	3			N	-0-					-0-
09	14B2	EXT	1002	-0-	1002	4806	1002	3			N	-0-					-0-
10	14B2	EXT	994	-0-	994	5800	994	3			N	-0-					-0-
11	7239	X	1439	-0-	-5800	-0-	1439	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	827	-0-	827	827	827	3		N	-0-			-0-
09	14B2 EXT	2786	-0-	2786	3613	2786	3		N	-0-			-0-
10	14B2 EXT	2762	-0-	2762	6375	2762	3		N	-0-			-0-
11	7196 X	821	-0-	-6375	-0-	821	3		N	-0-			-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	140	-0-	140	140	140	3		N	-0-			-0-
08	14B2 EXT	4487	-0-	4487	4627	4487	3		N	-0-			-0-
09	14B2 EXT	2187	-0-	2187	6814	2187	3		N	-0-			-0-
10	14B2 EXT	2168	-0-	2168	8982	2168	3		N	-0-			-0-
11	10198 X	1216	-0-	-8982	-0-	1216	3		N	-0-			-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	3008	-0-	3008	3008	3008	3		N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	3008				N	-0-			-0-
08	14B2 EXT	1027	-0-	1027	4035	1027	3		N	-0-			-0-
09	14B2 EXT	1302	-0-	1302	5337	1302	3		N	-0-			-0-
10	14B2 EXT	1291	-0-	1291	6628	1291	3		N	-0-			-0-
11	7329 X	701	-0-	-6628	-0-	701	3		N	-0-			-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	993	-0-	993	993	993	3		N	-0-			-0-
07	14B DENY	442	-0-	442	1435	442	3		N	-0-			-0-
08	14B2 EXT	219	-0-	219	1654	219	3		N	-0-			-0-
09	14B2 EXT	183	-0-	183	1837	183	3		N	-0-			-0-
10	14B2 EXT	181	-0-	181	2018	181	3		N	-0-			-0-
11	2086 X	68	-0-	-2018	-0-	68	3		N	-0-			-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	5146	-0-	5146	5146	5146	3		N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	2147	-0-	2147	2147	2147	3		N	-0-			-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			14
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			14
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
11	14B2 EXT	1677	-0-	1677	1677	1677	3		Y	-0-			14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	807	-0-	807	807	807	3		N	-0-			-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

06	14B DENY	3613	-0-	3613	3613	3613	2		N	-0-			-0-
07	14B DENY	3426	-0-	3426	7039	3426	2		N	-0-			-0-
08	14B2 EXT	3511	-0-	3511	10550	3511	2		N	-0-			-0-
09	14B2 EXT	3606	-0-	3606	14156	3606	2		N	-0-			-0-
10	14B2 EXT	3574	-0-	3574	17730	3574	2		N	-0-			-0-
11	20755 X	3025	-0-	-17730	-0-	3025	2		N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		1642	-0-	1642	1642	1642	2			N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1642					N	-0-					-0-
08	14B2 EXT		3155	-0-	3155	4797	3155	2			N	-0-					-0-
09	14B2 EXT		2429	-0-	2429	7226	2429	2			N	-0-					-0-
10	14B2 EXT		2408	-0-	2408	9634	2408	2			N	-0-					-0-
11	11409	X	1775	-0-	-9634	-0-	1775	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BASSETT GOODE WELL #: 6H RRCID -> 295051 COMPL. DATE 01/25/2023 TOTAL DEPTH 11107 PERF. 9035 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700		545	-0-	-2155	-0-	545	3			N	-0-					-0-
07	2790		742	-0-	-2048	-0-	66	1	676	3	N	-0-					-0-
08	2790		572	-0-	-2218	-0-	52	1	520	3	N	-0-					-0-
09	2700	N	697	-0-	-2003	-0-	47	1	650	3	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	47	1	650	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0- B	-0-	19	1	212	2	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	66	1	676	2	N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	52	1	520	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	626	N	626	-0-	-0- B	-0-	55	1	571	2	N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	48	1	650	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					11
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					11
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-	11	1			-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

06	3510		2904	-0-	-606	-0-	2904	2			N	-0-					-0-
07	3596	#	3156	-0-	-440	-0-	3156	2			N	-0-					-0-
08	3596	#	3160	-0-	-436	-0-	3160	2			N	-0-					-0-
09	3390	#	3198	-0-	-192	-0-	3198	2			N	-0-					-0-
10	3295	R	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
11	3060	#	2740	-0-	-320	-0-	2740	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

06	3450	X	2849	-0-	-601	-0-	2849	2			N	-0-					-0-
07	3503	X	3098	-0-	-405	-0-	3098	2			N	-0-					-0-
08	3503	X	3100	-0-	-403	-0-	3100	2			N	-0-					-0-
09	3330	X	3139	-0-	-191	-0-	3139	2			N	-0-					-0-
10	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
11	3000	X	2689	-0-	-311	-0-	2689	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	750	N	632	-0-	-118	-0-	37 12	1 9	583	3	Y	11	11	1			21
07	DLQ G-10		673	-0-	673	673	39 22	1 9	612	3	Y	20	16	1			25
08	DLQ G-10		597	-0-	597	1270	35 19	1 9	543	3	Y	17	18	1			24
09	DLQ G-10		535	-0-	535	1805	31 17	1 9	487	3	Y	15	15	1			24
10	DLQ G-10		566	-0-	566	2371	33 20	1 9	513	3	Y	18	19	1			23
11	DLQ G-10		474	-0-	474	2845	27 20	1 9	427	3	Y	18	15	1			26

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	80	1			15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	83 141	1 9	942	3	Y	128	102	1			72
07	1053	N	1053	-0-	-0-	-0-	82 79	1 9	892	3	Y	72	42	1			102
08	1029	N	1029	-0-	-0-	-0-	82 100	1 9	847	3	Y	91	105	1			88
09	1031	N	1031	-0-	-0-	-0-	73 144	1 9	814	3	Y	131	217	1			2
10	91	N	91	-0-	-0-	-0-	8 3	1 9	80	3	Y	3					5
11	1950	N	1950	-0-	-0-	-0-	150 219	1 9	1581	3	Y	199	167	1			37

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	9 94	1 9	98	3	Y	85	68	1			23
07	273	N	273	-0-	-0-	-0-	8 177	1 9	88	3	Y	161	97	1			87
08	154	N	154	-0-	-0-	-0-	8 63	1 9	83	3	Y	57	65	1			79
09	66	N	66	-0-	-0-	-0-	4 20	1 9	42	3	Y	18	91	1			6
10	62	N	-0-	-0-	-62	-0-					Y	2					8
11	60	N	8	-0-	-52	-0-	1	3	7	9	Y	6	4	1			10

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040 #	1847	-0-	-193	-0-	107	1	1740	3	Y	-0-					-0-
07	1950 N	1950	-0-	-0-	-0-	107	1	1843	3	Y	-0-					-0-
08	1907 N	1907	-0-	-0-	-0-	106	1	1801	3	Y	-0-					-0-
09	1897 N	1897	-0-	-0-	-0-	107	1	1790	3	Y	-0-					-0-
10	1953 N	1695	-0-	-258	-0-	108	1	1587	3	Y	-0-					-0-
11	1860 N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	3378	-0-	-162	-0-	170	1	3146	3	N	56	175	1			37
						62	9									
07	3658	3653	-0-	-5	-0-	177	1	3404	3	N	65					102
						72	9									
08	3658	895	-0-	-2763	-0-	822	3	73	9	N	66					168
09	3540	3165	-0-	-375	-0-	3092	3	73	9	N	66					234
10	3658	3533	-0-	-125	-0-	3437	3	96	9	N	87	168	1			153
11	3540	NO RPT	-0-	-3540	-0-					N	NO RPT					153

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
08	775	N	701	-0-	-74	-0-	701	2			N	-0-					-0-
09	750	N	695	-0-	-55	-0-	695	2			N	-0-					-0-
10	744	N	35	-0-	-709	-0-	35	2			N	-0-					-0-
11	690	N	147	-0-	-543	-0-	147	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	526	3			Y	-0-					45
07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					45
08	558	N	545	-0-	-13	-0-	545	3			Y	-0-					45
09	540	N	523	-0-	-17	-0-	523	3			Y	-0-					45
10	558	N	510	-0-	-48	-0-	510	3			Y	-0-					45
11	540	N	531	-0-	-9	-0-	531	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
08	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1209	N	1022	-0-	-187	-0-	1022	2			N	-0-					-0-
08	1085	N	1024	-0-	-61	-0-	1024	2			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35 B	-0-	85	2			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	150	N	53	-0-	-97 B	-0-	53	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

06	300	N	300	-0-	-0-	-0-	281	4	19	9	Y	17					28
07	385	N	385	-0-	-0-	-0-	364	4	21	9	Y	19					47
08	341	N	252	-0-	-89	-0-	248	4	4	9	Y	4					51
09	309	N	309	-0-	-0-	-0-	291	4	18	9	Y	16					67
10	372	N	61	-0-	-311	-0-	57	4	4	9	Y	4	67	1			4
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

06	181	N	181	-0-	-0-	B	-0-	181	2		N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

06	67	N	67	-0-	-0-		-0-	67	2		N	-0-					-0-
07	67	N	67	-0-	-0-		-0-	67	2		N	-0-					-0-
08	67	N	67	-0-	-0-		-0-	67	2		N	-0-					-0-
09	75	N	75	-0-	-0-		-0-	75	2		N	-0-					-0-
10	183	N	183	-0-	-0-		-0-	183	2		N	-0-					-0-
11	264	N	264	-0-	-0-		-0-	264	2		N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

06	428	N	428	-0-	-0-		-0-	428	3		N	-0-					68
07	349	N	349	-0-	-0-		-0-	349	3		N	-0-					68
08	302	N	302	-0-	-0-		-0-	302	3		N	-0-					68
09	350	N	350	-0-	-0-		-0-	350	3		N	-0-					68
10	258	N	258	-0-	-0-		-0-	258	3		N	-0-					68
11	471	N	471	-0-	-0-		-0-	471	3		N	-0-					68

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					13
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					13
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					13
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					13
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					13
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	181	3	15	9	N	14					164
07	155	N	146	-0-	-9	-0-	143	3	3	9	N	3	137	1			30
08	0	N	-0-	-0-	-0-	-0-					N	9					39
09	150	N	-0-	-0-	-150	-0-					N	14					53
10	155	N	-0-	-0-	-155	-0-					N	12					65
11	0	N	-0-	-0-	-0-	-0-					N	6					71

MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60 N	-0-	-0-	-60	-0-					Y	-0-					46
07	62 N	-0-	-0-	-62	-0-					Y	8					54
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					54
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					54
10	0 N	-0-	-0-	-0-	-0-					Y	2					56
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					56

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767 N	767	-0-	-0-	-0-	45	1	722	3	N	-0-					80
07	1099 N	1099	-0-	-0-	-0-	70	1	1029	3	N	-0-					80
08	875 N	875	-0-	-0-	-0-	56	1	819	3	N	-0-					80
09	780 N	778	-0-	-2	-0-	50	1	728	3	N	-0-					80
10	1023 N	684	-0-	-339	-0-	42	1	642	3	N	-0-					80
11	859 N	859	-0-	-0-	-0-	59	1	800	3	N	-0-					80

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651 N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					69
07	530 N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					69
08	667 N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					69
09	665 N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					69
10	572 N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					69
11	607 N	607	-0-	-0-	-0-	42	1	565	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399 N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
07	402 N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					-0-
08	420 N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					-0-
09	396 N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-
10	360 N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
11	367 N	367	-0-	-0-	-0-	25	1	342	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	351	2	1	9	N	1					42
07	343	N	343	-0-	-0-	-0-	342	2	1	9	N	1					43
08	339	N	339	-0-	-0-	-0-	335	2	4	9	N	4					47
09	0	N	-0-	-0-	-0-	-0-					N	5					52
10	104	N	104	-0-	-0-	-0-	97	2	7	9	N	6					58
11	0	N	-0-	-0-	-0-	-0-					N	6					64

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	1	N	-0-	-0-	-1	-0-					Y	-0-					28
08	13	N	-0-	-0-	-13	-0-					Y	-0-					28
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

06	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	Y	1	3	1			5
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					5
08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					5
09	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					5
10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					5
11	826	N	826	-0-	-0-	-0-	818	3	8	9	Y	7	6	1			6

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					133
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					133
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					133
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					133
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					133
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	269	3	6	9	Y	5					81
07	293	N	293	-0-	-0-	-0-	276	3	17	9	Y	15					96
08	279	N	275	-0-	-4	-0-	272	3	3	9	Y	3					99
09	272	N	272	-0-	-0-	-0-	266	3	6	9	Y	5					104
10	279	N	214	-0-	-65	-0-	208	3	6	9	Y	5					109
11	270	N	256	-0-	-14	-0-	247	3	9	9	Y	8					117

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					Y	-0-					97
07	31	N	-0-	-0-	-31	-0-					Y	-0-					97
08	5	N	-0-	-0-	-5	-0-					Y	-0-					97
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					97
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

06	0	N	-0-	-0-	-0-	-0-					Y	1					51
07	0	N	-0-	-0-	-0-	-0-					Y	1					52
08	0	N	-0-	-0-	-0-	-0-					Y	1					53
09	0	N	-0-	-0-	-0-	-0-					Y	1					54
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					54

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

06	30	N	-0-	-0-	-30	-0-					Y	-0-	3	1			4
07	2	N	-0-	-0-	-2	-0-					Y	1					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5
11	114	N	114	-0-	-0-	-0-	106	3	8	9	Y	7	6	1			6

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

06	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					58
07	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					58
08	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					58
09	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					58
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					58
11	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

06	898	N	898	-0-	-0-	-0-	898	3			Y	-0-	3	1			4
07	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					4
08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					4
09	900	N	623	-0-	-277	-0-	623	3			Y	-0-					4
10	930	N	581	-0-	-349	-0-	580	3	1	9	Y	1					5
11	900	N	559	-0-	-341	-0-	551	3	8	9	Y	7	5	1			7

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

06	0	N	-0-	-0-	-0-	-0-					Y	1					7
07	0	N	-0-	-0-	-0-	-0-					Y	1					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	1					9
10	0	N	-0-	-0-	-0-	-0-					Y	1					10
11	0	N	-0-	-0-	-0-	-0-					Y	1					11

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

06	515	N	515	-0-	-0-	-0-	511	3	4	9	Y	4					81
07	559	N	559	-0-	-0-	-0-	545	3	14	9	Y	13					94
08	558	N	558	-0-	-0-	-0-	555	3	3	9	Y	3					97
09	544	N	544	-0-	-0-	-0-	540	3	4	9	Y	4					101
10	558	N	386	-0-	-172	-0-	382	3	4	9	Y	4					105
11	540	N	526	-0-	-14	-0-	518	3	8	9	Y	7					112

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	1136	3	2	9	Y	2					27
07	1101	N	1101	-0-	-0-	-0-	1100	3	1	9	Y	1					28
08	1208	N	1208	-0-	-0-	-0-	1207	3	1	9	Y	1					29
09	1390	N	1390	-0-	-0-	-0-	1389	3	1	9	Y	1					30
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					30
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					30

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

06	90	N	-0-	-0-	-90	-0-					Y	-0-					15
07	372	N	224	-0-	-148	-0-	224	3			Y	-0-					15
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					15
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					15
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					15
11	270	N	-0-	-0-	-270	-0-					Y	1	1	1			15

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/28/2023 - WELL PLUGGED 09/28/23

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2023 - WELL PLUGGED 10/05/23

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
10	310	N	170	-0-	-140	-0-	170	2			N	-0-					-0-
11	300	N	173	-0-	-127	-0-	173	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					24
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					24
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					24
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					24
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					24
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	143	2	4	9	N	4					157
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					157
08	70	N	70	-0-	-0-	-0-	61	2	9	9	N	8					165
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					165
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					165
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					165

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
07	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
09	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
10	2480	X	2203	-0-	-277	-0-	2203	2			N	-0-					-0-
11	2730	X	2730	-0-	-0-	-0-	2724	2	6	9	N	5					17

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					122
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					122
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					122
09	210	N	193	-0-	-17	-0-	193	2			N	-0-					122
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					122
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					122

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					68
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					68
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					68
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					68
10	217	N	17	-0-	-200	-0-	17	3			N	-0-					68
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

06	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
08	682	N	107	-0-	-575	-0-	107	2			N	-0-					-0-
09	690	N	114	-0-	-576	-0-	114	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					169
07	424	N	424	-0-	-0-	-0-	420	2	4	9	N	4	4	8			169
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					169
09	420	N	308	-0-	-112	-0-	308	2			N	-0-					169
10	434	N	55	-0-	-379	-0-	55	2			N	-0-					169
11	780	N	-0-	-0-	-780	-0-					N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

06	14B2 EXT		375	-0-	375	673	371	2	4	9	N	4	4	8			122
07	14B2 EXT		439	-0-	439	1112	433	2	6	9	N	5	5	8			122
08	1865	X	753	-0-	-1112	-0-	753	2			N	-0-					122
09	854	X	854	-0-	-0-	-0-	854	2			N	-0-					122
10	434	N	49	-0-	-385	-0-	49	2			N	-0-					122
11	450	N	18	-0-	-432	-0-	18	2			N	-0-					122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					131
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					131
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					131
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					131
10	93	N	18	-0-	-75	-0-	18	2			N	-0-					131
11	1410	N	-0-	-0-	-1410	-0-					N	-0-					131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					67
07	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3	3	8			67
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					67
09	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					67
10	868	N	76	-0-	-792	-0-	76	2			N	-0-					67
11	900	N	-0-	-0-	-900	-0-					N	-0-					67

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 04/06/2023 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	-0-	-0-	-6	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	X	-0-	-0-	-410	-0-					N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	155	X	116	-0-	-39	-0-	116	2			N	-0-					-0-
09	150	X	115	-0-	-35	-0-	115	2			N	-0-					-0-
10	155	X	117	-0-	-38	-0-	117	2			N	-0-					-0-
11	120	X	118	-0-	-2	-0-	118	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					51
07	3	N	-0-	-0-	-3	-0-					N	-0-					51
08	62	N	-0-	-0-	-62	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	214	-0-	-116	-0-	214	2			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	186	N	10	-0-	-176	-0-	10	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					23
07	783	N	783	-0-	-0-	-0-	605	3	178	9	N	162	162	1			23
08	744	N	645	-0-	-99	-0-	645	3			N	-0-					23
09	630	N	512	-0-	-118	-0-	512	3			N	-0-					23
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					23
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
07	403	N	181	-0-	-222	-0-	181	3			Y	-0-					27
08	279	N	143	-0-	-136	-0-	143	3			Y	-0-					27
09	240	N	157	-0-	-83	-0-	157	3			Y	-0-					27
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					27
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					94
07	651	N	484	-0-	-167	-0-	484	3			N	-0-					94
08	651	N	579	-0-	-72	-0-	579	3			N	-0-					94
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					94
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					94
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

06	263	X	51	-0-	-212	-0-	51	3			Y	-0-					17
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					17
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					17
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					17
10	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					17
11	60	N	55	-0-	-5	-0-	55	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61
07	403	N	181	-0-	-222	-0-	181	3			Y	-0-					61
08	279	N	144	-0-	-135	-0-	144	3			Y	-0-					61
09	240	N	157	-0-	-83	-0-	157	3			Y	-0-					61
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					61
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

06	270	N	176	-0-	-94	-0-	158	2	18	9	N	16					193
07	279	N	19	-0-	-260	-0-	12	2	7	9	N	6	173	1			26
08	271	N	271	-0-	-0-	-0-	252	2	19	9	N	17					43
09	180	N	56	-0-	-124	-0-	49	2	7	9	N	6					49
10	477	N	477	-0-	-0-	-0-	449	2	28	9	N	25					74
11	535	N	535	-0-	-0-	-0-	514	2	21	9	N	19					93

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					75
07	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					75
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					75
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					75
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					75
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		-0-	-0-	-0-	-0-					N	113	170	1			125
07	0	A	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 22128 06/23/2023

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					140
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					140
08	496	N	396	-0-	-100	-0-	396	2			N	-0-					140
09	480	N	373	-0-	-107	-0-	373	2			N	-0-					140
10	496	N	331	-0-	-165	-0-	331	2			N	-0-					140
11	390	N	195	-0-	-195	-0-	195	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	501	2			Y	-0-					3
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					3
08	558	N	487	-0-	-71	-0-	487	2			Y	-0-					3
09	510	N	472	-0-	-38	-0-	472	2			Y	-0-	2	1			1
10	434	N	322	-0-	-112	-0-	322	2			Y	-0-					1
11	480	N	449	-0-	-31	-0-	449	2			Y	-0-					1

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	2734	-0-	-1466	-0-	2692	2	42	9	Y	38					114
07	3100	X	1714	-0-	-1386	-0-	1699	2	15	9	Y	14					128
08	3100	X	2748	-0-	-352	-0-	2717	2	31	9	Y	28					156
09	3000	X	2305	-0-	-695	-0-	2264	2	41	9	Y	37					193
10	3100	X	1870	-0-	-1230	-0-	1852	2	18	9	Y	16					209
11	2730	X	1934	-0-	-796	-0-	1894	2	40	9	Y	36					245

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					180
07	494	N	494	-0-	-0-	-0-	72	1	422	3	N	-0-					180
08	492	N	492	-0-	-0-	-0-	72	1	420	3	N	-0-					180
09	494	N	494	-0-	-0-	-0-	72	1	422	3	N	-0-					180
10	399	N	399	-0-	-0-	-0-	72	1	327	3	N	-0-					180
11	483	N	483	-0-	-0-	-0-	72	1	411	3	N	-0-					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2614	-0-	-626	-0-	148	1	2466	3	N	-0-					-0-
07	3441	X	3143	-0-	-298	-0-	184	1	2959	3	N	-0-					-0-
08	3441	X	3029	-0-	-412	-0-	181	1	2848	3	N	-0-					-0-
09	3330	X	1780	-0-	-1550	-0-	114	1	1666	3	N	-0-					-0-
10	3131	X	2398	-0-	-733	-0-	137	1	2261	3	N	-0-					-0-
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1529	-0-	-211	-0-	86	1	1443	3	N	-0-					-0-
07	1736	N	1690	-0-	-46	-0-	99	1	1591	3	N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	99	1	1555	3	N	-0-					-0-
09	1530	N	1166	-0-	-364	-0-	75	1	1091	3	N	-0-					-0-
10	1705	N	1352	-0-	-353	-0-	77	1	1275	3	N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2980	-0-	-770	-0-	168	1	2812	3	N	-0-					-0-
07	3875	X	3754	-0-	-121	-0-	220	1	3534	3	N	-0-					-0-
08	3478	X	3478	-0-	-0-	-0-	207	1	3271	3	N	-0-					-0-
09	3210	X	2397	-0-	-813	-0-	154	1	2243	3	N	-0-					-0-
10	3751	X	2721	-0-	-1030	-0-	155	1	2566	3	N	-0-					-0-
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2373	-0-	-147	-0-	134	1	2239	3	N	-0-					-0-
07	2726	X	2726	-0-	-0-	-0-	160	1	2566	3	N	-0-					-0-
08	2632	X	2632	-0-	-0-	-0-	157	1	2475	3	N	-0-					-0-
09	2370	X	1839	-0-	-531	-0-	118	1	1721	3	N	-0-					-0-
10	2728	X	2107	-0-	-621	-0-	120	1	1987	3	N	-0-					-0-
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2032	N	2032	-0-	-0-	-0-	1980	3	52	9	N	47	35	1			59
07	2201	N	2201	-0-	-0-	-0-	2166	3	35	9	N	32					91
08	2155	N	2155	-0-	-0-	-0-	2130	3	25	9	N	23	59	1			55
09	1984	N	1984	-0-	-0-	-0-	1959	3	25	9	N	23					78
10	1963	N	1963	-0-	-0-	-0-	1942	3	21	9	N	19					97
11	1217	N	1217	-0-	-0-	-0-	1194	3	23	9	N	21	61	1			57

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6752	R	6752	-0-	-0-	-0-	6579	3	173	9	Y	157	250	1			96
07	7141	R	7141	-0-	-0-	-0-	6962	3	179	9	Y	163	89	1			170
08	7110	R	7110	-0-	-0-	-0-	6916	3	194	9	Y	176	94	1			252
09	5700	#	5120	-0-	-580	-0-	5000	3	120	9	Y	109	197	1			164
10	6347	R	6347	-0-	-0-	-0-	6180	3	167	9	Y	152	76	1			240
11	6900	#	6759	-0-	-141	-0-	6522	3	237	9	Y	215	254	1			201

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		795	-0-	795	255928	795	1			Y	-0-					37
07	DLQ G-10		802	-0-	802	256730	802	1			Y	-0-					37
08	DLQ G-10		2087	-0-	2087	258817	2087	1			Y	-0-					37
09	DLQ G-10		691	-0-	691	259508	691	1			Y	-0-					37
10	DLQ G-10		853	-0-	853	260361	853	1			Y	-0-					37
11	DLQ G-10		NO RPT	-0-	-0-	260361					Y	NO RPT					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					192
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

06	609 R	609	-0-	-0-	-0-	609	3			N	-0-					50
07	624 R	624	-0-	-0-	-0-	624	3			N	-0-					50
08	614 R	614	-0-	-0-	-0-	614	3			N	-0-					50
09	600 #	593	-0-	-7	-0-	593	3			N	-0-					50
10	620 #	48	-0-	-572	-0-	48	3			N	-0-					50
11	600 #	328	-0-	-272	-0-	328	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

06	169 N	169	-0-	-0-	-0-	165	2	4	9	N	4					19
07	134 N	134	-0-	-0-	-0-	132	2	2	9	N	2					21
08	140 N	140	-0-	-0-	-0-	138	2	2	9	N	2					23
09	160 N	160	-0-	-0-	-0-	157	2	3	9	N	3					26
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					26

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
08	279	N	82	-0-	-197	-0-	82	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
KOKO SKADI, LLC 100704
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	664	-0-	-206	-0-	628	2	36	9	N	33					146
07	695	R	695	-0-	-0-	-0-	627	2	68	9	N	62					208
08	620	#	521	-0-	-99	-0-	498	2	23	9	N	21					229
09	453	R	453	-0-	-0-	-0-	441	2	12	9	N	11					240
10	48	R	48	-0-	-0-	-0-	37	2	11	9	N	10					250
11	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					250

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 06/20/2021 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2023 - WELL PLUGGED 10/11/23

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					226
07	403	N	397	-0-	-6	-0-	397	2			N	-0-					226
08	403	N	398	-0-	-5	-0-	398	2			N	-0-					226
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					226
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					226
11	390	N	345	-0-	-45	-0-	345	2			N	-0-					226

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	248	N	51	-0-	-197	-0-	51	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

CUESTA HILL (CANYON) //CONT.// 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
08	310	N	45	-0-	-265	-0-	45	3			N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	570	-0-	-90	-0-	570	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/01/2023

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	198	-0-	-702	-0-	198	2			Y	-0-					7
07	930	N	98	-0-	-832	-0-	98	2			Y	-0-					7
08	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7
09	210	N	102	-0-	-108	-0-	102	2			Y	-0-					7
10	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					7
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2023

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

06	1170	N	470	-0-	-700	-0-	470	2			Y	-0-					3
07	1178	N	287	-0-	-891	-0-	287	2			Y	-0-					3
08	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					3
09	480	N	217	-0-	-263	-0-	217	2			Y	-0-					3
10	279	N	276	-0-	-3	-0-	276	2			Y	-0-					3
11	330	N	227	-0-	-103	-0-	227	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

06	690	N	262	-0-	-428	-0-	262	2			N	-0-					5
07	868	N	266	-0-	-602	-0-	266	2			N	-0-					5
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					5
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					5
10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					5
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					5

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

06	2400	N	9	-0-	-2391	-0-	9	2			N	-0-					1
07	2263	N	16	-0-	-2247	-0-	16	2			N	-0-					1
08	217	N	6	-0-	-211	-0-	6	2			N	-0-					1
09	9	N	8	-0-	-1	-0-	8	2			N	-0-					1
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					1
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	3	-0-	-837	-0-	3	2			N	-0-					1
07	899	N	136	-0-	-763	-0-	136	2			N	-0-					1
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					1
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					1
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					1
11	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	7	-0-	-1193	-0-	7	2			N	-0-					-0-
07	1178	N	77	-0-	-1101	-0-	77	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
11	3000	N	3031	-0-	31	31	3031	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
11	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
07	1178	N	1011	-0-	-167	-0-	1011	3			N	-0-					-0-
08	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
09	1110	N	815	-0-	-295	-0-	815	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			Y	-0-	1	1			-0-
07	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2	1	1			1
08	372	N	288	-0-	-84	-0-	287	3	1	9	Y	1	1	1			1
09	390	N	258	-0-	-132	-0-	257	3	1	9	Y	1	1	1			1
10	341	N	222	-0-	-119	-0-	221	3	1	9	Y	1	1	1			1
11	432	N	432	-0-	-0-	-0-	431	3	1	9	Y	1	1	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-	1	1			-0-
07	68	N	68	-0-	-0-	-0-	66	3	2	9	Y	2	1	1			1
08	67	N	67	-0-	-0-	-0-	66	3	1	9	Y	1	1	1			1
09	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1	1	1			1
10	102	N	102	-0-	-0-	-0-	101	3	1	9	Y	1	1	1			1
11	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	629	3	7	9	Y	6	7	1			2
07	610	N	610	-0-	-0-	-0-	602	3	8	9	Y	7	5	1			4
08	614	N	614	-0-	-0-	-0-	607	3	7	9	Y	6	7	1			3
09	716	N	716	-0-	-0-	-0-	708	3	8	9	Y	7	7	1			3
10	653	N	653	-0-	-0-	-0-	646	3	7	9	Y	6	5	1			4
11	784	N	784	-0-	-0-	-0-	775	3	9	9	Y	8	7	1			5

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5	6	1			2
07	722	N	722	-0-	-0-	-0-	716	3	6	9	Y	5	4	1			3
08	717	N	717	-0-	-0-	-0-	710	3	7	9	Y	6	6	1			3
09	689	N	689	-0-	-0-	-0-	682	3	7	9	Y	6	6	1			3
10	682	N	521	-0-	-161	-0-	515	3	6	9	Y	5	4	1			4
11	685	N	685	-0-	-0-	-0-	678	3	7	9	Y	6	6	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-
07	62	N	52	-0-	-10	-0-	50	3	2	9	Y	2	1	1			1
08	62	N	47	-0-	-15	-0-	47	3			Y	-0-	1	1			-0-
09	60	N	44	-0-	-16	-0-	43	3	1	9	Y	1	1	1			-0-
10	111	N	111	-0-	-0-	-0-	109	3	2	9	Y	2	1	1			1
11	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	202	3	2	9	Y	2	2	1			1
07	217	N	203	-0-	-14	-0-	202	3	1	9	Y	1	1	1			1
08	217	N	206	-0-	-11	-0-	204	3	2	9	Y	2	2	1			1
09	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2	2	1			1
10	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1	1	1			1
11	209	N	209	-0-	-0-	-0-	207	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-	1	1			-0-
07	620	N	551	-0-	-69	-0-	549	3	2	9	Y	2	1	1			1
08	558	N	522	-0-	-36	-0-	521	3	1	9	Y	1	1	1			1
09	420	N	388	-0-	-32	-0-	387	3	1	9	Y	1	1	1			1
10	558	N	436	-0-	-122	-0-	435	3	1	9	Y	1	1	1			1
11	510	N	419	-0-	-91	-0-	418	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
09	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
10	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	2	1			-0-
07	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2	2	1			-0-
08	80	N	80	-0-	-0-	-0-	78	3	2	9	Y	2	1	1			1
09	90	N	77	-0-	-13	-0-	75	3	2	9	Y	2	2	1			1
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-	1	1			-0-
11	90	N	84	-0-	-6	-0-	82	3	2	9	Y	2	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
07	279	N	120	-0-	-159	-0-	120	3			N	-0-					-0-
08	248	N	112	-0-	-136	-0-	112	3			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	656	-0-	-94	-0-	656	3			N	-0-					-0-
07	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	244	-0-	-266	-0-	244	3			N	-0-					-0-
07	527	N	268	-0-	-259	-0-	268	3			N	-0-					-0-
08	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	213	-0-	-177	-0-	213	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
11	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

06	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1	1	1			-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	1	1			-0-
09	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	1	1			-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	117	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-	1	1			-0-
07	251	N	251	-0-	-0-	-0-	249	3	2	9	Y	2	1	1			1
08	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1	1	1			1
09	240	N	218	-0-	-22	-0-	217	3	1	9	Y	1	1	1			1
10	248	N	200	-0-	-48	-0-	199	3	1	9	Y	1	1	1			1
11	240	N	218	-0-	-22	-0-	217	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

06	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	74	3	1	9	Y	1	1	1			-0-
09	90	N	71	-0-	-19	-0-	70	3	1	9	Y	1	1	1			-0-
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-	1	1			-0-
07	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2	1	1			1
08	155	N	147	-0-	-8	-0-	146	3	1	9	Y	1	1	1			1
09	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1	1	1			1
10	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1	1	1			1
11	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1	1	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	896	3	3	9	Y	3	4	1			1
07	925	N	925	-0-	-0-	-0-	921	3	4	9	Y	4	3	1			2
08	953	N	953	-0-	-0-	-0-	949	3	4	9	Y	4	4	1			2
09	941	N	941	-0-	-0-	-0-	937	3	4	9	Y	4	4	1			2
10	930	N	701	-0-	-229	-0-	697	3	4	9	Y	4	3	1			3
11	939	N	939	-0-	-0-	-0-	935	3	4	9	Y	4	4	1			3

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	2	1			-0-
07	159	N	159	-0-	-0-	-0-	157	3	2	9	Y	2	1	1			1
08	130	N	130	-0-	-0-	-0-	128	3	2	9	Y	2	2	1			1
09	133	N	133	-0-	-0-	-0-	131	3	2	9	Y	2	2	1			1
10	166	N	166	-0-	-0-	-0-	165	3	1	9	Y	1	1	1			1
11	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	220	3	2	9	Y	2	2	1			1
07	248	N	228	-0-	-20	-0-	227	3	1	9	Y	1	1	1			1
08	219	N	219	-0-	-0-	-0-	217	3	2	9	Y	2	2	1			1
09	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2	2	1			1
10	217	N	183	-0-	-34	-0-	182	3	1	9	Y	1	1	1			1
11	248	N	248	-0-	-0-	-0-	246	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

06	90	X	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	X	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

06	630	N	495	-0-	-135	-0-	495	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

06	963	N	963	-0-	-0-	-0-	932	3	31	9	N	28	4	8			166
07	1003	N	1003	-0-	-0-	-0-	985	3	18	9	N	16					182
08	1004	N	1004	-0-	-0-	-0-	983	3	21	9	N	19					201
09	960	N	828	-0-	-132	-0-	825	3	3	9	N	3	170	1			34
10	992	N	823	-0-	-169	-0-	808	3	15	9	N	14	3	8			45
11	960	N	959	-0-	-1	-0-	942	3	17	9	N	15					60

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

06	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1	1	1			-0-
07	448	N	448	-0-	-0-	-0-	447	3	1	9	Y	1	1	1			-0-
08	664	N	664	-0-	-0-	-0-	663	3	1	9	Y	1	1	1			-0-
09	678	N	678	-0-	-0-	-0-	677	3	1	9	Y	1	1	1			-0-
10	502	N	502	-0-	-0-	-0-	500	3	2	9	Y	2	1	1			1
11	681	N	681	-0-	-0-	-0-	680	3	1	9	Y	1	1	1			1

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
08	899	N	757	-0-	-142	-0-	757	3			N	-0-					-0-
09	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
10	837	N	699	-0-	-138	-0-	699	3			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	589	N	21	-0-	-568	-0-	21	3			N	-0-					-0-
11	570	N	31	-0-	-539	-0-	31	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
09	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-
10	961	N	898	-0-	-63	-0-	898	3			N	-0-					-0-
11	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1169	-0-	-31	-0-	1169	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
08	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					-0-
09	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
10	1333	N	1313	-0-	-20	-0-	1313	3			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1	1	1			-0-
07	62	N	47	-0-	-15	-0-	45	3	2	9	Y	2	1	1			1
08	62	N	54	-0-	-8	-0-	53	3	1	9	Y	1	1	1			1
09	60	N	46	-0-	-14	-0-	46	3			Y	-0-	1	1			-0-
10	62	N	51	-0-	-11	-0-	49	3	2	9	Y	2	1	1			1
11	81	N	81	-0-	-0-	-0-	80	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	510	3	4	9	Y	4	5	1			1
07	558	N	543	-0-	-15	-0-	537	3	6	9	Y	5	3	1			3
08	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4	5	1			2
09	510	N	505	-0-	-5	-0-	499	3	6	9	Y	5	5	1			2
10	558	N	414	-0-	-144	-0-	410	3	4	9	Y	4	3	1			3
11	540	N	517	-0-	-23	-0-	511	3	6	9	Y	5	5	1			3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	106	3	2	9	Y	2	2	1			1
07	124	N	109	-0-	-15	-0-	107	3	2	9	Y	2	2	1			1
08	124	N	104	-0-	-20	-0-	102	3	2	9	Y	2	2	1			1
09	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2	2	1			1
10	93	N	92	-0-	-1	-0-	90	3	2	9	Y	2	2	1			1
11	206	N	206	-0-	-0-	-0-	203	3	3	9	Y	3	2	1			2

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	1422	3	8	9	Y	7	8	1			2
07	1278	N	1278	-0-	-0-	-0-	1270	3	8	9	Y	7	5	1			4
08	989	N	989	-0-	-0-	-0-	980	3	9	9	Y	8	8	1			4
09	1440	N	1356	-0-	-84	-0-	1348	3	8	9	Y	7	8	1			3
10	1271	N	862	-0-	-409	-0-	854	3	8	9	Y	7	5	1			5
11	1175	N	1175	-0-	-0-	-0-	1166	3	9	9	Y	8	8	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	421	3	3	9	Y	3	4	1			1
07	372	N	358	-0-	-14	-0-	354	3	4	9	Y	4	3	1			2
08	354	N	354	-0-	-0-	-0-	350	3	4	9	Y	4	4	1			2
09	420	N	338	-0-	-82	-0-	334	3	4	9	Y	4	4	1			2
10	372	N	298	-0-	-74	-0-	295	3	3	9	Y	3	3	1			2
11	364	N	364	-0-	-0-	-0-	358	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1133	-0-	-7	-0-	1121	3	12	9	Y	11	12	1			4
07	1199	N	1199	-0-	-0-	-0-	1188	3	11	9	Y	10	8	1			6
08	1209	N	1204	-0-	-5	-0-	1192	3	12	9	Y	11	11	1			6
09	1215	N	1215	-0-	-0-	-0-	1203	3	12	9	Y	11	12	1			5
10	1178	N	931	-0-	-247	-0-	920	3	11	9	Y	10	8	1			7
11	1228	N	1228	-0-	-0-	-0-	1215	3	13	9	Y	12	11	1			8

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	234	3	2	9	Y	2	2	1			1
07	243	N	243	-0-	-0-	-0-	241	3	2	9	Y	2	2	1			1
08	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1
09	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			1
10	278	N	278	-0-	-0-	-0-	276	3	2	9	Y	2	2	1			1
11	237	N	237	-0-	-0-	-0-	235	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			1
07	341	N	328	-0-	-13	-0-	325	3	3	9	Y	3	2	1			2
08	318	N	318	-0-	-0-	-0-	316	3	2	9	Y	2	3	1			1
09	304	N	304	-0-	-0-	-0-	301	3	3	9	Y	3	3	1			1
10	310	N	267	-0-	-43	-0-	264	3	3	9	Y	3	2	1			2
11	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3	3	1			2

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	246	-0-	-84	-0-	242	3	4	9	Y	4	5	1			1
07	683	N	683	-0-	-0-	-0-	677	3	6	9	Y	5	3	1			3
08	652	N	652	-0-	-0-	-0-	648	3	4	9	Y	4	5	1			2
09	619	N	619	-0-	-0-	-0-	613	3	6	9	Y	5	5	1			2
10	472	N	472	-0-	-0-	-0-	468	3	4	9	Y	4	3	1			3
11	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5	5	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	701	3	1	9	Y	1	1	1			-0-
07	859	N	859	-0-	-0-	-0-	857	3	2	9	Y	2	1	1			1
08	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	1			1
09	769	N	769	-0-	-0-	-0-	768	3	1	9	Y	1	1	1			1
10	744	N	408	-0-	-336	-0-	407	3	1	9	Y	1	1	1			1
11	720	N	534	-0-	-186	-0-	533	3	1	9	Y	1	1	1			1

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
08	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	323	-0-	-157	-0-	320	3	3	9	Y	3	4	1			1
07	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4	3	1			2
08	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4	4	1			2
09	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4	4	1			2
10	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3	3	1			2
11	441	N	441	-0-	-0-	-0-	435	3	6	9	Y	5	4	1			3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	607	-0-	-23	-0-	607	3			Y	-0-	1	1			-0-
07	651	N	647	-0-	-4	-0-	645	3	2	9	Y	2	1	1			1
08	651	N	643	-0-	-8	-0-	642	3	1	9	Y	1	1	1			1
09	600	N	575	-0-	-25	-0-	574	3	1	9	Y	1	1	1			1
10	651	N	447	-0-	-204	-0-	446	3	1	9	Y	1	1	1			1
11	630	N	611	-0-	-19	-0-	610	3	1	9	Y	1	1	1			1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	899	N	679	-0-	-220	-0-	679	3			N	-0-					-0-
09	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
10	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	636	3	7	9	Y	6	6	1			2
07	685	N	685	-0-	-0-	-0-	679	3	6	9	Y	5	4	1			3
08	709	N	709	-0-	-0-	-0-	703	3	6	9	Y	5	5	1			3
09	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5	6	1			2
10	682	N	518	-0-	-164	-0-	512	3	6	9	Y	5	4	1			3
11	689	N	689	-0-	-0-	-0-	681	3	8	9	Y	7	6	1			4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1	2	1			-0-
07	375	N	375	-0-	-0-	-0-	373	3	2	9	Y	2	1	1			1
08	279	N	175	-0-	-104	-0-	174	3	1	9	Y	1	1	1			1
09	360	N	131	-0-	-229	-0-	129	3	2	9	Y	2	2	1			1
10	372	N	70	-0-	-302	-0-	69	3	1	9	Y	1	1	1			1
11	180	N	86	-0-	-94	-0-	84	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	189	3	3	9	Y	3	3	1			1
07	169	N	169	-0-	-0-	-0-	166	3	3	9	Y	3	2	1			2
08	155	N	101	-0-	-54	-0-	98	3	3	9	Y	3	3	1			2
09	368	N	368	-0-	-0-	-0-	366	3	2	9	Y	2	3	1			1
10	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3	2	1			2
11	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3	3	1			2

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	76	3	2	9	Y	2	2	1			1
07	93	N	78	-0-	-15	-0-	77	3	1	9	Y	1	1	1			1
08	93	N	66	-0-	-27	-0-	64	3	2	9	Y	2	2	1			1
09	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	2	1			1
10	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1	1	1			1
11	98	N	98	-0-	-0-	-0-	96	3	2	9	Y	2	2	1			1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
10	930	N	450	-0-	-480	-0-	450	3			N	-0-					-0-
11	900	N	582	-0-	-318	-0-	582	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		28	-0-	28	29	27	3	1	9	Y	1	1	1			-0-
07	T. A.		-0-	-0-	-0-	29					Y	-0-					-0-
08	89	X	60	-0-	-29	-0-	60	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2	1	1			1
10	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	1			1
11	147	N	147	-0-	-0-	-0-	146	3	1	9	Y	1	1	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
07	1395	N	336	-0-	-1059	-0-	336	3			N	-0-					-0-
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
09	1350	N	1213	-0-	-137	-0-	1213	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	720	N	328	-0-	-392	-0-	328	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

06	1560	N	1289	-0-	-271	-0-	1289	3			N	-0-					-0-
07	1364	N	1254	-0-	-110	-0-	1254	3			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
11	1470	N	1358	-0-	-112	-0-	1358	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

06	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	1			-0-
07	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1	1	1			-0-
08	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	1	1			-0-
09	150	N	55	-0-	-95	-0-	54	3	1	9	Y	1	1	1			-0-
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	237	3	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

06	262	N	262	-0-	-0-	-0-	260	3	2	9	Y	2	2	1			1
07	248	N	227	-0-	-21	-0-	225	3	2	9	Y	2	2	1			1
08	248	N	227	-0-	-21	-0-	225	3	2	9	Y	2	2	1			1
09	270	N	226	-0-	-44	-0-	224	3	2	9	Y	2	2	1			1
10	217	N	194	-0-	-23	-0-	192	3	2	9	Y	2	2	1			1
11	263	N	263	-0-	-0-	-0-	261	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

06	3000	N	1916	-0-	-1084	568	1916	3			N	-0-					-0-
07	2677	N	2109	-0-	-568	-0-	2109	3			N	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
09	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
10	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
11	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

06	1050	N	919	-0-	-131	-0-	919	3			N	-0-					-0-
07	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
10	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

06	1170	N	1118	-0-	-52	-0-	1118	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
08	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
10	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

06	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
11	810	N	657	-0-	-153	-0-	657	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1519	N	1463	-0-	-56	-0-	1463	3			N	-0-					-0-
08	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-					-0-
09	1440	N	1401	-0-	-39	-0-	1401	3			N	-0-					-0-
10	1457	N	1212	-0-	-245	-0-	1212	3			N	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
07	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
08	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	961	N	684	-0-	-277	-0-	684	3			N	-0-					-0-
11	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	522	-0-	-108	-0-	522	3			N	-0-					-0-
07	682	N	478	-0-	-204	-0-	478	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
11	390	N	179	-0-	-211	-0-	179	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

06	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
07	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					-0-
08	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
09	1080	N	1029	-0-	-51	-0-	1029	3			N	-0-					-0-
10	1116	N	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
09	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-
10	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
11	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	651	N	569	-0-	-82	-0-	569	3			N	-0-					-0-
08	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

06	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
11	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
07	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
09	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1012	-0-	-38	-0-	1012	3			N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	1020	N	1002	-0-	-18	-0-	1002	3			N	-0-					-0-
10	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-
11	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	518	-0-	-142	-0-	518	3			N	-0-					-0-
07	713	N	622	-0-	-91	-0-	622	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
07	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
10	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
09	1170	N	1159	-0-	-11	-0-	1159	3			N	-0-					-0-
10	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
11	1290	N	1227	-0-	-63	-0-	1227	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	374	-0-	-166	-0-	374	3			N	-0-					-0-
07	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
08	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	1085	N	802	-0-	-283	-0-	802	3			N	-0-					-0-
08	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-
09	810	N	705	-0-	-105	-0-	705	3			N	-0-					-0-
10	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-
07	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	840	N	558	-0-	-282	-0-	558	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
08	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
11	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	597	-0-	-93	-0-	597	3			N	-0-					-0-
07	682	N	363	-0-	-319	-0-	363	3			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	425	-0-	-85	-0-	425	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	682	N	420	-0-	-262	-0-	420	3			N	-0-					-0-
*11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
11	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-
07	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
08	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
10	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
11	1200	N	1021	-0-	-179	-0-	1018	3	3	9	N	3	3	8			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
09	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

06	1050	N	957	-0-	-93	-0-	957	3			N	-0-					-0-
07	1209	N	1037	-0-	-172	-0-	1037	3			N	-0-					-0-
08	1271	N	1101	-0-	-170	-0-	1101	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1023	N	851	-0-	-172	-0-	851	3			N	-0-					-0-
11	1080	N	1047	-0-	-33	-0-	1047	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

06	630	N	529	-0-	-101	-0-	529	3			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
09	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
10	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
10	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
11	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

06	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
07	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
10	899	N	676	-0-	-223	-0-	676	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
07	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
08	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
11	720	N	566	-0-	-154	-0-	566	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	383	-0-	-157	-0-	383	3			N	-0-					-0-
07	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	N	1422	-0-	-364	-0-	1422	3			N	-0-					-0-
07	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
08	1519	N	1368	-0-	-151	-0-	1368	3			N	-0-					-0-
09	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	837	-0-	-153	-0-	837	3			N	-0-					-0-
07	961	N	892	-0-	-69	-0-	892	3			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
11	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-
07	1054	N	629	-0-	-425	-0-	629	3			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	1020	N	955	-0-	-65	-0-	955	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2	2	1			1
07	478	N	478	-0-	-0-	-0-	477	3	1	9	Y	1	1	1			1
08	713	N	412	-0-	-301	-0-	410	3	2	9	Y	2	2	1			1
09	510	N	432	-0-	-78	-0-	430	3	2	9	Y	2	2	1			1
10	465	N	408	-0-	-57	-0-	407	3	1	9	Y	1	1	1			1
11	390	N	366	-0-	-24	-0-	364	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	837	N	696	-0-	-141	-0-	696	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
11	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	775	N	587	-0-	-188	-0-	587	3			N	-0-					-0-
11	750	N	480	-0-	-270	-0-	480	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
09	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
10	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

06	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
09	870	N	787	-0-	-83	-0-	787	3			N	-0-					-0-
10	899	N	676	-0-	-223	-0-	676	3			N	-0-					-0-
11	870	N	754	-0-	-116	-0-	754	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			1
07	310	N	301	-0-	-9	-0-	298	3	3	9	Y	3	2	1			2
08	310	N	279	-0-	-31	-0-	276	3	3	9	Y	3	3	1			2
09	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2	3	1			1
10	386	N	386	-0-	-0-	-0-	383	3	3	9	Y	3	2	1			2
11	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5	5	1			2
07	533	N	533	-0-	-0-	-0-	527	3	6	9	Y	5	4	1			3
08	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5	5	1			3
09	512	N	512	-0-	-0-	-0-	508	3	4	9	Y	4	5	1			2
10	527	N	425	-0-	-102	-0-	419	3	6	9	Y	5	4	1			3
11	576	N	576	-0-	-0-	-0-	570	3	6	9	Y	5	5	1			3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	465	N	293	-0-	-172	-0-	293	3			N	-0-					-0-
08	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

06	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

06	360	N	249	-0-	-111	-0-	247	3	2	9	Y	2	2	1			1
07	372	N	129	-0-	-243	-0-	128	3	1	9	Y	1	1	1			1
08	372	N	217	-0-	-155	-0-	215	3	2	9	Y	2	2	1			1
09	240	N	227	-0-	-13	-0-	225	3	2	9	Y	2	2	1			1
10	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1	1	1			1
11	302	N	302	-0-	-0-	-0-	300	3	2	9	Y	2	2	1			1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
10	713	N	429	-0-	-284	-0-	429	3			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

06	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
10	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3	3	1			1
07	205	N	205	-0-	-0-	-0-	202	3	3	9	Y	3	2	1			2
08	179	N	179	-0-	-0-	-0-	176	3	3	9	Y	3	3	1			2
09	126	N	126	-0-	-0-	-0-	124	3	2	9	Y	2	3	1			1
10	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	2	1			2
11	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			2

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	778	-0-	-32	-0-	778	3	N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	3	N	-0-					-0-
08	806	N	779	-0-	-27	-0-	779	3	N	-0-					-0-
09	780	N	718	-0-	-62	-0-	718	3	N	-0-					-0-
10	806	N	710	-0-	-96	-0-	710	3	N	-0-					-0-
11	750	N	673	-0-	-77	-0-	673	3	N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274	N	1972	-0-	-302	-0-	1972	3	N	-0-					-0-
07	1773	N	1773	-0-	-0-	-0-	1773	3	N	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	1820	3	N	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	2016	3	N	-0-					-0-
10	1767	N	1241	-0-	-526	-0-	1241	3	N	-0-					-0-
11	2402	N	2402	-0-	-0-	-0-	2402	3	N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	511	3	N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	3	N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3	N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	3	N	-0-					-0-
11	510	N	481	-0-	-29	-0-	481	3	N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	576	-0-	-114	-0-	576	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	843	3	10	9	Y	9	11	1			3
07	857	N	857	-0-	-0-	-0-	845	3	12	9	Y	11	8	1			6
08	606	N	606	-0-	-0-	-0-	595	3	11	9	Y	10	11	1			5
09	1539	N	1539	-0-	-0-	-0-	1527	3	12	9	Y	11	11	1			5
10	1081	N	1081	-0-	-0-	-0-	1071	3	10	9	Y	9	7	1			7
11	1038	N	1038	-0-	-0-	-0-	1026	3	12	9	Y	11	11	1			7

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	218	3	3	9	Y	3	3	1			1
07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2	2	1			1
08	217	N	190	-0-	-27	-0-	187	3	3	9	Y	3	3	1			1
09	184	N	184	-0-	-0-	-0-	181	3	3	9	Y	3	3	1			1
10	271	N	271	-0-	-0-	-0-	268	3	3	9	Y	3	2	1			2
11	209	N	209	-0-	-0-	-0-	206	3	3	9	Y	3	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4	5	1			1
07	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4	3	1			2
08	662	N	662	-0-	-0-	-0-	658	3	4	9	Y	4	4	1			2
09	870	N	509	-0-	-361	-0-	503	3	6	9	Y	5	5	1			2
10	899	N	557	-0-	-342	-0-	553	3	4	9	Y	4	3	1			3
11	630	N	577	-0-	-53	-0-	573	3	4	9	Y	4	4	1			3

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

06	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
09	720	N	612	-0-	-108	-0-	612	3			N	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
09	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
10	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
11	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

06	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	3			N	-0-					-0-
08	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
10	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

06	330	N	64	-0-	-266	-0-	64	3			N	-0-					-0-
07	248	N	55	-0-	-193	-0-	55	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

06	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-
08	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-
09	1020	N	997	-0-	-23	-0-	997	3			N	-0-					-0-
10	1023	N	1022	-0-	-1	-0-	1022	3			N	-0-					-0-
11	990	N	979	-0-	-11	-0-	979	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
11	330	N	250	-0-	-80	-0-	250	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
07	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
07	1364	N	1359	-0-	-5	-0-	1359	3			N	-0-					-0-
08	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
10	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-					-0-
11	1320	N	1269	-0-	-51	-0-	1269	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
07	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	810	N	809	-0-	-1	-0-	809	3			N	-0-					-0-
10	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
11	750	N	746	-0-	-4	-0-	746	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

06	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
07	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

06	450	N	437	-0-	-13	-0-	434	3	3	9	Y	3	4	1			1
07	403	N	403	-0-	-0-	-0-	399	3	4	9	Y	4	3	1			2
08	434	N	424	-0-	-10	-0-	420	3	4	9	Y	4	4	1			2
09	420	N	398	-0-	-22	-0-	394	3	4	9	Y	4	4	1			2
10	403	N	381	-0-	-22	-0-	378	3	3	9	Y	3	3	1			2
11	420	N	371	-0-	-49	-0-	365	3	6	9	Y	5	4	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	3	1			1
07	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	2	1			2
08	248	N	231	-0-	-17	-0-	229	3	2	9	Y	2	3	1			1
09	270	N	266	-0-	-4	-0-	263	3	3	9	Y	3	3	1			1
10	338	N	338	-0-	-0-	-0-	335	3	3	9	Y	3	2	1			2
11	262	N	262	-0-	-0-	-0-	259	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1
07	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2	2	1			1
08	155	N	139	-0-	-16	-0-	137	3	2	9	Y	2	2	1			1
09	180	N	120	-0-	-60	-0-	117	3	3	9	Y	3	3	1			1
10	922	N	922	-0-	-0-	-0-	920	3	2	9	Y	2	2	1			1
11	622	N	622	-0-	-0-	-0-	619	3	3	9	Y	3	2	1			2

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
11	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	961	N	921	-0-	-40	-0-	921	3			N	-0-					-0-
09	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
10	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
11	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	761	-0-	-79	-0-	761	3		N	-0-			-0-
07	868	N	833	-0-	-35	-0-	833	3		N	-0-			-0-
08	837	N	809	-0-	-28	-0-	809	3		N	-0-			-0-
09	768	N	768	-0-	-0-	-0-	768	3		N	-0-			-0-
10	837	N	784	-0-	-53	-0-	784	3		N	-0-			-0-
11	780	N	762	-0-	-18	-0-	762	3		N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1258	N	1258	-0-	-0-	-0-	1258	3		N	-0-			-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3		N	-0-			-0-
08	1311	N	1311	-0-	-0-	-0-	1311	3		N	-0-			-0-
09	1239	N	1239	-0-	-0-	-0-	1239	3		N	-0-			-0-
10	1272	N	1272	-0-	-0-	-0-	1272	3		N	-0-			-0-
11	1244	N	1244	-0-	-0-	-0-	1244	3		N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	918	-0-	-132	-0-	918	3		N	-0-			-0-
07	1023	N	997	-0-	-26	-0-	997	3		N	-0-			-0-
08	976	N	976	-0-	-0-	-0-	976	3		N	-0-			-0-
09	958	N	958	-0-	-0-	-0-	958	3		N	-0-			-0-
10	1001	N	1001	-0-	-0-	-0-	1001	3		N	-0-			-0-
11	989	N	989	-0-	-0-	-0-	989	3		N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	457	3		N	-0-			-0-
07	500	N	500	-0-	-0-	-0-	500	3		N	-0-			-0-
08	473	N	473	-0-	-0-	-0-	473	3		N	-0-			-0-
09	450	N	438	-0-	-12	-0-	438	3		N	-0-			-0-
10	496	N	450	-0-	-46	-0-	450	3		N	-0-			-0-
11	450	N	399	-0-	-51	-0-	399	3		N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
08	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
10	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	122	3		N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	757	-0-	-23	-0-	757	3		N	-0-			-0-
07	806	N	742	-0-	-64	-0-	742	3		N	-0-			-0-
08	798	N	798	-0-	-0-	-0-	798	3		N	-0-			-0-
09	1056	N	1056	-0-	-0-	-0-	1056	3		N	-0-			-0-
10	766	N	766	-0-	-0-	-0-	766	3		N	-0-			-0-
11	780	N	625	-0-	-155	-0-	625	3		N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	766	-0-	-44	-0-	766	3		N	-0-			-0-
07	806	N	795	-0-	-11	-0-	795	3		N	-0-			-0-
08	806	N	789	-0-	-17	-0-	789	3		N	-0-			-0-
09	780	N	760	-0-	-20	-0-	760	3		N	-0-			-0-
10	806	N	764	-0-	-42	-0-	764	3		N	-0-			-0-
11	750	N	728	-0-	-22	-0-	728	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
09	630	N	539	-0-	-91	-0-	539	3			N	-0-					-0-
10	651	N	312	-0-	-339	-0-	312	3			N	-0-					-0-
11	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
08	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
09	630	N	507	-0-	-123	-0-	507	3			N	-0-					-0-
10	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
11	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
10	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	102	-0-	-332	-0-	102	3			N	-0-					-0-
*11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	558	N	481	-0-	-77	-0-	479	3	2	9	N	2	2	8			-0-
11	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
08	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
09	270	N	24	-0-	-246	-0-	24	3			N	-0-					-0-
10	310	N	36	-0-	-274	-0-	34	3	2	9	N	2	2	8			-0-
*11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	744	N	626	-0-	-118	-0-	624	3	2	9	N	2	2	8			-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	930	N	725	-0-	-205	-0-	725	3			N	-0-					-0-
11	900	N	757	-0-	-143	-0-	757	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
11	600	N	439	-0-	-161	-0-	439	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
07	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	868	N	748	-0-	-120	-0-	748	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2336	-0-	-364	-0-	2336	3			N	-0-					-0-
07	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
10	2697	N	2573	-0-	-124	-0-	2573	3			N	-0-					-0-
11	2550	N	2460	-0-	-90	-0-	2460	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1840	-0-	-1160	1515	1840	3			N	-0-					-0-
07	2968	N	1453	-0-	-1515	-0-	1453	3			N	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
08	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
09	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
10	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
08	1643	N	1593	-0-	-50	-0-	1593	3			N	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1612	N	1534	-0-	-78	-0-	1534	3			N	-0-					-0-
11	1530	N	1428	-0-	-102	-0-	1428	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	143	3	3	9	Y	3	3	1			1
07	150	N	150	-0-	-0-	-0-	147	3	3	9	Y	3	2	1			2
08	151	N	151	-0-	-0-	-0-	149	3	2	9	Y	2	3	1			1
09	150	N	145	-0-	-5	-0-	142	3	3	9	Y	3	3	1			1
10	155	N	90	-0-	-65	-0-	87	3	3	9	Y	3	2	1			2
11	150	N	141	-0-	-9	-0-	138	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	499	-0-	-311	-0-	490	3	9	9	Y	8	9	1			3
07	837	N	293	-0-	-544	-0-	284	3	9	9	Y	8	6	1			5
08	837	N	640	-0-	-197	-0-	630	3	10	9	Y	9	9	1			5
09	1090	N	1090	-0-	-0-	-0-	1080	3	10	9	Y	9	10	1			4
10	790	N	790	-0-	-0-	-0-	781	3	9	9	Y	8	6	1			6
11	1008	N	1008	-0-	-0-	-0-	998	3	10	9	Y	9	9	1			6

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	327	3	3	9	Y	3	3	1			1
07	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	2	1			2
08	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3	3	1			2
09	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2	3	1			1
10	403	N	299	-0-	-104	-0-	296	3	3	9	Y	3	2	1			2
11	390	N	388	-0-	-2	-0-	385	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31	-0-	473	3	6	9	Y	5	5	1			2
07	622	N	622	-0-	-0-	-0-	618	3	4	9	Y	4	3	1			3
08	616	N	616	-0-	-0-	-0-	612	3	4	9	Y	4	5	1			2
09	486	N	486	-0-	-0-	-0-	480	3	6	9	Y	5	5	1			2
10	975	N	975	-0-	-0-	-0-	971	3	4	9	Y	4	3	1			3
11	780	N	780	-0-	-0-	-0-	774	3	6	9	Y	5	5	1			3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3	4	1			1
07	527	N	521	-0-	-6	-0-	517	3	4	9	Y	4	3	1			2
08	558	N	540	-0-	-18	-0-	536	3	4	9	Y	4	4	1			2
09	510	N	360	-0-	-150	-0-	356	3	4	9	Y	4	4	1			2
10	527	N	409	-0-	-118	-0-	405	3	4	9	Y	4	3	1			3
11	510	N	472	-0-	-38	-0-	468	3	4	9	Y	4	4	1			3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
09	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
07	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					-0-
08	1271	N	1241	-0-	-30	-0-	1241	3			N	-0-					-0-
09	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
10	1240	N	1129	-0-	-111	-0-	1129	3			N	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1769	-0-	-1231	888	1769	3			N	-0-					-0-
07	2723	N	1835	-0-	-888	-0-	1835	3			N	-0-					-0-
08	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
09	1770	N	1690	-0-	-80	-0-	1690	3			N	-0-					-0-
10	1829	N	1766	-0-	-63	-0-	1766	3			N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	189	-0-	-111	-0-	186	3	3	9	Y	3	4	1			1
07	231	N	231	-0-	-0-	-0-	227	3	4	9	Y	4	3	1			2
08	186	N	82	-0-	-104	-0-	78	3	4	9	Y	4	4	1			2
09	594	N	594	-0-	-0-	-0-	590	3	4	9	Y	4	4	1			2
10	434	N	434	-0-	-0-	-0-	430	3	4	9	Y	4	3	1			3
11	457	N	457	-0-	-0-	-0-	453	3	4	9	Y	4	4	1			3

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-		-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-		-0-	-0-	599	3			N	-0-					-0-
07	708	N	708	-0-		-0-	-0-	708	3			N	-0-					-0-
08	748	N	748	-0-		-0-	-0-	748	3			N	-0-					-0-
09	716	N	716	-0-		-0-	-0-	716	3			N	-0-					-0-
10	709	N	709	-0-		-0-	-0-	709	3			N	-0-					-0-
11	540	N	508	-0-		-32	-0-	508	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-		-0-	-0-	613	3			N	-0-					-0-
07	673	N	673	-0-		-0-	-0-	673	3			N	-0-					-0-
08	671	N	671	-0-		-0-	-0-	671	3			N	-0-					-0-
09	625	N	625	-0-		-0-	-0-	625	3			N	-0-					-0-
10	682	N	656	-0-		-26	-0-	656	3			N	-0-					-0-
11	660	N	633	-0-		-27	-0-	633	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-		-20	-0-	458	3	2	9	Y	2	2	1			1
07	499	N	499	-0-		-0-	-0-	498	3	1	9	Y	1	1	1			1
08	465	N	414	-0-		-51	-0-	412	3	2	9	Y	2	2	1			1
09	486	N	486	-0-		-0-	-0-	484	3	2	9	Y	2	2	1			1
10	496	N	363	-0-		-133	-0-	362	3	1	9	Y	1	1	1			1
11	455	N	455	-0-		-0-	-0-	453	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	578	-0-		-142	-0-	568	3	10	9	Y	9	10	1			2
07	744	N	726	-0-		-18	-0-	717	3	9	9	Y	8	8	1			2
08	651	N	571	-0-		-80	-0-	562	3	9	9	Y	8	7	1			3
09	642	N	642	-0-		-0-	-0-	633	3	9	9	Y	8	8	1			3
10	713	N	620	-0-		-93	-0-	613	3	7	9	Y	6	7	1			2
11	695	N	695	-0-		-0-	-0-	685	3	10	9	Y	9	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	419	3	11	9	Y	10	11	1			2
07	465	N	401	-0-	-64	-0-	391	3	10	9	Y	9	9	1			2
08	465	N	391	-0-	-74	-0-	381	3	10	9	Y	9	8	1			3
09	397	N	397	-0-	-0-	-0-	387	3	10	9	Y	9	9	1			3
10	403	N	397	-0-	-6	-0-	389	3	8	9	Y	7	8	1			2
11	439	N	439	-0-	-0-	-0-	428	3	11	9	Y	10	10	1			2

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	409	-0-	-41	-0-	406	3	3	9	Y	3	3	1			1
07	434	N	413	-0-	-21	-0-	410	3	3	9	Y	3	2	1			2
08	434	N	412	-0-	-22	-0-	409	3	3	9	Y	3	3	1			2
09	391	N	391	-0-	-0-	-0-	389	3	2	9	Y	2	3	1			1
10	403	N	376	-0-	-27	-0-	373	3	3	9	Y	3	2	1			2
11	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	319	-0-	-101	-0-	316	3	3	9	Y	3	4	1			1
07	434	N	323	-0-	-111	-0-	319	3	4	9	Y	4	3	1			2
08	372	N	344	-0-	-28	-0-	340	3	4	9	Y	4	4	1			2
09	330	N	327	-0-	-3	-0-	321	3	6	9	Y	5	5	1			2
10	375	N	375	-0-	-0-	-0-	371	3	4	9	Y	4	3	1			3
11	330	N	294	-0-	-36	-0-	290	3	4	9	Y	4	4	1			3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			1
07	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	2	1			2
08	374	N	374	-0-	-0-	-0-	371	3	3	9	Y	3	3	1			2
09	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2	3	1			1
10	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	2	1			2
11	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	263	3	3	9	Y	3	3	1			1
07	275	N	275	-0-	-0-	-0-	273	3	2	9	Y	2	2	1			1
08	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	3	1			1
09	270	N	270	-0-	-0-	-0-	267	3	3	9	Y	3	3	1			1
10	279	N	251	-0-	-28	-0-	248	3	3	9	Y	3	2	1			2
11	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	304	3	3	9	Y	3	3	1			1
07	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	2	1			2
08	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			2
09	300	N	299	-0-	-1	-0-	297	3	2	9	Y	2	3	1			1
10	311	N	311	-0-	-0-	-0-	308	3	3	9	Y	3	2	1			2
11	300	N	300	-0-	-0-	-0-	297	3	3	9	Y	3	3	1			2

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
10	1116	N	1048	-0-	-68	-0-	1048	3			N	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	1012	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	802	3	6	9	Y	5	6	1			2
07	806	N	661	-0-	-145	-0-	655	3	6	9	Y	5	4	1			3
08	806	N	742	-0-	-64	-0-	735	3	7	9	Y	6	6	1			3
09	720	N	699	-0-	-21	-0-	691	3	8	9	Y	7	7	1			3
10	651	N	521	-0-	-130	-0-	515	3	6	9	Y	5	4	1			4
11	720	N	705	-0-	-15	-0-	698	3	7	9	Y	6	6	1			4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	378	3	3	9	Y	3	4	1			1
07	403	N	391	-0-	-12	-0-	387	3	4	9	Y	4	3	1			2
08	403	N	391	-0-	-12	-0-	387	3	4	9	Y	4	4	1			2
09	390	N	373	-0-	-17	-0-	369	3	4	9	Y	4	4	1			2
10	582	N	582	-0-	-0-	-0-	578	3	4	9	Y	4	3	1			3
11	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4	4	1			3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	558	3	13	9	Y	12	13	1			3
07	620	N	593	-0-	-27	-0-	582	3	11	9	Y	10	11	1			2
08	603	N	603	-0-	-0-	-0-	591	3	12	9	Y	11	9	1			4
09	580	N	580	-0-	-0-	-0-	569	3	11	9	Y	10	11	1			3
10	558	N	432	-0-	-126	-0-	422	3	10	9	Y	9	9	1			3
11	540	N	493	-0-	-47	-0-	482	3	11	9	Y	10	11	1			2

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	784	3	24	9	Y	22	25	1			5
07	992	N	829	-0-	-163	-0-	806	3	23	9	Y	21	22	1			4
08	992	N	968	-0-	-24	-0-	945	3	23	9	Y	21	18	1			7
09	1011	N	1011	-0-	-0-	-0-	987	3	24	9	Y	22	22	1			7
10	837	N	737	-0-	-100	-0-	717	3	20	9	Y	18	19	1			6
11	930	N	892	-0-	-38	-0-	870	3	22	9	Y	20	22	1			4

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	755	3	7	9	Y	6	7	1			2
07	779	N	779	-0-	-0-	-0-	771	3	8	9	Y	7	5	1			4
08	690	N	690	-0-	-0-	-0-	683	3	7	9	Y	6	7	1			3
09	720	N	449	-0-	-271	-0-	441	3	8	9	Y	7	7	1			3
10	744	N	271	-0-	-473	-0-	264	3	7	9	Y	6	5	1			4
11	660	N	538	-0-	-122	-0-	529	3	9	9	Y	8	7	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	959	3	8	9	Y	7	8	1			2
07	1022	N	1022	-0-	-0-	-0-	1014	3	8	9	Y	7	5	1			4
08	1019	N	1019	-0-	-0-	-0-	1010	3	9	9	Y	8	8	1			4
09	993	N	993	-0-	-0-	-0-	985	3	8	9	Y	7	8	1			3
10	1023	N	748	-0-	-275	-0-	740	3	8	9	Y	7	5	1			5
11	990	N	704	-0-	-286	-0-	695	3	9	9	Y	8	8	1			5

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3	4	1			1
07	496	N	465	-0-	-31	-0-	461	3	4	9	Y	4	3	1			2
08	543	N	543	-0-	-0-	-0-	539	3	4	9	Y	4	4	1			2
09	516	N	516	-0-	-0-	-0-	512	3	4	9	Y	4	4	1			2
10	465	N	206	-0-	-259	-0-	203	3	3	9	Y	3	3	1			2
11	581	N	581	-0-	-0-	-0-	575	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	175	3	2	9	Y	2	2	1			1
07	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1	1	1			1
08	202	N	202	-0-	-0-	-0-	200	3	2	9	Y	2	2	1			1
09	191	N	191	-0-	-0-	-0-	189	3	2	9	Y	2	2	1			1
10	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1	1	1			1
11	189	N	189	-0-	-0-	-0-	187	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	263	3	3	9	Y	3	3	1			1
07	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3	2	1			2
08	276	N	276	-0-	-0-	-0-	273	3	3	9	Y	3	3	1			2
09	278	N	278	-0-	-0-	-0-	274	3	4	9	Y	4	4	1			2
10	307	N	307	-0-	-0-	-0-	305	3	2	9	Y	2	2	1			2
11	270	N	212	-0-	-58	-0-	209	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	314	3	3	9	Y	3	3	1			1
07	341	N	332	-0-	-9	-0-	329	3	3	9	Y	3	2	1			2
08	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3	3	1			2
09	330	N	316	-0-	-14	-0-	314	3	2	9	Y	2	3	1			1
10	341	N	283	-0-	-58	-0-	280	3	3	9	Y	3	2	1			2
11	314	N	314	-0-	-0-	-0-	311	3	3	9	Y	3	3	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	353	3	9	9	Y	8	9	1			2
07	374	N	374	-0-	-0-	-0-	366	3	8	9	Y	7	8	1			1
08	376	N	376	-0-	-0-	-0-	366	3	10	9	Y	9	7	1			3
09	362	N	362	-0-	-0-	-0-	354	3	8	9	Y	7	8	1			2
10	372	N	269	-0-	-103	-0-	261	3	8	9	Y	7	7	1			2
11	360	N	359	-0-	-1	-0-	350	3	9	9	Y	8	8	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1190	-0-	-40	-0-	1178	3	12	9	Y	11	12	1			4
07	1271	N	1268	-0-	-3	-0-	1256	3	12	9	Y	11	8	1			7
08	1271	N	1270	-0-	-1	-0-	1258	3	12	9	Y	11	12	1			6
09	1231	N	1231	-0-	-0-	-0-	1219	3	12	9	Y	11	12	1			5
10	1240	N	905	-0-	-335	-0-	894	3	11	9	Y	10	8	1			7
11	1200	N	1083	-0-	-117	-0-	1069	3	14	9	Y	13	12	1			8

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	1337	3	30	9	Y	27	31	1			6
07	1464	N	1464	-0-	-0-	-0-	1435	3	29	9	Y	26	27	1			5
08	1476	N	1476	-0-	-0-	-0-	1446	3	30	9	Y	27	23	1			9
09	1416	N	1416	-0-	-0-	-0-	1387	3	29	9	Y	26	27	1			8
10	1395	N	1169	-0-	-226	-0-	1144	3	25	9	Y	23	24	1			7
11	1470	N	1470	-0-	-0-	-0-	1440	3	30	9	Y	27	28	1			6

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1023	N	881	-0-	-142	-0-	881	3			N	-0-					-0-
08	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
09	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	960	N	868	-0-	-92	-0-	868	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	590	3	2	9	Y	2	2	1			1
07	615	N	615	-0-	-0-	-0-	614	3	1	9	Y	1	1	1			1
08	609	N	609	-0-	-0-	-0-	607	3	2	9	Y	2	2	1			1
09	600	N	582	-0-	-18	-0-	580	3	2	9	Y	2	2	1			1
10	620	N	458	-0-	-162	-0-	457	3	1	9	Y	1	1	1			1
11	600	N	584	-0-	-16	-0-	582	3	2	9	Y	2	2	1			1

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2003	-0-	-997	3372	2003	3			N	-0-					-0-
07	3100	N	2006	-0-	-1094	2278	2006	3			N	-0-					-0-
08	3100	N	2037	-0-	-1063	1215	2037	3			N	-0-					-0-
09	3000	N	1931	-0-	-1069	146	1931	3			N	-0-					-0-
10	2021	N	1875	-0-	-146	-0-	1875	3			N	-0-					-0-
11	1980	N	1810	-0-	-170	-0-	1810	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	374	-0-	-76	-0-	360	3	14	9	Y	13	15	1			3
07	496	N	260	-0-	-236	-0-	247	3	13	9	Y	12	13	1			2
08	496	N	385	-0-	-111	-0-	371	3	14	9	Y	13	11	1			4
09	360	N	301	-0-	-59	-0-	287	3	14	9	Y	13	13	1			4
10	248	N	112	-0-	-136	-0-	101	3	11	9	Y	10	11	1			3
11	404	N	404	-0-	-0-	-0-	390	3	14	9	Y	13	13	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	120	3	1	9	Y	1	2	1			-0-
07	155	N	131	-0-	-24	-0-	129	3	2	9	Y	2	1	1			1
08	155	N	137	-0-	-18	-0-	135	3	2	9	Y	2	2	1			1
09	130	N	130	-0-	-0-	-0-	128	3	2	9	Y	2	2	1			1
10	143	N	143	-0-	-0-	-0-	142	3	1	9	Y	1	1	1			1
11	188	N	188	-0-	-0-	-0-	186	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1
07	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	1			1
08	163	N	163	-0-	-0-	-0-	161	3	2	9	Y	2	2	1			1
09	159	N	159	-0-	-0-	-0-	157	3	2	9	Y	2	2	1			1
10	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1	1	1			1
11	215	N	215	-0-	-0-	-0-	213	3	2	9	Y	2	2	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	828	3	6	9	N	5	5	8			-0-
09	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	885	-0-	-105	-0-	885	3			N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
09	600	N	459	-0-	-141	-0-	459	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1069	-0-	-101	-0-	1069	3			N	-0-					-0-
07	1333	N	1074	-0-	-259	-0-	1074	3			N	-0-					-0-
08	1178	N	1133	-0-	-45	-0-	1133	3			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	1110	N	1060	-0-	-50	-0-	1060	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	810	N	794	-0-	-16	-0-	794	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	810	N	645	-0-	-165	-0-	645	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	743	-0-	-217	-0-	743	3			N	-0-					-0-
07	930	N	740	-0-	-190	-0-	740	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	960	N	870	-0-	-90	-0-	870	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	744	N	576	-0-	-168	-0-	576	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
11	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
07	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
08	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
07	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					-0-
10	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					-0-
11	1110	N	1063	-0-	-47	-0-	1063	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	988	-0-	-482	-0-	975	3	13	9	Y	12	14	1			4
07	1490	N	1490	-0-	-0-	-0-	1475	3	15	9	Y	14	10	1			8
08	1271	N	1160	-0-	-111	-0-	1146	3	14	9	Y	13	14	1			7
09	1306	N	1306	-0-	-0-	-0-	1292	3	14	9	Y	13	14	1			6
10	1395	N	1107	-0-	-288	-0-	1095	3	12	9	Y	11	9	1			8
11	1362	N	1362	-0-	-0-	-0-	1345	3	17	9	Y	15	14	1			9

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	1646	-0-	-816	-0-	1646	3			N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
08	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
10	1581	N	1335	-0-	-246	-0-	1335	3			N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
08	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
09	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
10	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
*11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	374	-0-	-106	-0-	374	3			N	-0-					-0-
07	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
08	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
07	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
07	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
08	1209	N	1202	-0-	-7	-0-	1202	3			N	-0-					-0-
09	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-					-0-
10	1209	N	1180	-0-	-29	-0-	1180	3			N	-0-					-0-
11	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1020	-0-	-30	-0-	1020	3			N	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	N	989	-0-	-31	-0-	989	3			N	-0-					-0-
10	1054	N	949	-0-	-105	-0-	949	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	609	-0-	-111	-0-	609	3			N	-0-					-0-
07	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
08	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
11	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	4	1			1
07	459	N	459	-0-	-0-	-0-	455	3	4	9	Y	4	3	1			2
08	449	N	449	-0-	-0-	-0-	445	3	4	9	Y	4	4	1			2
09	450	N	438	-0-	-12	-0-	434	3	4	9	Y	4	4	1			2
10	465	N	358	-0-	-107	-0-	355	3	3	9	Y	3	3	1			2
11	500	N	500	-0-	-0-	-0-	494	3	6	9	Y	5	4	1			3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	921	-0-	-69	-0-	921	3			N	-0-					-0-
07	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6	6	1			2
07	638	N	638	-0-	-0-	-0-	632	3	6	9	Y	5	4	1			3
08	639	N	639	-0-	-0-	-0-	632	3	7	9	Y	6	6	1			3
09	615	N	615	-0-	-0-	-0-	608	3	7	9	Y	6	6	1			3
10	651	N	471	-0-	-180	-0-	465	3	6	9	Y	5	4	1			4
11	630	N	621	-0-	-9	-0-	614	3	7	9	Y	6	6	1			4

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1157	-0-	-343	-0-	1157	3			N	-0-					-0-
07	1488	N	1191	-0-	-297	-0-	1191	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
11	1440	N	1427	-0-	-13	-0-	1427	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1677	-0-	-1323	71	1677	3			N	-0-					-0-
07	1804	N	1733	-0-	-71	-0-	1733	3			N	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
09	1680	N	1617	-0-	-63	-0-	1617	3			N	-0-					-0-
10	1736	N	1664	-0-	-72	-0-	1664	3			N	-0-					-0-
11	1650	N	1522	-0-	-128	-0-	1522	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
08	1147	N	1126	-0-	-21	-0-	1126	3			N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
10	2535	N	2535	-0-	-0-	-0-	2525	3	10	9	N	9	9	8			-0-
11	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	148	-0-	-362	-0-	145	3	3	9	Y	3	4	1			1
07	496	N	65	-0-	-431	-0-	61	3	4	9	Y	4	3	1			2
08	394	N	394	-0-	-0-	-0-	390	3	4	9	Y	4	4	1			2
09	645	N	645	-0-	-0-	-0-	641	3	4	9	Y	4	4	1			2
10	463	N	463	-0-	-0-	-0-	460	3	3	9	Y	3	3	1			2
11	389	N	389	-0-	-0-	-0-	385	3	4	9	Y	4	4	1			2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	257	3	3	9	Y	3	4	1			1
07	332	N	332	-0-	-0-	-0-	328	3	4	9	Y	4	3	1			2
08	248	N	245	-0-	-3	-0-	241	3	4	9	Y	4	4	1			2
09	270	N	206	-0-	-64	-0-	202	3	4	9	Y	4	4	1			2
10	341	N	71	-0-	-270	-0-	68	3	3	9	Y	3	3	1			2
11	240	N	96	-0-	-144	-0-	90	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	276	-0-	-54	-0-	273	3	3	9	Y	3	3	1			1
07	310	N	300	-0-	-10	-0-	297	3	3	9	Y	3	2	1			2
08	310	N	303	-0-	-7	-0-	300	3	3	9	Y	3	3	1			2
09	295	N	295	-0-	-0-	-0-	293	3	2	9	Y	2	3	1			1
10	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3	2	1			2
11	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3	3	1			2

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	607	3	N	-0-			-0-
07	620	N	620	-0-	-0-	-0-	620	3	N	-0-			-0-
08	628	N	628	-0-	-0-	-0-	628	3	N	-0-			-0-
09	593	N	593	-0-	-0-	-0-	593	3	N	-0-			-0-
10	621	N	621	-0-	-0-	-0-	621	3	N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	559	3	N	-0-			-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52	-0-	368	3	N	-0-			-0-
07	434	N	383	-0-	-51	-0-	383	3	N	-0-			-0-
08	403	N	373	-0-	-30	-0-	373	3	N	-0-			-0-
09	360	N	349	-0-	-11	-0-	349	3	N	-0-			-0-
10	372	N	363	-0-	-9	-0-	363	3	N	-0-			-0-
11	360	N	328	-0-	-32	-0-	328	3	N	-0-			-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3	N	-0-			-0-
07	512	N	512	-0-	-0-	-0-	512	3	N	-0-			-0-
08	537	N	537	-0-	-0-	-0-	537	3	N	-0-			-0-
09	480	N	459	-0-	-21	-0-	459	3	N	-0-			-0-
10	504	N	504	-0-	-0-	-0-	504	3	N	-0-			-0-
11	481	N	481	-0-	-0-	-0-	481	3	N	-0-			-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3	N	-0-			-0-
07	683	N	683	-0-	-0-	-0-	683	3	N	-0-			-0-
08	758	N	758	-0-	-0-	-0-	758	3	N	-0-			-0-
09	732	N	732	-0-	-0-	-0-	732	3	N	-0-			-0-
10	731	N	731	-0-	-0-	-0-	731	3	N	-0-			-0-
11	729	N	729	-0-	-0-	-0-	729	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	517	3	7	9	N	6	6	8			-0-
11	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
10	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	743	-0-	-157	-0-	743	3			N	-0-					-0-
07	899	N	626	-0-	-273	-0-	626	3			N	-0-					-0-
08	899	N	765	-0-	-134	-0-	765	3			N	-0-					-0-
09	750	N	684	-0-	-66	-0-	684	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	750	N	614	-0-	-136	-0-	614	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	573	-0-	-447	-0-	573	3			N	-0-					-0-
07	1023	N	688	-0-	-335	-0-	688	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
11	840	N	662	-0-	-178	-0-	662	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	464	3	7	9	Y	6	7	1			2
07	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5	4	1			3
08	639	N	639	-0-	-0-	-0-	632	3	7	9	Y	6	6	1			3
09	541	N	541	-0-	-0-	-0-	533	3	8	9	Y	7	7	1			3
10	558	N	481	-0-	-77	-0-	475	3	6	9	Y	5	4	1			4
11	638	N	638	-0-	-0-	-0-	631	3	7	9	Y	6	6	1			4

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	508	3	3	9	Y	3	4	1			1
07	372	N	333	-0-	-39	-0-	329	3	4	9	Y	4	3	1			2
08	558	N	452	-0-	-106	-0-	448	3	4	9	Y	4	4	1			2
09	510	N	464	-0-	-46	-0-	460	3	4	9	Y	4	4	1			2
10	433	N	433	-0-	-0-	-0-	429	3	4	9	Y	4	3	1			3
11	450	N	369	-0-	-81	-0-	365	3	4	9	Y	4	4	1			3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
08	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
11	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	682	-0-	-8	-0-	676	3	6	9	Y	5	5	1			2
07	713	N	676	-0-	-37	-0-	670	3	6	9	Y	5	4	1			3
08	713	N	638	-0-	-75	-0-	632	3	6	9	Y	5	5	1			3
09	695	N	695	-0-	-0-	-0-	691	3	4	9	Y	4	5	1			2
10	589	N	551	-0-	-38	-0-	547	3	4	9	Y	4	3	1			3
11	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5	5	1			3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	485	3	7	9	Y	6	6	1			2
07	538	N	538	-0-	-0-	-0-	532	3	6	9	Y	5	4	1			3
08	748	N	748	-0-	-0-	-0-	742	3	6	9	Y	5	5	1			3
09	683	N	683	-0-	-0-	-0-	677	3	6	9	Y	5	6	1			2
10	499	N	499	-0-	-0-	-0-	493	3	6	9	Y	5	4	1			3
11	664	N	664	-0-	-0-	-0-	657	3	7	9	Y	6	5	1			4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9	10	1			3
07	1089	N	1089	-0-	-0-	-0-	1079	3	10	9	Y	9	7	1			5
08	1003	N	1003	-0-	-0-	-0-	992	3	11	9	Y	10	10	1			5
09	1050	N	991	-0-	-59	-0-	981	3	10	9	Y	9	10	1			4
10	1085	N	529	-0-	-556	-0-	519	3	10	9	Y	9	7	1			6
11	960	N	656	-0-	-304	-0-	645	3	11	9	Y	10	10	1			6

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5	6	1			2
07	770	N	770	-0-	-0-	-0-	764	3	6	9	Y	5	4	1			3
08	767	N	767	-0-	-0-	-0-	760	3	7	9	Y	6	6	1			3
09	750	N	741	-0-	-9	-0-	734	3	7	9	Y	6	6	1			3
10	775	N	390	-0-	-385	-0-	384	3	6	9	Y	5	4	1			4
11	808	N	808	-0-	-0-	-0-	801	3	7	9	Y	6	6	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2815	N	1728	-0-	-1087	-0-	1728	3			N	-0-					-0-
07	1984	N	1535	-0-	-449	-0-	1535	3			N	-0-					-0-
08	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
09	1740	N	1643	-0-	-97	-0-	1643	3			N	-0-					-0-
10	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
11	1920	N	1667	-0-	-253	-0-	1667	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
10	589	N	426	-0-	-163	-0-	426	3			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
11	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	761	3	9	9	Y	8	9	1			3
07	809	N	809	-0-	-0-	-0-	800	3	9	9	Y	8	6	1			5
08	810	N	810	-0-	-0-	-0-	801	3	9	9	Y	8	9	1			4
09	751	N	751	-0-	-0-	-0-	741	3	10	9	Y	9	9	1			4
10	775	N	560	-0-	-215	-0-	552	3	8	9	Y	7	6	1			5
11	794	N	794	-0-	-0-	-0-	783	3	11	9	Y	10	9	1			6

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	Y	8	9	1			3
07	1063	N	1063	-0-	-0-	-0-	1054	3	9	9	Y	8	6	1			5
08	1044	N	1044	-0-	-0-	-0-	1035	3	9	9	Y	8	9	1			4
09	1050	N	1000	-0-	-50	-0-	990	3	10	9	Y	9	9	1			4
10	1054	N	762	-0-	-292	-0-	754	3	8	9	Y	7	6	1			5
11	1020	N	989	-0-	-31	-0-	978	3	11	9	Y	10	9	1			6

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
10	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	477	3	3	9	Y	3	4	1			1
07	438	N	438	-0-	-0-	-0-	434	3	4	9	Y	4	3	1			2
08	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	4	1			2
09	480	N	470	-0-	-10	-0-	466	3	4	9	Y	4	4	1			2
10	434	N	237	-0-	-197	-0-	234	3	3	9	Y	3	3	1			2
11	480	N	354	-0-	-126	-0-	348	3	6	9	Y	5	4	1			3

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-
07	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
10	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

06	3000	N	1810	-0-	-1190	822	1810	3			N	-0-					-0-
07	2652	N	1830	-0-	-822	-0-	1830	3			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
10	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
11	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
10	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
11	990	N	793	-0-	-197	-0-	793	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-
07	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1020	N	980	-0-	-40	-0-	980	3			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
10	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	854	3	8	9	Y	7	8	1			2
07	899	N	899	-0-	-0-	-0-	891	3	8	9	Y	7	5	1			4
08	891	N	891	-0-	-0-	-0-	883	3	8	9	Y	7	7	1			4
09	824	N	824	-0-	-0-	-0-	816	3	8	9	Y	7	8	1			3
10	775	N	763	-0-	-12	-0-	755	3	8	9	Y	7	5	1			5
11	885	N	885	-0-	-0-	-0-	877	3	8	9	Y	7	7	1			5

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1619	-0-	-1381	2148	1619	3			N	-0-					-0-
07	3100	N	1642	-0-	-1458	690	1642	3			N	-0-					-0-
08	2770	N	2080	-0-	-690	-0-	2080	3			N	-0-					-0-
09	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
10	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
11	2010	N	1932	-0-	-78	-0-	1932	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	868	-0-	-62	-0-	868	3		N	-0-			-0-
07	930	N	919	-0-	-11	-0-	919	3		N	-0-			-0-
08	916	N	916	-0-	-0-	-0-	916	3		N	-0-			-0-
09	870	N	826	-0-	-44	-0-	826	3		N	-0-			-0-
10	930	N	727	-0-	-203	-0-	727	3		N	-0-			-0-
11	900	N	768	-0-	-132	-0-	768	3		N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	382	3		N	-0-			-0-
07	403	N	396	-0-	-7	-0-	396	3		N	-0-			-0-
08	403	N	392	-0-	-11	-0-	392	3		N	-0-			-0-
09	390	N	373	-0-	-17	-0-	373	3		N	-0-			-0-
10	403	N	374	-0-	-29	-0-	374	3		N	-0-			-0-
11	390	N	367	-0-	-23	-0-	367	3		N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	348	-0-	-102	-0-	348	3		N	-0-			-0-
07	371	N	371	-0-	-0-	-0-	371	3		N	-0-			-0-
08	432	N	432	-0-	-0-	-0-	432	3		N	-0-			-0-
09	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
10	372	N	340	-0-	-32	-0-	340	3		N	-0-			-0-
11	460	N	460	-0-	-0-	-0-	460	3		N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3		N	-0-			-0-
07	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
08	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
09	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
11	287	N	287	-0-	-0-	-0-	287	3		N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	3		N	-0-			-0-
07	248	N	243	-0-	-5	-0-	243	3		N	-0-			-0-
08	248	N	240	-0-	-8	-0-	240	3		N	-0-			-0-
09	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
11	241	N	241	-0-	-0-	-0-	241	3		N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3		N	-0-			-0-
07	558	N	499	-0-	-59	-0-	499	3		N	-0-			-0-
08	527	N	412	-0-	-115	-0-	412	3		N	-0-			-0-
09	481	N	481	-0-	-0-	-0-	481	3		N	-0-			-0-
10	605	N	605	-0-	-0-	-0-	605	3		N	-0-			-0-
11	597	N	597	-0-	-0-	-0-	597	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
10	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
09	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
10	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	570	-0-	-330	-0-	570	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	1170	N	1004	-0-	-166	-0-	1004	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	79	1	953	3	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	83	1	947	3	N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	75	1	920	3	N	-0-					-0-
09	1020	N	765	-0-	-255	-0-	62	1	703	3	N	-0-					-0-
10	1023	N	676	-0-	-347	-0-	49	1	627	3	N	-0-					-0-
11	960	N	942	-0-	-18	-0-	76	1	866	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	59	1	708	3	N	-0-			-0-
07	775	N	765	-0-	-10	-0-	62	1	703	3	N	-0-			-0-
08	739	N	739	-0-	-0-	-0-	56	1	683	3	N	-0-			-0-
09	750	N	568	-0-	-182	-0-	46	1	522	3	N	-0-			-0-
10	775	N	502	-0-	-273	-0-	36	1	466	3	N	-0-			-0-
11	720	N	700	-0-	-20	-0-	57	1	643	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	52	1	626	3	N	-0-					-0-
07	682	N	677	-0-	-5	-0-	55	1	622	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	49	1	605	3	N	-0-					-0-
09	690	N	503	-0-	-187	-0-	41	1	462	3	N	-0-					-0-
10	682	N	444	-0-	-238	-0-	32	1	412	3	N	-0-					-0-
11	630	N	619	-0-	-11	-0-	50	1	569	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	27	1	327	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
09	360	N	262	-0-	-98	-0-	21	1	241	3	N	-0-					-0-
10	341	N	232	-0-	-109	-0-	17	1	215	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	26	1	297	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	47	1	572	3	N	-0-					-0-
07	620	N	618	-0-	-2	-0-	50	1	568	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	45	1	552	3	N	-0-					-0-
09	630	N	459	-0-	-171	-0-	37	1	422	3	N	-0-					-0-
10	620	N	405	-0-	-215	-0-	29	1	376	3	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	46	1	520	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-					-0-
09	570	N	436	-0-	-134	-0-	35	1	401	3	N	-0-					-0-
10	589	N	386	-0-	-203	-0-	28	1	358	3	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	44	1	495	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					141
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					141
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-					141
09	600	N	436	-0-	-164	-0-	35	1	401	3	N	-0-					141
10	589	N	386	-0-	-203	-0-	28	1	358	3	N	-0-					141
11	540	N	539	-0-	-1	-0-	44	1	495	3	N	-0-					141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	146	1	1769	3	N	-0-					-0-
07	1922	N	1913	-0-	-9	-0-	155	1	1758	3	N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	139	1	1709	3	N	-0-					-0-
09	1920	N	1420	-0-	-500	-0-	115	1	1305	3	N	-0-					-0-
10	1922	N	1254	-0-	-668	-0-	90	1	1164	3	N	-0-					-0-
11	1800	N	1750	-0-	-50	-0-	142	1	1608	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	56	1	680	3	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	60	1	676	3	N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	54	1	657	3	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	55	1	619	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-					-0-
09	600	N	436	-0-	-164	-0-	35	1	401	3	N	-0-					-0-
10	589	N	386	-0-	-203	-0-	28	1	358	3	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	44	1	495	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	52	1	626	3	N	-0-					-0-
07	682	N	677	-0-	-5	-0-	55	1	622	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	49	1	605	3	N	-0-					-0-
09	660	N	503	-0-	-157	-0-	41	1	462	3	N	-0-					-0-
10	682	N	444	-0-	-238	-0-	32	1	412	3	N	-0-					-0-
11	630	N	619	-0-	-11	-0-	50	1	569	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	65	1	789	3	N	-0-					-0-
07	868	N	853	-0-	-15	-0-	69	1	784	3	N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	62	1	762	3	N	-0-					-0-
09	840	N	633	-0-	-207	-0-	51	1	582	3	N	-0-					-0-
10	868	N	559	-0-	-309	-0-	40	1	519	3	N	-0-					-0-
11	810	N	781	-0-	-29	-0-	63	1	718	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-			-0-
07	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-			-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-			-0-
09	240	N	175	-0-	-65	-0-	14	1	161	3	N	-0-			-0-
10	248	N	154	-0-	-94	-0-	11	1	143	3	N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	79	1	953	3	N	-0-			-0-
07	1030	N	1030	-0-	-0-	-0-	83	1	947	3	N	-0-			-0-
08	995	N	995	-0-	-0-	-0-	75	1	920	3	N	-0-			-0-
09	1020	N	765	-0-	-255	-0-	62	1	703	3	N	-0-			-0-
10	1023	N	676	-0-	-347	-0-	49	1	627	3	N	-0-			-0-
11	960	N	942	-0-	-18	-0-	76	1	866	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-			-0-
07	1333	N	1324	-0-	-9	-0-	107	1	1217	3	N	-0-			-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-			-0-
09	1320	N	983	-0-	-337	-0-	80	1	903	3	N	-0-			-0-
10	1333	N	868	-0-	-465	-0-	62	1	806	3	N	-0-			-0-
11	1230	N	1211	-0-	-19	-0-	98	1	1113	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-			-0-
07	1333	N	1324	-0-	-9	-0-	107	1	1217	3	N	-0-			-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-			-0-
09	1320	N	983	-0-	-337	-0-	80	1	903	3	N	-0-			-0-
10	1333	N	868	-0-	-465	-0-	62	1	806	3	N	-0-			-0-
11	1230	N	1211	-0-	-19	-0-	98	1	1113	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-			-0-
07	1333	N	1324	-0-	-9	-0-	107	1	1217	3	N	-0-			-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-			-0-
09	1320	N	983	-0-	-337	-0-	80	1	903	3	N	-0-			-0-
10	1333	N	868	-0-	-465	-0-	62	1	806	3	N	-0-			-0-
11	1230	N	1211	-0-	-19	-0-	98	1	1113	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-			-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-			-0-
10	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	32	1	381	3	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	33	1	379	3	N	-0-			-0-
08	398	N	398	-0-	-0-	-0-	30	1	368	3	N	-0-			-0-
09	420	N	306	-0-	-114	-0-	25	1	281	3	N	-0-			-0-
10	403	N	270	-0-	-133	-0-	19	1	251	3	N	-0-			-0-
11	390	N	377	-0-	-13	-0-	31	1	346	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1709	N	1709	-0-	-0-	-0-	131	1	1578	3	N	-0-			-0-
07	1707	N	1707	-0-	-0-	-0-	138	1	1569	3	N	-0-			-0-
08	1649	N	1649	-0-	-0-	-0-	124	1	1525	3	N	-0-			-0-
09	1710	N	1266	-0-	-444	-0-	102	1	1164	3	N	-0-			-0-
10	1705	N	1118	-0-	-587	-0-	80	1	1038	3	N	-0-			-0-
11	1590	N	1562	-0-	-28	-0-	127	1	1435	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	38	1	463	3	N	-0-			-0-
07	501	N	501	-0-	-0-	-0-	41	1	460	3	N	-0-			-0-
08	483	N	483	-0-	-0-	-0-	36	1	447	3	N	-0-			-0-
09	510	N	371	-0-	-139	-0-	30	1	341	3	N	-0-			-0-
10	496	N	328	-0-	-168	-0-	24	1	304	3	N	-0-			-0-
11	480	N	458	-0-	-22	-0-	37	1	421	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	34	1	408	3	N	-0-			-0-
07	442	N	442	-0-	-0-	-0-	36	1	406	3	N	-0-			-0-
08	426	N	426	-0-	-0-	-0-	32	1	394	3	N	-0-			-0-
09	450	N	328	-0-	-122	-0-	27	1	301	3	N	-0-			-0-
10	434	N	290	-0-	-144	-0-	21	1	269	3	N	-0-			-0-
11	420	N	404	-0-	-16	-0-	33	1	371	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	23	1	272	3	N	-0-			-0-
07	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-			-0-
08	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-			-0-
09	270	N	219	-0-	-51	-0-	18	1	201	3	N	-0-			-0-
10	279	N	193	-0-	-86	-0-	14	1	179	3	N	-0-			-0-
11	270	N	269	-0-	-1	-0-	22	1	247	3	N	-0-			-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-			-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-			-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-			-0-
09	90	N	65	-0-	-25	-0-	5	1	60	3	N	-0-			-0-
10	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-			-0-
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-			-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3946	-0-	-254	-0-	24	1	3922	3	Y	-0-					-0-
07	T. A.		4144	-0-	4144	4144	25	1	4119	3	Y	-0-					-0-
08	T. A.		3993	-0-	3993	8137	25	1	3968	3	Y	-0-					-0-
09	T. A.		3527	-0-	3527	11664	24	1	3503	3	Y	-0-					-0-
*10	T. A.		3256	-0-	3256	14920	21	1	3184	3	Y	-0-					-0-
							51	4									
11	0	X	NO RPT	-0-	-0-	14920					Y	NO RPT					-0-

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3592	-0-	-188	-0-	22	1	3568	3	Y	2	1	1			1
							2	9									
07	T. A.		3654	-0-	3654	3654	22	1	3625	3	Y	6	5	1			2
							7	9									
08	T. A.		3491	-0-	3491	7145	22	1	3469	3	Y	-0-	2	1			-0-
09	T. A.		3347	-0-	3347	10492	23	1	3324	3	Y	-0-					-0-
*10	T. A.		3113	-0-	3113	13605	20	1	3045	3	Y	-0-					-0-
							48	4									
11	0	X	NO RPT	-0-	-0-	13605					Y	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2310	-0-	-0-	-0-	2282	3	28	9	Y	25					281
07	1500	N	2365	-0-	865	865	2337	3	28	9	Y	25					306
08	3100	N	2318	-0-	-782	83	2294	3	24	9	Y	22					328
09	2310	N	2070	-0-	-240	-0-	2070	3			Y	-0-					328
10	2356	N	2334	-0-	-22	-0-	2334	3			Y	-0-					328
11	2250	N	2238	-0-	-12	-0-	2238	3			Y	-0-					328

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5870	X	5870	-0-	-0-	-0-	5593	3	277	9	N	252	183	1			188
07	5611	X	5545	-0-	-66	-0-	5350	3	195	9	N	177	183	1			182
08	5611	X	5595	-0-	-16	-0-	5411	3	184	9	N	167	183	1			166
09	5880	X	5183	-0-	-697	-0-	4997	3	186	9	N	169	183	1			152
10	6076	X	5293	-0-	-783	-0-	5095	3	198	9	N	180	183	1			149
*11	5880	X	5468	-0-	-412	-0-	5094	3	374	9	N	340	183	1			306

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4616	X	4616	-0-	-0-	-0-	4537	3	79	9	Y	72					170
07	3377	X	3377	-0-	-0-	-0-	3325	3	52	9	Y	47	125	1			92
08	2217	X	2217	-0-	-0-	-0-	2185	3	32	9	Y	29					121
09	4168	X	4168	-0-	-0-	-0-	4136	3	32	9	Y	29					150
10	3968	X	3822	-0-	-146	-0-	3765	3	57	9	Y	52	102	1			100
11	3874	X	3874	-0-	-0-	-0-	3795	3	79	9	Y	72					172

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					215
07	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					221
08	783	N	783	-0-	-0-	-0-	780	3	3	9	N	3					224
09	900	N	821	-0-	-79	-0-	815	3	6	9	N	5					229
10	806	N	798	-0-	-8	-0-	795	3	3	9	N	3					232
11	750	N	724	-0-	-26	-0-	718	3	6	9	N	5					237

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

06	4260	X	1368	-0-	-2892	-0-	1361	3	7	9	Y	6					141
07	1721	X	1721	-0-	-0-	-0-	1718	3	3	9	Y	3					144
08	1823	X	1823	-0-	-0-	-0-	1821	3	2	9	Y	2					146
09	1980	X	1886	-0-	-94	-0-	1879	3	7	9	Y	6					152
10	1991	X	1991	-0-	-0-	-0-	1973	3	18	9	Y	16					168
11	2112	X	2112	-0-	-0-	-0-	2088	3	24	9	Y	22					190

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

06	3444	X	3444	-0-	-0-	-0-	3408	3	36	9	Y	33					196
07	3727	X	3727	-0-	-0-	-0-	3691	3	36	9	Y	33					229
08	4010	X	4010	-0-	-0-	-0-	3967	3	43	9	Y	39					268
09	3793	X	3793	-0-	-0-	-0-	3757	3	36	9	Y	33					301
10	3720	X	3710	-0-	-10	-0-	3669	3	41	9	Y	37	178	1			160
11	3870	X	3451	-0-	-419	-0-	3415	3	36	9	Y	33					193

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

06	960	N	26	-0-	-934	-0-	26	3			N	-0-					201
07	1574	N	1574	-0-	-0-	-0-	1534	3	40	9	N	36					237
08	1129	N	1129	-0-	-0-	-0-	1110	3	19	9	N	17					254
09	742	N	742	-0-	-0-	-0-	739	3	3	9	N	3	169	1			88
10	1054	N	144	-0-	-910	-0-	141	3	3	9	N	3					91
11	1234	N	1234	-0-	-0-	-0-	1206	3	28	9	N	25					116

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

06	1260	N	1236	-0-	-24	-0-	1210	3	26	9	Y	24					546
07	927	N	927	-0-	-0-	-0-	905	3	22	9	Y	20					566
08	1075	N	1075	-0-	-0-	-0-	1052	3	23	9	Y	21	159	1			428
09	1230	N	1079	-0-	-151	-0-	1051	3	28	9	Y	25					453
10	1155	N	1155	-0-	-0-	-0-	1129	3	26	9	Y	24					477
11	1050	N	1019	-0-	-31	-0-	991	3	28	9	Y	25					502

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

06	2010	X	1197	-0-	-813	-0-	1190	3	7	9	Y	6					26
07	1500	N	1776	-0-	276	276	1764	3	12	9	Y	11	16	1			21
08	1548	N	1272	-0-	-276	-0-	1261	3	11	9	Y	10					31
09	2014	N	2014	-0-	-0-	-0-	2003	3	11	9	Y	10					41
10	2049	N	2049	-0-	-0-	-0-	2031	3	18	9	Y	16	25	1			32
11	1781	N	1781	-0-	-0-	-0-	1768	3	13	9	Y	12					44

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

06	360	N	198	-0-	-162	-0-	188	3	10	9	Y	9					38
07	295	N	295	-0-	-0-	-0-	278	3	17	9	Y	15	23	1			30
08	213	N	213	-0-	-0-	-0-	199	3	14	9	Y	13					43
09	356	N	356	-0-	-0-	-0-	316	3	40	9	Y	36					79
10	348	N	348	-0-	-0-	-0-	320	3	28	9	Y	25	57	1			47
11	296	N	296	-0-	-0-	-0-	279	3	17	9	Y	15					62

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1548	-0-	-342	-0-	1530	3	18	9	Y	16					226
07	1500	N	2198	-0-	698	698	2198	3			Y	-0-					226
08	2753	N	2055	-0-	-698	-0-	2043	3	12	9	Y	11					237
09	2002	N	2002	-0-	-0-	-0-	1978	3	24	9	Y	22					259
10	2201	N	1808	-0-	-393	-0-	1786	3	22	9	Y	20	174	1			105
11	2185	N	2185	-0-	-0-	-0-	2157	3	28	9	Y	25					130

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					367
07	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					367
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					367
09	1770	N	1195	-0-	-575	-0-	1195	3			N	-0-					367
10	1426	N	1328	-0-	-98	-0-	1328	3			N	-0-					367
11	1620	N	1521	-0-	-99	-0-	1518	3	3	9	N	3					370

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					164
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					164
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					164
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					164
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					164
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	X	1776	-0-	-0-	-0-	1757	3	19	9	N	17					174
07	1875	X	1875	-0-	-0-	-0-	1857	3	18	9	N	16					190
08	1856	N	1856	-0-	-0-	-0-	1837	3	19	9	N	17					207
09	1878	N	1878	-0-	-0-	-0-	1857	3	21	9	N	19					226
10	1736	N	1370	-0-	-366	-0-	1360	3	10	9	N	9					235
11	1680	N	1520	-0-	-160	-0-	1497	3	23	9	N	21	181	1			75

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1988	-0-	-82	-0-	1962	3	26	9	N	24					197
07	1961	N	1961	-0-	-0-	-0-	1939	3	22	9	N	20					217
08	2085	N	2085	-0-	-0-	-0-	2052	3	33	9	N	30					247
09	2222	N	2222	-0-	-0-	-0-	2191	3	31	9	N	28	176	1			99
10	1953	N	1629	-0-	-324	-0-	1615	3	14	9	N	13					112
11	2107	N	2107	-0-	-0-	-0-	2071	3	36	9	N	33					145

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY //CONT.// 788997
DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	297	-0-	-63	-0-	294	3	3	9	Y	3	2	1			5
07	393	N	393	-0-	-0-	-0-	386	3	7	9	Y	6	2	1			9
08	429	N	429	-0-	-0-	-0-	416	3	11	4	Y	2	9	1			2
							2	9									
09	659	N	659	-0-	-0-	-0-	601	3	52	4	Y	5	2	1			5
							6	9									
10	403	N	357	-0-	-46	-0-	354	3	3	9	Y	3	4	1			4
11	420	N	392	-0-	-28	-0-	385	3	7	9	Y	6	6	1			4

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	4	1			1
07	279	N	222	-0-	-57	-0-	218	3	4	9	Y	4	3	1			2
08	279	N	264	-0-	-15	-0-	260	3	4	9	Y	4	4	1			2
09	270	N	177	-0-	-93	-0-	173	3	4	9	Y	4	4	1			2
10	217	N	203	-0-	-14	-0-	199	3	4	9	Y	4	3	1			3
11	326	N	326	-0-	-0-	-0-	322	3	4	9	Y	4	4	1			3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1299	-0-	-171	-0-	1259	2	40	9	Y	36	18	1			56
07	1426	N	1413	-0-	-13	-0-	1355	2	58	9	Y	53	58	1	1	8	50
08	1457	N	1280	-0-	-177	-0-	7	1	1231	2	Y	38	19	1			69
							42	9									
09	1290	N	1273	-0-	-17	-0-	7	1	1226	2	Y	36	57	1			48
							40	9									
10	1426	N	1367	-0-	-59	-0-	2	1	1311	2	Y	49	59	1			38
							54	9									
11	1497	N	1497	-0-	-0-	-0-	1434	2	63	9	Y	57	24	1			71

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2302	-0-	-698	591	2272	2	30	9	Y	27	18	1			73
07	2972	N	2381	-0-	-591	-0-	2340	2	41	9	Y	37	18	1			92
08	2294	N	2070	-0-	-224	-0-	11	1	2023	2	Y	33	19	1			106
							36	9									
09	2310	N	2171	-0-	-139	-0-	12	1	2122	2	Y	34	17	1			123
							37	9									
*10	2387	N	2196	-0-	-191	-0-	4	1	2144	2	Y	44	19	1	2	8	146
							48	9									
11	2284	N	2284	-0-	-0-	-0-	2238	2	46	9	Y	42	24	1			164

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3920	-0-	-610	-0-	3892	2	28	9	Y	25	27	1			151
07	4712	X	4103	-0-	-609	-0-	4070	2	33	9	Y	30	27	1			154
08	4712	X	3899	-0-	-813	-0-	20	1	3853	2	Y	24	28	1			150
							26	9									
09	4350	X	4059	-0-	-291	-0-	22	1	4008	2	Y	26	26	1	1	8	149
							29	9									
10	4371	X	4111	-0-	-260	-0-	7	1	4067	2	Y	34	28	1			155
							37	9									
11	4291	X	4291	-0-	-0-	-0-	4245	2	46	9	Y	42	36	1			161

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4364	-0-	-256	-0-	4336	2	28	9	Y	25	27	1			151
07	4458	X	4458	-0-	-0-	-0-	4425	2	33	9	Y	30	27	1			154
08	4314	X	4314	-0-	-0-	-0-	23	1	4265	2	Y	24	28	1			150
							26	9									
09	4059	X	4059	-0-	-0-	-0-	22	1	4009	2	Y	25	26	1			149
							28	9									
10	4307	X	4307	-0-	-0-	-0-	7	1	4263	2	Y	34	28	1			155
							37	9									
11	4350	X	4350	-0-	-0-	-0-	4304	2	46	9	Y	42	36	1			161

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	464	-0-	-106	-0-	464	2			Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	3	1	486	2	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	3	1	480	2	Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	1	1	478	2	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4381	X	4381	-0-	-0-	-0-	4359	2	22	9	N	20					82
07	4639	X	4639	-0-	-0-	-0-	4613	2	26	9	N	24					106
08	4261	X	4261	-0-	-0-	-0-	22	1	4208	2	N	28					134
							31	9									
09	4417	X	4417	-0-	-0-	-0-	24	1	4378	2	N	14					148
							15	9									
10	4519	X	4519	-0-	-0-	-0-	7	1	4484	2	N	25					173
							28	9									
11	3787	X	3787	-0-	-0-	-0-	3766	2	21	9	N	19					192

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3350	-0-	-610	-0-	3333	2	17	9	N	15	1	1			135
07	4092	X	3796	-0-	-296	-0-	3774	2	22	9	N	20	1	1			154
08	3627	X	2994	-0-	-633	-0-	16	1	2958	2	N	18	1	1			171
							20	9									
09	3360	X	2930	-0-	-430	-0-	16	1	2901	2	N	12	1	1			182
							13	9									
10	3782	X	2961	-0-	-821	-0-	5	1	2939	2	N	15	1	1			196
							17	9									
11	3660	X	3253	-0-	-407	-0-	3233	2	20	9	N	18	1	1			213

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5586	X	5586	-0-	-0-	-0-	5547	2	39	9	N	35	22	1	1	8	237
07	5463	X	5463	-0-	-0-	-0-	5423	2	40	9	N	36	22	1			251
08	5555	X	5555	-0-	-0-	-0-	29	1	5489	2	N	34	23	1			262
							37	9									
09	5449	X	5449	-0-	-0-	-0-	30	1	5364	2	N	50	201	1			111
							55	9									
10	5925	X	5925	-0-	-0-	-0-	10	1	5884	2	N	28	23	1			116
							31	9									
11	5709	X	5709	-0-	-0-	-0-	5653	2	56	9	N	51	30	1			137

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2227	-0-	-323	-0-	2192	2	35	9	N	32	18	1			211
07	2511	N	2344	-0-	-167	-0-	2289	2	55	9	N	50	194	1			67
08	2511	N	2196	-0-	-315	-0-	11	1	2164	2	N	19	19	1			67
							21	9									
09	2251	N	2251	-0-	-0-	-0-	12	1	2205	2	N	31	18	1			80
							34	9									
10	2356	N	2302	-0-	-54	-0-	4	1	2256	2	N	38	19	1			99
							42	9									
11	2402	N	2402	-0-	-0-	-0-	2357	2	45	9	N	41	24	1			116

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3574	X	3574	-0-	-0-	-0-	3534	2	40	9	N	36	18	1			102
07	3560	X	3560	-0-	-0-	-0-	3529	2	31	9	N	28	18	1			112
08	3319	X	3319	-0-	-0-	-0-	17	1	3269	2	N	30	19	1			123
							33	9									
09	3321	X	3321	-0-	-0-	-0-	18	1	3268	2	N	32	18	1			137
							35	9									
10	3252	X	3252	-0-	-0-	-0-	5	1	3213	2	N	31	19	1			149
							34	9									
11	3090	X	3090	-0-	-0-	-0-	3044	2	46	9	N	42	24	1			167

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2722	-0-	-338	-0-	2698	2	24	9	N	22	9	1			105
07	3162	X	2829	-0-	-333	-0-	2793	2	36	9	N	33	9	1			129
08	3100	X	2676	-0-	-424	-0-	14	1	2634	2	N	25	10	1			144
							28	9									
09	2940	X	2686	-0-	-254	-0-	15	1	2643	2	N	25	9	1			160
							28	9									
*10	2883	X	2789	-0-	-94	-0-	5	1	2752	2	N	29	9	1	1	8	179
							32	9									
11	2898	X	2898	-0-	-0-	-0-	2864	2	34	9	N	31	12	1			198

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

06	11070	X	9671	-0-	-1399	-0-	9650	2	21	9	N	19	11	1			226
07	11439	X	9907	-0-	-1532	-0-	9832	2	75	9	N	68	11	1			283
08	10509	X	9454	-0-	-1055	-0-	49	1	9370	2	N	32	12	1			303
							35	9									
09	9750	X	9201	-0-	-549	-0-	51	1	9127	2	N	21	180	1			144
							23	9									
10	9982	X	9472	-0-	-510	-0-	15	1	9380	2	N	70	12	1			202
							77	9									
11	9718	X	9718	-0-	-0-	-0-	9634	2	84	9	N	76	15	1			263

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

06	5441	X	5441	-0-	-0-	-0-	5335	2	106	9	N	96	249	1			213
07	5733	X	5733	-0-	-0-	-0-	5548	2	185	9	N	168	71	1			310
08	5518	X	5456	-0-	-62	-0-	28	1	5286	2	N	129	248	1			191
							142	9									
09	5340	X	4920	-0-	-420	-0-	27	1	4804	2	N	81	69	1			203
							89	9									
10	5518	X	5464	-0-	-54	-0-	9	1	5265	2	N	173	74	1			302
							190	9									
11	5596	X	5596	-0-	-0-	-0-	5387	2	209	9	N	190	277	1			215

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

06	5607	X	5607	-0-	-0-	-0-	5586	2	21	9	N	19	9	1			105
07	5675	X	5675	-0-	-0-	-0-	5661	2	14	9	N	13	9	1			109
08	5023	X	5023	-0-	-0-	-0-	26	1	4982	2	N	14	10	1			113
							15	9									
09	5092	X	5092	-0-	-0-	-0-	28	1	5044	2	N	18	9	1			122
							20	9									
10	5238	X	5238	-0-	-0-	-0-	9	1	5204	2	N	23	10	1			135
							25	9									
11	5538	X	5538	-0-	-0-	-0-	5494	2	44	9	N	40	13	1			162

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

06	28366	X	4564	-0-	-23802	-0-	4555	2	9	9	Y	8	9	1			51
07	5239	X	4158	-0-	-1081	-0-	4147	2	11	9	Y	10	9	1			52
08	5239	X	3953	-0-	-1286	-0-	21	1	3922	2	Y	9	10	1			51
							10	9									
09	4920	X	3929	-0-	-991	-0-	22	1	3897	2	Y	9	9	1			51
							10	9									
10	4712	X	4328	-0-	-384	-0-	7	1	4309	2	Y	11	9	1			53
							12	9									
11	4560	X	4475	-0-	-85	-0-	4460	2	15	9	Y	14	12	1			55

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					135
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					135
08	370	N	370	-0-	-0-	-0-	2	1	368	2	N	-0-					135
09	345	N	345	-0-	-0-	-0-	2	1	343	2	N	-0-					135
10	372	N	345	-0-	-27	-0-	1	1	344	2	N	-0-					135
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4314	-0-	-726	-0-	4272	2	42	9	N	38	18	1			163
07	5208	X	4701	-0-	-507	-0-	4654	2	47	9	N	43	18	1			188
08	5208	X	4359	-0-	-849	-0-	23	1	4296	2	N	36	19	1			205
							40	9									
09	5040	X	4744	-0-	-296	-0-	26	1	4681	2	N	34	18	1			221
							37	9									
*10	6910	X	6910	-0-	-0-	-0-	11	1	6833	2	N	60	19	1	4	8	258
							66	9									
11	7456	X	7456	-0-	-0-	-0-	7371	2	85	9	N	77	25	1			310

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	33	-0-	-237	-0-	33	2			N	-0-					49
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					49
08	279	N	1	-0-	-278	-0-	1	2			N	-0-					49
09	30	N	-0-	-0-	-30	-0-					N	-0-					49
10	9	N	-0-	-0-	-9	-0-					N	-0-					49
11	1	N	-0-	-0-	-1	-0-					N	-0-					49

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2504	-0-	-496	-0-	2391	2	113	9	Y	103	53	1			171
07	2542	X	2256	-0-	-286	-0-	2179	2	77	9	Y	70	54	1			187
08	3038	X	3038	-0-	-0-	-0-	16	1	2963	2	Y	54	56	1			185
							59	9									
09	2600	X	2600	-0-	-0-	-0-	14	1	2496	2	Y	82	52	1			215
							90	9									
*10	2995	X	2995	-0-	-0-	-0-	5	1	2879	2	Y	101	56	1	2	8	258
							111	9									
11	2940	X	2857	-0-	-83	-0-	2760	2	97	9	Y	88	72	1			274

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	1239	2	17	9	N	15	17	1			137
07	1323	N	1323	-0-	-0-	-0-	1301	2	22	9	N	20	18	1			139
08	1275	N	1275	-0-	-0-	-0-	7	1	1250	2	N	16	18	1			137
							18	9									
09	1250	N	1250	-0-	-0-	-0-	7	1	1222	2	N	19	17	1			139
							21	9									
10	1261	N	1261	-0-	-0-	-0-	2	1	1235	2	N	22	18	1			143
							24	9									
11	1306	N	1306	-0-	-0-	-0-	1275	2	31	9	N	28	24	1			147

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

06	2880	X	2723	-0-	-157	-0-	2585	2	138	9	Y	125	63	1			194
07	3162	X	3062	-0-	-100	-0-	2862	2	200	9	Y	182	201	1			175
08	2998	X	2998	-0-	-0-	-0-	15	1	2837	2	Y	133	66	1			242
							146	9									
09	2850	X	2841	-0-	-9	-0-	15	1	2690	2	Y	124	199	1			167
							136	9									
10	3069	X	2981	-0-	-88	-0-	5	1	2790	2	Y	169	205	1			131
							186	9									
11	2970	X	2222	-0-	-748	-0-	2000	2	222	9	Y	202	85	1			248

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5019	-0-	-801	-0-	4979	2	40	9	N	36	18	1			297
07	6014	X	5123	-0-	-891	-0-	5084	2	39	9	N	35	19	1			313
08	5797	X	4743	-0-	-1054	-0-	25	1	4674	2	N	40	207	1			146
							44	9									
09	5400	X	4823	-0-	-577	-0-	26	1	4762	2	N	32	18	1			160
							35	9									
10	5425	X	5036	-0-	-389	-0-	8	1	4982	2	N	42	19	1			183
							46	9									
11	5163	X	5163	-0-	-0-	-0-	5097	2	66	9	N	60	25	1			218

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

06	7290	X	6190	-0-	-1100	-0-	6165	2	25	9	N	23	19	1			238
07	7533	X	6509	-0-	-1024	-0-	6479	2	30	9	N	27	19	1			246
08	7068	X	6270	-0-	-798	-0-	33	1	6212	2	N	23	20	1			249
							25	9									
09	6810	X	6162	-0-	-648	-0-	34	1	6094	2	N	31	18	1			262
							34	9									
10	7037	X	6337	-0-	-700	-0-	10	1	6291	2	N	33	20	1			275
							36	9									
11	6512	X	6512	-0-	-0-	-0-	6454	2	58	9	N	53	25	1			303

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

06	1380	N	1262	-0-	-118	-0-	1239	2	23	9	Y	21	18	1			50
07	1364	N	1303	-0-	-61	-0-	1278	2	25	9	Y	23	18	1			55
08	1333	N	1270	-0-	-63	-0-	7	1	1231	2	Y	29	19	1			65
							32	9									
09	1260	N	1206	-0-	-54	-0-	7	1	1175	2	Y	22	17	1			70
							24	9									
10	1302	N	1292	-0-	-10	-0-	2	1	1259	2	Y	28	19	1			79
							31	9									
11	1322	N	1322	-0-	-0-	-0-	1288	2	34	9	Y	31	24	1			86

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

06	90	N	89	-0-	-1	-0-	47	2	42	9	N	38	42	1			228
07	98	N	98	-0-	-0-	-0-	46	2	52	9	N	47	42	1			233
08	103	N	103	-0-	-0-	-0-	61	2	42	9	N	38	44	1			227
09	103	N	103	-0-	-0-	-0-	59	2	44	9	N	40	41	1			226
10	116	N	116	-0-	-0-	-0-	58	2	58	9	N	53	44	1			235
11	115	N	115	-0-	-0-	-0-	42	2	73	9	N	66	57	1			244

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

06	1860	X	1173	-0-	-687	-0-	1145	2	28	9	Y	25	23	1			64
07	1767	N	1298	-0-	-469	-0-	1264	2	34	9	Y	31	23	1			72
08	1364	N	1161	-0-	-203	-0-	6	1	1115	2	Y	36	24	1			84
							40	9									
09	1875	N	1875	-0-	-0-	-0-	10	1	1832	2	Y	30	23	1			91
							33	9									
10	1634	N	1634	-0-	-0-	-0-	3	1	1591	2	Y	36	24	1			103
							40	9									
11	1579	N	1579	-0-	-0-	-0-	1535	2	44	9	Y	40	31	1			112

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

06	720	N	665	-0-	-55	-0-	656	2	9	9	Y	8	9	1			50
07	689	N	689	-0-	-0-	-0-	678	2	11	9	Y	10	9	1			51
08	681	N	681	-0-	-0-	-0-	4	1	668	2	Y	8	9	1			50
							9	9									
09	647	N	647	-0-	-0-	-0-	4	1	633	2	Y	9	9	1			50
							10	9									
10	671	N	671	-0-	-0-	-0-	1	1	658	2	Y	11	9	1			52
							12	9									
11	682	N	682	-0-	-0-	-0-	667	2	15	9	Y	14	12	1			54

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4044	-0-	-546	-0-	4011	2	33	9	N	30					192
07	4743	X	3514	-0-	-1229	-0-	3484	2	30	9	N	27	2	8			217
08	4743	X	4348	-0-	-395	-0-	23	1	4310	2	N	14	175	1			56
							15	9									
09	4530	X	3864	-0-	-666	-0-	21	1	3819	2	N	22					78
							24	9									
10	4681	X	4553	-0-	-128	-0-	7	1	4527	2	N	17					95
							19	9									
11	4568	X	4568	-0-	-0-	-0-	4556	2	12	9	N	11					106

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4213	-0-	-917	-0-	4189	2	24	9	N	22	18	1			111
07	5301	X	4269	-0-	-1032	-0-	4236	2	33	9	N	30	18	1			123
08	5084	X	4015	-0-	-1069	-0-	21	1	3960	2	N	31	19	1			135
							34	9									
09	4680	X	4032	-0-	-648	-0-	22	1	3982	2	N	25	18	1			142
							28	9									
10	4650	X	4416	-0-	-234	-0-	7	1	4374	2	N	32	19	1			155
							35	9									
11	4351	X	4351	-0-	-0-	-0-	4305	2	46	9	N	42	25	1			172

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3057	-0-	-693	-0-	3025	2	32	9	N	29	28	1			139
07	3875	X	3234	-0-	-641	-0-	3197	2	37	9	N	34	28	1			145
08	3875	X	2851	-0-	-1024	-0-	15	1	2802	2	N	31	30	1			146
							34	9									
09	3450	X	3185	-0-	-265	-0-	17	1	3125	2	N	39	28	1			157
							43	9									
10	3387	X	3387	-0-	-0-	-0-	5	1	3321	2	N	55	30	1			182
							61	9									
11	3426	X	3426	-0-	-0-	-0-	3343	2	83	9	N	75	38	1			219

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5567	-0-	-433	-0-	5532	2	35	9	N	32	23	1			293
07	6200	X	5642	-0-	-558	-0-	5605	2	37	9	N	34	23	1			304
08	6200	X	5474	-0-	-726	-0-	29	1	5402	2	N	39	25	1			318
							43	9									
09	5940	X	5298	-0-	-642	-0-	29	1	5232	2	N	34	202	1	1	8	149
							37	9									
10	6107	X	5513	-0-	-594	-0-	9	1	5467	2	N	34	24	1			159
							37	9									
11	5655	X	5655	-0-	-0-	-0-	5611	2	44	9	N	40	32	1			167

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3180	X	2676	-0-	-504	-0-	2652	2	24	9	Y	22	18	1		137
07	3317	X	2757	-0-	-560	-0-	2732	2	25	9	Y	23	18	1		142
08	3317	X	2727	-0-	-590	-0-	14	1	2601	2	Y	102	19	1		225
							112	9								
09	3030	X	2552	-0-	-478	-0-	14	1	2519	2	Y	17	17	1		225
							19	9								
10	2945	X	2618	-0-	-327	-0-	4	1	2586	2	Y	25	18	1		232
							28	9								
11	2726	X	2726	-0-	-0-	-0-	2641	2	85	9	Y	77	24	1		285

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2220	N	1790	-0-	-430	-0-	1790	2			N	-0-				91
07	2139	N	1757	-0-	-382	-0-	1757	2			N	-0-				91
08	1984	N	587	-0-	-1397	-0-	3	1	584	2	N	-0-				91
09	1800	N	920	-0-	-880	-0-	5	1	915	2	N	-0-				91
10	3100	N	3640	-0-	540	540	6	1	3634	2	N	-0-				91
11	3000	N	4361	-0-	1361	1901	4352	2	9	9	N	8				99

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-				121
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-				121
08	12	N	-0-	-0-	-12	-0-					N	-0-				121
09	2	N	-0-	-0-	-2	-0-					N	-0-				121
10	4	N	-0-	-0-	-4	-0-					N	-0-				121
11	0	N	-0-	-0-	-0-	-0-					N	4				125

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3955		3955	-0-	-0-	-0-	3940	2	15	9	N	14	5	1		201
07	3587		3587	-0-	-0-	-0-	3575	2	12	9	N	11	5	1		207
08	3717		3717	-0-	-0-	-0-	19	1	3690	2	N	7	5	1		209
							8	9								
09	3542		3542	-0-	-0-	-0-	20	1	3516	2	N	5	5	1		209
							6	9								
10	3614		3614	-0-	-0-	-0-	6	1	3599	2	N	8	5	1		212
							9	9								
11	3616		3616	-0-	-0-	-0-	3598	2	18	9	N	16	7	1		221

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	2			N	-0-				60
07	62	N	57	-0-	-5	-0-	57	2			N	-0-				60
08	62	N	51	-0-	-11	-0-	51	2			N	-0-				60
09	60	N	48	-0-	-12	-0-	48	2			N	-0-				60
10	62	N	61	-0-	-1	-0-	61	2			N	-0-				60
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-				60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

06	60	#	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
10	78	R	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	30	#	23	-0-	-7	-0-	23	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

TEJAS PERMIAN OPERATING, LLC 841313
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	695	-0-	-55	-0-	695	3			N	-0-					11
07	770	R	770	-0-	-0-	-0-	770	3			N	-0-					11
08	729	R	729	-0-	-0-	-0-	729	3			N	-0-					11
09	705	R	705	-0-	-0-	-0-	705	3			N	-0-					11
10	775	#	731	-0-	-44	-0-	731	3			N	-0-					11
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	R	279	-0-	-0-	-0-	279	3			Y	-0-					8
07	186	#	65	-0-	-121	-0-	65	3			Y	-0-					8
08	186	#	95	-0-	-91	-0-	95	3			Y	-0-					8
09	270	#	267	-0-	-3	-0-	267	3			Y	-0-					8
*10	286	R	286	-0-	-0-	-0-	286	3			Y	-0-					8
11	270	#	NO RPT	-0-	-270	-0-					Y	NO RPT					8

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	R	466	-0-	-0-	-0-	466	3			Y	-0-					41
07	416	R	416	-0-	-0-	-0-	416	3			Y	-0-					41
08	524	R	524	-0-	-0-	-0-	524	3			Y	-0-	41	1			-0-
09	313	R	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*10	423	R	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
11	480	#	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	45	-0-	-75	-0-	45	3			Y	-0-					4
07	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					4
08	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					4
09	90	#	83	-0-	-7	-0-	83	3			Y	-0-					4
*10	148	R	148	-0-	-0-	-0-	148	3			Y	-0-					4
11	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					4

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	338	-0-	-142	-0-	338	3			Y	-0-					24
07	403	#	397	-0-	-6	-0-	397	3			Y	-0-					24
08	412	R	412	-0-	-0-	-0-	412	3			Y	-0-					24
09	394	R	394	-0-	-0-	-0-	394	3			Y	-0-					24
*10	410	R	410	-0-	-0-	-0-	410	3			Y	-0-					24
11	390	#	NO RPT	-0-	-390	-0-					Y	NO RPT					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					5
07	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					5
08	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5
09	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					5
*10	294	R	294	-0-	-0-	-0-	294	3			Y	-0-					5
11	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					Y	-0-					7
07	31	#	-0-	-0-	-31	-0-					Y	-0-					7
08	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					7
09	30	#	-0-	-0-	-30	-0-					Y	-0-					7
*10	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					7
11	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					7

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	R	1248	-0-	-0-	-0-	1248	3			Y	-0-					31
07	1297	R	1297	-0-	-0-	-0-	1297	3			Y	-0-					31
08	1519	#	1278	-0-	-241	-0-	1278	3			Y	-0-					31
09	1470	#	1234	-0-	-236	-0-	1234	3			Y	-0-					31
*10	1333	R	1333	-0-	-0-	-0-	1333	3			Y	-0-					31
11	1260	#	NO RPT	-0-	-1260	-0-					Y	NO RPT					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	-0-	-0-	-120	-0-					Y	-0-					99
07	124	#	-0-	-0-	-124	-0-					Y	-0-					99
08	155	#	-0-	-0-	-155	-0-					Y	-0-	70	1			29
09	150	#	-0-	-0-	-150	-0-					Y	-0-					29
*10	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					29
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	753	-0-	-27	-0-	753	3			Y	-0-					26
07	857	R	857	-0-	-0-	-0-	857	3			Y	-0-					26
08	837	#	699	-0-	-138	-0-	699	3			Y	-0-					26
09	810	#	789	-0-	-21	-0-	789	3			Y	-0-					26
10	749	R	749	-0-	-0-	-0-	749	3			Y	-0-					26
11	750	#	736	-0-	-14	-0-	736	3			Y	-0-					26

WINTERBOTHAM "779" WELL #: RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

06	391	R	391	-0-	-0-	-0-	373	2	18	9	N	16					142
07	282	R	282	-0-	-0-	-0-	267	2	15	9	N	14					156
08	279	#	276	-0-	-3	-0-	256	2	20	9	N	18					174
09	300	#	261	-0-	-39	-0-	244	2	17	9	N	15					189
10	310	#	261	-0-	-49	-0-	251	2	10	9	N	9					198
11	300	#	260	-0-	-40	-0-	241	2	19	9	N	17	181	1			34

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

06	750	#	743	-0-	-7	-0-	743	2			Y	-0-					-0-
07	797	R	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
08	787	R	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
09	755	R	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
10	785	R	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
*11	758	R	758	-0-	-0-	-0-	758	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	184	R	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	154	R	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	90	#	65	-0-	-25	-0-	65	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					52
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					52
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					52
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					52
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	93	#	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	120	#	48	-0-	-72	-0-	48	3			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	246	-0-	-24	-0-	16	1	230	2	Y	-0-	27	1			60
07	279	#	13	-0-	-266	-0-	1	1	12	2	Y	-0-					60
08	358	R	358	-0-	-0-	-0-	23	1	335	2	Y	-0-					60
09	370	R	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					60
10	550	R	550	-0-	-0-	-0-	36	1	514	2	Y	-0-					60
11	500	R	500	-0-	-0-	-0-	32	1	455	2	Y	12					72
							13	9									

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	290	-0-	-40	-0-	290	3			Y	-0-					27
07	341	#	337	-0-	-4	-0-	337	3			Y	-0-					27
08	332	R	332	-0-	-0-	-0-	332	3			Y	-0-					27
09	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					27
10	DLQ G-10		294	-0-	294	580	294	3			Y	-0-					27
11	DLQ G-10		NO RPT	-0-	-0-	580					Y	NO RPT					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	190	-0-	-170	-0-	175	3	15	9	Y	14					164
07	372	#	199	-0-	-173	-0-	199	3			Y	-0-					164
08	248	#	151	-0-	-97	-0-	151	3			Y	-0-					164
09	DLQ G-10		175	-0-	175	175	175	3			Y	-0-					164
10	DLQ G-10		89	-0-	89	264	89	3			Y	-0-					164
11	DLQ G-10		NO RPT	-0-	-0-	264					Y	NO RPT					164

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	34	-0-	-26	-0-	34	3			Y	-0-					4
07	31	#	30	-0-	-1	-0-	30	3			Y	-0-					4
08	31	#	-0-	-0-	-31	-0-					Y	-0-					4
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					4
10	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					4
11	DLQ G-10		NO RPT	-0-	-0-	1					Y	NO RPT					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
07	31	#	2	-0-	-29	-0-	2	3			Y	-0-					1
08	31	#	-0-	-0-	-31	-0-					Y	-0-					1
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					1
10	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					1
11	DLQ G-10		NO RPT	-0-	-0-	1					Y	NO RPT					1

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

06	595	R	595	-0-	-0-	-0-	595	3			N	-0-					219
07	656	R	656	-0-	-0-	-0-	636	3	20	9	N	18					237
08	552	R	552	-0-	-0-	-0-	546	3	6	9	N	5	163	1			79
09	692	R	692	-0-	-0-	-0-	645	3	47	9	N	43					122
10	784	R	784	-0-	-0-	-0-	739	3	45	9	N	41					163
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					163

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

06	123	R	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	125	R	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
08	124	#	81	-0-	-43	-0-	81	2			Y	-0-					-0-
09	120	#	51	-0-	-69	-0-	51	2			Y	-0-					-0-
10	124	#	58	-0-	-66	-0-	58	2			Y	-0-					-0-
11	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

06	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-
07	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	703	R	703	-0-	-0-	-0-	703	2			N	-0-					-0-
09	672	R	672	-0-	-0-	-0-	672	2			N	-0-					-0-
10	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	676	R	676	-0-	-0-	-0-	676	2			N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

06	180	#	164	-0-	-16	-0-	164	2			Y	-0-					17
07	186	R	186	-0-	-0-	-0-	186	2			Y	-0-					17
08	196	R	196	-0-	-0-	-0-	196	2			Y	-0-					17
09	200	R	200	-0-	-0-	-0-	200	2			Y	-0-					17
10	229	R	229	-0-	-0-	-0-	229	2			Y	-0-					17
11	240	R	240	-0-	-0-	-0-	240	2			Y	-0-					17

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

06	2310	#	2191	-0-	-119	-0-	2191	2			N	-0-					52
07	2418	#	2290	-0-	-128	-0-	2290	2			N	-0-					52
08	2418	#	2259	-0-	-159	-0-	2259	2			N	-0-					52
09	2340	#	2270	-0-	-70	-0-	2270	2			N	-0-					52
10	2418	#	2258	-0-	-160	-0-	2258	2			N	-0-					52
*11	2251	R	2251	-0-	-0-	-0-	2251	2			N	-0-					52

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	R	1631	-0-	-0-	-0-	1631	2			N	-0-					156
07	1749	R	1749	-0-	-0-	-0-	1749	2			N	-0-					156
08	1736	#	1651	-0-	-85	-0-	1651	2			N	-0-					156
09	1713	R	1713	-0-	-0-	-0-	1713	2			N	-0-					156
10	1812	R	1812	-0-	-0-	-0-	1812	2			N	-0-					156
*11	1769	R	1769	-0-	-0-	-0-	1769	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		107	-0-	107	424	107	3			Y	-0-					-0-
07	559	N	135	-0-	-424	-0-	135	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TEJAS PERMIAN OPERATING, LLC //CONT.// 841313
WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					77
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					77
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					77
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					77
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					77
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					12
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-
08	744	N	39	-0-	-705	-0-	39	3			N	-0-					-0-
09	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

06	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	372	N	184	-0-	-188	-0-	184	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

06	1200	N	834	-0-	-366	-0-	834	3			N	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

06	3000	N	1464	-0-	-1536	1452	1464	3			N	-0-					-0-
07	3100	N	2794	-0-	-306	1146	2794	3			N	-0-					-0-
08	1626	N	480	-0-	-1146	-0-	480	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	2690	N	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
*11	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
10	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
*11	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

06	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
07	1054	N	10	-0-	-1044	-0-	10	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
*11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

06	690	N	594	-0-	-96	-0-	594	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	899	N	486	-0-	-413	-0-	486	3			N	-0-					-0-
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
09	330	N	188	-0-	-142	-0-	188	3			N	-0-					-0-
10	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

06	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
07	682	N	544	-0-	-138	-0-	544	3			N	-0-					-0-
08	1178	N	393	-0-	-785	-0-	393	3			N	-0-					-0-
09	600	N	323	-0-	-277	-0-	323	3			N	-0-					-0-
10	558	N	243	-0-	-315	-0-	243	3			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
08	806	N	252	-0-	-554	-0-	252	3			N	-0-					-0-
09	390	N	207	-0-	-183	-0-	207	3			N	-0-					-0-
10	341	N	156	-0-	-185	-0-	156	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					-0-
10	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	N	1513	-0-	-400	-0-	30	1	1483	2	N	-0-					5
07	1591	N	1591	-0-	-0-	-0-	31	1	1560	2	N	-0-					5
08	1580	N	1580	-0-	-0-	-0-	31	1	1549	2	N	-0-					5
09	1523	N	1523	-0-	-0-	-0-	30	1	1493	2	N	-0-					5
10	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					5
11	1575	N	1575	-0-	-0-	-0-	30	1	1545	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					41
07	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					41
08	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41
09	330	N	329	-0-	-1	-0-	30	1	299	2	N	-0-					41
10	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41
11	339	N	339	-0-	-0-	-0-	30	1	309	2	N	-0-					41

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3523	-0-	-257	-0-	30	1	3493	2	N	-0-					-0-
07	3906	X	3696	-0-	-210	-0-	31	1	3665	2	N	-0-					-0-
08	3720	X	3698	-0-	-22	-0-	31	1	3667	2	N	-0-					-0-
09	3600	X	3558	-0-	-42	-0-	30	1	3528	2	N	-0-					-0-
10	3720	X	3673	-0-	-47	-0-	31	1	3642	2	N	-0-					-0-
11	3855	X	3855	-0-	-0-	-0-	30	1	3825	2	N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	540	N	53	-0-	-487	-0-	53	3			N	-0-					-0-
10	558	N	53	-0-	-505	-0-	53	3			N	-0-					-0-
11	540	N	103	-0-	-437	-0-	103	3			N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC //CONT.// 238732
ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1301	-0-	-529	-0-	1301	3			N	-0-					31
07	1519	N	967	-0-	-552	-0-	966	3	1	9	N	1					32
08	1643	N	1403	-0-	-240	-0-	1400	3	3	9	N	3					35
09	2752	N	2752	-0-	-0-	-0-	2748	3	4	9	N	4					39
10	2461	N	2461	-0-	-0-	-0-	2449	3	12	9	N	11					50
11	2461	N	2461	-0-	-0-	-0-	2449	3	12	9	N	11					50

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	1	1	772	2	N	14	14	1			1
							63	4	15	9							
07	877	N	877	-0-	-0-	-0-	857	2	5	4	N	14	14	1			1
							15	9									
08	760	N	760	-0-	-0-	-0-	715	2	30	4	N	14	14	1			1
							15	9									
09	607	N	607	-0-	-0-	-0-	557	2	35	4	N	14	14	1			1
							15	9									
10	786	N	786	-0-	-0-	-0-	733	2	39	4	N	13	14	1			-0-
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC //CONT.// 870372
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	309	2	25	4	N	56	56	1			3
							62	9									
07	407	N	407	-0-	-0-	-0-	343	2	2	4	N	56	57	1			2
							62	9									
08	362	N	362	-0-	-0-	-0-	286	2	12	4	N	58	57	1			3
							64	9									
09	296	N	296	-0-	-0-	-0-	223	2	14	4	N	54	55	1			2
							59	9									
10	373	N	373	-0-	-0-	-0-	293	2	16	4	N	58	58	1			2
							64	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	341	N	108	-0-	-233	-0-	108	2			N	-0-					-0-
09	330	N	165	-0-	-165	-0-	165	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	19	96	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					41
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					41
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					41
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					41
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					41
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					41

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					18
07	62	N	42	-0-	-20	-0-	42	3			Y	-0-					18
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
09	360	N	-0-	-0-	-360	-0-					Y	-0-					18
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					18
11	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					106
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					106
08	186	N	169	-0-	-17	-0-	169	3			Y	-0-					106
09	180	N	172	-0-	-8	-0-	172	3			Y	-0-					106
10	186	N	169	-0-	-17	-0-	169	3			Y	-0-					106
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					63
07	124	N	36	-0-	-88	-0-	36	3			Y	-0-					63
08	DLQ G-10		213	-0-	213	213	213	3			Y	-0-					63
09	DLQ G-10		177	-0-	177	390	177	3			Y	-0-	27	1			36
10	819	N	429	-0-	-390	-0-	429	3			Y	-0-					36
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					36

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	-0-	1530	3	1	9	Y	1					15
07	1767	N	1472	-0-	-295	-0-	1471	3	1	9	Y	1					16
08	1767	N	1728	-0-	-39	-0-	1728	3			Y	-0-					16
09	1530	N	1519	-0-	-11	-0-	1518	3	1	9	Y	1					17
10	1457	N	415	-0-	-1042	-0-	414	3	1	9	Y	1					18
11	1680	N	38	-0-	-1642	-0-	38	3			Y	-0-					18

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					51
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					51
08	217	N	133	-0-	-84	-0-	133	3			N	-0-					51
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					51
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					51
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					67
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					67
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					67
09	210	N	184	-0-	-26	-0-	184	3			Y	-0-					67
10	248	N	182	-0-	-66	-0-	182	3			Y	-0-					67
11	210	N	162	-0-	-48	-0-	162	3			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	1					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	1					16
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
10	0	N	-0-	-0-	-0-	-0-					Y	1					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
07	6	N	6	-0-	-0-	-0-	5	3	1	9	Y	1					15
08	0	N	-0-	-0-	-0-	-0-					Y	1					16
09	0	N	-0-	-0-	-0-	-0-					Y	1					17
10	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					17
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					17

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					111
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					111
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					111
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-	61	1			50
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					50
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					50

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	779	-0-	-181	-0-	779	2			Y	-0-					-0-
07	899	N	658	-0-	-241	-0-	658	2			Y	-0-					-0-
08	806	N	651	-0-	-155	-0-	651	2			Y	-0-					-0-
09	780	N	660	-0-	-120	-0-	660	2			Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	779	-0-	-181	-0-	779	2			N	-0-					-0-
07	899	N	658	-0-	-241	-0-	658	2			N	-0-					-0-
08	806	N	651	-0-	-155	-0-	651	2			N	-0-					-0-
09	780	N	660	-0-	-120	-0-	660	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
10	155	N	75	-0-	-80	-0-	75	2			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

06	510	N	437	-0-	-73	-0-	431	2	6	9	Y	5					57
07	496	N	483	-0-	-13	-0-	476	2	7	9	Y	6					63
08	490	N	490	-0-	-0-	-0-	486	2	4	9	Y	4					67
09	456	N	456	-0-	-0-	-0-	452	2	4	9	Y	4					71
10	496	N	440	-0-	-56	-0-	437	2	3	9	Y	3					74
11	597	N	597	-0-	-0-	-0-	594	2	3	9	Y	3					77

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

06	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					47
07	31	N	23	-0-	-8	-0-	23	2			Y	-0-					47
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					47
09	60	N	28	-0-	-32	-0-	28	2			Y	-0-					47
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					47
11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					47

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					21
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					21
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					21
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					21
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					47
07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					47
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					47
09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					47
10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					47
11	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
09	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	375	-0-	-45	-0-	375	2			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					118
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					118
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					118
09	630	N	615	-0-	-15	-0-	615	2			N	-0-					118
10	651	N	537	-0-	-114	-0-	537	2			N	-0-					118
11	630	N	583	-0-	-47	-0-	583	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					68
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					68
08	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	N	1					69
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					69
10	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					69
11	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					69

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					137
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					137
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					137
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					137
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					137
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
08	620	N	546	-0-	-74	-0-	546	2			N	-0-					-0-
09	600	N	525	-0-	-75	-0-	525	2			N	-0-					-0-
10	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					83
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					83
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					83
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					83
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					83
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					185
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					185
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					185
09	900	N	146	-0-	-754	-0-	146	2			N	-0-					185
10	806	N	195	-0-	-611	-0-	195	2			N	-0-	168	1			17
11	660	N	227	-0-	-433	-0-	227	2			N	-0-					17

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	19	-0-	-371	-0-	19	3			N	-0-					78
07	403	N	-0-	-0-	-403	-0-					N	-0-					78
08	279	N	-0-	-0-	-279	-0-					N	-0-					78
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					78
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					78
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					78

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					33
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					33
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					33
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					33
10	217	N	170	-0-	-47	-0-	170	3			N	-0-					33
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					66
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					66
08	31	N	-0-	-0-	-31	-0-					N	-0-					66
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

06	789	N	789	-0-	-0-	-0-	785	2	4	9	N	4					194
07	715	N	715	-0-	-0-	-0-	709	2	6	9	N	5					199
08	755	N	755	-0-	-0-	-0-	749	2	6	9	N	5					204
09	654	N	654	-0-	-0-	-0-	648	2	6	9	N	5					209
10	657	N	657	-0-	-0-	-0-	644	2	13	9	N	12					221
11	570	N	540	-0-	-30	-0-	529	2	11	9	N	10					231

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

06	1200	N	1168	-0-	-32	-0-	1168	2			N	-0-					-0-
07	1240	N	1239	-0-	-1	-0-	1239	2			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
10	1240	N	454	-0-	-786	-0-	454	2			N	-0-					-0-
11	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					-0-
08	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	1140	N	880	-0-	-260	-0-	880	3			N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	535	-0-	-2195	-0-	535	3			N	-0-					172
07	3255	X	2962	-0-	-293	-0-	2962	3			N	-0-					172
08	3255	X	2782	-0-	-473	-0-	2782	3			N	-0-					172
09	2610	X	1479	-0-	-1131	-0-	1479	3			N	-0-					172
10	2976	X	1118	-0-	-1858	-0-	1118	3			N	-0-					172
11	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					172

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1124	3	4	9	N	4					174
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-	144	1			30
08	527	N	417	-0-	-110	-0-	417	3			N	-0-					30
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					30
10	527	N	154	-0-	-373	-0-	154	3			N	-0-					30
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					30

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	773	-0-	-877	-0-	773	3			Y	-0-					19
07	1891	N	661	-0-	-1230	-0-	661	3			Y	-0-					19
08	1116	N	713	-0-	-403	-0-	713	3			Y	-0-					19
09	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					19
10	651	N	76	-0-	-575	-0-	76	3			Y	-0-					19
11	690	N	528	-0-	-162	-0-	528	3			Y	-0-					19

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

DISCOVERY OPERATING, INC. 220865

MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	248	N	16	-0-	-232	-0-	16	3			N	-0-					-0-
08	248	N	19	-0-	-229	-0-	19	3			N	-0-					-0-
09	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OXY USA INC. 630591

NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
07	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
09	330	N	131	-0-	-199	-0-	131	2			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965

ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2151	-0-	-849	5109	2151	3			N	-0-					85
07	3100	N	1952	-0-	-1148	3961	1952	3			N	-0-					85
08	3100	N	1613	-0-	-1487	2474	1613	3			N	-0-					85
09	3000	N	1843	-0-	-1157	1317	1843	3			N	-0-					85
10	2688	N	1371	-0-	-1317	-0-	1371	3			N	-0-					85
11	1560	N	1298	-0-	-262	-0-	1298	3			N	-0-					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					53
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					53
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					53
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					53
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					53
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					53

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	1290	2	4	9	N	4					62
07	1488	N	1488	-0-	-0-	-0-	1485	2	3	9	N	3					65
08	1503	N	1503	-0-	-0-	-0-	1499	2	4	9	N	4					69
09	1384	N	1384	-0-	-0-	-0-	1383	2	1	9	N	1					70
10	1136	N	1136	-0-	-0-	-0-	1132	2	4	9	N	4					74
11	1209	N	1209	-0-	-0-	-0-	1207	2	2	9	N	2					76

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					125
07	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					125
08	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					125
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	75	1	223	3	N	-0-					10
07	298	N	298	-0-	-0-	-0-	75	1	223	3	N	-0-					10
08	298	N	298	-0-	-0-	-0-	75	1	223	3	N	-0-					10
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	1			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	1			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	1			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	254	-0-	-76	-0-	254	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
11	420	N	98	-0-	-322	-0-	98	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					29
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					10
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					10
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					10
09	270	N	180	-0-	-90	-0-	180	3			Y	-0-					10
10	279	N	6	-0-	-273	-0-	6	3			Y	-0-					10
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					10

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			Y	-0-					-0-
10	527	N	112	-0-	-415	-0-	112	3			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					1
07	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					1
08	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					1
09	810	N	795	-0-	-15	-0-	795	3			Y	-0-					1
10	837	N	594	-0-	-243	-0-	594	3			Y	-0-					1
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	90		90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	12	R	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					107
07	868	N	405	-0-	-463	-0-	405	2			N	-0-					107
08	744	N	432	-0-	-312	-0-	432	2			N	-0-					107
09	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					107
10	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					107
*11	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					52
07	589	N	452	-0-	-137	-0-	452	3			N	-0-					52
08	496	N	377	-0-	-119	-0-	377	3			N	-0-					52
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					52
10	465	N	354	-0-	-111	-0-	354	3			N	-0-					52
11	360	N	178	-0-	-182	-0-	178	3			N	-0-					52

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

06	720	N	606	-0-	-114	-0-	82	1	524	3	N	-0-					-0-
07	651	N	535	-0-	-116	-0-	68	1	467	3	N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	79	1	527	3	N	-0-					-0-
09	600	N	474	-0-	-126	-0-	61	1	413	3	N	-0-					-0-
10	527	N	459	-0-	-68	-0-	60	1	399	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

06	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	19	1	190	3	Y	-0-					-0-
10	217	N	144	-0-	-73	-0-	27	1	117	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	25	1	159	3	N	-0-					4
07	204	N	204	-0-	-0-	-0-	28	1	176	3	N	-0-					4
08	54	N	54	-0-	-0-	-0-	8	1	46	3	N	-0-					4
09	60	N	-0-	-0-	-60	-0-					N	-0-					4
10	62	N	-0-	-0-	-62	-0-					N	-0-					4
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
10	13	N	4	-0-	-9	-0-	1	1	3	3	Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	25	1	84	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	30	1	89	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
10	124	N	99	-0-	-25	-0-	7	1	92	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	16	1	160	3	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	26	1	114	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

06	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	9	1	108	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					69
07	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					69
08	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					69
09	109	N	109	-0-	-0-	-0-	7	1	85	3	N	15					84
							17	9									
10	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					84
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					84

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	51	1	378	3	N	-0-			-0-
07	496	N	183	-0-	-313	-0-	20	1	163	3	N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
09	420	N	14	-0-	-406	-0-	1	1	13	3	N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-			116
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-			116
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			116
09	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-			116
10	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-			116
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			116

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	176	-0-	-64	-0-	13	1	163	3	N	-0-			5
07	217	N	205	-0-	-12	-0-	16	1	189	3	N	-0-			5
08	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-			5
09	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-			5
10	217	N	202	-0-	-15	-0-	20	1	182	3	N	-0-			5
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			127
07	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-			127
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			127
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			127
10	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			127
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			127

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	14	1	100	3	N	-0-					9
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					9
08	115	N	115	-0-	-0-	-0-	15	1	100	3	N	-0-					9
09	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					9
10	124	N	90	-0-	-34	-0-	8	1	82	3	N	-0-					9
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	27	1	198	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	32	1	260	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	34	1	234	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	101	1	804	3	N	-0-					46
07	961	N	924	-0-	-37	-0-	101	1	823	3	N	-0-					46
08	918	N	918	-0-	-0-	-0-	103	1	815	3	N	-0-					46
09	900	N	881	-0-	-19	-0-	101	1	780	3	N	-0-					46
10	930	N	891	-0-	-39	-0-	94	1	797	3	N	-0-					46
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					46

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	410				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	410				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	410				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	410				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	410				N	-0-			-0-
11	SWR 10	NO RPT	-0-	-0-	410				N	NO RPT			-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

06	30 N	20	-0-	-10	-0-	20	3		N	-0-			-0-
07	31 N	21	-0-	-10	-0-	21	3		N	-0-			-0-
08	31 N	21	-0-	-10	-0-	21	3		N	-0-			-0-
09	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
10	31 N	8	-0-	-23	-0-	8	3		N	-0-			-0-
11	30 N	15	-0-	-15	-0-	15	3		N	-0-			-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

06	630 N	556	-0-	-74	-0-	556	2		N	-0-			-0-
07	651 N	640	-0-	-11	-0-	640	2		N	-0-			-0-
08	620 N	398	-0-	-222	-0-	398	2		N	-0-			-0-
09	570 N	75	-0-	-495	-0-	75	2		N	-0-			-0-
10	651 N	430	-0-	-221	-0-	430	2		N	-0-			-0-
11	637 N	637	-0-	-0-	-0-	637	2		N	-0-			-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

06	345 N	345	-0-	-0-	-0-	345	2		N	-0-			-0-
07	372 N	372	-0-	-0-	-0-	372	2		N	-0-			-0-
08	239 N	239	-0-	-0-	-0-	239	2		N	-0-			-0-
09	90 N	45	-0-	-45	-0-	45	2		N	-0-			-0-
10	270 N	270	-0-	-0-	-0-	270	2		N	-0-			-0-
11	361 N	361	-0-	-0-	-0-	361	2		N	-0-			-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/29/2023 - WELL PLUGGED 8/29/2023																		

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	106	-0-	-794	B	-0-	106	3			N	-0-					-0-
07	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
08	341	N	109	-0-	-232	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					187
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					187
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					187
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					187
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					187
11	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					187
PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 8/16/2023																		

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/22/2023 - WELL PLUGGED 08/22/23																		

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					74
07	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					74
08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					74
09	150	N	105	-0-	-45	-0-	105	2			Y	-0-					74
10	155	N	-0-	-0-	-155	-0-					Y	-0-					74
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	375	-0-	375	375	319	2	56	9	Y	51	1	1			50
08	14B2	EXT	607	-0-	607	982	584	2	23	9	Y	21	58	1			13
09	14B2	EXT	499	-0-	499	1481	477	2	22	9	Y	20	22	1			11
10	14B2	EXT	494	-0-	494	1975	474	2	20	9	Y	18	12	1			17
11	0	#	NO RPT	-0-	-0-	1975					Y	NO RPT					17

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					113
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					113
08	341	N	338	-0-	-3	-0-	337	3	1	9	N	1					114
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					114
10	341	N	288	-0-	-53	-0-	288	3			N	-0-	94	1			20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					78
07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					78
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					78
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					78
10	31	N	-0-	-0-	-31	-0-					Y	-0-					78
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					78

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

06	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
07	19	R	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
08	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

06	941	N	941	-0-	-0-	-0-	708	1	233	2	N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	666	1	249	2	N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	699	1	303	2	N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	597	1	316	2	N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	758	1	296	2	N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	674	1	251	2	N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

06	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
07	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
08	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
09	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
10	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42
11	14B2 EXT		-0-	-0-	-0-		59				N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

06	150	#	144	-0-	-6	-0-	108	1	36	2	N	-0-					-0-
07	155	#	148	-0-	-7	-0-	108	1	40	2	N	-0-					-0-
08	161	R	161	-0-	-0-	-0-	112	1	49	2	N	-0-					-0-
09	336	R	336	-0-	-0-	-0-	219	1	117	2	N	-0-					-0-
10	307	R	307	-0-	-0-	-0-	221	1	86	2	N	-0-					-0-
11	298	R	298	-0-	-0-	-0-	217	1	81	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0-	-0-	1262	2	13	9	N	12					87
07	1188	N	1188	-0-	-0-	-0-	1177	2	11	9	N	10					97
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					97
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					97
10	527	N	340	-0-	-187	-0-	340	2			N	-0-					97
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					97

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2602	N	2602	-0-	-0-	-0-	2545	2	57	9	N	52					92
07	2775	N	2775	-0-	-0-	-0-	2709	2	66	9	N	60					152
08	2693	N	2693	-0-	-0-	-0-	2634	2	59	9	N	54	175	1			31
09	2432	N	2432	-0-	-0-	-0-	2373	2	59	9	N	54					85
10	2069	N	2069	-0-	-0-	-0-	2029	2	40	9	N	36					121
11	2547	N	2547	-0-	-0-	-0-	2473	2	74	9	N	67	164	1			24

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	218	-0-	-82	-0-	218	3			Y	-0-					-0-
07	225	R	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
08	217	#	206	-0-	-11	-0-	205	3	1	9	Y	1					1
09	210	#	139	-0-	-71	-0-	137	3	2	9	Y	2	1	1			2
10	247	R	247	-0-	-0-	-0-	245	3	2	9	Y	2	3	1			1
11	215	R	215	-0-	-0-	-0-	204	3	11	9	Y	10	5	1			6

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	254	2	1	9	N	1	1	1			-0-
11	262	N	262	-0-	-0- B	-0-	261	2	1	9	N	1	1	1			-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	287	2	1	9	N	1	1	1			-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
09	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	345	2	1	9	N	1	1	1			-0-
11	300	N	185	-0-	-115 B	-0-	185	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61 B	-0-	57	2	2	9	N	2	2	8			92
07	5	N	5	-0-	-0- B	-0-	1	2	4	9	N	4	4	8			92
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					92
09	118	N	118	-0-	-0- B	-0-	111	2	7	9	N	6	6	8			92
10	32	N	32	-0-	-0- B	-0-	19	2	13	9	N	12	12	8			92
11	120	N	8	-0-	-112 B	-0-	4	2	4	9	N	4	4	8			92

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					2
07	868	N	308	-0-	-560 B	-0-	307	2	1	9	N	1	1	1			2
08	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					2
09	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					2
10	335	N	335	-0-	-0- B	-0-	334	2	1	9	N	1	1	1			2
11	840	N	383	-0-	-457 B	-0-	382	2	1	9	N	1	1	1			2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1000	-0-	-170 B	-0-	1000	2			N	-0-					39
07	1457	X	407	-0-	-1050 B	-0-	406	2	1	9	N	1	1	1			39
08	2069	X	2069	-0-	-0- B	-0-	2069	2			N	-0-					39
09	1410	X	915	-0-	-495 B	-0-	915	2			N	-0-					39
10	1023	X	663	-0-	-360 B	-0-	661	2	2	9	N	2	2	1			39
11	1410	X	1050	-0-	-360 B	-0-	1048	2	2	9	N	2	2	1			39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	3	-0-	-807 B	-0-	3	2			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	462	2	1	9	N	1	1	1			-0-
11	599	N	599	-0-	-0- B	-0-	598	2	1	9	N	1	1	1			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36 B	-0-	24	2			Y	-0-					-0-
07	93	N	35	-0-	-58 B	-0-	35	2			Y	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			Y	-0-					-0-
09	49	N	49	-0-	-0- B	-0-	49	2			Y	-0-					-0-
10	59	N	59	-0-	-0- B	-0-	59	2			Y	-0-					-0-
11	90	N	44	-0-	-46 B	-0-	44	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					119
07	589	X	172	-0-	-417 B	-0-	172	2			N	-0-					119
08	589	X	430	-0-	-159 B	-0-	430	2			N	-0-					119
09	570	X	119	-0-	-451 B	-0-	119	2			N	-0-					119
10	558	X	135	-0-	-423 B	-0-	135	2			N	-0-					119
11	420	X	188	-0-	-232 B	-0-	188	2			N	-0-					119

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	767	2			Y	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	827	2	2	9	Y	2	2	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-
10	894	N	894	-0-	-0- B	-0-	892	2	2	9	Y	2	2	1			-0-
11	920	N	920	-0-	-0- B	-0-	918	2	2	9	Y	2	2	1			-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	601	2	1	9	N	1	1	1			-0-
08	2189	N	2189	-0-	-0- B	-0-	2189	2			N	-0-					-0-
09	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-
10	589	N	511	-0-	-78 B	-0-	510	2	1	9	N	1	1	1			-0-
11	570	N	183	-0-	-387 B	-0-	183	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	354	-0-	-96 B	-0-	354	2			N	-0-					33
07	377	N	377	-0-	-0- B	-0-	376	2	1	9	N	1	1	1			33
08	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					33
09	360	N	312	-0-	-48 B	-0-	312	2			N	-0-					33
10	372	N	1	-0-	-371 B	-0-	1	2			N	-0-					33
11	450	N	415	-0-	-35 B	-0-	414	2	1	9	N	1	1	1			33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					2
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					2
09	90	N	34	-0-	-56 B	-0-	34	2			N	-0-					2
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					2
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	236	-0-	-214 B	-0-	236	2			N	-0-					122
07	496	N	362	-0-	-134 B	-0-	361	2	1	9	N	1	1	1			122
08	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					122
09	240	N	167	-0-	-73 B	-0-	167	2			N	-0-					122
10	499	N	499	-0-	-0- B	-0-	498	2	1	9	N	1	1	1			122
11	480	N	404	-0-	-76 B	-0-	402	2	2	9	N	2	1	1	1	8	122

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	X	2247	-0-	-0- B	-0-	2247	2			N	-0-					2
07	2278	X	2278	-0-	-0- B	-0-	2271	2	7	9	N	6	6	1			2
08	13672	X	13672	-0-	-0- B	-0-	13672	2			N	-0-					2
09	1620	X	20	-0-	-1600 B	-0-	20	2			N	-0-					2
10	1674	X	-0-	-0-	-1674 B	-0-					N	3	3	8			2
11	3713	X	3713	-0-	-0- B	-0-	3704	2	9	9	N	8	8	1			2

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3109	X	3109	-0-	-0- B	-0-	3109	2			N	-0-					15
07	1736	X	1466	-0-	-270 B	-0-	1462	2	4	9	N	4	4	1			15
08	1736	X	329	-0-	-1407 B	-0-	329	2			N	-0-					15
09	1680	X	124	-0-	-1556 B	-0-	124	2			N	-0-					15
10	1736	X	921	-0-	-815 B	-0-	919	2	2	9	N	2	2	1			15
11	1680	X	434	-0-	-1246 B	-0-	433	2	1	9	N	1	1	1			15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	409	-0-	-131 B	-0-	409	2			N	-0-					-0-
07	775	X	416	-0-	-359 B	-0-	415	2	1	9	N	1	1	1			-0-
08	1823	X	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
09	762	X	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
10	761	X	761	-0-	-0- B	-0-	759	2	2	9	N	2	2	1			-0-
11	750	X	-0-	-0-	-750 B	-0-					N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	353	-0-	-217 B	-0-	353	2			N	-0-					-0-
07	837	X	450	-0-	-387 B	-0-	449	2	1	9	N	1	1	1			-0-
08	837	X	4	-0-	-833 B	-0-	4	2			N	-0-					-0-
09	810	X	-0-	-0-	-810 B	-0-					N	-0-					-0-
10	496	X	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	481	X	481	-0-	-0- B	-0-	480	2	1	9	N	1	1	1			-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
09	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					15
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					15
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	574	-0-	-176 B	-0-	574	2			N	-0-					10
07	1457	X	565	-0-	-892 B	-0-	564	2	1	9	N	1	1	1			10
08	2465	X	2465	-0-	-0- B	-0-	2465	2			N	-0-					10
09	1410	X	590	-0-	-820 B	-0-	590	2			N	-0-					10
10	840	X	840	-0-	-0- B	-0-	838	2	2	9	N	2	2	1			10
11	1410	X	1101	-0-	-309 B	-0-	1099	2	2	9	N	2	2	1			10

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	527	N	402	-0-	-125 B	-0-	401	2	1	9	N	1	1	1			-0-
08	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
09	450	N	320	-0-	-130 B	-0-	320	2			N	-0-					-0-
10	403	N	169	-0-	-234 B	-0-	169	2			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	525	2	1	9	N	1	1	1			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	4	2	3	9	N	3	3	8			-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	429	-0-	-231 B	-0-	429	2			N	-0-					-0-
07	930	X	484	-0-	-446 B	-0-	483	2	1	9	N	1	1	1			-0-
08	1991	X	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
09	900	X	452	-0-	-448 B	-0-	452	2			N	-0-					-0-
10	496	X	459	-0-	-37 B	-0-	458	2	1	9	N	1	1	1			-0-
11	900	X	693	-0-	-207 B	-0-	691	2	2	9	N	2	2	1			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	238	-0-	-362 B	-0-	238	2			N	-0-					2
07	806	X	524	-0-	-282 B	-0-	523	2	1	9	N	1	1	1			2
08	2107	X	2107	-0-	-0- B	-0-	2107	2			N	-0-					2
09	780	X	593	-0-	-187 B	-0-	593	2			N	-0-					2
10	629	X	629	-0-	-0- B	-0-	628	2	1	9	N	1	1	1			2
11	780	X	715	-0-	-65 B	-0-	713	2	2	9	N	2	2	1			2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
10	1342	N	1342	-0-	-0- B	-0-	1336	2	6	9	N	5	3	1	2	8	-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-
07	434	N	278	-0-	-156 B	-0-	277	2	1	9	N	1	1	1			-0-
08	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
09	313	N	313	-0-	-0- B	-0-	311	2	2	9	N	2	2	8			-0-
10	322	N	322	-0-	-0- B	-0-	321	2	1	9	N	1	1	1			-0-
11	420	N	324	-0-	-96 B	-0-	323	2	1	9	N	1	1	1			-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	558	-0-	-132 B	-0-	558	2			N	-0-					-0-
07	1054	X	535	-0-	-519 B	-0-	534	2	1	9	N	1	1	1			-0-
08	2196	X	2196	-0-	-0- B	-0-	2196	2			N	-0-					-0-
09	1020	X	484	-0-	-536 B	-0-	484	2			N	-0-					-0-
10	680	X	680	-0-	-0- B	-0-	678	2	2	9	N	2	2	1			-0-
11	1020	X	389	-0-	-631 B	-0-	388	2	1	9	N	1	1	1			-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	2			N	-0-					-0-
09	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
10	1539	N	1539	-0-	-0- B	-0-	1536	2	3	9	N	3	3	1			-0-
11	1700	N	1700	-0-	-0- B	-0-	1696	2	4	9	N	4	4	1			-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					2
07	961	X	47	-0-	-914 B	-0-	47	2			N	-0-					2
08	961	X	291	-0-	-670 B	-0-	291	2			N	-0-					2
09	930	X	481	-0-	-449 B	-0-	481	2			N	-0-					2
10	2059	X	2059	-0-	-0- B	-0-	2053	2	6	9	N	5	5	1			2
11	1736	X	1736	-0-	-0- B	-0-	1732	2	4	9	N	4	4	1			2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	675	-0-	-255 B	-0-	675	2			N	-0-					-0-
07	961	X	741	-0-	-220 B	-0-	739	2	2	9	N	2	2	1			-0-
08	1822	X	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
09	930	X	3	-0-	-927 B	-0-	3	2			N	-0-					-0-
10	806	X	397	-0-	-409 B	-0-	396	2	1	9	N	1	1	1			-0-
11	930	X	843	-0-	-87 B	-0-	841	2	2	9	N	2	2	1			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	232	2	1	9	N	1	1	1			-0-
11	360	N	232	-0-	-128 B	-0-	231	2	1	9	N	1	1	1			-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
07	403	N	270	-0-	-133 B	-0-	269	2	1	9	N	1	1	1			-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
09	270	N	106	-0-	-164 B	-0-	106	2			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	390	N	249	-0-	-141 B	-0-	248	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	113	-0-	-157 B	-0-	113	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	262	2	1	9	N	1	1	1			-0-
11	270	N	261	-0-	-9 B	-0-	260	2	1	9	N	1	1	1			-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	820	2	2	9	N	2	2	1			-0-
08	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1013	2	2	9	N	2	2	1			-0-
11	750	N	716	-0-	-34 B	-0-	714	2	2	9	N	2	2	1			-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	241	2	1	9	N	1	1	1			-0-
08	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
09	240	N	56	-0-	-184 B	-0-	56	2			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	2916	N	2916	-0-	-0- B	-0-	2907	2	9	9	N	8	7	1	1	8	-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	344	2	1	9	N	1	1	1			-0-
08	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	721	N	721	-0-	-0- B	-0-	719	2	2	9	N	2	2	1			-0-
11	780	N	613	-0-	-167 B	-0-	612	2	1	9	N	1	1	1			-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	238	2	1	9	N	1	1	1			-0-
08	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	186	N	7	-0-	-179 B	-0-	7	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09	210	N	-0-	-0-	-210 B	-0-					N	2	2	8			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	44	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	8	8	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	3	3	8			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	555	2	1	9	N	1	1	1			-0-
08	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	510	N	409	-0-	-101 B	-0-	408	2	1	9	N	1	1	1			-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	408	-0-	-342 B	-0-	408	2			N	-0-					2
07	712	N	712	-0-	-0- B	-0-	710	2	2	9	N	2	2	1			2
08	4402	X	4402	-0-	-0- B	-0-	4402	2			N	-0-					2
09	1321	N	1321	-0-	-0- B	-0-	1319	2	2	9	N	2	2	8			2
10	860	N	860	-0-	-0- B	-0-	858	2	2	9	N	2	2	1			2
11	1350	X	632	-0-	-718 B	-0-	631	2	1	9	N	1	1	1			2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1614	-0-	-36 B	-11794	1614	2			N	-0-					32
07	1705	X	2870	-0-	1165 B	-10629	2862	2	8	9	N	7	7	1			32
08	1705	X	6752	-0-	5047 B	-5582	6752	2			N	-0-					32
09	1650	X	1725	-0-	75 B	-5507	1725	2			N	-0-					32
10	1705	X	21	-0-	-1684 B	-5507	19	2	2	9	N	2	2	8			32
11	1650	X	-0-	-0-	-1650 B	-5507					N	-0-					32

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
07	857	N	857	-0-	-0-	B	-0-	855	2	2	9	N	2	2	1			-0-
08	2164	N	2164	-0-	-0-	B	-0-	2164	2			N	-0-					-0-
09	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
10	865	N	865	-0-	-0-	B	-0-	863	2	2	9	N	2	2	1			-0-
11	838	N	838	-0-	-0-	B	-0-	836	2	2	9	N	2	2	1			-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	814	-0-	-356	B	-0-	814	2			N	-0-					-0-
07	1266	N	1266	-0-	-0-	B	-0-	1263	2	3	9	N	3	3	1			-0-
08	5771	X	5771	-0-	-0-	B	-0-	5771	2			N	-0-					-0-
09	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					-0-
10	2070	N	2070	-0-	-0-	B	-0-	2064	2	6	9	N	5	5	1			-0-
11	1958	X	1958	-0-	-0-	B	-0-	1952	2	6	9	N	5	4	1	1	8	-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
08	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
09	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
10	2573	N	2573	-0-	-0-	B	-0-	2566	2	7	9	N	6	6	1			-0-
11	1826	N	1826	-0-	-0-	B	-0-	1822	2	4	9	N	4	4	1			-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	243	2	1	9	N	1	1	1			-0-
08	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
09	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
10	285	N	285	-0-	-0-	B	-0-	284	2	1	9	N	1	1	1			-0-
11	292	N	292	-0-	-0-	B	-0-	291	2	1	9	N	1	1	1			-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					2
07	1197	X	1197	-0-	-0-	B	-0-	1194	2	3	9	N	3	3	1			2
08	7422	X	7422	-0-	-0-	B	-0-	7422	2			N	-0-					2
09	1965	X	1965	-0-	-0-	B	-0-	1965	2			N	-0-					2
10	2008	X	2008	-0-	-0-	B	-0-	2002	2	6	9	N	5	5	1			2
11	1927	X	1927	-0-	-0-	B	-0-	1923	2	4	9	N	4	4	1			2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	539	-0-	-271	B	-0-	539	2			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	666	2	7	9	N	6	2	1	4	8	-0-
08	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
09	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
10	682	N	450	-0-	-232	B	-0-	449	2	1	9	N	1	1	1			-0-
11	1044	N	1044	-0-	-0-	B	-0-	1041	2	3	9	N	3	2	1	1	8	-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	B	-0-	96	2			N	-0-					2
07	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					2
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					2
09	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					2
10	93	N	60	-0-	-33	B	-0-	60	2			N	-0-					2
11	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					2
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					2
08	7	N	-0-	-0-	-7 B	-0-					N	-0-					2
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					2
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					2
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					2

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
09	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
11	1148	N	1148	-0-	-0- B	-0-	1145	2	3	9	N	3	3	1			-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					3
07	508	N	508	-0-	-0- B	-0-	507	2	1	9	N	1	1	1			3
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					3
09	480	N	91	-0-	-389 B	-0-	91	2			N	-0-					3
10	496	N	25	-0-	-471 B	-0-	25	2			N	-0-					3
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	110	-0-	-370 B	-0-	110	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	267	2	1	9	N	1	1	1			-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	262	2	1	9	N	1	1	1			-0-
11	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1	1	1			-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					28
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					28
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	603	-0-	-87 B	-0-	603	2			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	578	2	1	9	N	1	1	1			-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	589	N	457	-0-	-132 B	-0-	456	2	1	9	N	1	1	1			-0-
11	588	N	588	-0-	-0- B	-0-	587	2	1	9	N	1	1	1			-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	290	2	1	9	N	1	1	1			-0-
08	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	339	2	1	9	N	1	1	1			-0-
11	328	N	328	-0-	-0- B	-0-	327	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	93	N	-0-	-0-	93 B	-0-					N	-0-					-0-
09	90	N	31	-0-	59 B	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	62 B	-0-					N	3	3	8			-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					17
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					17
11	1529	N	1529	-0-	-0- B	-0-	1526	2	3	9	N	3	3	1			17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

06	150	N	3	-0-	147 B	-0-	3	2			N	-0-					-0-
07	1	N	-0-	-0-	1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	1 B	-0-					N	-0-					-0-
09	3	N	1	-0-	2 B	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	823	2	2	9	N	2	2	1			-0-
08	651	N	-0-	-0-	651 B	-0-					N	-0-					-0-
09	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
10	1095	N	1095	-0-	-0- B	-0-	1093	2	2	9	N	2	2	1			-0-
11	1162	N	1162	-0-	-0- B	-0-	1159	2	3	9	N	3	3	1			-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

06	300	N	246	-0-	54 B	-0-	246	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	228	2	1	9	N	1	1	1			-0-
08	279	N	3	-0-	276 B	-0-	3	2			N	-0-					-0-
09	240	N	165	-0-	75 B	-0-	165	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	227	2	1	9	N	1	1	1			-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

06	240	N	166	-0-	74 B	-0-	166	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	186	N	-0-	-0-	186 B	-0-					N	-0-					-0-
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

06	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	362	2	1	9	N	1	1	1			-0-
08	403	N	-0-	-0-	403 B	-0-					N	-0-					-0-
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	418	2	1	9	N	1	1	1			-0-
11	392	N	392	-0-	-0- B	-0-	391	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	315	2	1	9	N	1	1	1			-0-
11	245	N	245	-0-	-0- B	-0-	244	2	1	9	N	1	1	1			-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	744	-0-	-696 B	-0-	744	2			N	-0-					48
07	1447	N	1447	-0-	-0- B	-0-	1443	2	4	9	N	4	4	1			48
08	1085	N	1	-0-	-1084 B	-0-	1	2			N	-0-					48
09	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					48
10	1457	N	6	-0-	-1451 B	-0-	6	2			N	-0-					48
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					94
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					94
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					94
09	90	N	20	-0-	-70 B	-0-	20	2			N	-0-					94
10	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					94
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					94

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	366	2	1	9	N	1	1	1			-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	528	2	1	9	N	1	1	1			-0-
11	475	N	475	-0-	-0- B	-0-	474	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					17
07	369	N	369	-0-	-0- B	-0-	368	2	1	9	N	1	1	1			17
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					17
09	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					17
10	1475	N	1475	-0-	-0- B	-0-	1469	2	6	9	N	5	3	1	2	8	17
11	1002	N	1002	-0-	-0- B	-0-	1000	2	2	9	N	2	2	1			17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	314	2	1	9	N	1	1	1			-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	7086	X	7086	-0-	-0- B	-0-	7086	2			N	-0-					-0-
10	3562	X	3562	-0-	-0- B	-0-	3553	2	9	9	N	8	8	1			-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1314	-0-	-486 B	-0-	1314	2			N	-0-					2
07	2054	N	2054	-0-	-0- B	-0-	2044	2	10	9	N	9	5	1	4	8	2
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					2
09	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					2
10	2046	N	2042	-0-	-4 B	-0-	2033	2	9	9	N	8	5	1	3	8	2
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					28
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					28
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					28
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					126
07	516	N	516	-0-	-0- B	-0-	515	2	1	9	N	1	1	1			126
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					126
09	1230	N	603	-0-	-627 B	-0-	603	2			N	-0-					126
10	1596	N	1596	-0-	-0- B	-0-	1592	2	4	9	N	4	4	1			126
11	1034	N	1034	-0-	-0- B	-0-	1032	2	2	9	N	2	2	1			126

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
07	1209	N	1209	-0-	-0- B	-0-	1206	2	3	9	N	3	3	1			-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
10	1402	N	1402	-0-	-0- B	-0-	1399	2	3	9	N	3	3	1			-0-
11	1401	N	1401	-0-	-0- B	-0-	1398	2	3	9	N	3	3	1			-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	90	-0-	-330 B	-0-	90	2			N	-0-					-0-
07	640	N	640	-0-	-0- B	-0-	638	2	2	9	N	2	2	1			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1138	2	3	9	N	3	3	1			-0-
11	847	N	847	-0-	-0- B	-0-	845	2	2	9	N	2	2	1			-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					64
07	530	N	530	-0-	-0- B	-0-	529	2	1	9	N	1	1	1			64
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					64
09	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					64
10	403	N	83	-0-	-320 B	-0-	83	2			N	-0-					64
11	323	N	323	-0-	-0- B	-0-	322	2	1	9	N	1	1	1			64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	738	-0-	-822 B	-0-	738	2			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1413	2	3	9	N	3	3	1			-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
10	1524	N	1524	-0-	-0- B	-0-	1521	2	3	9	N	3	3	1			-0-
11	1501	N	1501	-0-	-0- B	-0-	1498	2	3	9	N	3	3	1			-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	606	-0-	-414 B	-0-	604	2	2	9	N	2	2	8			2
07	660	N	660	-0-	-0- B	-0-	658	2	2	9	N	2	2	1			2
08	744	N	9	-0-	-735 B	-0-	9	2			N	-0-					2
09	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					2
10	651	N	561	-0-	-90 B	-0-	560	2	1	9	N	1	1	1			2
11	468	N	468	-0-	-0- B	-0-	467	2	1	9	N	1	1	1			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					2
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					2
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					2
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					2
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1333	-0-	-137 B	-0-	1333	2			N	-0-					-0-
07	2374	N	2374	-0-	-0- B	-0-	2367	2	7	9	N	6	6	1			-0-
08	1395	N	23	-0-	-1372 B	-0-	23	2			N	-0-					-0-
09	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
10	1705	N	1680	-0-	-25 B	-0-	1676	2	4	9	N	4	4	1			-0-
11	1584	N	1584	-0-	-0- B	-0-	1580	2	4	9	N	4	4	1			-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	239	-0-	-61 B	-0-	239	2			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	274	2	1	9	N	1	1	1			-0-
08	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	279	N	157	-0-	-122 B	-0-	157	2			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	977	-0-	-973 B	-0-	977	2			N	-0-					82
07	904	N	904	-0-	-0- B	-0-	902	2	2	9	N	2	2	1			82
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					82
09	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					82
10	2278	N	2278	-0-	-0- B	-0-	2272	2	6	9	N	5	5	1			82
11	2096	N	2096	-0-	-0- B	-0-	2089	2	7	9	N	6	5	1	1	8	82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	169	2	2	9	N	2	2	8			-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	857	2	2	9	N	2	2	1			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	849	-0-	-441 B	-0-	849	2			N	-0-					-0-
07	1200	N	1200	-0-	-0- B	-0-	1197	2	3	9	N	3	3	1			-0-
08	1147	N	2	-0-	-1145 B	-0-	2	2			N	-0-					-0-
09	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
10	1209	N	644	-0-	-565 B	-0-	643	2	1	9	N	1	1	1			-0-
11	804	N	804	-0-	-0- B	-0-	802	2	2	9	N	2	2	1			-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	889	-0-	-701 B	-0-	889	2			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1028	2	3	9	N	3	3	1			-0-
08	1054	N	13	-0-	-1041 B	-0-	13	2			N	-0-					-0-
09	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-
10	1224	N	1224	-0-	-0- B	-0-	1221	2	3	9	N	3	3	1			-0-
11	1926	N	1926	-0-	-0- B	-0-	1922	2	4	9	N	4	4	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	436	-0-	-254 B	-0-	436	2			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	392	2	1	9	N	1	1	1			-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
10	501	N	501	-0-	-0- B	-0-	500	2	1	9	N	1	1	1			-0-
11	1558	N	1558	-0-	-0- B	-0-	1554	2	4	9	N	4	4	1			-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	244	2	1	9	N	1	1	1			-0-
08	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
09	974	N	974	-0-	-0- B	-0-	972	2	2	9	N	2	2	8			-0-
10	704	N	704	-0-	-0- B	-0-	702	2	2	9	N	2	2	1			-0-
11	599	N	599	-0-	-0- B	-0-	598	2	1	9	N	1	1	1			-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					35
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					35
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					35
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					35
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					35
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	517	-0-	-413 B	-0-	517	2			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	908	2	2	9	N	2	2	1			-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
10	1495	N	1495	-0-	-0- B	-0-	1492	2	3	9	N	3	3	1			-0-
11	1367	N	1367	-0-	-0- B	-0-	1364	2	3	9	N	3	3	1			-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					-0-
10	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	455	2	1	9	N	1	1	1			-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	465	N	1	-0-	-464 B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1350	-0-	-780 B	-0-	1350	2			N	-0-					2
07	1896	N	1896	-0-	-0- B	-0-	1890	2	6	9	N	5	5	1			2
08	1550	N	16	-0-	-1534 B	-0-	16	2			N	-0-					2
09	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					2
10	1891	N	1882	-0-	-9 B	-0-	1878	2	4	9	N	4	4	1			2
11	1917	N	1917	-0-	-0- B	-0-	1911	2	6	9	N	5	4	1	1	8	2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09	2706	N	2706	-0-	-0- B	-0-	2706	2			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	251	2	1	9	N	1	1	1			-0-
11	282	N	282	-0-	-0- B	-0-	281	2	1	9	N	1	1	1			-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	376	-0-	-164 B	-0-	376	2			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	446	2	1	9	N	1	1	1			-0-
08	465	N	1	-0-	-464 B	-0-	1	2			N	-0-					-0-
09	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
10	434	N	427	-0-	-7 B	-0-	426	2	1	9	N	1	1	1			-0-
11	751	N	751	-0-	-0- B	-0-	749	2	2	9	N	2	2	1			-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	231	-0-	-159 B	-0-	231	2			N	-0-					5
07	317	N	317	-0-	-0- B	-0-	311	2	6	9	N	5	1	1	4	8	5
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					5
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					5
10	310	N	215	-0-	-95 B	-0-	215	2			N	-0-					5
11	347	N	347	-0-	-0- B	-0-	346	2	1	9	N	1	1	1			5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					2
07	1879	N	1879	-0-	-0- B	-0-	1869	2	10	9	N	9	5	1	4	8	2
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					2
09	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					2
10	2129	N	2129	-0-	-0- B	-0-	2121	2	8	9	N	7	5	1	2	8	2
11	2132	N	2132	-0-	-0- B	-0-	2126	2	6	9	N	5	5	1			2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					2
07	1401	N	1401	-0-	-0- B	-0-	1398	2	3	9	N	3	3	1			2
08	1085	N	16	-0-	-1069 B	-0-	16	2			N	-0-					2
09	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					2
10	1333	N	807	-0-	-526 B	-0-	805	2	2	9	N	2	2	1			2
11	309	N	309	-0-	-0- B	-0-	308	2	1	9	N	1	1	1			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-					-0-
07	3446	X	3446	-0-	-0-	B	-0-	3437	2	9	9	N	8	8	1			-0-
08	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
09	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
10	2801	X	2801	-0-	-0-	B	-0-	2791	2	10	9	N	9	6	1	3	8	-0-
11	2801	X	2801	-0-	-0-	B	-0-	2794	2	7	9	N	6	6	1			-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	691	-0-	-449	B	-0-	691	2			N	-0-					2
07	592	N	592	-0-	-0-	B	-0-	591	2	1	9	N	1	1	1			2
08	837	N	-0-	-0-	-837	B	-0-					N	-0-					2
09	1446	N	1446	-0-	-0-	B	-0-	1444	2	2	9	N	2	2	8			2
10	2288	N	2288	-0-	-0-	B	-0-	2282	2	6	9	N	5	5	1			2
11	2247	N	2247	-0-	-0-	B	-0-	2240	2	7	9	N	6	5	1	1	8	2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	303	-0-	-207	B	-0-	303	2			N	-0-					2
07	708	N	708	-0-	-0-	B	-0-	706	2	2	9	N	2	2	1			2
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					2
09	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					2
10	651	N	516	-0-	-135	B	-0-	515	2	1	9	N	1	1	1			2
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					2
07	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					2
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					2
09	60	N	11	-0-	-49	B	-0-	11	2			N	-0-					2
10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					2
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	778	-0-	-2	B	-0-	778	2			N	-0-					-0-
07	741	N	741	-0-	-0-	B	-0-	739	2	2	9	N	2	2	1			-0-
08	713	N	10	-0-	-703	B	-0-	10	2			N	-0-					-0-
09	780	N	702	-0-	-78	B	-0-	702	2			N	-0-					-0-
10	765	N	765	-0-	-0-	B	-0-	763	2	2	9	N	2	2	1			-0-
11	729	N	729	-0-	-0-	B	-0-	727	2	2	9	N	2	2	1			-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	7	-0-	-353	B	-0-	7	2			N	-0-					-0-
07	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	378	2	1	9	N	1	1	1			-0-
11	331	N	331	-0-	-0-	B	-0-	330	2	1	9	N	1	1	1			-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

06	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	387	2	1	9	N	1	1	1			-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09	180	N	74	-0-	-106 B	-0-	74	2			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

06	1260	N	811	-0-	-449 B	-0-	811	2			N	-0-					-0-
07	1302	X	938	-0-	-364 B	-0-	936	2	2	9	N	2	2	1			-0-
08	3613	X	3613	-0-	-0- B	-0-	3613	2			N	-0-					-0-
09	1295	X	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
10	1250	X	1250	-0-	-0- B	-0-	1247	2	3	9	N	3	3	1			-0-
11	1260	X	949	-0-	-311 B	-0-	947	2	2	9	N	2	2	1			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

06	330	N	257	-0-	-73 B	-0-	257	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	207	2	1	9	N	1	1	1			-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
10	217	N	139	-0-	-78 B	-0-	139	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

06	1500	N	1444	-0-	-56 B	-0-	1444	2			N	-0-					2
07	1831	N	1831	-0-	-0- B	-0-	1827	2	4	9	N	4	4	1			2
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					2
09	1440	N	-0-	-0-	-1440 B	-0-					N	2	2	8			2
10	1829	N	4	-0-	-1825 B	-0-	4	2			N	-0-					2
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	831	-0-	-249 B	-0-	831	2			N	-0-					-0-
07	922	N	922	-0-	-0- B	-0-	920	2	2	9	N	2	2	1			-0-
08	930	N	15	-0-	-915 B	-0-	15	2			N	-0-					-0-
09	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1177	2	3	9	N	3	3	1			-0-
11	1141	N	1141	-0-	-0- B	-0-	1138	2	3	9	N	3	3	1			-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	482	-0-	-688 B	-0-	482	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	472	2	1	9	N	1	1	1			-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
10	996	N	996	-0-	-0- B	-0-	994	2	2	9	N	2	2	1			-0-
11	817	N	817	-0-	-0- B	-0-	814	2	3	9	N	3	2	1	1	8	-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	X	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
07	393	X	393	-0-	-0- B	-0-	392	2	1	9	N	1	1	1			-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	751	X	751	-0-	-0- B	-0-	749	2	2	9	N	2	2	8			-0-
10	327	X	327	-0-	-0- B	-0-	324	2	3	9	N	3	1	1	2	8	-0-
11	138	X	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	634	-0-	-326 B	-0-	634	2			N	-0-					-0-
07	1058	N	1058	-0-	-0- B	-0-	1055	2	3	9	N	3	3	1			-0-
08	775	N	8	-0-	-767 B	-0-	8	2			N	-0-					-0-
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
10	1054	N	915	-0-	-139 B	-0-	913	2	2	9	N	2	2	1			-0-
11	957	N	957	-0-	-0- B	-0-	955	2	2	9	N	2	2	1			-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2876	-0-	-604 B	-0-	2876	2			N	-0-					-0-
07	3596	X	2970	-0-	-626 B	-0-	2962	2	8	9	N	7	7	1			-0-
08	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					-0-
09	3090	X	3005	-0-	-85 B	-0-	3005	2			N	-0-					-0-
10	3193	X	12	-0-	-3181 B	-0-	12	2			N	-0-					-0-
11	3636	X	3636	-0-	-0- B	-0-	3627	2	9	9	N	8	8	1			-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	737	2	2	9	N	2	2	1			-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
10	744	N	563	-0-	-181 B	-0-	562	2	1	9	N	1	1	1			-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	645	-0-	-135 B	-0-	645	2			N	-0-					-0-
07	754	N	754	-0-	-0- B	-0-	752	2	2	9	N	2	2	1			-0-
08	651	N	6	-0-	-645 B	-0-	6	2			N	-0-					-0-
09	660	N	410	-0-	-250 B	-0-	410	2			N	-0-					-0-
10	744	N	72	-0-	-672 B	-0-	72	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	396	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	252	-0-	-318 B	-0-	252	2			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	647	2	2	9	N	2	2	1			-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	1611	N	1611	-0-	-0- B	-0-	1607	2	4	9	N	4	4	1			-0-
11	1525	N	1525	-0-	-0- B	-0-	1522	2	3	9	N	3	3	1			-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	217	2	1	9	N	1	1	1			-0-
08	217	N	2	-0-	-215 B	-0-	2	2			N	-0-					-0-
09	180	N	96	-0-	-84 B	-0-	96	2			N	-0-					-0-
10	217	N	6	-0-	-211 B	-0-	6	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	384	2	1	9	N	1	1	1			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10	372	N	247	-0-	-125 B	-0-	246	2	1	9	N	1	1	1			-0-
11	379	N	379	-0-	-0- B	-0-	378	2	1	9	N	1	1	1			-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	372	-0-	-108 B	-0-	372	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	695	2	2	9	N	2	2	1			-0-
08	775	N	9	-0-	-766 B	-0-	9	2			N	-0-					-0-
09	360	N	231	-0-	-129 B	-0-	231	2			N	-0-					-0-
10	787	N	787	-0-	-0- B	-0-	785	2	2	9	N	2	2	1			-0-
11	580	N	580	-0-	-0- B	-0-	579	2	1	9	N	1	1	1			-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	512	-0-	-298 B	-0-	512	2			N	-0-					-0-
07	1165	N	1165	-0-	-0- B	-0-	1162	2	3	9	N	3	3	1			-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	837	N	652	-0-	-185 B	-0-	651	2	1	9	N	1	1	1			-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					4
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					4
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	3	3	8			-0-
11	1190	N	1190	-0-	-0- B	-0-	1187	2	3	9	N	3	3	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	470	-0-	-310 B	-0-	470	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	744	2	2	9	N	2	2	1			-0-
08	589	N	4	-0-	-585 B	-0-	4	2			N	-0-					-0-
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	744	N	524	-0-	-220 B	-0-	523	2	1	9	N	1	1	1			-0-
11	726	N	726	-0-	-0- B	-0-	723	2	3	9	N	3	2	1	1	8	-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1791	-0-	-429 B	-0-	1791	2			N	-0-					-0-
07	2610	N	2610	-0-	-0- B	-0-	2603	2	7	9	N	6	6	1			-0-
08	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
09	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
10	2604	N	2282	-0-	-322 B	-0-	2276	2	6	9	N	5	5	1			-0-
11	2431	N	2431	-0-	-0- B	-0-	2425	2	6	9	N	5	5	1			-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	58	-0-	-272 B	-0-	58	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	376	2	1	9	N	1	1	1			-0-
08	310	N	6	-0-	-304 B	-0-	6	2			N	-0-					-0-
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	372	N	109	-0-	-263 B	-0-	109	2			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	338	2	1	9	N	1	1	1			-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	279	-0-	-321 B	-0-	279	2			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	790	2	2	9	N	2	2	1			-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09	270	N	183	-0-	-87 B	-0-	183	2			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	391	2	1	9	N	1	1	1			-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1338	2	3	9	N	3	3	1			-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	99	-0-	-81 B	-0-	99	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	155	2	1	9	N	1	1	1			-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
10	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			71
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	270	2	1	9	N	1	1	1			-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	221	2	1	9	N	1	1	1			-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	169	-0-	-221 B	-0-	169	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	298	2	1	9	N	1	1	1			-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
10	310	N	249	-0-	-61 B	-0-	248	2	1	9	N	1	1	1			-0-
11	382	N	382	-0-	-0- B	-0-	381	2	1	9	N	1	1	1			-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0- B	-0-	1726	2	9	9	N	8	8	8			9
07	1589	N	1589	-0-	-0- B	-0-	1571	2	18	9	N	16	4	1	12	8	9
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					9
09	2348	N	2348	-0-	-0- B	-0-	2344	2	4	9	N	4	4	8			9
10	2413	N	2413	-0-	-0- B	-0-	2404	2	9	9	N	8	5	1	3	8	9
11	2287	N	2287	-0-	-0- B	-0-	2279	2	8	9	N	7	5	1	2	8	9

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					94
10	499	N	499	-0-	-0- B	-0-	498	2	1	9	N	1	1	1			94
11	486	N	486	-0-	-0- B	-0-	485	2	1	9	N	1	1	1			94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					78
07	93	#	85	-0-	-8	-0-	66	1	19	9	N	17					95
08	2348	R	2348	-0-	-0-	-0-	66	1	2107	3	N	159	165	1			89
							175	9									
09	2636	R	2636	-0-	-0-	-0-	66	1	2446	3	N	113	173	1			29
							124	9									
10	1847	R	1847	-0-	-0-	-0-	66	1	1707	3	N	67					96
							74	9									
11	2202	R	2202	-0-	-0-	-0-	66	1	2033	3	N	94	166	1			24
							103	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1					58
07	0	N	-0-	-0-	-0-	-0-					N	1					59
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					59
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	7	1	263	2	Y	26	185	1			92
							29	9									
07	786	N	786	-0-	-0-	-0-	18	1	717	2	Y	46					138
							51	9									
08	868	N	603	-0-	-265	-0-	15	1	565	2	Y	21					159
							23	9									
09	300	N	288	-0-	-12	-0-	8	1	258	2	Y	20					179
							22	9									
10	775	N	551	-0-	-224	-0-	15	1	512	2	Y	22					201
							24	9									
11	570	N	-0-	-0-	-570	-0-					Y	-0-					201

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2292	-0-	-1128	-0-	54	1	2179	2	Y	54	90	1			4
							59	9									
07	4061	X	3421	-0-	-640	-0-	80	1	3217	2	Y	113	53	1			64
							124	9									
08	4805	X	2155	-0-	-2650	-0-	53	1	2036	2	Y	60	103	1			21
							66	9									
09	4650	X	3386	-0-	-1264	-0-	98	1	3198	2	Y	82	43	1			60
							90	9									
10	4805	X	2545	-0-	-2260	-0-	71	1	2375	2	Y	90	106	1			44
							99	9									
11	3300	X	2630	-0-	-670	-0-	14	1	2496	2	Y	109	113	1			40
							120	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	38	1	315	2	Y	-0-					57
07	465	N	431	-0-	-34	-0-	48	1	383	2	Y	-0-					57
08	403	N	267	-0-	-136	-0-	19	1	248	2	Y	-0-					57
09	558	N	558	-0-	-0-	-0-	35	1	523	2	Y	-0-					57
*10	434	N	398	-0-	-36	-0-	24	1	374	2	Y	-0-	57	7			-0-
11	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1145	-0-	-2365	-0-	26	1	1057	2	Y	56	150	1			27
							62	9									
07	6302	X	6302	-0-	-0-	-0-	148	1	5938	2	Y	196	162	1			61
							216	9									
08	4123	X	2401	-0-	-1722	-0-	58	1	2254	2	Y	81					142
							89	9									
09	3990	X	3639	-0-	-351	-0-	106	1	3432	2	Y	92	180	1			54
							101	9									
10	4123	X	1512	-0-	-2611	-0-	43	1	1439	2	Y	27					81
							30	9									
11	3990	X	1116	-0-	-2874	-0-	6	1	1033	2	Y	70					151
							77	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3847	X	3847	-0-	-0-	-0-	92	1	3701	2	Y	49	69	1			4
							54	9									
07	6467	X	6467	-0-	-0-	-0-	155	1	6207	2	Y	95	45	1			54
							105	9									
08	5549	X	4034	-0-	-1515	-0-	100	1	3868	2	Y	60	93	1			21
							66	9									
09	6184	X	6184	-0-	-0-	-0-	182	1	5912	2	Y	82	43	1			60
							90	9									
10	6479	X	4707	-0-	-1772	-0-	134	1	4474	2	Y	90	106	1			44
							99	9									
11	6270	X	4065	-0-	-2205	-0-	22	1	3967	2	Y	69	88	1			25
							76	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2272	-0-	-1478	-0-	54	1	2164	2	Y	49	84	1			4
							54	9									
07	3844	X	3039	-0-	-805	-0-	72	1	2862	2	Y	95	45	1			54
							105	9									
08	4526	X	1946	-0-	-2580	-0-	48	1	1832	2	Y	60	93	1			21
							66	9									
09	4380	X	2917	-0-	-1463	-0-	85	1	2758	2	Y	67	39	1			49
							74	9									
10	4526	X	2764	-0-	-1762	-0-	77	1	2569	2	Y	107	104	1			52
							118	9									
11	2940	X	2229	-0-	-711	-0-	11	1	2104	2	Y	104	118	1			38
							114	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					29
07	124	N	93	-0-	-31	-0-	10	1	83	2	Y	-0-					29
08	124	N	74	-0-	-50	-0-	5	1	69	2	Y	-0-					29
09	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					29
*10	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-	29	7			-0-
11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2210	-0-	-790	-0-	239	1	1971	2	N	-0-					22
07	3423	X	3423	-0-	-0-	-0-	383	1	3040	2	N	-0-					22
08	3751	X	3654	-0-	-97	-0-	262	1	3392	2	N	-0-					22
09	3630	X	3581	-0-	-49	-0-	225	1	3356	2	N	-0-					22
10	3751	X	3459	-0-	-292	-0-	207	1	3252	2	N	-0-					22
11	6686	X	6686	-0-	-0-	-0-	369	1	6317	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	73	1	607	2	N	5					46
							6	9									
07	1094	N	1094	-0-	-0-	-0-	120	1	953	2	N	19					65
							21	9									
08	930	N	659	-0-	-271	-0-	46	1	602	2	N	10					75
							11	9									
09	906	N	906	-0-	-0-	-0-	56	1	840	2	N	9					84
							10	9									
10	930	N	734	-0-	-196	-0-	44	1	689	2	N	1					85
							1	9									
11	1231	N	1231	-0-	-0-	-0-	68	1	1155	2	N	7					92
							8	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	125	1	1033	2	N	-0-					205
07	2155	N	2155	-0-	-0-	-0-	241	1	1914	2	N	-0-					205
08	1829	N	1563	-0-	-266	-0-	112	1	1451	2	N	-0-					205
09	1170	N	1050	-0-	-120	-0-	66	1	984	2	N	-0-					205
*10	2046	N	1424	-0-	-622	-0-	85	1	1339	2	N	-0-	70	7			135
11	2384	N	2384	-0-	-0-	-0-	132	1	2252	2	N	-0-					135

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1908	-0-	-1242	-0-	46	1	1836	2	Y	24	57	1			2
							26	9									
07	3348	X	2650	-0-	-698	-0-	63	1	2534	2	Y	48	23	1			27
							53	9									
08	3813	X	1584	-0-	-2229	-0-	39	1	1512	2	Y	30	47	1			10
							33	9									
09	3690	X	2294	-0-	-1396	-0-	67	1	2181	2	Y	42	22	1			30
							46	9									
10	3813	X	1783	-0-	-2030	-0-	50	1	1683	2	Y	45	53	1			22
							50	9									
11	2550	X	1515	-0-	-1035	-0-	8	1	1468	2	Y	35	44	1			13
							39	9									

UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					128
07	0		-0-	-0-	-0-	-0-					N	-0-					128
08	0		-0-	-0-	-0-	-0-					N	-0-					128
09	0		-0-	-0-	-0-	-0-					N	-0-					128
*10	0		-0-	-0-	-0-	-0-					N	-0-	128	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2018

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	20	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5341	X	5341	-0-	-0-	-0-	5251	2	90	9	Y	82	183	1			62
07	5522	X	5522	-0-	-0-	-0-	5425	2	97	9	Y	88					150
08	5523	X	5523	-0-	-0-	-0-	5426	2	97	9	Y	88	180	1			58
09	5335	X	5335	-0-	-0-	-0-	5250	2	85	9	Y	77					135
10	5528	X	5528	-0-	-0-	-0-	5426	2	102	9	Y	93					228
11	5250	X	4436	-0-	-814	-0-	4350	2	86	9	Y	78	186	1			120

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	217	3	2	9	Y	2	2	1			1
07	T. A.		283	-0-	283	283	281	3	2	9	Y	2	2	1			1
08	T. A.		166	-0-	166	449	164	3	2	9	Y	2	2	1			1
09	T. A.		238	-0-	238	687	216	3	20	4	Y	2	2	1			1
							2	9									
10	T. A.		219	-0-	219	906	195	3	20	4	Y	4	4	1			1
							4	9									
*11	1091	X	185	-0-	-906	-0-	184	3	1	9	Y	1	2	1			-0-

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	723	3	20	9	N	18	19	1			5
07	1036	N	1036	-0-	-0-	-0-	1008	3	28	9	N	25	22	1			8
08	1054	N	608	-0-	-446	-0-	588	3	20	9	N	18	16	1			10
09	823	N	823	-0-	-0-	-0-	774	3	20	4	N	26	24	1			12
							29	9									
10	1023	N	475	-0-	-548	-0-	415	3	20	4	N	36	37	1			11
							40	9									
11	600	N	250	-0-	-350	-0-	235	3	15	9	N	14	21	1			4

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					5
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					5
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					5
09	480	N	475	-0-	-5	-0-	475	3			Y	-0-					5
10	496	N	458	-0-	-38	-0-	458	3			Y	-0-					5
11	480	N	460	-0-	-20	-0-	460	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					92
07	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1					93
08	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2					95
09	300	N	296	-0-	-4	-0-	295	3	1	9	Y	1					96
10	310	N	297	-0-	-13	-0-	296	3	1	9	Y	1					97
11	300	N	297	-0-	-3	-0-	296	3	1	9	Y	1					98

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					13
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					13
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					13
09	180	N	159	-0-	-21	-0-	159	3			Y	-0-					13
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					13
11	180	N	157	-0-	-23	-0-	157	3			Y	-0-					13

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					5
07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					5
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					5
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					5
10	341	N	332	-0-	-9	-0-	332	3			Y	-0-					5
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	392	3	4	9	N	4					115
07	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					117
08	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					118
09	378	N	378	-0-	-0-	-0-	377	3	1	9	N	1					119
10	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					121
11	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1					122

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

06	540	N	-0-	-0-	-540	-0-					N	-0-					175
07	124	N	-0-	-0-	-124	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	7	1	134	2	Y	1	3	1			2
							1	9									
07	155	N	152	-0-	-3	-0-	8	1	141	2	Y	3	3	1			2
							3	9									
08	144	N	144	-0-	-0-	-0-	8	1	134	2	Y	2					4
							2	9									
09	DLQ G-10		145	-0-	145	145	7	1	134	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		154	-0-	154	299	8	1	142	2	Y	4	3	1			2
							4	9									
*11	452	N	153	-0-	-299	-0-	9	1	138	2	Y	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
09	DLQ G-10		336	-0-	336	336	17	1	319	2	Y	-0-					-0-
10	DLQ G-10		355	-0-	355	691	18	1	337	2	Y	-0-					-0-
*11	1041	N	350	-0-	-691	-0-	21	1	329	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

06	750	N	690	-0-	-60	-0-	35	1	655	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
09	DLQ G-10		690	-0-	690	690	35	1	655	2	Y	-0-					-0-
10	DLQ G-10		729	-0-	729	1419	38	1	691	2	Y	-0-					-0-
*11	1200	N	718	-0-	-482	937	43	1	675	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

06	750	N	708	-0-	-42	-0-	36	1	672	2	Y	-0-					-0-
07	746	N	746	-0-	-0-	-0-	40	1	706	2	Y	-0-					-0-
08	708	N	708	-0-	-0-	-0-	40	1	668	2	Y	-0-					-0-
09	DLQ G-10		708	-0-	708	708	36	1	672	2	Y	-0-					-0-
10	DLQ G-10		748	-0-	748	1456	39	1	709	2	Y	-0-					-0-
*11	1200	N	736	-0-	-464	992	44	1	692	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	DLQ G-10		106	-0-	106	106	5	1	101	2	Y	-0-					-0-
10	DLQ G-10		112	-0-	112	218	6	1	106	2	Y	-0-					-0-
11	329	N	111	-0-	-218	-0-	7	1	104	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

06	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	3	1			2
							1	9									
07	40	N	40	-0-	-0-	-0-	2	1	35	2	Y	3	3	1			2
							3	9									
08	37	N	37	-0-	-0-	-0-	2	1	33	2	Y	2					4
							2	9									
09	DLQ G-10		40	-0-	40	40	2	1	34	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		41	-0-	41	81	2	1	35	2	Y	4	3	1			2
							4	9									
*11	124	N	43	-0-	-81	-0-	2	1	35	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

06	420	N	389	-0-	-31	-0-	20	1	369	2	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
09	DLQ G-10		390	-0-	390	390	20	1	370	2	Y	-0-					-0-
10	DLQ G-10		411	-0-	411	801	21	1	390	2	Y	-0-					-0-
11	1200	N	405	-0-	-795	6	24	1	381	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

06	150	N	125	-0-	-25	-0-	6	1	118	2	Y	1	3	1			2
							1	9									
07	133	N	133	-0-	-0-	-0-	7	1	123	2	Y	3	3	1			2
							3	9									
08	126	N	126	-0-	-0-	-0-	7	1	117	2	Y	2					4
							2	9									
09	DLQ G-10		128	-0-	128	128	6	1	118	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		135	-0-	135	263	7	1	124	2	Y	4	3	1			2
							4	9									
11	398	N	135	-0-	-263	-0-	8	1	121	2	Y	5	3	1			4
							6	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

06	150	N	125	-0-	-25	-0-	6	1	118	2	Y	1	3	1			2
							1	9									
07	133	N	133	-0-	-0-	-0-	7	1	123	2	Y	3	3	1			2
							3	9									
08	126	N	126	-0-	-0-	-0-	7	1	117	2	Y	2					4
							2	9									
09	DLQ G-10		128	-0-	128	128	6	1	118	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		135	-0-	135	263	7	1	124	2	Y	4	3	1			2
							4	9									
11	398	N	135	-0-	-263	-0-	8	1	121	2	Y	5	3	1			4
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	726	-0-	-54	-0-	37	1	689	2	Y	-0-			-0-
07	764	N	764	-0-	-0-	-0-	41	1	723	2	Y	-0-			-0-
08	726	N	726	-0-	-0-	-0-	41	1	685	2	Y	-0-			-0-
09	DLQ G-10		726	-0-	726	726	37	1	689	2	Y	-0-			-0-
10	DLQ G-10		767	-0-	767	1493	40	1	727	2	Y	-0-			-0-
*11	1200	N	754	-0-	-446	1047	45	1	709	2	Y	-0-			-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-			-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-			-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-			-0-
09	DLQ G-10		443	-0-	443	443	23	1	420	2	Y	-0-			-0-
10	DLQ G-10		467	-0-	467	910	24	1	443	2	Y	-0-			-0-
11	1200	N	460	-0-	-740	170	28	1	432	2	Y	-0-			-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-			-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-			-0-
08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-			-0-
09	DLQ G-10		336	-0-	336	336	17	1	319	2	Y	-0-			-0-
10	DLQ G-10		355	-0-	355	691	18	1	337	2	Y	-0-			-0-
*11	1041	N	350	-0-	-691	-0-	21	1	329	2	Y	-0-			-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-			-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-			-0-
08	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-			-0-
09	DLQ G-10		195	-0-	195	195	10	1	185	2	Y	-0-			-0-
10	DLQ G-10		206	-0-	206	401	11	1	195	2	Y	-0-			-0-
*11	603	N	202	-0-	-401	-0-	12	1	190	2	Y	-0-			-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	13	1	235	2	Y	-0-			-0-
07	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-			-0-
09	DLQ G-10		248	-0-	248	248	13	1	235	2	Y	-0-			-0-
10	DLQ G-10		262	-0-	262	510	14	1	248	2	Y	-0-			-0-
*11	767	N	257	-0-	-510	-0-	15	1	242	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1381	-0-	-89	-0-	71	1	1310	2	Y	-0-			-0-
07	1453	N	1453	-0-	-0-	-0-	77	1	1376	2	Y	-0-			-0-
08	1381	N	1381	-0-	-0-	-0-	79	1	1302	2	Y	-0-			-0-
09	DLQ G-10		1381	-0-	1381	1381	70	1	1311	2	Y	-0-			-0-
10	DLQ G-10		1459	-0-	1459	2840	76	1	1383	2	Y	-0-			-0-
*11	1200	N	1435	-0-	235	3075	86	1	1349	2	Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	443	23	1	420	2	Y	-0-					-0-
10	DLQ G-10		467	-0-	467	910	24	1	443	2	Y	-0-					-0-
*11	1200	N	460	-0-	-740	170	28	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
09	DLQ G-10		354	-0-	354	354	18	1	336	2	Y	-0-					-0-
10	DLQ G-10		373	-0-	373	727	19	1	354	2	Y	-0-					-0-
*11	1095	N	368	-0-	-727	-0-	22	1	346	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-
09	DLQ G-10		425	-0-	425	425	22	1	403	2	Y	-0-					-0-
10	DLQ G-10		448	-0-	448	873	23	1	425	2	Y	-0-					-0-
*11	1200	N	441	-0-	-759	114	26	1	415	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31	-0-	25	1	453	2	Y	1	3	1			2
							1	9									
07	506	N	506	-0-	-0-	-0-	27	1	476	2	Y	3	3	1			2
							3	9									
08	480	N	480	-0-	-0-	-0-	27	1	451	2	Y	2					4
							2	9									
09	DLQ G-10		482	-0-	482	482	24	1	454	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		509	-0-	509	991	26	1	479	2	Y	4	3	1			2
							4	9									
11	1200	N	503	-0-	-697	294	30	1	467	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	655	-0-	-35	-0-	34	1	621	2	Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					-0-
09	DLQ G-10		655	-0-	655	655	33	1	622	2	Y	-0-					-0-
10	DLQ G-10		692	-0-	692	1347	36	1	656	2	Y	-0-					-0-
*11	1200	N	681	-0-	-519	828	41	1	640	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
09	DLQ G-10		336	-0-	336	336	17	1	319	2	Y	-0-					-0-
10	DLQ G-10		355	-0-	355	691	18	1	337	2	Y	-0-					-0-
*11	1041	N	350	-0-	-691	-0-	21	1	329	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	3	1			2
							1	9									
07	78	N	78	-0-	-0-	-0-	4	1	71	2	Y	3	3	1			2
							3	9									
08	73	N	73	-0-	-0-	-0-	4	1	67	2	Y	2					4
							2	9									
09	DLQ G-10		75	-0-	75	75	4	1	67	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		79	-0-	79	154	4	1	71	2	Y	4	3	1			2
							4	9									
*11	233	N	79	-0-	-154	-0-	4	1	69	2	Y	5	3	1			4
							6	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-
09	DLQ G-10		407	-0-	407	407	21	1	386	2	Y	-0-					-0-
10	DLQ G-10		430	-0-	430	837	22	1	408	2	Y	-0-					-0-
*11	1200	N	423	-0-	-777	60	25	1	398	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

06	750	N	690	-0-	-60	-0-	35	1	655	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
09	DLQ G-10		690	-0-	690	690	35	1	655	2	Y	-0-					-0-
10	DLQ G-10		729	-0-	729	1419	38	1	691	2	Y	-0-					-0-
*11	1200	N	718	-0-	-482	937	43	1	675	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
08	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-
09	DLQ G-10		460	-0-	460	460	23	1	437	2	Y	-0-					-0-
10	DLQ G-10		486	-0-	486	946	25	1	461	2	Y	-0-					-0-
*11	1200	N	479	-0-	-721	225	29	1	450	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-
09	DLQ G-10		407	-0-	407	407	21	1	386	2	Y	-0-					-0-
10	DLQ G-10		430	-0-	430	837	22	1	408	2	Y	-0-					-0-
*11	1200	N	423	-0-	-777	60	25	1	398	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
09	DLQ G-10		336	-0-	336	336	17	1	319	2	Y	-0-					-0-
10	DLQ G-10		355	-0-	355	691	18	1	337	2	Y	-0-					-0-
*11	1041	N	350	-0-	-691	-0-	21	1	329	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	301	15	1	286	2	Y	-0-					-0-
10	DLQ G-10		318	-0-	318	619	17	1	301	2	Y	-0-					-0-
*11	932	N	313	-0-	-619	-0-	19	1	294	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
09	DLQ G-10		372	-0-	372	372	19	1	353	2	Y	-0-					-0-
10	DLQ G-10		392	-0-	392	764	20	1	372	2	Y	-0-					-0-
*11	1150	N	386	-0-	-764	-0-	23	1	363	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	513	-0-	-27	-0-	26	1	487	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
08	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-
09	DLQ G-10		513	-0-	513	513	26	1	487	2	Y	-0-					-0-
10	DLQ G-10		542	-0-	542	1055	28	1	514	2	Y	-0-					-0-
*11	1200	N	534	-0-	-666	389	32	1	502	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	177	9	1	168	2	Y	-0-					-0-
10	DLQ G-10		187	-0-	187	364	10	1	177	2	Y	-0-					-0-
*11	548	N	184	-0-	-364	-0-	11	1	173	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	16	1	302	2	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	318	16	1	302	2	Y	-0-					-0-
10	DLQ G-10		336	-0-	336	654	17	1	319	2	Y	-0-					-0-
*11	985	N	331	-0-	-654	-0-	20	1	311	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	20	1	369	2	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
09	DLQ G-10		390	-0-	390	390	20	1	370	2	Y	-0-					-0-
10	DLQ G-10		411	-0-	411	801	21	1	390	2	Y	-0-					-0-
*11	1200	N	405	-0-	-795	6	24	1	381	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
09	DLQ G-10		567	-0-	567	567	29	1	538	2	Y	-0-					-0-
10	DLQ G-10		598	-0-	598	1165	31	1	567	2	Y	-0-					-0-
*11	1200	N	589	-0-	-611	554	35	1	554	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	443	23	1	420	2	Y	-0-					-0-
10	DLQ G-10		467	-0-	467	910	24	1	443	2	Y	-0-					-0-
*11	1200	N	460	-0-	-740	170	28	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
09	DLQ G-10		567	-0-	567	567	29	1	538	2	Y	-0-					-0-
10	DLQ G-10		598	-0-	598	1165	31	1	567	2	Y	-0-					-0-
*11	1200	N	589	-0-	-611	554	35	1	554	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	36	2	1	34	2	Y	-0-					-0-
10	DLQ G-10		37	-0-	37	73	2	1	35	2	Y	-0-					-0-
*11	110	N	37	-0-	-73	-0-	2	1	35	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	124	6	1	118	2	Y	-0-					-0-
10	DLQ G-10		131	-0-	131	255	7	1	124	2	Y	-0-					-0-
*11	384	N	129	-0-	-255	-0-	8	1	121	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	17 1	1 9	319	2	Y	1	3	1			2
07	357	N	357	-0-	-0-	-0-	19 3	1 9	335	2	Y	3	3	1			2
08	338	N	338	-0-	-0-	-0-	19 2	1 9	317	2	Y	2					4
09	DLQ G-10		340	-0-	340	340	17 4	1 9	319	2	Y	4	7	1			1
10	DLQ G-10		359	-0-	359	699	18 4	1 9	337	2	Y	4	3	1			2
11	1055	N	356	-0-	-699	-0-	21 6	1 9	329	2	Y	5	3	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	3	1			2
							1	9									
07	78	N	78	-0-	-0-	-0-	4	1	71	2	Y	3	3	1			2
							3	9									
08	73	N	73	-0-	-0-	-0-	4	1	67	2	Y	2					4
							2	9									
09	DLQ G-10		75	-0-	75	75	4	1	67	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		79	-0-	79	154	4	1	71	2	Y	4	3	1			2
							4	9									
11	233	N	79	-0-	-154	-0-	4	1	69	2	Y	5	3	1			4
							6	9									

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	15	1	269	2	Y	1	3	1			2
							1	9									
07	301	N	301	-0-	-0-	-0-	16	1	282	2	Y	3	3	1			2
							3	9									
08	285	N	285	-0-	-0-	-0-	16	1	267	2	Y	2					4
							2	9									
09	DLQ G-10		287	-0-	287	287	14	1	269	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		304	-0-	304	591	16	1	284	2	Y	4	3	1			2
							4	9									
*11	892	N	301	-0-	-591	-0-	18	1	277	2	Y	5	3	1			4
							6	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	638	-0-	-52	-0-	33	1	605	2	Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					-0-
08	637	N	637	-0-	-0-	-0-	36	1	601	2	Y	-0-					-0-
09	DLQ G-10		637	-0-	637	637	32	1	605	2	Y	-0-					-0-
10	DLQ G-10		673	-0-	673	1310	35	1	638	2	Y	-0-					-0-
*11	1200	N	663	-0-	-537	773	40	1	623	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	21	1	386	2	Y	1	3	1			2
							1	9									
07	432	N	432	-0-	-0-	-0-	23	1	406	2	Y	3	3	1			2
							3	9									
08	409	N	409	-0-	-0-	-0-	23	1	384	2	Y	2					4
							2	9									
09	DLQ G-10		411	-0-	411	411	21	1	386	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		434	-0-	434	845	22	1	408	2	Y	4	3	1			2
							4	9									
11	1200	N	429	-0-	-771	74	25	1	398	2	Y	5	3	1			4
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

06	510 N	478	-0-	-32	-0-	25	1	453	2	Y	-0-			-0-
07	503 N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-			-0-
08	478 N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-			-0-
09	DLQ G-10	478	-0-	478	478	24	1	454	2	Y	-0-			-0-
10	DLQ G-10	505	-0-	505	983	26	1	479	2	Y	-0-			-0-
*11	1200 N	497	-0-	-703	280	30	1	467	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

06	600 N	566	-0-	-34	-0-	29	1	537	2	Y	-0-			-0-
07	596 N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-			-0-
08	566 N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-			-0-
09	DLQ G-10	567	-0-	567	567	29	1	538	2	Y	-0-			-0-
10	DLQ G-10	598	-0-	598	1165	31	1	567	2	Y	-0-			-0-
*11	1200 N	589	-0-	-611	554	35	1	554	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

06	540 N	495	-0-	-45	-0-	25	1	470	2	Y	-0-			-0-
07	522 N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-			-0-
08	496 N	496	-0-	-0-	-0-	28	1	468	2	Y	-0-			-0-
09	DLQ G-10	495	-0-	495	495	25	1	470	2	Y	-0-			-0-
10	DLQ G-10	523	-0-	523	1018	27	1	496	2	Y	-0-			-0-
*11	1200 N	515	-0-	-685	333	31	1	484	2	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

06	300 N	284	-0-	-16	-0-	15	1	269	2	Y	-0-			-0-
07	298 N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-			-0-
08	283 N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-			-0-
09	DLQ G-10	283	-0-	283	283	14	1	269	2	Y	-0-			-0-
10	DLQ G-10	300	-0-	300	583	16	1	284	2	Y	-0-			-0-
*11	878 N	295	-0-	-583	-0-	18	1	277	2	Y	-0-			-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

06	390 N	354	-0-	-36	-0-	18	1	336	2	Y	-0-			-0-
07	373 N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-			-0-
08	354 N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-			-0-
09	DLQ G-10	354	-0-	354	354	18	1	336	2	Y	-0-			-0-
10	DLQ G-10	373	-0-	373	727	19	1	354	2	Y	-0-			-0-
11	1095 N	368	-0-	-727	-0-	22	1	346	2	Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	514	-0-	-56	-0-	26	1	487	2	Y	1	3	1			2
							1	9									
07	544	N	544	-0-	-0-	-0-	29	1	512	2	Y	3	3	1			2
							3	9									
08	515	N	515	-0-	-0-	-0-	29	1	484	2	Y	2					4
							2	9									
09	DLQ G-10		517	-0-	517	517	26	1	487	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		546	-0-	546	1063	28	1	514	2	Y	4	3	1			2
							4	9									
11	1200	N	540	-0-	-660	403	32	1	502	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
08	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-
09	DLQ G-10		460	-0-	460	460	23	1	437	2	Y	-0-					-0-
10	DLQ G-10		486	-0-	486	946	25	1	461	2	Y	-0-					-0-
*11	1200	N	479	-0-	-721	225	29	1	450	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

06	390	N	355	-0-	-35	-0-	18	1	336	2	Y	1	3	1			2
							1	9									
07	376	N	376	-0-	-0-	-0-	20	1	353	2	Y	3	3	1			2
							3	9									
08	356	N	356	-0-	-0-	-0-	20	1	334	2	Y	2					4
							2	9									
09	DLQ G-10		358	-0-	358	358	18	1	336	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		377	-0-	377	735	19	1	354	2	Y	4	3	1			2
							4	9									
*11	1109	N	374	-0-	-735	-0-	22	1	346	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

06	930	N	868	-0-	-62	-0-	45	1	823	2	Y	-0-					-0-
07	912	N	912	-0-	-0-	-0-	48	1	864	2	Y	-0-					-0-
08	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					-0-
09	DLQ G-10		867	-0-	867	867	44	1	823	2	Y	-0-					-0-
10	DLQ G-10		916	-0-	916	1783	48	1	868	2	Y	-0-					-0-
*11	1200	N	902	-0-	-298	1485	54	1	848	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
09	DLQ G-10		372	-0-	372	372	19	1	353	2	Y	-0-					-0-
10	DLQ G-10		392	-0-	392	764	20	1	372	2	Y	-0-					-0-
*11	1150	N	386	-0-	-764	-0-	23	1	363	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	15	1	269	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
09	DLQ G-10		283	-0-	283	283	14	1	269	2	Y	-0-					-0-
10	DLQ G-10		300	-0-	300	583	16	1	284	2	Y	-0-					-0-
*11	878	N	295	-0-	-583	-0-	18	1	277	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
09	DLQ G-10		354	-0-	354	354	18	1	336	2	Y	-0-					-0-
10	DLQ G-10		373	-0-	373	727	19	1	354	2	Y	-0-					-0-
*11	1095	N	368	-0-	-727	-0-	22	1	346	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	584	-0-	-46	-0-	30	1	554	2	Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					-0-
09	DLQ G-10		585	-0-	585	585	30	1	555	2	Y	-0-					-0-
10	DLQ G-10		617	-0-	617	1202	32	1	585	2	Y	-0-					-0-
*11	1200	N	607	-0-	-593	609	36	1	571	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	124	6	1	118	2	Y	-0-					-0-
10	DLQ G-10		131	-0-	131	255	7	1	124	2	Y	-0-					-0-
*11	384	N	129	-0-	-255	-0-	8	1	121	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	462	-0-	-48	-0-	24 1	1 9	437	2	Y	1	3	1			2
07	488	N	488	-0-	-0-	-0-	26 3	1 9	459	2	Y	3	3	1			2
08	462	N	462	-0-	-0-	-0-	26 2	1 9	434	2	Y	2					4
09	DLQ G-10		464	-0-	464	464	23 4	1 9	437	2	Y	4	7	1			1
10	DLQ G-10		490	-0-	490	954	25 4	1 9	461	2	Y	4	3	1			2
11	1200	N	485	-0-	-715	239	29 6	1 9	450	2	Y	5	3	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	478	-0-	-32	-0-	25	1	453	2	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					-0-
09	DLQ G-10		478	-0-	478	478	24	1	454	2	Y	-0-					-0-
10	DLQ G-10		505	-0-	505	983	26	1	479	2	Y	-0-					-0-
*11	1200	N	497	-0-	-703	280	30	1	467	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	443	23	1	420	2	Y	-0-					-0-
10	DLQ G-10		467	-0-	467	910	24	1	443	2	Y	-0-					-0-
11	1200	N	460	-0-	-740	170	28	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	443	23	1	420	2	Y	-0-					-0-
10	DLQ G-10		467	-0-	467	910	24	1	443	2	Y	-0-					-0-
11	1200	N	460	-0-	-740	170	28	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-
09	DLQ G-10		266	-0-	266	266	14	1	252	2	Y	-0-					-0-
10	DLQ G-10		281	-0-	281	547	15	1	266	2	Y	-0-					-0-
11	823	N	276	-0-	-547	-0-	17	1	259	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	177	9	1	168	2	Y	-0-					-0-
10	DLQ G-10		187	-0-	187	364	10	1	177	2	Y	-0-					-0-
11	548	N	184	-0-	-364	-0-	11	1	173	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	443	23	1	420	2	Y	-0-					-0-
10	DLQ G-10		467	-0-	467	910	24	1	443	2	Y	-0-					-0-
11	1200	N	460	-0-	-740	170	28	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-
09	DLQ G-10		407	-0-	407	407	21	1	386	2	Y	-0-					-0-
10	DLQ G-10		430	-0-	430	837	22	1	408	2	Y	-0-					-0-
11	1200	N	423	-0-	-777	60	25	1	398	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

06	300	N	285	-0-	-15	-0-	15	1	269	2	Y	1	3	1			2
							1	9									
07	301	N	301	-0-	-0-	-0-	16	1	282	2	Y	3	3	1			2
							3	9									
08	285	N	285	-0-	-0-	-0-	16	1	267	2	Y	2					4
							2	9									
09	DLQ G-10		287	-0-	287	287	14	1	269	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		304	-0-	304	591	16	1	284	2	Y	4	3	1			2
							4	9									
11	892	N	301	-0-	-591	-0-	18	1	277	2	Y	5	3	1			4
							6	9									

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

06	540	N	496	-0-	-44	-0-	25	1	470	2	Y	1	3	1			2
							1	9									
07	525	N	525	-0-	-0-	-0-	28	1	494	2	Y	3	3	1			2
							3	9									
08	498	N	498	-0-	-0-	-0-	28	1	468	2	Y	2					4
							2	9									
09	DLQ G-10		499	-0-	499	499	25	1	470	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		527	-0-	527	1026	27	1	496	2	Y	4	3	1			2
							4	9									
11	1200	N	521	-0-	-679	347	31	1	484	2	Y	5	3	1			4
							6	9									

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

06	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	195	10	1	185	2	Y	-0-					-0-
10	DLQ G-10		206	-0-	206	401	11	1	195	2	Y	-0-					-0-
*11	603	N	202	-0-	-401	-0-	12	1	190	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	301	15	1	286	2	Y	-0-					-0-
10	DLQ G-10		318	-0-	318	619	17	1	301	2	Y	-0-					-0-
*11	932	N	313	-0-	-619	-0-	19	1	294	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
08	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-
09	DLQ G-10		460	-0-	460	460	23	1	437	2	Y	-0-					-0-
10	DLQ G-10		486	-0-	486	946	25	1	461	2	Y	-0-					-0-
*11	1200	N	479	-0-	-721	225	29	1	450	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	DLQ G-10		106	-0-	106	106	5	1	101	2	Y	-0-					-0-
10	DLQ G-10		112	-0-	112	218	6	1	106	2	Y	-0-					-0-
*11	329	N	111	-0-	-218	-0-	7	1	104	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
09	DLQ G-10		354	-0-	354	354	18	1	336	2	Y	-0-					-0-
10	DLQ G-10		373	-0-	373	727	19	1	354	2	Y	-0-					-0-
*11	1095	N	368	-0-	-727	-0-	22	1	346	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	5	1	84	2	Y	1	3	1			2
							1	9									
07	96	N	96	-0-	-0-	-0-	5	1	88	2	Y	3	3	1			2
							3	9									
08	93	N	90	-0-	-3	-0-	5	1	83	2	Y	2					4
							2	9									
09	DLQ G-10		93	-0-	93	93	5	1	84	2	Y	4	7	1			1
							4	9									
10	DLQ G-10		98	-0-	98	191	5	1	89	2	Y	4	3	1			2
							4	9									
11	289	N	98	-0-	-191	-0-	6	1	86	2	Y	5	3	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	DLQ G-10		106	-0-	106	106	5	1	101	2	Y	-0-					-0-
10	DLQ G-10		112	-0-	112	218	6	1	106	2	Y	-0-					-0-
*11	329	N	111	-0-	-218	-0-	7	1	104	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-
09	DLQ G-10		425	-0-	425	425	22	1	403	2	Y	-0-					-0-
10	DLQ G-10		448	-0-	448	873	23	1	425	2	Y	-0-					-0-
11	1200	N	441	-0-	-759	114	26	1	415	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-	-44	-0-	25 1	1 9	470	2	Y	1	3	1			2
07	525	N	525	-0-	-0-	-0-	28 3	1 9	494	2	Y	3	3	1			2
08	498	N	498	-0-	-0-	-0-	28 2	1 9	468	2	Y	2					4
09	DLQ G-10		499	-0-	499	499	25 4	1 9	470	2	Y	4	7	1			1
10	DLQ G-10		527	-0-	527	1026	27 4	1 9	496	2	Y	4	3	1			2
11	1200	N	521	-0-	-679	347	31 6	1 9	484	2	Y	5	3	1			4

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	26	1	415	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	2	1	34	2	N	1	3	1			2
							1	9									
07	40	N	40	-0-	-0-	-0-	2	1	35	2	N	3	3	1			2
							3	9									
08	37	N	37	-0-	-0-	-0-	2	1	33	2	N	2					4
							2	9									
09	40	N	40	-0-	-0-	-0-	2	1	34	2	N	4	7	1			1
							4	9									
10	41	N	41	-0-	-0-	-0-	2	1	35	2	N	4	3	1			2
							4	9									
*11	43	N	43	-0-	-0-	-0-	2	1	35	2	N	5	3	1			4
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	603	-0-	-57	-0-	31 1	1 9	571	2	N	1	3	1			2
07	637	N	637	-0-	-0-	-0-	34 3	1 9	600	2	N	3	3	1			2
08	604	N	604	-0-	-0-	-0-	34 2	1 9	568	2	N	2					4
09	606	N	606	-0-	-0-	-0-	31 4	1 9	571	2	N	4	7	1			1
10	651	N	640	-0-	-11	-0-	33 4	1 9	603	2	N	4	3	1			2
*11	631	N	631	-0-	-0-	-0-	37 6	1 9	588	2	N	5	3	1			4

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	45	1	840	2	N	1	3	1			2
							1	9									
07	934	N	934	-0-	-0-	-0-	49	1	882	2	N	3	3	1			2
							3	9									
08	887	N	887	-0-	-0-	-0-	50	1	835	2	N	2					4
							2	9									
09	889	N	889	-0-	-0-	-0-	45	1	840	2	N	4	7	1			1
							4	9									
10	939	N	939	-0-	-0-	-0-	49	1	886	2	N	4	3	1			2
							4	9									
*11	926	N	926	-0-	-0-	-0-	55	1	865	2	N	5	3	1			4
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	15	1	266	2	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	32	1	588	2	N	1	3	1			2
							1	9									
07	655	N	655	-0-	-0-	-0-	35	1	617	2	N	3	3	1			2
							3	9									
08	621	N	621	-0-	-0-	-0-	35	1	584	2	N	2					4
							2	9									
09	624	N	624	-0-	-0-	-0-	32	1	588	2	N	4	7	1			1
							4	9									
10	658	N	658	-0-	-0-	-0-	34	1	620	2	N	4	3	1			2
							4	9									
*11	650	N	650	-0-	-0-	-0-	39	1	605	2	N	5	3	1			4
							6	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	15	1	266	2	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	25	1	470	2	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	28	1	494	2	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	25	1	470	2	N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	27	1	496	2	N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	15	1	266	2	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	68	1	1260	2	N	1	3	1			2
							1	9									
07	1400	N	1400	-0-	-0-	-0-	74	1	1323	2	N	3	3	1			2
							3	9									
08	1330	N	1330	-0-	-0-	-0-	76	1	1252	2	N	2					4
							2	9									
09	1332	N	1332	-0-	-0-	-0-	68	1	1260	2	N	4	7	1			1
							4	9									
10	1406	N	1406	-0-	-0-	-0-	73	1	1329	2	N	4	3	1			2
							4	9									
*11	1386	N	1386	-0-	-0-	-0-	83	1	1297	2	N	5	3	1			4
							6	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	25	1	453	2	N	1	3	1			2
							1	9									
07	506	N	506	-0-	-0-	-0-	27	1	476	2	N	3	3	1			2
							3	9									
08	480	N	480	-0-	-0-	-0-	27	1	451	2	N	2					4
							2	9									
09	482	N	482	-0-	-0-	-0-	24	1	454	2	N	4	7	1			1
							4	9									
10	509	N	509	-0-	-0-	-0-	26	1	479	2	N	4	3	1			2
							4	9									
*11	503	N	503	-0-	-0-	-0-	30	1	467	2	N	5	3	1			4
							6	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41	-0-	16	1	302	2	N	1	3	1			2
							1	9									
07	338	N	338	-0-	-0-	-0-	18	1	317	2	N	3	3	1			2
							3	9									
08	321	N	321	-0-	-0-	-0-	18	1	301	2	N	2					4
							2	9									
09	330	N	322	-0-	-8	-0-	16	1	302	2	N	4	7	1			1
							4	9									
10	341	N	340	-0-	-1	-0-	17	1	319	2	N	4	3	1			2
							4	9									
*11	337	N	337	-0-	-0-	-0-	20	1	311	2	N	5	3	1			4
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31	-0-	25	1	453	2	N	1	3	1			2
							1	9									
07	506	N	506	-0-	-0-	-0-	27	1	476	2	N	3	3	1			2
							3	9									
08	480	N	480	-0-	-0-	-0-	27	1	451	2	N	2					4
							2	9									
09	482	N	482	-0-	-0-	-0-	24	1	454	2	N	4	7	1			1
							4	9									
10	509	N	509	-0-	-0-	-0-	26	1	479	2	N	4	3	1			2
							4	9									
*11	503	N	503	-0-	-0-	-0-	30	1	467	2	N	5	3	1			4
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

06	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	15	1	266	2	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

06	1710	N	1595	-0-	-115	-0-	82	1	1512	2	N	1	3	1			2
							1	9									
07	1679	N	1679	-0-	-0-	-0-	89	1	1587	2	N	3	3	1			2
							3	9									
08	1596	N	1596	-0-	-0-	-0-	91	1	1503	2	N	2					4
							2	9									
09	1597	N	1597	-0-	-0-	-0-	81	1	1512	2	N	4	7	1			1
							4	9									
10	1686	N	1686	-0-	-0-	-0-	87	1	1595	2	N	4	3	1			2
							4	9									
11	1662	N	1662	-0-	-0-	-0-	99	1	1557	2	N	5	3	1			4
							6	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

06	510	N	502	-0-	-8	-0-	502	2			N	-0-					42
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					42
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					42
09	510	N	491	-0-	-19	-0-	491	2			N	-0-					42
10	558	N	314	-0-	-244	-0-	314	2			N	-0-					42
11	510	N	455	-0-	-55	-0-	455	2			N	-0-					42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	5	1	101	2	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	5	1	101	2	N	-0-					-0-
10	124	N	112	-0-	-12	-0-	6	1	106	2	N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	346	-0-	-74	-0-	339	3	7	9	Y	6	6	1			2
07	434	N	346	-0-	-88	-0-	340	3	6	9	Y	5	4	1			3
08	465	N	343	-0-	-122	-0-	337	3	6	9	Y	5	5	1			3
09	360	N	291	-0-	-69	-0-	285	3	6	9	Y	5	6	1			2
10	341	N	253	-0-	-88	-0-	247	3	6	9	Y	5	4	1			3
11	330	N	249	-0-	-81	-0-	241	3	8	9	Y	7	6	1			4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-	1	1			-0-
07	124	N	110	-0-	-14	-0-	108	3	2	9	Y	2	1	1			1
08	124	N	98	-0-	-26	-0-	97	3	1	9	Y	1	1	1			1
09	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1	1	1			1
10	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1	1	1			1
11	90	N	76	-0-	-14	-0-	75	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	228	3	2	9	Y	2	2	1			1
07	279	N	77	-0-	-202	-0-	76	3	1	9	Y	1	1	1			1
08	279	N	209	-0-	-70	-0-	207	3	2	9	Y	2	2	1			1
09	240	N	146	-0-	-94	-0-	144	3	2	9	Y	2	2	1			1
10	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			1
11	210	N	84	-0-	-126	-0-	82	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	175	3	2	9	Y	2	2	1			1
07	127	N	127	-0-	-0-	-0-	126	3	1	9	Y	1	1	1			1
08	108	N	108	-0-	-0-	-0-	106	3	2	9	Y	2	2	1			1
09	180	N	92	-0-	-88	-0-	90	3	2	9	Y	2	2	1			1
10	143	N	143	-0-	-0-	-0-	142	3	1	9	Y	1	1	1			1
11	137	N	137	-0-	-0-	-0-	135	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-	-50	-0-	337	3	3	9	Y	3	3	1			1
07	372	N	286	-0-	-86	-0-	283	3	3	9	Y	3	2	1			2
08	310	N	264	-0-	-46	-0-	262	3	2	9	Y	2	3	1			1
09	330	N	244	-0-	-86	-0-	241	3	3	9	Y	3	3	1			1
10	279	N	249	-0-	-30	-0-	246	3	3	9	Y	3	2	1			2
11	329	N	329	-0-	-0-	-0-	326	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1	1	1			-0-
07	31	N	30	-0-	-1	-0-	28	3	2	9	Y	2	1	1			1
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-	1	1			-0-
09	80	N	80	-0-	-0-	-0-	79	3	1	9	Y	1	1	1			-0-
10	47	N	47	-0-	-0-	-0-	45	3	2	9	Y	2	1	1			1
11	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	282	3	3	9	Y	3	3	1			1
07	310	N	293	-0-	-17	-0-	290	3	3	9	Y	3	2	1			2
08	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2	3	1			1
09	300	N	250	-0-	-50	-0-	247	3	3	9	Y	3	3	1			1
10	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3	2	1			2
11	356	N	356	-0-	-0-	-0-	353	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1330	-0-	-20	-0-	1317	3	13	9	Y	12	13	1			4
07	1422	N	1422	-0-	-0-	-0-	1409	3	13	9	Y	12	9	1			7
08	1387	N	1387	-0-	-0-	-0-	1374	3	13	9	Y	12	13	1			6
09	1320	N	1315	-0-	-5	-0-	1301	3	14	9	Y	13	13	1			6
10	1426	N	905	-0-	-521	-0-	893	3	12	9	Y	11	9	1			8
11	1350	N	1235	-0-	-115	-0-	1221	3	14	9	Y	13	13	1			8

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	367	-0-	-143	-0-	364	3	3	9	Y	3	3	1			1
07	465	N	363	-0-	-102	-0-	360	3	3	9	Y	3	2	1			2
08	434	N	364	-0-	-70	-0-	361	3	3	9	Y	3	3	1			2
09	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2	3	1			1
10	679	N	679	-0-	-0-	-0-	676	3	3	9	Y	3	2	1			2
11	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
07	310	N	271	-0-	-39	-0-	268	3	3	9	Y	3	2	1			2
08	357	N	357	-0-	-0-	-0-	355	3	2	9	Y	2	3	1			1
09	300	N	292	-0-	-8	-0-	289	3	3	9	Y	3	3	1			1
10	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3	2	1			2
11	300	N	283	-0-	-17	-0-	280	3	3	9	Y	3	3	1			2

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-	1	1			-0-
07	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2	1	1			1
08	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1	1	1			1
09	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	1			1
10	93	N	44	-0-	-49	-0-	43	3	1	9	Y	1	1	1			1
11	90	N	62	-0-	-28	-0-	61	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	310	3	3	9	Y	3	4	1			1
07	341	N	316	-0-	-25	-0-	312	3	4	9	Y	4	3	1			2
08	310	N	273	-0-	-37	-0-	269	3	4	9	Y	4	4	1			2
09	300	N	273	-0-	-27	-0-	269	3	4	9	Y	4	4	1			2
10	408	N	408	-0-	-0-	-0-	405	3	3	9	Y	3	3	1			2
11	407	N	407	-0-	-0-	-0-	403	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	4	1			1
07	379	N	379	-0-	-0-	-0-	375	3	4	9	Y	4	3	1			2
08	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4	4	1			2
09	330	N	307	-0-	-23	-0-	303	3	4	9	Y	4	4	1			2
10	372	N	290	-0-	-82	-0-	287	3	3	9	Y	3	3	1			2
11	300	N	260	-0-	-40	-0-	254	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	221	3	3	9	Y	3	3	1			1
07	248	N	224	-0-	-24	-0-	222	3	2	9	Y	2	2	1			1
08	248	N	184	-0-	-64	-0-	181	3	3	9	Y	3	3	1			1
09	210	N	197	-0-	-13	-0-	194	3	3	9	Y	3	3	1			1
10	289	N	289	-0-	-0-	-0-	286	3	3	9	Y	3	2	1			2
11	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	179	3	2	9	Y	2	2	1			1
07	169	N	169	-0-	-0-	-0-	168	3	1	9	Y	1	1	1			1
08	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2	2	1			1
09	180	N	176	-0-	-4	-0-	174	3	2	9	Y	2	2	1			1
10	155	N	148	-0-	-7	-0-	147	3	1	9	Y	1	1	1			1
11	150	N	88	-0-	-62	-0-	86	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	123	3	2	9	Y	2	2	1			1
07	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1	1	1			1
08	124	N	106	-0-	-18	-0-	104	3	2	9	Y	2	2	1			1
09	120	N	113	-0-	-7	-0-	111	3	2	9	Y	2	2	1			1
10	124	N	105	-0-	-19	-0-	104	3	1	9	Y	1	1	1			1
11	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-	1	1			-0-
07	124	N	76	-0-	-48	-0-	74	3	2	9	Y	2	1	1			1
08	124	N	92	-0-	-32	-0-	91	3	1	9	Y	1	1	1			1
09	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1	1	1			1
10	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1	1	1			1
11	145	N	145	-0-	-0-	-0-	144	3	1	9	Y	1	1	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	350	3	3	9	Y	3	3	1			1
07	372	N	356	-0-	-16	-0-	354	3	2	9	Y	2	2	1			1
08	372	N	353	-0-	-19	-0-	350	3	3	9	Y	3	3	1			1
09	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			1
10	341	N	282	-0-	-59	-0-	279	3	3	9	Y	3	2	1			2
11	385	N	385	-0-	-0-	-0-	382	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	785	3	7	9	Y	6	7	1			2
07	805	N	805	-0-	-0-	-0-	797	3	8	9	Y	7	5	1			4
08	729	N	729	-0-	-0-	-0-	722	3	7	9	Y	6	7	1			3
09	780	N	769	-0-	-11	-0-	761	3	8	9	Y	7	7	1			3
10	806	N	587	-0-	-219	-0-	580	3	7	9	Y	6	5	1			4
11	720	N	592	-0-	-128	-0-	583	3	9	9	Y	8	7	1			5

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	299	3	2	9	Y	2	2	1			1
07	328	N	328	-0-	-0-	-0-	326	3	2	9	Y	2	2	1			1
08	310	N	257	-0-	-53	-0-	255	3	2	9	Y	2	2	1			1
09	300	N	236	-0-	-64	-0-	234	3	2	9	Y	2	2	1			1
10	341	N	218	-0-	-123	-0-	216	3	2	9	Y	2	2	1			1
11	240	N	211	-0-	-29	-0-	208	3	3	9	Y	3	2	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3	3	1			1
07	341	N	329	-0-	-12	-0-	326	3	3	9	Y	3	2	1			2
08	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3	3	1			2
09	330	N	313	-0-	-17	-0-	311	3	2	9	Y	2	3	1			1
10	341	N	298	-0-	-43	-0-	295	3	3	9	Y	3	2	1			2
11	330	N	320	-0-	-10	-0-	317	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2	2	1			1
07	221	N	221	-0-	-0-	-0-	220	3	1	9	Y	1	1	1			1
08	220	N	220	-0-	-0-	-0-	218	3	2	9	Y	2	2	1			1
09	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	1			1
10	217	N	210	-0-	-7	-0-	209	3	1	9	Y	1	1	1			1
11	221	N	221	-0-	-0-	-0-	219	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	72	3	1	9	Y	1	2	1			-0-
07	93	N	76	-0-	-17	-0-	74	3	2	9	Y	2	1	1			1
08	93	N	79	-0-	-14	-0-	78	3	1	9	Y	1	1	1			1
09	93	N	93	-0-	-0-	-0-	91	3	2	9	Y	2	2	1			1
10	80	N	80	-0-	-0-	-0-	79	3	1	9	Y	1	1	1			1
11	92	N	92	-0-	-0-	-0-	91	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6	6	1			2
07	680	N	680	-0-	-0-	-0-	674	3	6	9	Y	5	4	1			3
08	680	N	680	-0-	-0-	-0-	674	3	6	9	Y	5	5	1			3
09	638	N	638	-0-	-0-	-0-	632	3	6	9	Y	5	6	1			2
10	620	N	564	-0-	-56	-0-	558	3	6	9	Y	5	4	1			3
11	686	N	686	-0-	-0-	-0-	679	3	7	9	Y	6	5	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	848	3	3	9	Y	3	3	1			1
07	864	N	864	-0-	-0-	-0-	861	3	3	9	Y	3	2	1			2
08	856	N	856	-0-	-0-	-0-	853	3	3	9	Y	3	3	1			2
09	806	N	806	-0-	-0-	-0-	804	3	2	9	Y	2	3	1			1
10	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3	2	1			2
11	862	N	862	-0-	-0-	-0-	859	3	3	9	Y	3	3	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	657	-0-	-183	-0-	650	3	7	9	Y	6	7	1			2
07	837	N	445	-0-	-392	-0-	437	3	8	9	Y	7	5	1			4
08	571	N	571	-0-	-0-	-0-	564	3	7	9	Y	6	7	1			3
09	792	N	792	-0-	-0-	-0-	784	3	8	9	Y	7	7	1			3
10	577	N	577	-0-	-0-	-0-	570	3	7	9	Y	6	5	1			4
11	646	N	646	-0-	-0-	-0-	638	3	8	9	Y	7	7	1			4

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	790	-0-	-20	-0-	783	3	7	9	Y	6	7	1			2
07	837	N	807	-0-	-30	-0-	799	3	8	9	Y	7	5	1			4
08	905	N	905	-0-	-0-	-0-	897	3	8	9	Y	7	7	1			4
09	1006	N	1006	-0-	-0-	-0-	999	3	7	9	Y	6	7	1			3
10	806	N	694	-0-	-112	-0-	687	3	7	9	Y	6	5	1			4
11	840	N	627	-0-	-213	-0-	618	3	9	9	Y	8	7	1			5

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	347	3	3	9	Y	3	4	1			1
07	372	N	358	-0-	-14	-0-	355	3	3	9	Y	3	2	1			2
08	372	N	360	-0-	-12	-0-	356	3	4	9	Y	4	4	1			2
09	343	N	343	-0-	-0-	-0-	339	3	4	9	Y	4	4	1			2
10	484	N	484	-0-	-0-	-0-	482	3	2	9	Y	2	2	1			2
11	506	N	506	-0-	-0-	-0-	502	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	114	-0-	-66	-0-	113	3	1	9	Y	1	1	1			-0-
07	89	N	89	-0-	-0-	-0-	88	3	1	9	Y	1	1	1			-0-
08	74	N	74	-0-	-0-	-0-	73	3	1	9	Y	1	1	1			-0-
09	120	N	53	-0-	-67	-0-	52	3	1	9	Y	1	1	1			-0-
10	93	N	45	-0-	-48	-0-	44	3	1	9	Y	1	1	1			-0-
11	60	N	41	-0-	-19	-0-	39	3	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3	3	1			1
07	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	2	1			2
08	294	N	294	-0-	-0-	-0-	292	3	2	9	Y	2	3	1			1
09	292	N	292	-0-	-0-	-0-	289	3	3	9	Y	3	3	1			1
10	264	N	264	-0-	-0-	-0-	261	3	3	9	Y	3	2	1			2
11	287	N	287	-0-	-0-	-0-	284	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	-0-	653	3	7	9	Y	6	7	1			2
07	682	N	672	-0-	-10	-0-	665	3	7	9	Y	6	4	1			4
08	682	N	668	-0-	-14	-0-	661	3	7	9	Y	6	7	1			3
09	654	N	654	-0-	-0-	-0-	646	3	8	9	Y	7	7	1			3
10	651	N	603	-0-	-48	-0-	597	3	6	9	Y	5	4	1			4
11	644	N	644	-0-	-0-	-0-	636	3	8	9	Y	7	7	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	1	1			-0-
07	186	N	160	-0-	-26	-0-	159	3	1	9	Y	1	1	1			-0-
08	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1	1	1			-0-
09	180	N	151	-0-	-29	-0-	150	3	1	9	Y	1	1	1			-0-
10	155	N	130	-0-	-25	-0-	129	3	1	9	Y	1	1	1			-0-
11	297	N	297	-0-	-0-	-0-	295	3	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	5	1			2
07	862	N	862	-0-	-0-	-0-	856	3	6	9	Y	5	4	1			3
08	874	N	874	-0-	-0-	-0-	868	3	6	9	Y	5	5	1			3
09	837	N	837	-0-	-0-	-0-	833	3	4	9	Y	4	5	1			2
10	837	N	666	-0-	-171	-0-	660	3	6	9	Y	5	4	1			3
11	851	N	851	-0-	-0-	-0-	845	3	6	9	Y	5	5	1			3

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5	6	1			2
07	682	N	676	-0-	-6	-0-	670	3	6	9	Y	5	4	1			3
08	714	N	714	-0-	-0-	-0-	707	3	7	9	Y	6	6	1			3
09	657	N	657	-0-	-0-	-0-	650	3	7	9	Y	6	6	1			3
10	589	N	518	-0-	-71	-0-	512	3	6	9	Y	5	4	1			4
11	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6	6	1			4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	616	-0-	-14	-0-	613	3	3	9	Y	3	3	1			1
07	651	N	637	-0-	-14	-0-	634	3	3	9	Y	3	2	1			2
08	651	N	614	-0-	-37	-0-	612	3	2	9	Y	2	3	1			1
09	655	N	655	-0-	-0-	-0-	652	3	3	9	Y	3	3	1			1
10	589	N	565	-0-	-24	-0-	562	3	3	9	Y	3	2	1			2
11	680	N	680	-0-	-0-	-0-	677	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	616	3	7	9	Y	6	6	1			2
07	643	N	643	-0-	-0-	-0-	637	3	6	9	Y	5	4	1			3
08	690	N	690	-0-	-0-	-0-	683	3	7	9	Y	6	6	1			3
09	657	N	657	-0-	-0-	-0-	650	3	7	9	Y	6	6	1			3
10	651	N	520	-0-	-131	-0-	514	3	6	9	Y	5	4	1			4
11	677	N	677	-0-	-0-	-0-	670	3	7	9	Y	6	6	1			4

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	524	3	6	9	Y	5	5	1			2
07	620	N	492	-0-	-128	-0-	488	3	4	9	Y	4	3	1			3
08	552	N	552	-0-	-0-	-0-	548	3	4	9	Y	4	5	1			2
09	558	N	558	-0-	-0-	-0-	552	3	6	9	Y	5	5	1			2
10	522	N	522	-0-	-0-	-0-	518	3	4	9	Y	4	3	1			3
11	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5	5	1			3

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	287	3	3	9	Y	3	4	1			1
07	341	N	307	-0-	-34	-0-	303	3	4	9	Y	4	3	1			2
08	310	N	303	-0-	-7	-0-	299	3	4	9	Y	4	4	1			2
09	290	N	290	-0-	-0-	-0-	286	3	4	9	Y	4	4	1			2
10	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	3	1			2
11	564	N	564	-0-	-0-	-0-	558	3	6	9	Y	5	4	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	111	-0-	-99	-0-	109	3	2	9	Y	2	2	1			1
07	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2	2	1			1
08	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			1
09	238	N	238	-0-	-0-	-0-	236	3	2	9	Y	2	2	1			1
10	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1	1	1			1
11	243	N	243	-0-	-0-	-0-	241	3	2	9	Y	2	2	1			1

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	737	-0-	-43	-0-	730	3	7	9	Y	6	7	1			2
07	744	N	560	-0-	-184	-0-	553	3	7	9	Y	6	4	1			4
08	713	N	644	-0-	-69	-0-	637	3	7	9	Y	6	7	1			3
09	690	N	652	-0-	-38	-0-	644	3	8	9	Y	7	7	1			3
10	750	N	750	-0-	-0-	-0-	744	3	6	9	Y	5	4	1			4
11	969	N	969	-0-	-0-	-0-	961	3	8	9	Y	7	7	1			4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	238	3	3	9	Y	3	3	1			1
07	257	N	257	-0-	-0-	-0-	255	3	2	9	Y	2	2	1			1
08	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3	3	1			1
09	210	N	142	-0-	-68	-0-	139	3	3	9	Y	3	3	1			1
10	217	N	109	-0-	-108	-0-	106	3	3	9	Y	3	2	1			2
11	210	N	46	-0-	-164	-0-	43	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	342	3	6	9	Y	5	5	1			2
07	421	N	421	-0-	-0-	-0-	417	3	4	9	Y	4	3	1			3
08	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4	5	1			2
09	408	N	408	-0-	-0-	-0-	402	3	6	9	Y	5	5	1			2
10	403	N	356	-0-	-47	-0-	352	3	4	9	Y	4	3	1			3
11	360	N	305	-0-	-55	-0-	299	3	6	9	Y	5	5	1			3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	2	1			1
07	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	1			1
08	238	N	238	-0-	-0-	-0-	236	3	2	9	Y	2	2	1			1
09	473	N	473	-0-	-0-	-0-	471	3	2	9	Y	2	2	1			1
10	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2	2	1			1
11	446	N	446	-0-	-0-	-0-	443	3	3	9	Y	3	2	1			2

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	298	3	3	9	Y	3	3	1			1
07	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3	2	1			2
08	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2	3	1			1
09	288	N	288	-0-	-0-	-0-	285	3	3	9	Y	3	3	1			1
10	337	N	337	-0-	-0-	-0-	334	3	3	9	Y	3	2	1			2
11	283	N	283	-0-	-0-	-0-	280	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	835	3	7	9	Y	6	7	1			2
07	876	N	876	-0-	-0-	-0-	868	3	8	9	Y	7	5	1			4
08	884	N	884	-0-	-0-	-0-	877	3	7	9	Y	6	7	1			3
09	845	N	845	-0-	-0-	-0-	837	3	8	9	Y	7	7	1			3
10	868	N	688	-0-	-180	-0-	682	3	6	9	Y	5	4	1			4
11	870	N	852	-0-	-18	-0-	844	3	8	9	Y	7	7	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	309	3	6	9	Y	5	6	1			2
07	321	N	321	-0-	-0-	-0-	315	3	6	9	Y	5	4	1			3
08	314	N	314	-0-	-0-	-0-	307	3	7	9	Y	6	6	1			3
09	300	N	299	-0-	-1	-0-	292	3	7	9	Y	6	6	1			3
10	310	N	239	-0-	-71	-0-	233	3	6	9	Y	5	4	1			4
11	300	N	281	-0-	-19	-0-	274	3	7	9	Y	6	6	1			4

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-	1	1			-0-
07	155	N	131	-0-	-24	-0-	129	3	2	9	Y	2	1	1			1
08	155	N	130	-0-	-25	-0-	129	3	1	9	Y	1	1	1			1
09	127	N	127	-0-	-0-	-0-	126	3	1	9	Y	1	1	1			1
10	127	N	127	-0-	-0-	-0-	126	3	1	9	Y	1	1	1			1
11	143	N	143	-0-	-0-	-0-	142	3	1	9	Y	1	1	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					178
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					178
08	217	N	107	-0-	-110	-0-	107	3			N	-0-					178
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					178
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					178
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
11	240	N	19	-0-	-221	-0-	19	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					14
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					14
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					14
09	210	N	38	-0-	-172	-0-	38	2			N	-0-					14
10	248	N	-0-	-0-	-248	-0-					N	-0-					14
11	240	N	181	-0-	-59	-0-	181	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2975	-0-	-235	-0-	2965	3	10	9	N	9					154
07	3162	X	3132	-0-	-30	-0-	3128	3	4	9	N	4					158
08	3162	X	3110	-0-	-52	-0-	3104	3	6	9	N	5					163
09	3000	X	2929	-0-	-71	-0-	2920	3	9	9	N	8					171
10	3131	X	223	-0-	-2908	-0-	221	3	2	9	N	2					173
11	3030	X	416	-0-	-2614	-0-	416	3			N	-0-					173

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

06	9	N	9	-0-	-0-	-0-	3	2	6	9	N	5					117
07	24	N	24	-0-	-0-	-0-	17	2	7	9	N	6					123
08	17	N	17	-0-	-0-	-0-	9	2	8	9	N	7					130
09	0	N	-0-	-0-	-0-	-0-					N	5					135
10	0	N	-0-	-0-	-0-	-0-					N	6					141
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					242
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					242
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					242
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					242
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					242
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

06	1263	N	1263	-0-	-0-	-0-	1232	3	31	9	N	28					147
07	1216	N	1216	-0-	-0-	-0-	1212	3	4	9	N	4					151
08	1176	N	1176	-0-	-0-	-0-	1170	3	6	9	N	5					156
09	1260	N	980	-0-	-280	-0-	961	3	19	9	N	17					173
10	1209	N	1123	-0-	-86	-0-	1120	3	3	9	N	3					176
11	1140	N	1047	-0-	-93	-0-	1045	3	2	9	N	2					178

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	-0-					136
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					31
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					31
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					31
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					31
10	31	N	-0-	-0-	-31	-0-					Y	-0-					31
11	15	N	-0-	-0-	-15	-0-					Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					9
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					9
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					9
09	14	N	3	-0-	-11	-0-	3	3			Y	-0-					9
10	6	N	-0-	-0-	-6	-0-					Y	-0-					9
11	5	N	-0-	-0-	-5	-0-					Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	-0-	-0-	-37	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1281	-0-	-1869	-0-	103	1	1171	3	Y	6					82
							7	9									
07	2046	X	1173	-0-	-873	-0-	98	1	1067	3	Y	7					89
							8	9									
08	2046	X	890	-0-	-1156	-0-	78	1	805	3	Y	6					95
							7	9									
09	1980	X	780	-0-	-1200	-0-	64	1	709	3	Y	6					101
							7	9									
10	1767	X	1039	-0-	-728	-0-	91	1	948	3	Y	-0-					101
11	1290	X	896	-0-	-394	-0-	77	1	809	3	Y	9					110
							10	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	49	1	552	3	N	27					146
							30	9									
07	620	N	617	-0-	-3	-0-	51	1	560	3	N	5					151
							6	9									
08	651	N	581	-0-	-70	-0-	51	1	529	3	N	1					152
							1	9									
09	630	N	588	-0-	-42	-0-	48	1	537	3	N	3					155
							3	9									
10	620	N	606	-0-	-14	-0-	53	1	550	3	N	3					158
							3	9									
11	624	N	624	-0-	-0-	-0-	53	1	562	3	N	8					166
							9	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	-0-	108	1	1223	3	Y	177	177	1			48
							195	9									
07	1097	N	1097	-0-	-0-	-0-	76	1	826	3	Y	177	174	1			51
							195	9									
08	721	N	721	-0-	-0-	-0-	52	1	541	3	Y	116	140	1			27
							128	9									
09	599	N	599	-0-	-0-	-0-	39	1	435	3	Y	114	106	1			35
							125	9									
10	496	N	496	-0-	-0-	-0-	30	1	313	3	Y	139	88	1			86
							153	9									
11	485	N	485	-0-	-0-	-0-	28	1	294	3	Y	148	180	1			54
							163	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	60	N	29	-0-	-31	-0-	2	1	27	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	23	1	261	3	N	37					185
							41	9									
07	341	N	292	-0-	-49	-0-	25	1	267	3	N	-0-	145	1			40
08	310	N	301	-0-	-9	-0-	26	1	263	3	N	11					51
							12	9									
09	331	N	331	-0-	-0-	-0-	25	1	284	3	N	20					71
							22	9									
10	279	N	276	-0-	-3	-0-	24	1	252	3	N	-0-					71
11	300	N	235	-0-	-65	-0-	20	1	215	3	N	-0-					71

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	2	1	21	3	N	3					53
							3	9									
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					53
08	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					53
09	30	N	25	-0-	-5	-0-	3	3	22	9	N	20					73
10	16	N	16	-0-	-0-	-0-	1	1	12	3	N	3					76
							3	9									
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					76

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	54	1	616	3	Y	25	25	1			23
							28	9									
07	647	N	647	-0-	-0-	-0-	52	1	571	3	Y	22	23	1			22
							24	9									
08	558	N	500	-0-	-58	-0-	42	1	438	3	Y	18	22	1			18
							20	9									
09	589	N	589	-0-	-0-	-0-	47	1	521	3	Y	19	18	1			19
							21	9									
10	558	N	538	-0-	-20	-0-	45	1	475	3	Y	16	10	1			25
							18	9									
11	587	N	587	-0-	-0-	-0-	49	1	517	3	Y	19	23	1			21
							21	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					15
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					15
08	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					15
09	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					15
10	93	N	93	-0-	-0-	-0-	6	1	63	3	N	22					37
							24	9									
11	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					37

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	13	1	152	3	Y	-0-					25
07	186	N	-0-	-0-	-186	-0-					Y	-0-					25
08	186	N	-0-	-0-	-186	-0-					Y	-0-					25
09	180	N	-0-	-0-	-180	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	601	-0-	-89	-0-	48	1	542	3	N	10					115
							11	9									
07	682	N	397	-0-	-285	-0-	33	1	356	3	N	7					122
							8	9									
08	620	N	352	-0-	-268	-0-	30	1	313	3	N	8					130
							9	9									
09	600	N	546	-0-	-54	-0-	45	1	501	3	N	-0-					130
10	403	N	327	-0-	-76	-0-	28	1	293	3	N	5					135
							6	9									
11	576	N	576	-0-	-0-	-0-	50	1	526	3	N	-0-					135

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					147
07	281	N	281	-0-	-0-	-0-	23	1	256	3	N	2					149
							2	9									
08	255	N	255	-0-	-0-	-0-	22	1	226	3	N	6					155
							7	9									
09	256	N	256	-0-	-0-	-0-	21	1	233	3	N	2					157
							2	9									
10	281	N	281	-0-	-0-	-0-	23	1	244	3	N	13					170
							14	9									
11	240	N	100	-0-	-140	-0-	8	1	80	3	N	11	133	1			48
							12	9									

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	32	1	366	3	Y	97	97	1			23
							107	9									
07	542	N	542	-0-	-0-	-0-	36	1	396	3	Y	100	99	1			24
							110	9									
08	465	N	451	-0-	-14	-0-	33	1	343	3	Y	68	81	1			11
							75	9									
09	476	N	476	-0-	-0-	-0-	34	1	374	3	Y	62	58	1			15
							68	9									
10	465	N	289	-0-	-176	-0-	17	1	180	3	Y	84	53	1			46
							92	9									
11	450	N	72	-0-	-378	-0-	4	1	42	3	Y	24	28	1			42
							26	9									

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	24	1	275	3	N	33					125
							36	9									
07	344	N	344	-0-	-0-	-0-	27	1	298	3	N	17					142
							19	9									
08	333	N	333	-0-	-0-	-0-	28	1	293	3	N	11					153
							12	9									
09	330	N	318	-0-	-12	-0-	24	1	265	3	N	26	169	1			10
							29	9									
10	341	N	211	-0-	-130	-0-	17	1	183	3	N	10					20
							11	9									
11	330	N	63	-0-	-267	-0-	5	1	56	3	N	2					22
							2	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2707	N	2707	-0-	-0-	-0-	214	1	2431	3	Y	56	56	1			16
							62	9									
07	2533	N	2533	-0-	-0-	-0-	208	1	2268	3	Y	52	51	1			17
							57	9									
08	2387	N	2002	-0-	-385	-0-	173	1	1779	3	Y	45	56	1			6
							50	9									
09	2700	N	2131	-0-	-569	-0-	172	1	1911	3	Y	44	41	1			9
							48	9									
10	2542	N	1189	-0-	-1353	-0-	101	1	1057	3	Y	28	18	1			19
							31	9									
11	1950	N	752	-0-	-1198	-0-	62	1	651	3	Y	35	43	1			11
							39	9									

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6574	-0-	-206	-0-	527	1	5981	3	Y	60	60	1			41
							66	9									
07	7006	X	6516	-0-	-490	-0-	543	1	5917	3	Y	51	51	1			41
							56	9									
08	6975	X	6196	-0-	-779	-0-	543	1	5599	3	Y	49	59	1			31
							54	9									
09	6570	X	6000	-0-	-570	-0-	490	1	5458	3	Y	47	44	1			34
							52	9									
10	6789	X	5908	-0-	-881	-0-	509	1	5325	3	Y	67	43	1			58
							74	9									
11	6666	X	6666	-0-	-0-	-0-	573	1	6036	3	Y	52	62	1			48
							57	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					55
07	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					55
08	31	N	-0-	-0-	-31	-0-					N	-0-					55
09	60	N	-0-	-0-	-60	-0-					N	-0-					55
10	8	N	-0-	-0-	-8	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	19	1	218	3	N	-0-					53
07	217	N	182	-0-	-35	-0-	15	1	167	3	N	-0-					53
08	279	N	172	-0-	-107	-0-	15	1	157	3	N	-0-					53
09	240	N	169	-0-	-71	-0-	14	1	155	3	N	-0-					53
10	197	N	197	-0-	-0-	-0-	16	1	170	3	N	10					63
							11	9									
11	215	N	215	-0-	-0-	-0-	17	1	178	3	N	18					81
							20	9									

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	25	1	282	3	N	5					5
							6	9									
07	312	N	312	-0-	-0-	-0-	25	1	274	3	N	12					17
							13	9									
08	372	N	266	-0-	-106	-0-	23	1	240	3	N	3					20
							3	9									
09	300	N	280	-0-	-20	-0-	22	1	250	3	N	7					27
							8	9									
10	310	N	289	-0-	-21	-0-	25	1	257	3	N	6					33
							7	9									
11	296	N	296	-0-	-0-	-0-	25	1	262	3	N	8					41
							9	9									

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1287	-0-	-33	-0-	95	1	1080	3	Y	102	102	1			92
							112	9									
07	1440	N	1440	-0-	-0-	-0-	112	1	1223	3	Y	95	93	1			94
							105	9									
08	1853	N	1853	-0-	-0-	-0-	156	1	1603	3	Y	85	101	1			78
							94	9									
09	2873	N	2873	-0-	-0-	-0-	230	1	2555	3	Y	80	75	1			83
							88	9									
10	1846	N	1846	-0-	-0-	-0-	155	1	1621	3	Y	64	41	1			106
							70	9									
11	1802	N	1802	-0-	-0-	-0-	148	1	1557	3	Y	88	107	1			87
							97	9									

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	28	1	315	3	N	6					73
							7	9									
07	403	N	360	-0-	-43	-0-	30	1	326	3	N	4					77
							4	9									
08	372	N	345	-0-	-27	-0-	30	1	304	3	N	10					87
							11	9									
09	360	N	337	-0-	-23	-0-	27	1	299	3	N	10	80	1			17
							11	9									
10	372	N	358	-0-	-14	-0-	31	1	321	3	N	5					22
							6	9									
11	330	N	308	-0-	-22	-0-	27	1	280	3	N	1					23
							1	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	63	-0-	-87	-0-	5	1	58	3	N	-0-					122
07	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					122
08	155	N	55	-0-	-100	-0-	5	1	50	3	N	-0-					122
09	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					122
10	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					122
11	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					122

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

06	514	N	514	-0-	-0-	-0-	37	1	425	3	N	47					82
							52	9									
07	528	N	528	-0-	-0-	-0-	41	1	445	3	N	38					120
							42	9									
08	527	N	487	-0-	-40	-0-	40	1	417	3	N	27					147
							30	9									
09	510	N	458	-0-	-52	-0-	36	1	399	3	N	21	156	1			12
							23	9									
10	527	N	495	-0-	-32	-0-	41	1	434	3	N	18					30
							20	9									
11	527	N	527	-0-	-0-	-0-	42	1	446	3	N	35					65
							39	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

06	1110	N	1035	-0-	-75	-0-	84	1	949	3	Y	2					127
							2	9									
07	1111	N	1111	-0-	-0-	-0-	91	1	987	3	Y	30					157
							33	9									
08	1116	N	932	-0-	-184	-0-	82	1	847	3	Y	3	129	1			31
							3	9									
09	1050	N	1009	-0-	-41	-0-	81	1	904	3	Y	22					53
							24	9									
10	1116	N	967	-0-	-149	-0-	82	1	856	3	Y	26					79
							29	9									
11	982	N	982	-0-	-0-	-0-	82	1	864	3	Y	33					112
							36	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

06	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					52
07	14B2 EXT		7	-0-	7	7	1	1	6	3	Y	-0-					52
08	14B2 EXT		6	-0-	6	13	1	1	5	3	Y	-0-					52
09	14B2 EXT		-0-	-0-	-0-	13					Y	-0-					52
10	14B2 EXT		-0-	-0-	-0-	13					Y	-0-					52
11	13	X	-0-	-0-	-13	-0-					Y	1					53

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

06	147	N	147	-0-	-0-	-0-	11	1	126	3	Y	9					129
							10	9									
07	155	N	118	-0-	-37	-0-	9	1	98	3	Y	10					139
							11	9									
08	93	N	32	-0-	-61	-0-	3	1	29	3	Y	-0-					139
09	150	N	47	-0-	-103	-0-	4	1	43	3	Y	-0-					139
10	124	N	80	-0-	-44	-0-	7	1	73	3	Y	-0-					139
11	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					139

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	42	1	477	3	Y	11	10	1			12
							12	9									
07	507	N	507	-0-	-0-	-0-	42	1	455	3	Y	9	9	1			12
							10	9									
08	371	N	371	-0-	-0-	-0-	32	1	330	3	Y	8	10	1			10
							9	9									
09	315	N	315	-0-	-0-	-0-	25	1	281	3	Y	8	7	1			11
							9	9									
10	310	N	298	-0-	-12	-0-	25	1	266	3	Y	6	4	1			13
							7	9									
11	338	N	338	-0-	-0-	-0-	28	1	300	3	Y	9	11	1			11
							10	9									

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

06	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	25	1	274	3	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	36	1	369	3	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	23	1	253	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	17	1	176	3	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	3	1	31	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

06	586	N	586	-0-	-0-	-0-	46	1	522	3	Y	16	15	1			10
							18	9									
07	623	N	623	-0-	-0-	-0-	51	1	558	3	Y	13	14	1			9
							14	9									
08	651	N	580	-0-	-71	-0-	50	1	517	3	Y	12	15	1			6
							13	9									
09	600	N	344	-0-	-256	-0-	27	1	304	3	Y	12	11	1			7
							13	9									
10	620	N	303	-0-	-317	-0-	26	1	275	3	Y	2	1	1			8
							2	9									
11	570	N	334	-0-	-236	-0-	28	1	294	3	Y	11	13	1			6
							12	9									

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

06	87	N	87	-0-	-0-	-0-	3	1	36	3	N	44	148	1			18
							48	9									
07	31	N	-0-	-0-	-31	-0-					N	-0-					18
08	75	N	75	-0-	-0-	-0-	6	1	65	3	N	4					22
							4	9									
09	60	N	12	-0-	-48	-0-	3	3	9	9	N	8					30
10	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					30
11	60	N	55	-0-	-5	-0-	4	1	45	3	N	5					35
							6	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	6	3	6	9	N	5					90
07	31	N	22	-0-	-9	-0-	1	1	11	3	N	9					99
							10	9									
08	31	N	12	-0-	-19	-0-	5	3	7	9	N	6					105
09	18	N	18	-0-	-0-	-0-	1	1	10	3	N	6	91	1			20
							7	9									
10	31	N	11	-0-	-20	-0-	5	3	6	9	N	5					25
11	39	N	39	-0-	-0-	-0-	2	1	17	3	N	18					43
							20	9									

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

06	210	N	191	-0-	-19	-0-	14	1	159	3	Y	16	15	1			13
							18	9									
07	250	N	250	-0-	-0-	-0-	20	1	216	3	Y	13	14	1			12
							14	9									
08	358	N	358	-0-	-0-	-0-	31	1	314	3	Y	12	15	1			9
							13	9									
09	300	N	300	-0-	-0-	-0-	24	1	264	3	Y	11	11	1			9
							12	9									
10	267	N	267	-0-	-0-	-0-	21	1	223	3	Y	21	13	1			17
							23	9									
11	240	N	189	-0-	-51	-0-	15	1	160	3	Y	13	16	1			14
							14	9									

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

06	1714	N	1714	-0-	-0-	-0-	136	1	1545	3	Y	30	30	1			9
							33	9									
07	1630	N	1630	-0-	-0-	-0-	135	1	1470	3	Y	23	24	1			8
							25	9									
08	1581	N	534	-0-	-1047	-0-	45	1	467	3	Y	20	25	1			3
							22	9									
09	1530	N	245	-0-	-1285	-0-	18	1	202	3	Y	23	22	1			4
							25	9									
10	1581	N	255	-0-	-1326	-0-	20	1	214	3	Y	19	12	1			11
							21	9									
11	510	N	235	-0-	-275	-0-	18	1	188	3	Y	26	31	1			6
							29	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

06	103	N	103	-0-	-0-	-0-	8	1	94	3	Y	1					37
							1	9									
07	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					37
08	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					37
09	608	N	608	-0-	-0-	-0-	50	1	558	3	Y	-0-					37
10	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					37
11	30	N	-0-	-0-	-30	-0-					Y	1					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	7	1	75	3	Y	16	15	1			27
							18	9									
07	62	N	41	-0-	-21	-0-	3	1	32	3	Y	5	6	1			26
							6	9									
08	93	N	17	-0-	-76	-0-	1	1	14	3	Y	2	3	1			25
							2	9									
09	90	N	34	-0-	-56	-0-	3	1	28	3	Y	3	3	1			25
							3	9									
10	85	N	85	-0-	-0-	-0-	4	1	46	3	Y	32	20	1			37
							35	9									
11	36	N	36	-0-	-0-	-0-	2	1	22	3	Y	11	13	1			35
							12	9									

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	12	1	132	3	Y	5	4	1			15
							6	9									
07	202	N	202	-0-	-0-	-0-	17	1	181	3	Y	4	4	1			15
							4	9									
08	205	N	205	-0-	-0-	-0-	18	1	184	3	Y	3	4	1			14
							3	9									
09	189	N	189	-0-	-0-	-0-	15	1	171	3	Y	3	3	1			14
							3	9									
10	155	N	31	-0-	-124	-0-	3	1	26	3	Y	2	1	1			15
							2	9									
11	150	N	57	-0-	-93	-0-	4	1	46	3	Y	6	7	1			14
							7	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	17	1	192	3	N	5					40
							6	9									
07	217	N	121	-0-	-96	-0-	10	1	108	3	N	3					43
							3	9									
08	217	N	37	-0-	-180	-0-	3	1	33	3	N	1					44
							1	9									
09	210	N	175	-0-	-35	-0-	14	1	150	3	N	10					54
							11	9									
10	204	N	204	-0-	-0-	-0-	17	1	180	3	N	6					60
							7	9									
11	50	N	50	-0-	-0-	-0-	4	1	44	3	N	2					62
							2	9									

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	570	N	560	-0-	-10	-0-	43	1	492	3	N	23	145	1			17
							25	9									
07	558	N	503	-0-	-55	-0-	42	1	461	3	N	-0-					17
08	465	N	289	-0-	-176	-0-	25	1	263	3	N	1					18
							1	9									
09	570	N	482	-0-	-88	-0-	40	1	440	3	N	2					20
							2	9									
10	496	N	494	-0-	-2	-0-	43	1	448	3	N	3					23
							3	9									
11	553	N	553	-0-	-0-	-0-	47	1	495	3	N	10					33
							11	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	16	1	180	3	Y	21	20	1			11
							23	9									
07	271	N	271	-0-	-0-	-0-	21	1	230	3	Y	18	19	1			10
							20	9									
08	229	N	229	-0-	-0-	-0-	19	1	192	3	Y	16	20	1			6
							18	9									
09	206	N	206	-0-	-0-	-0-	16	1	173	3	Y	15	15	1			6
							17	9									
10	155	N	143	-0-	-12	-0-	11	1	118	3	Y	13	8	1			11
							14	9									
11	212	N	212	-0-	-0-	-0-	17	1	181	3	Y	13	15	1			9
							14	9									

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	31	1	353	3	N	22	144	1			30
							24	9									
07	434	N	400	-0-	-34	-0-	32	1	354	3	N	13					43
							14	9									
08	403	N	403	-0-	-0-	-0-	34	1	354	3	N	14					57
							15	9									
09	420	N	208	-0-	-212	-0-	17	1	187	3	N	4	26	1			35
							4	9									
10	458	N	458	-0-	-0-	-0-	38	1	396	3	N	22					57
							24	9									
11	424	N	424	-0-	-0-	-0-	35	1	367	3	N	20					77
							22	9									

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	31	1	357	3	N	-0-					43
07	445	N	445	-0-	-0-	-0-	37	1	408	3	N	-0-					43
08	403	N	403	-0-	-0-	-0-	36	1	367	3	N	-0-					43
09	409	N	409	-0-	-0-	-0-	34	1	375	3	N	-0-					43
10	436	N	436	-0-	-0-	-0-	38	1	398	3	N	-0-					43
11	432	N	432	-0-	-0-	-0-	37	1	391	3	N	4					47
							4	9									

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
09		14B2 EXT	-0-	-0-	-0-	-0-	N	1	28
10		14B2 EXT	-0-	-0-	-0-	-0-	N	122	150
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	150

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	60	1	686	3	N	9					94
							10	9									
07	155	N	-0-	-0-	-155	-0-					N	-0-					94
08	155	N	34	-0-	-121	-0-	3	1	31	3	N	-0-					94
09	150	N	-0-	-0-	-150	-0-					N	16					110
10	67	N	67	-0-	-0-	-0-	4	1	41	3	N	20					130
							22	9									
11	30	N	-0-	-0-	-30	-0-					N	-0-					130

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	401	-0-	-559	-0-	32	1	369	3	Y	-0-					21
07	992	N	690	-0-	-302	-0-	58	1	630	3	Y	2					23
							2	9									
08	744	N	521	-0-	-223	-0-	46	1	475	3	Y	-0-					23
09	458	N	458	-0-	-0-	-0-	38	1	420	3	Y	-0-					23
10	682	N	478	-0-	-204	-0-	42	1	436	3	Y	-0-					23
11	510	N	396	-0-	-114	-0-	34	1	362	3	Y	-0-					23

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					63
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					63
08	2	N	-0-	-0-	-2	-0-					N	-0-					63
09	30	N	-0-	-0-	-30	-0-					N	-0-					63
10	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					17
10	27	N	27	-0-	-0-	-0-	2	1	23	3	N	2					19
							2	9									
11	0	N	-0-	-0-	-0-	-0-					N	1					20

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					Y	-0-					50
07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					50
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					50
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					50
11	5	N	-0-	-0-	-5	-0-					Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	14	1	156	3	Y	12					58
							13	9									
07	244	N	244	-0-	-0-	-0-	18	1	191	3	Y	32					90
							35	9									
08	162	N	162	-0-	-0-	-0-	14	1	146	3	Y	2					92
							2	9									
09	196	N	196	-0-	-0-	-0-	15	1	163	3	Y	16					108
							18	9									
10	198	N	198	-0-	-0-	-0-	17	1	174	3	Y	6					114
							7	9									
11	173	N	173	-0-	-0-	-0-	14	1	150	3	Y	8					122
							9	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					109
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					109
08	124	N	-0-	-0-	-124	-0-					N	-0-					109
09	5	N	1	-0-	-4	-0-	1	3			N	-0-					109
10	31	N	-0-	-0-	-31	-0-					N	-0-					109
11	178	N	178	-0-	-0-	-0-	15	1	163	3	N	-0-					109

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1920	-0-	-0-	-0-	155	1	1764	3	Y	1					29
							1	9									
07	2105	X	2105	-0-	-0-	-0-	177	1	1928	3	Y	-0-					29
08	2201	X	2006	-0-	-195	-0-	177	1	1829	3	Y	-0-					29
09	2130	X	1879	-0-	-251	-0-	155	1	1724	3	Y	-0-					29
10	2201	X	1351	-0-	-850	-0-	118	1	1233	3	Y	-0-					29
11	2040	X	1632	-0-	-408	-0-	141	1	1490	3	Y	1					30
							1	9									

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42	-0-	4	1	44	3	N	-0-					114
07	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					114
08	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					114
09	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					114
10	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					114
11	90	N	63	-0-	-27	-0-	5	1	58	3	N	-0-					114

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					139
07	62	N	35	-0-	-27	-0-	3	1	29	3	N	3					142
							3	9									
08	62	N	39	-0-	-23	-0-	3	1	29	3	N	6	140	1			8
							7	9									
09	32	N	32	-0-	-0-	-0-	1	1	16	3	N	14					22
							15	9									
10	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					22
11	40	N	40	-0-	-0-	-0-	3	1	30	3	N	6					28
							7	9									

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	3	1	32	3	Y	99					134
							109	9									
07	414	N	414	-0-	-0-	-0-	35	1	379	3	Y	-0-					134
08	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					134
09	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					134
10	240	N	240	-0-	-0-	-0-	21	1	219	3	Y	-0-					134
11	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					134

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	49	1	559	3	Y	16	15	1			9
							18	9									
07	596	N	596	-0-	-0-	-0-	49	1	533	3	Y	13	14	1			8
							14	9									
08	496	N	376	-0-	-120	-0-	32	1	331	3	Y	12	15	1			5
							13	9									
09	540	N	536	-0-	-4	-0-	43	1	481	3	Y	11	11	1			5
							12	9									
10	558	N	326	-0-	-232	-0-	28	1	288	3	Y	9	6	1			8
							10	9									
11	685	N	685	-0-	-0-	-0-	58	1	613	3	Y	13	15	1			6
							14	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	24	1	269	3	Y	16	15	1			10
							18	9									
07	302	N	302	-0-	-0-	-0-	24	1	265	3	Y	12	13	1			9
							13	9									
08	218	N	218	-0-	-0-	-0-	18	1	188	3	Y	11	14	1			6
							12	9									
09	255	N	255	-0-	-0-	-0-	20	1	223	3	Y	11	11	1			6
							12	9									
10	244	N	244	-0-	-0-	-0-	20	1	214	3	Y	9	6	1			9
							10	9									
11	215	N	215	-0-	-0-	-0-	18	1	186	3	Y	10	12	1			7
							11	9									

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	18	1	200	3	Y	16	15	1			14
							18	9									
07	248	N	233	-0-	-15	-0-	18	1	201	3	Y	13	14	1			13
							14	9									
08	248	N	227	-0-	-21	-0-	19	1	196	3	Y	11	14	1			10
							12	9									
09	240	N	196	-0-	-44	-0-	15	1	169	3	Y	11	11	1			10
							12	9									
10	248	N	210	-0-	-38	-0-	18	1	183	3	Y	8	6	1			12
							9	9									
11	245	N	245	-0-	-0-	-0-	20	1	212	3	Y	12	14	1			10
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					60
07	31	N	25	-0-	-6	-0-	2	1	20	3	N	3					63
							3	9									
08	34	N	34	-0-	-0-	-0-	3	1	27	3	N	4					67
							4	9									
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					67
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					67
11	30	N	23	-0-	-7	-0-	2	1	18	3	N	3					70
							3	9									

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	302	-0-	-58	-0-	22	1	249	3	N	28					48
							31	9									
07	372	N	273	-0-	-99	-0-	22	1	243	3	N	7					55
							8	9									
08	341	N	291	-0-	-50	-0-	23	1	240	3	N	25					80
							28	9									
09	311	N	311	-0-	-0-	-0-	23	1	253	3	N	32					112
							35	9									
10	313	N	313	-0-	-0-	-0-	25	1	263	3	N	23					135
							25	9									
11	349	N	349	-0-	-0-	-0-	26	1	273	3	N	45					180
							50	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	96	1	1092	3	N	61					103
							67	9									
07	1231	N	1231	-0-	-0-	-0-	102	1	1108	3	N	19					122
							21	9									
08	1209	N	1099	-0-	-110	-0-	95	1	979	3	N	23					145
							25	9									
09	1260	N	1014	-0-	-246	-0-	82	1	911	3	N	19	130	1			34
							21	9									
10	1240	N	1184	-0-	-56	-0-	102	1	1063	3	N	17					51
							19	9									
11	1203	N	1203	-0-	-0-	-0-	103	1	1085	3	N	14					65
							15	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	5	1	51	3	N	7					127
							8	9									
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					127
08	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					127
09	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					127
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					127
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					127

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					99
07	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					99
08	62	N	-0-	-0-	-62	-0-					N	-0-					99
09	90	N	-0-	-0-	-90	-0-					N	-0-					99
10	31	N	-0-	-0-	-31	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	28	1	314	3	N	1					103
							1	9									
07	496	N	343	-0-	-153	-0-	29	1	314	3	N	-0-					103
08	403	N	228	-0-	-175	-0-	20	1	208	3	N	-0-					103
09	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-					103
10	341	N	311	-0-	-30	-0-	27	1	284	3	N	-0-					103
*11	292	N	292	-0-	-0-	-0-	25	1	267	3	N	-0-					103

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					45
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					45
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					45
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					45
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					45
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3					96
07	0	N	-0-	-0-	-0-	-0-					N	8					104
08	0	N	-0-	-0-	-0-	-0-					N	9					113
09	0	N	-0-	-0-	-0-	-0-					N	2					115
10	0	N	-0-	-0-	-0-	-0-					N	5					120
11	0	N	-0-	-0-	-0-	-0-					N	2					122

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	33	1	377	3	Y	1					15
							1	9									
07	155	N	63	-0-	-92	-0-	5	1	57	3	Y	1	2	1			14
							1	9									
08	310	N	218	-0-	-92	-0-	19	1	199	3	Y	-0-					14
09	420	N	293	-0-	-127	-0-	24	1	269	3	Y	-0-					14
10	79	N	79	-0-	-0-	-0-	7	1	71	3	Y	1					15
							1	9									
11	304	N	304	-0-	-0-	-0-	26	1	277	3	Y	1					16
							1	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	770	-0-	-40	-0-	62	1	699	3	N	8					32
							9	9									
07	799	N	799	-0-	-0-	-0-	65	1	714	3	N	18					50
							20	9									
08	806	N	735	-0-	-71	-0-	65	1	670	3	N	-0-					50
09	780	N	716	-0-	-64	-0-	59	1	657	3	N	-0-					50
10	806	N	765	-0-	-41	-0-	67	1	697	3	N	1					51
							1	9									
11	760	N	760	-0-	-0-	-0-	66	1	694	3	N	-0-					51

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2831	-0-	-319	-0-	229	1	2602	3	Y	-0-					11
07	3255	X	2604	-0-	-651	-0-	219	1	2385	3	Y	-0-					11
08	3255	X	2126	-0-	-1129	-0-	188	1	1938	3	Y	-0-					11
09	2880	X	2527	-0-	-353	-0-	208	1	2319	3	Y	-0-					11
10	2914	X	2424	-0-	-490	-0-	211	1	2213	3	Y	-0-					11
11	2959	X	2959	-0-	-0-	-0-	256	1	2703	3	Y	-0-					11

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	34	1	381	3	Y	45	45	1			23
							50	9									
07	558	N	558	-0-	-0-	-0-	43	1	470	3	Y	41	41	1			23
							45	9									
08	382	N	382	-0-	-0-	-0-	30	1	311	3	Y	37	44	1			16
							41	9									
09	377	N	377	-0-	-0-	-0-	28	1	310	3	Y	35	33	1			18
							39	9									
10	372	N	311	-0-	-61	-0-	25	1	257	3	Y	26	17	1			27
							29	9									
11	360	N	342	-0-	-18	-0-	26	1	273	3	Y	39	47	1			19
							43	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					46
11	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2164	-0-	-836	3541	170	1	1927	3	Y	61	61	1			31
							67	9									
07	3100	N	1929	-0-	-1171	2370	157	1	1711	3	Y	55	55	1			31
							61	9									
08	3100	N	1972	-0-	-1128	1242	170	1	1749	3	Y	48	61	1			18
							53	9									
09	3000	N	1913	-0-	-1087	155	153	1	1707	3	Y	48	45	1			21
							53	9									
10	1819	N	1664	-0-	-155	-0-	142	1	1482	3	Y	36	25	1			32
							40	9									
11	1680	N	1551	-0-	-129	-0-	130	1	1369	3	Y	47	57	1			22
							52	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	27	-0-	-93	-0-	2	1	25	3	N	-0-					122
07	186	N	-0-	-0-	-186	-0-					N	-0-					122
08	93	N	2	-0-	-91	-0-	2	3			N	-0-					122
09	30	N	-0-	-0-	-30	-0-					N	-0-					122
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					122

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54	-0-	5	3	1	9	N	1	128	1			20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20
09	6	N	-0-	-0-	-6	-0-					N	-0-					20
10	147	N	147	-0-	-0-	-0-	10	1	107	3	N	27					47
							30	9									
11	32	N	32	-0-	-0-	-0-	2	1	18	3	N	11					58
							12	9									

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	46	1	523	3	N	-0-					117
07	527	N	330	-0-	-197	-0-	27	1	295	3	N	7					124
							8	9									
08	569	N	569	-0-	-0-	-0-	50	1	512	3	N	6					130
							7	9									
09	570	N	330	-0-	-240	-0-	26	1	293	3	N	10					140
							11	9									
10	341	N	320	-0-	-21	-0-	28	1	292	3	N	-0-					140
11	540	N	355	-0-	-185	-0-	31	1	324	3	N	-0-					140

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	202	-0-	-398	-0-	16	1	186	3	Y	-0-					-0-
07	651	N	514	-0-	-137	-0-	43	1	471	3	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	38	1	421	3	Y	-0-					-0-
10	527	N	425	-0-	-102	-0-	37	1	388	3	Y	-0-					-0-
11	524	N	524	-0-	-0-	-0-	45	1	479	3	Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					20
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1300	-0-	-200	-0-	105	1	1195	3	Y	-0-					42
07	1209	N	1033	-0-	-176	-0-	87	1	946	3	Y	-0-					42
08	1364	N	1216	-0-	-148	-0-	107	1	1107	3	Y	2					44
							2	9									
09	1823	N	1823	-0-	-0-	-0-	150	1	1673	3	Y	-0-					44
10	1733	N	1733	-0-	-0-	-0-	151	1	1582	3	Y	-0-					44
11	1687	N	1687	-0-	-0-	-0-	146	1	1541	3	Y	-0-					44

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					113
07	124	N	85	-0-	-39	-0-	4	1	41	3	N	36	136	1			13
							40	9									
08	124	N	21	-0-	-103	-0-	2	1	19	3	N	-0-					13
09	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					13
10	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					13
11	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					13

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					92
07	124	N	84	-0-	-40	-0-	6	1	70	3	N	7					99
							8	9									
08	186	N	34	-0-	-152	-0-	3	1	31	3	N	-0-					99
09	150	N	11	-0-	-139	-0-	1	1	10	3	N	-0-					99
10	165	N	165	-0-	-0-	-0-	14	1	144	3	N	6					105
							7	9									
11	83	N	83	-0-	-0-	-0-	7	1	74	3	N	2					107
							2	9									

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48	-0-	11	1	121	3	N	-0-					35
07	155	N	110	-0-	-45	-0-	9	1	101	3	N	-0-					35
08	124	N	76	-0-	-48	-0-	7	1	69	3	N	-0-					35
09	120	N	57	-0-	-63	-0-	5	1	52	3	N	-0-					35
10	196	N	196	-0-	-0-	-0-	17	1	179	3	N	-0-					35
11	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	26
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	26
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	26
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	26
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	26
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	42	1	481	3	Y	36	36	1			14
							40	9									
07	992	N	554	-0-	-438	-0-	44	1	475	3	Y	32	33	1			13
							35	9									
08	627	N	627	-0-	-0-	-0-	53	1	542	3	Y	29	35	1			7
							32	9									
09	646	N	646	-0-	-0-	-0-	51	1	564	3	Y	28	26	1			9
							31	9									
10	762	N	762	-0-	-0-	-0-	64	1	674	3	Y	22	14	1			17
							24	9									
11	609	N	609	-0-	-0-	-0-	50	1	525	3	Y	31	37	1			11
							34	9									

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	75	1	848	3	Y	47	47	1			70
							52	9									
07	1054	N	1038	-0-	-16	-0-	83	1	908	3	Y	43	43	1			70
							47	9									
08	837	N	775	-0-	-62	-0-	65	1	670	3	Y	36	44	1			62
							40	9									
09	990	N	525	-0-	-465	-0-	40	1	446	3	Y	35	33	1			64
							39	9									
10	1023	N	364	-0-	-659	-0-	29	1	303	3	Y	29	19	1			74
							32	9									
11	750	N	483	-0-	-267	-0-	39	1	409	3	Y	32	38	1			68
							35	9									

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	2					14
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	264	-0-	-186	-0-	21	1	237	3	N	5					15
							6	9									
07	585	N	585	-0-	-0-	-0-	49	1	533	3	N	3					18
							3	9									
08	430	N	430	-0-	-0-	-0-	37	1	386	3	N	6					24
							7	9									
09	441	N	441	-0-	-0-	-0-	36	1	404	3	N	1					25
							1	9									
10	589	N	345	-0-	-244	-0-	30	1	315	3	N	-0-					25
11	420	N	304	-0-	-116	-0-	26	1	278	3	N	-0-					25

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					34
07	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					34
08	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					34
09	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					34
10	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					34
11	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

06	810	N	801	-0-	-9	-0-	61	1	694	3	N	42					89
							46	9									
07	827	N	827	-0-	-0-	-0-	67	1	731	3	N	26					115
							29	9									
08	775	N	716	-0-	-59	-0-	63	1	651	3	N	2					117
							2	9									
09	810	N	729	-0-	-81	-0-	59	1	658	3	N	11					128
							12	9									
10	837	N	647	-0-	-190	-0-	54	1	569	3	N	22					150
							24	9									
11	806	N	806	-0-	-0-	-0-	68	1	717	3	N	19	136	1			33
							21	9									

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

06	536	N	536	-0-	-0-	-0-	43	1	493	3	N	-0-					40
07	509	N	509	-0-	-0-	-0-	41	1	449	3	N	17					57
							19	9									
08	359	N	359	-0-	-0-	-0-	31	1	321	3	N	6					63
							7	9									
09	372	N	372	-0-	-0-	-0-	30	1	332	3	N	9					72
							10	9									
10	423	N	423	-0-	-0-	-0-	37	1	382	3	N	4					76
							4	9									
11	469	N	469	-0-	-0-	-0-	38	1	400	3	N	28					104
							31	9									

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

06	240	N	193	-0-	-47	-0-	12	1	140	3	N	37					194
							41	9									
07	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					194
08	62	N	4	-0-	-58	-0-	4	3			N	-0-					194
09	180	N	128	-0-	-52	-0-	3	3	125	9	N	114	173	1			135
10	364	N	364	-0-	-0-	-0-	19	1	199	3	N	133	128	1			140
							146	9									
11	273	N	273	-0-	-0-	-0-	13	1	139	3	N	110					250
							121	9									

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	4	3	56	9	Y	51	51	1			43
07	59	N	59	-0-	-0-	-0-	1	1	6	3	Y	47	47	1			43
							52	9									
08	50	N	50	-0-	-0-	-0-	4	3	46	9	Y	42	50	1			35
09	46	N	46	-0-	-0-	-0-	2	3	44	9	Y	40	37	1			38
10	31	N	-0-	-0-	-31	-0-					Y	-0-					38
11	30	N	-0-	-0-	-30	-0-					Y	1					39

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					63
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					63
08	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					63
09	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					63
10	186	N	186	-0-	-0-	-0-	12	1	122	3	Y	47					110
							52	9									
11	60	N	-0-	-0-	-60	-0-					Y	-0-					110

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
07	124	N	11	-0-	-113	-0-	1	1	10	3	Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	31	1	322	3	Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	69	N	69	-0-	-0-	-0-	5	3	64	9	N	58					203
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-	182	1			21

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					18
07	434	N	385	-0-	-49	-0-	32	1	353	3	Y	-0-					18
08	217	N	216	-0-	-1	-0-	19	1	197	3	Y	-0-					18
09	390	N	252	-0-	-138	-0-	21	1	231	3	Y	-0-					18
10	372	N	244	-0-	-128	-0-	21	1	223	3	Y	-0-					18
11	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	44	1	498	3	N	20					150
							22	9									
07	589	N	495	-0-	-94	-0-	41	1	447	3	N	6	133	1			23
							7	9									
08	589	N	494	-0-	-95	-0-	43	1	440	3	N	10					33
							11	9									
09	570	N	408	-0-	-162	-0-	33	1	367	3	N	7					40
							8	9									
10	535	N	535	-0-	-0-	-0-	45	1	466	3	N	22					62
							24	9									
11	579	N	579	-0-	-0-	-0-	49	1	513	3	N	15					77
							17	9									

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

06	12	N	-0-	-0-	-12	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	3	N	-0-	-0-	-3	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

06	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					110
07	62	N	50	-0-	-12	-0-	3	1	30	3	N	15	97	1			28
							17	9									
08	93	N	72	-0-	-21	-0-	5	1	56	3	N	10					38
							11	9									
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					38
10	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					38
11	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	14	1	158	3	N	35	154	1			18
							39	9									
07	124	N	114	-0-	-10	-0-	10	1	104	3	N	-0-					18
08	155	N	69	-0-	-86	-0-	5	1	53	3	N	10					28
							11	9									
09	210	N	98	-0-	-112	-0-	7	1	83	3	N	7					35
							8	9									
10	132	N	132	-0-	-0-	-0-	11	1	112	3	N	8					43
							9	9									
11	344	N	344	-0-	-0-	-0-	30	1	312	3	N	2					45
							2	9									

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61	-0-	3	1	35	3	N	19					92
							21	9									
07	62	N	36	-0-	-26	-0-	1	1	15	3	N	18					110
							20	9									
08	62	N	25	-0-	-37	-0-	1	1	7	3	N	15					125
							17	9									
09	60	N	57	-0-	-3	-0-	2	1	20	3	N	32					157
							35	9									
10	39	N	39	-0-	-0-	-0-	2	1	17	3	N	18	125	1			50
							20	9									
11	34	N	34	-0-	-0-	-0-	2	1	18	3	N	13					63
							14	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	23	1	266	3	N	-0-					50
07	291	N	291	-0-	-0-	-0-	23	1	249	3	N	17					67
							19	9									
08	217	N	119	-0-	-98	-0-	10	1	108	3	N	1					68
							1	9									
09	300	N	130	-0-	-170	-0-	11	1	119	3	N	-0-					68
10	279	N	35	-0-	-244	-0-	2	1	23	3	N	9					77
							10	9									
11	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					77

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	56	1	634	3	Y	45	45	1			18
							50	9									
07	837	N	648	-0-	-189	-0-	51	1	552	3	Y	41	41	1			18
							45	9									
08	651	N	394	-0-	-257	-0-	31	1	322	3	Y	37	44	1			11
							41	9									
09	750	N	405	-0-	-345	-0-	30	1	336	3	Y	35	33	1			13
							39	9									
10	651	N	396	-0-	-255	-0-	32	1	333	3	Y	28	18	1			23
							31	9									
11	435	N	435	-0-	-0-	-0-	35	1	366	3	Y	31	37	1			17
							34	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	54	1	617	3	Y	7	6	1			15
							8	9									
07	713	N	567	-0-	-146	-0-	47	1	514	3	Y	5	6	1			14
							6	9									
08	620	N	581	-0-	-39	-0-	51	1	526	3	Y	4	6	1			12
							4	9									
09	690	N	414	-0-	-276	-0-	34	1	376	3	Y	4	4	1			12
							4	9									
10	558	N	234	-0-	-324	-0-	20	1	210	3	Y	4	2	1			14
							4	9									
11	570	N	367	-0-	-203	-0-	31	1	332	3	Y	4	4	1			14
							4	9									

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52	-0-	38	1	429	3	N	19					114
							21	9									
07	622	N	622	-0-	-0-	-0-	50	1	547	3	N	23					137
							25	9									
08	614	N	614	-0-	-0-	-0-	52	1	540	3	N	20					157
							22	9									
09	628	N	628	-0-	-0-	-0-	49	1	543	3	N	33	153	1			37
							36	9									
10	703	N	703	-0-	-0-	-0-	59	1	613	3	N	28					65
							31	9									
11	707	N	707	-0-	-0-	-0-	58	1	615	3	N	31					96
							34	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					45
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					45
08	93	N	52	-0-	-41	-0-	5	1	47	3	N	-0-					45
09	90	N	55	-0-	-35	-0-	4	1	49	3	N	2					47
							2	9									
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					47
11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					47

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	33	1	371	3	N	12					121
							13	9									
07	438	N	438	-0-	-0-	-0-	35	1	381	3	N	20					141
							22	9									
08	403	N	275	-0-	-128	-0-	24	1	249	3	N	2	118	1			25
							2	9									
09	390	N	349	-0-	-41	-0-	27	1	297	3	N	23					48
							25	9									
10	406	N	406	-0-	-0-	-0-	34	1	361	3	N	10					58
							11	9									
11	270	N	119	-0-	-151	-0-	10	1	109	3	N	-0-					58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	21	1	235	3	N	8					30
							9	9									
07	279	N	264	-0-	-15	-0-	22	1	240	3	N	2					32
							2	9									
08	310	N	203	-0-	-107	-0-	18	1	184	3	N	1					33
							1	9									
09	270	N	217	-0-	-53	-0-	18	1	199	3	N	-0-					33
10	279	N	234	-0-	-45	-0-	20	1	212	3	N	2					35
							2	9									
11	271	N	271	-0-	-0-	-0-	23	1	242	3	N	5					40
							6	9									

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

06	90	N	75	-0-	-15	-0-	4	1	47	3	Y	22					134
							24	9									
07	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					134
08	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					134
09	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					134
10	102	N	102	-0-	-0-	-0-	8	1	84	3	Y	9					143
							10	9									
11	63	N	63	-0-	-0-	-0-	5	1	57	3	Y	1					144
							1	9									

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	31	N	-0-	-0-	-31	-0-					N	-0-					65
09	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					65
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

06	147	N	147	-0-	-0-	-0-	6	1	116	3	Y	23					140
							25	9									
07	124	N	91	-0-	-33	-0-	3	1	53	3	Y	32	172	1			-0-
							35	9									
08	147	N	147	-0-	-0-	-0-	6	1	95	3	Y	42					42
							46	9									
09	120	N	71	-0-	-49	-0-	6	1	65	3	Y	-0-					42
10	93	N	65	-0-	-28	-0-	2	1	41	3	Y	20					62
							22	9									
*11	120	N	89	-0-	-31	-0-	9	1	69	3	Y	10					72
							11	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

06	60	N	3	-0-	-57	-0-	3	3			Y	-0-	148	1			43
07	31	N	-0-	-0-	-31	-0-					Y	-0-					43
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
09	678	N	678	-0-	-0-	-0-	55	1	623	3	Y	-0-					43
10	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					43
*11	435	N	435	-0-	-0-	-0-	47	1	344	3	Y	40					83
							44	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					56
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	18					74
11	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					74

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

06	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					18
07	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					18
08	31	N	-0-	-0-	-31	-0-					N	-0-					18
09	30	N	19	-0-	-11	-0-	4	3	15	9	N	14					32
10	31	N	-0-	-0-	-31	-0-					N	-0-					32
11	199	N	199	-0-	-0-	-0-	8	1	81	3	N	100					132
							110	9									

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

06	9145	X	9145	-0-	-0-	-0-	736	1	8255	3	N	140	2	1			208
							154	9									
07	8579	X	8579	-0-	-0-	-0-	737	1	7757	3	N	77	92	1			193
							85	9									
08	8401	X	7296	-0-	-1105	-0-	672	1	6612	3	N	11					204
							12	9									
09	8130	X	6856	-0-	-1274	-0-	575	1	6137	3	N	131	119	1			216
							144	9									
10	8401	X	6519	-0-	-1882	-0-	536	1	5897	3	N	78	1	1			293
							86	9									
11	8130	X	7443	-0-	-687	-0-	641	1	6662	3	N	127	191	1			229
							140	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

06	1165	X	1165	-0-	-0-	-0-	94	1	1071	3	N	-0-					42
07	438	X	438	-0-	-0-	-0-	31	1	338	3	N	63					105
							69	9									
08	66	X	66	-0-	-0-	-0-	6	1	58	3	N	2					107
							2	9									
09	56	X	56	-0-	-0-	-0-	5	1	51	3	N	-0-					107
10	600	X	600	-0-	-0-	-0-	52	1	548	3	N	-0-					107
11	857	X	857	-0-	-0-	-0-	74	1	783	3	N	-0-					107

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	38	X	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	X	1750	-0-	-0-	-0-	129	1	1467	3	N	140	141	1			51
							154	9									
07	1767	X	1767	-0-	-0-	-0-	135	1	1472	3	N	145	144	1			52
							160	9									
08	1422	X	1422	-0-	-0-	-0-	116	1	1197	3	N	99	118	1			33
							109	9									
09	1273	X	1273	-0-	-0-	-0-	97	1	1076	3	N	91	84	1			40
							100	9									
10	1059	X	1059	-0-	-0-	-0-	81	1	845	3	N	121	77	1			84
							133	9									
11	1354	X	1354	-0-	-0-	-0-	101	1	1069	3	N	167	204	1			47
							184	9									

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					80
07	T. A.		81	-0-	81	81	7	1	74	3	Y	-0-					80
08	T. A.		112	-0-	112	193	10	1	102	3	Y	-0-					80
09	T. A.		65	-0-	65	258	5	1	60	3	Y	-0-					80
10	T. A.		83	-0-	83	341	7	1	76	3	Y	-0-					80
11	T. A.		104	-0-	104	445	9	1	95	3	Y	-0-					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	77	1	876	3	N	13	140	1			13
							14	9									
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					13
08	354	N	354	-0-	-0-	-0-	31	1	321	3	N	2					15
							2	9									
09	120	N	93	-0-	-27	-0-	7	1	77	3	N	8					23
							9	9									
10	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					23
11	120	N	58	-0-	-62	-0-	5	1	53	3	N	-0-					23

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	3	1	30	3	N	7					48
							8	9									
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					48
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					48
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					48
10	31	N	-0-	-0-	-31	-0-					N	-0-					48
11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					48

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	568	-0-	-3872	-0-	36	1	403	3	N	117	79	1			252
							129	9									
07	3627	X	650	-0-	-2977	-0-	42	1	443	3	N	150	268	1			134
							165	9									
08	2604	X	500	-0-	-2104	-0-	38	1	377	3	N	77	116	1			95
							85	9									
09	1830	X	540	-0-	-1290	-0-	38	1	404	3	N	89	91	1			93
							98	9									
10	1178	X	691	-0-	-487	-0-	49	1	537	3	N	95	50	1			138
							105	9									
11	1170	X	1170	-0-	-0-	-0-	86	1	893	3	N	174	138	1			174
							191	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	7	1	74	3	N	44					149
							48	9									
07	102	N	102	-0-	-0-	-0-	6	1	65	3	N	28					177
							31	9									
08	124	N	63	-0-	-61	-0-	5	1	56	3	N	2					179
							2	9									
09	120	N	120	-0-	-0-	-0-	6	1	68	3	N	42	174	1			47
							46	9									
10	93	N	68	-0-	-25	-0-	2	1	16	3	N	45					92
							50	9									
11	88	N	88	-0-	-0-	-0-	7	1	72	3	N	8					100
							9	9									

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

06	42	X	42	-0-	-0-	-0-	2	1	30	3	N	9					47
							10	9									
07	34	X	34	-0-	-0-	-0-	1	1	14	3	N	17					64
							19	9									
08	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-					64
09	0	X	-0-	-0-	-0-	-0-					N	8					72
10	86	X	86	-0-	-0-	-0-	2	1	31	3	N	48					120
							53	9									
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					120

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

06	48	X	48	-0-	-0-	-0-	2	1	43	3	N	3					20
							3	9									
07	20	X	20	-0-	-0-	-0-	1	1	19	3	N	-0-					20
08	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					20
09	24	X	24	-0-	-0-	-0-	2	1	20	3	N	2					22
							2	9									
10	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-					22
*11	24	X	24	-0-	-0-	-0-	3	1	21	3	N	-0-					22

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					293
07	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					293
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					293
09	60	N	49	-0-	-11	-0-	3	1	38	3	N	7					300
							8	9									
10	72	N	72	-0-	-0-	-0-	4	1	65	3	N	3					303
							3	9									
*11	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					303

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

06	113	X	113	-0-	-0-	-0-	5	1	87	3	N	19					159
							21	9									
07	475	X	475	-0-	-0-	-0-	24	1	430	3	N	19					178
							21	9									
08	81	X	81	-0-	-0-	-0-	3	1	53	3	N	23	161	1			40
							25	9									
09	84	X	84	-0-	-0-	-0-	7	1	77	3	N	-0-					40
10	60	X	60	-0-	-0-	-0-	3	1	43	3	N	13					53
							14	9									
*11	87	X	87	-0-	-0-	-0-	9	1	65	3	N	12					65
							13	9									

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

06	108	N	108	-0-	-0-	-0-	3	1	57	3	N	44	163	1			1
							48	9									
07	62	N	60	-0-	-2	-0-	1	1	26	3	N	30					31
							33	9									
08	93	N	92	-0-	-1	-0-	4	1	67	3	N	19					50
							21	9									
09	120	N	66	-0-	-54	-0-	4	1	42	3	N	18					68
							20	9									
10	62	N	62	-0-	-0-	-0-	2	1	41	3	N	17					85
							19	9									
*11	90	N	-0-	-0-	-90	-0-					N	-0-					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0-	-0-	100	1	1834	3	N	51	329	1			100
							56	9									
07	1378	N	1378	-0-	-0-	-0-	68	1	1229	3	N	74	154	1			20
							81	9									
08	660	N	660	-0-	-0-	-0-	38	1	622	3	N	-0-					20
09	1542	N	1542	-0-	-0-	-0-	112	1	1276	3	N	140					160
							154	9									
10	1473	N	1473	-0-	-0-	-0-	77	1	1286	3	N	100	175	1			85
							110	9									
11	1199	N	1199	-0-	-0-	-0-	135	1	1002	3	N	56					141
							62	9									

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	3	1	58	3	N	44					119
							48	9									
07	87	N	87	-0-	-0-	-0-	4	1	70	3	N	12					131
							13	9									
08	115	N	115	-0-	-0-	-0-	6	1	99	3	N	9					140
							10	9									
09	110	N	110	-0-	-0-	-0-	7	1	85	3	N	16					156
							18	9									
10	124	N	124	-0-	-0-	-0-	5	1	91	3	N	25	160	1			21
							28	9									
11	152	N	152	-0-	-0-	-0-	15	1	109	3	N	25					46
							28	9									

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	3099	-0-	-2481	-0-	240	1	2696	3	N	148	102	1			302
							163	9									
07	5456	X	1930	-0-	-3526	-0-	152	1	1595	3	N	166	345	1			123
							183	9									
08	5456	X	1624	-0-	-3832	-0-	138	1	1359	3	N	115	150	1			88
							127	9									
09	5280	X	378	-0-	-4902	-0-	22	1	232	3	N	113	117	1			84
							124	9									
10	5239	X	141	-0-	-5098	-0-	1	1	8	3	N	120	65	1			139
							132	9									
11	3090	X	283	-0-	-2807	-0-	4	1	45	3	N	213	177	1			175
							234	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	3	1	52	3	N	21					124
							23	9									
07	93	N	76	-0-	-17	-0-	4	1	63	3	N	8					132
							9	9									
08	101	N	101	-0-	-0-	-0-	5	1	77	3	N	17					149
							19	9									
09	90	N	50	-0-	-40	-0-	4	1	45	3	N	1					150
							1	9									
10	62	N	46	-0-	-16	-0-	2	1	35	3	N	8					158
							9	9									
*11	90	N	-0-	-0-	-90	-0-					N	-0-	135	1			23

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

06	4740	X	4740	-0-	-0-	-0-	377	1	4231	3	N	120	261	1			-0-
							132	9									
07	5738	X	5738	-0-	-0-	-0-	484	1	5092	3	N	147					147
							162	9									
08	4800	X	4800	-0-	-0-	-0-	441	1	4341	3	N	16	121	1			42
							18	9									
09	4113	X	4113	-0-	-0-	-0-	342	1	3657	3	N	104	70	1			76
							114	9									
10	4056	X	4056	-0-	-0-	-0-	326	1	3585	3	N	132	133	1			75
							145	9									
*11	4104	X	4104	-0-	-0-	-0-	346	1	3598	3	N	145	80	1			140
							160	9									

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

06	2970	X	1549	-0-	-1421	-0-	117	1	1313	3	N	108	60	1			213
							119	9									
07	2852	X	1550	-0-	-1302	-0-	121	1	1271	3	N	144	204	1			153
							158	9									
08	2542	X	1236	-0-	-1306	-0-	110	1	1083	3	N	39	89	1			103
							43	9									
09	2460	X	2106	-0-	-354	-0-	174	1	1857	3	N	68	69	1			102
							75	9									
10	1612	X	1437	-0-	-175	-0-	113	1	1241	3	N	75	38	1			139
							83	9									
11	1560	X	1330	-0-	-230	-0-	103	1	1073	3	N	140	105	1			174
							154	9									

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

06	7278	X	7278	-0-	-0-	-0-	586	1	6579	3	N	103	61	1			222
							113	9									
07	7929	X	7929	-0-	-0-	-0-	674	1	7095	3	N	145	207	1			160
							160	9									
08	6707	X	6707	-0-	-0-	-0-	615	1	6048	3	N	40	90	1			110
							44	9									
09	7385	X	7385	-0-	-0-	-0-	626	1	6682	3	N	70	70	1			110
							77	9									
10	6806	X	6806	-0-	-0-	-0-	561	1	6162	3	N	75	39	1			146
							83	9									
11	5970	X	5784	-0-	-186	-0-	494	1	5134	3	N	142	106	1			182
							156	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4177	-0-	-233	-0-	338	1	3839	3	N	-0-	211	1			63
07	4973	X	4973	-0-	-0-	-0-	404	1	4404	3	N	150	213	1			-0-
							165	9									
08	4683	X	4683	-0-	-0-	-0-	405	1	4178	3	N	91					91
							100	9									
09	4530	X	4232	-0-	-298	-0-	324	1	3608	3	N	273	107	1			257
							300	9									
10	4960	X	4330	-0-	-630	-0-	367	1	3839	3	N	113	213	1			157
							124	9									
11	4800	X	4159	-0-	-641	-0-	348	1	3670	3	N	128					285
							141	9									

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3442	-0-	-578	-0-	279	1	3163	3	N	-0-	132	1			63
07	4154	X	3587	-0-	-567	-0-	294	1	3206	3	N	79	132	1			10
							87	9									
08	4154	X	3399	-0-	-755	-0-	295	1	3041	3	N	57					67
							63	9									
09	3600	X	3488	-0-	-112	-0-	271	1	3018	3	N	181	67	1			181
							199	9									
10	3596	X	2837	-0-	-759	-0-	241	1	2519	3	N	70	133	1			118
							77	9									
11	3480	X	3398	-0-	-82	-0-	287	1	3023	3	N	80					198
							88	9									

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3533	-0-	-997	-0-	277	1	3111	3	N	132	12	1			331
							145	9									
07	4433	X	4412	-0-	-21	-0-	362	1	3807	3	N	221	319	1			233
							243	9									
08	4216	X	3699	-0-	-517	-0-	330	1	3245	3	N	113	89	1			257
							124	9									
09	3930	X	3410	-0-	-520	-0-	279	1	2984	3	N	134	351	1			40
							147	9									
10	4402	X	3532	-0-	-870	-0-	281	1	3089	3	N	147	187	1			-0-
							162	9									
11	4260	X	4012	-0-	-248	-0-	328	1	3412	3	N	247	222	1			25
							272	9									

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	589	-0-	-911	-0-	41	1	456	3	N	84	54	1			160
							92	9									
07	992	X	160	-0-	-832	-0-	1	1	8	3	N	137	184	1			113
							151	9									
08	992	X	41	-0-	-951	-0-	1	1	6	3	N	31	80	1			64
							34	9									
09	960	X	113	-0-	-847	-0-	4	1	40	3	N	63	62	1			65
							69	9									
10	992	X	-0-	-0-	-992	-0-					N	68	34	1			99
11	600	X	487	-0-	-113	-0-	30	1	314	3	N	130	94	1			135
							143	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9517	X	9517	-0-	-0-	-0-	758	1	8500	3	N	235	574	1			-0-
							259	9									
07	8386	X	8386	-0-	-0-	-0-	702	1	7386	3	N	271					271
							298	9									
08	7812	X	7064	-0-	-748	-0-	640	1	6296	3	N	116	267	1			120
							128	9									
09	9510	X	7996	-0-	-1514	-0-	664	1	7089	3	N	221	154	1			187
							243	9									
10	9827	X	5863	-0-	-3964	-0-	467	1	5130	3	N	242	292	1			137
							266	9									
11	9510	X	7499	-0-	-2011	-0-	632	1	6568	3	N	272	176	1			233
							299	9									

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8575	X	8575	-0-	-0-	-0-	691	1	7748	3	N	124	238	1			20
							136	9									
07	8010	X	8010	-0-	-0-	-0-	691	1	7265	3	N	49					69
							54	9									
08	6844	X	6844	-0-	-0-	-0-	630	1	6193	3	N	19	47	1			41
							21	9									
09	6462	X	6462	-0-	-0-	-0-	548	1	5850	3	N	58	87	1			12
							64	9									
10	6626	X	6626	-0-	-0-	-0-	546	1	6005	3	N	68	58	1			22
							75	9									
11	6842	X	6842	-0-	-0-	-0-	593	1	6160	3	N	81	2	1			101
							89	9									

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15476	X	15476	-0-	-0-	-0-	1260	1	14139	3	N	70	43	1			147
							77	9									
07	16337	X	16322	-0-	-15	-0-	1405	1	14779	3	N	125	147	1			125
							138	9									
08	16337	X	13899	-0-	-2438	-0-	1281	1	12598	3	N	18	64	1			79
							20	9									
09	15810	X	14561	-0-	-1249	-0-	1242	1	13264	3	N	50	50	1			79
							55	9									
10	16337	X	12875	-0-	-3462	-0-	1069	1	11744	3	N	56	27	1			108
							62	9									
11	15810	X	15731	-0-	-79	-0-	1370	1	14239	3	N	111	75	1			144
							122	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					124
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					124
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	154	N	154	-0-	-0-	-0-	5	3	149	9	N	135	174	1			85
11	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					27
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27
09	65	N	65	-0-	-0-	-0-	3	1	29	3	N	30					57
							33	9									
10	61	N	61	-0-	-0-	-0-	4	1	43	3	N	13					70
							14	9									
11	35	N	35	-0-	-0-	-0-	3	1	30	3	N	2					72
							2	9									

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					115
07	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					115
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	4					119
10	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					119
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					119

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					137
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					137
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					137
09	2	N	-0-	-0-	-2	-0-					N	-0-					137
10	2	N	-0-	-0-	-2	-0-					N	-0-					137
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					137

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					90
07	13	N	-0-	-0-	-13	-0-					N	-0-					90
08	14	N	-0-	-0-	-14	-0-					N	-0-					90
09	1	N	-0-	-0-	-1	-0-					N	-0-					90
10	75	N	75	-0-	-0-	-0-	1	3	74	9	N	67					157
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					157

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	1	1	16	3	N	9					70
							10	9									
07	55	N	55	-0-	-0-	-0-	2	1	36	3	N	15					85
							17	9									
08	31	N	-0-	-0-	-31	-0-					N	-0-					85
09	45	N	45	-0-	-0-	-0-	2	1	26	3	N	15					100
							17	9									
10	31	N	-0-	-0-	-31	-0-					N	-0-					100
*11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					100

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
08	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					1
09	14	N	-0-	-0-	-14	-0-					N	-0-					1
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					1
11	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	83	-0-	-187	-0-	7	1	76	3	N	-0-					12
07	186	N	68	-0-	-118	-0-	6	1	62	3	N	-0-					12
08	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					12
09	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					12
10	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					12
11	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-					12

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	4	1	79	3	N	18					43
							20	9									
07	186	N	61	-0-	-125	-0-	3	1	51	3	N	6					49
							7	9									
08	93	N	40	-0-	-53	-0-	2	1	35	3	N	3					52
							3	9									
09	90	N	1	-0-	-89	-0-	1	3			N	-0-					52
10	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					52
*11	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					52

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	15	1	265	3	N	61					230
							67	9									
07	188	N	188	-0-	-0-	-0-	9	1	164	3	N	14					244
							15	9									
08	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-					244
09	180	N	53	-0-	-127	-0-	3	1	30	3	N	18					262
							20	9									
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					262
*11	150	N	-0-	-0-	-150	-0-					N	-0-					262

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
07	14	X	4	-0-	-10	-0-	4	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					40
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	30	N	-0-	-0-	-30	-0-					N	-0-					40
10	7	N	-0-	-0-	-7	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	3 56	1 9	39	3	N	51	51	1			24
07	93	N	6	-0-	-87	-0-	3	3	3	9	N	3	4	1			23
08	93	N	-0-	-0-	-93	-0-					N	-0-					23
09	90	N	-0-	-0-	-90	-0-					N	-0-					23
10	6	N	-0-	-0-	-6	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	1					24

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	5	1	55	3	N	-0-					28
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					28
08	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					28
09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					28
10	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					28
11	90	N	24	-0-	-66	-0-	2	1	22	3	N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

06	703	N	703	-0-	-0-	-0-	57	1	646	3	N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	65	1	704	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	51	1	528	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	71	1	791	3	N	-0-					-0-
10	775	N	631	-0-	-144	-0-	55	1	576	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	58	1	608	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

06	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
10	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

06	3000	N	2228	-0-	-772	1664	175	1	1987	3	N	60	59	1			19
							66	9									
07	3100	N	2073	-0-	-1027	637	169	1	1843	3	N	55	54	1			20
							61	9									
08	2335	N	1698	-0-	-637	-0-	145	1	1499	3	N	49	59	1			10
							54	9									
09	2220	N	1854	-0-	-366	-0-	149	1	1654	3	N	46	43	1			13
							51	9									
10	2077	N	1803	-0-	-274	-0-	154	1	1608	3	N	37	24	1			26
							41	9									
11	2183	N	2183	-0-	-0-	-0-	184	1	1943	3	N	51	62	1			15
							56	9									

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					-0-
09	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
07	2883	N	2237	-0-	-646	-0-	2237	2			Y	-0-					-0-
08	2697	N	2203	-0-	-494	-0-	2203	2			Y	-0-					-0-
09	2897	N	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-
10	3100	N	4180	-0-	1080	1080	4180	2			Y	-0-					-0-
11	3000	N	3508	-0-	508	1588	3508	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					6
07	155	N	137	-0-	-18	-0-	137	2			Y	-0-					6
08	124	N	29	-0-	-95	-0-	29	2			Y	-0-					6
09	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					6
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					6
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 760																		
09	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	52	-0-	-188		-0-	52	3			N	-0-					19
07	200	N	200	-0-	-0-		-0-	200	3			N	-0-					19
08	202	N	202	-0-	-0-		-0-	202	3			N	-0-					19
09	173	N	173	-0-	-0-		-0-	173	3			N	-0-					19
10	186	N	168	-0-	-18		-0-	168	3			N	-0-					19
11	210	N	175	-0-	-35		-0-	175	3			N	-0-					19

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-		-0-	1387	3			N	-0-					35
07	1054	N	858	-0-	-196		-0-	858	3			N	-0-					35
08	1054	N	635	-0-	-419		-0-	635	3			N	-0-					35
09	1020	N	686	-0-	-334		-0-	686	3			N	-0-					35
10	868	N	624	-0-	-244		-0-	624	3			N	-0-					35
11	600	N	591	-0-	-9		-0-	591	3			N	-0-					35

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-		-0-	617	3			N	-0-					99
07	687	N	687	-0-	-0-		-0-	687	3			N	-0-					99
08	809	N	809	-0-	-0-		-0-	809	3			N	-0-					99
09	723	N	723	-0-	-0-		-0-	723	3			N	-0-					99
10	719	N	719	-0-	-0-		-0-	719	3			N	-0-					99
11	688	N	688	-0-	-0-		-0-	688	3			N	-0-					99

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					113
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					113
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					113
09	330	N	183	-0-	-147	-0-	183	3			N	-0-					113
10	248	N	171	-0-	-77	-0-	171	3			N	-0-					113
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					64
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					64
08	372	N	327	-0-	-45	-0-	327	3			N	-0-					64
09	360	N	281	-0-	-79	-0-	281	3			N	-0-					64
10	372	N	271	-0-	-101	-0-	271	3			N	-0-					64
11	330	N	288	-0-	-42	-0-	288	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1494	-0-	-186	-0-	1494	3			N	-0-					1
07	1767	N	1473	-0-	-294	-0-	1473	3			N	-0-					1
08	1612	N	1356	-0-	-256	-0-	1356	3			N	-0-					1
09	1500	N	1133	-0-	-367	-0-	1133	3			N	-0-					1
10	1488	N	1140	-0-	-348	-0-	1140	3			N	-0-					1
11	1320	N	1200	-0-	-120	-0-	1200	3			N	-0-					1

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
07	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
*09	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*10	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
11	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					128
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					128
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					128
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					128
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					128
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	454	3	10	9	N	9	9	8			29
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					29
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					29
09	420	N	357	-0-	-63	-0-	357	3			N	-0-					29
10	434	N	352	-0-	-82	-0-	345	3	7	9	N	6	6	8			29
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					29

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					41
07	225	N	225	-0-	-0-	-0-	194	3	31	9	N	28					69
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					69
09	235	N	235	-0-	-0-	-0-	194	3	41	9	N	37	9	8			97
10	217	N	183	-0-	-34	-0-	159	3	24	9	N	22	8	8			111
11	204	N	204	-0-	-0-	-0-	173	3	31	9	N	28					139

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					3
07	0		-0-	-0-	-0-	-0-					Y	-0-					3
08	0		-0-	-0-	-0-	-0-					Y	-0-					3
09	0		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	22	-0-	-1988	-0-	22	2			N	-0-					2
07	2077	N	43	-0-	-2034	-0-	43	2			N	-0-					2
08	155	N	55	-0-	-100	-0-	55	2			N	-0-					2
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-	2	1			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2023

RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
07	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
11	450	N	352	-0-	-98	-0-	352	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	998	-0-	-172	-0-	998	3			Y	-0-					121
07	961	N	910	-0-	-51	-0-	910	3			Y	-0-					121
08	992	N	245	-0-	-747	-0-	245	3			Y	-0-					121
09	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					121
10	899	N	874	-0-	-25	-0-	874	3			Y	-0-					121
11	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	28	-0-	-692	-0-	28	2			Y	-0-					9
07	775	N	30	-0-	-745	-0-	30	2			Y	-0-					9
08	62	N	42	-0-	-20	-0-	42	2			Y	-0-					9
09	62	N	62	-0-	-0-	-0-	62	2			Y	-0-	9	1			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					1
07	0		-0-	-0-	-0-	-0-					Y	-0-					1
08	0		-0-	-0-	-0-	-0-					Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	66	-0-	-1314	-0-	66	2			Y	-0-					55
07	1395	N	130	-0-	-1265	-0-	130	2			Y	-0-					55
08	93	N	71	-0-	-22	-0-	71	2			Y	-0-					55
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-	55	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2023

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
07	1271	N	238	-0-	-1033	-0-	238	2			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	100	-0-	-800	-0-	100	2			Y	-0-					6
07	1023	N	176	-0-	-847	-0-	176	2			Y	-0-					6
08	62	N	40	-0-	-22	-0-	40	2			Y	-0-					6
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-	6	1			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2023

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	40	-0-	-920	-0-	40	2			Y	-0-					9
07	961	N	75	-0-	-886	-0-	75	2			Y	-0-					9
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					9
09	109	N	109	-0-	-0-	-0-	109	2			Y	-0-	9	1			-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/19/2023

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	73	-0-	-1097	-0-	73	2			Y	-0-					-0-
07	1302	N	170	-0-	-1132	-0-	170	2			Y	-0-					-0-
08	465	N	171	-0-	-294	-0-	171	2			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2023

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					5
07	0		-0-	-0-	-0-	-0-					Y	-0-					5
08	0		-0-	-0-	-0-	-0-					Y	-0-					5
09	0		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	46	-0-	-1244	-0-	46	2			Y	-0-					21
07	1302	N	77	-0-	-1225	-0-	77	2			Y	-0-					21
08	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					21
09	585	N	585	-0-	-0-	-0-	585	2			Y	-0-	21	1			-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	31	-0-	-599	-0-	31	2			Y	-0-					4
07	713	N	69	-0-	-644	-0-	69	2			Y	-0-					4
08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					4
09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-	4	1			-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2023

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	60	-0-	-1350	-0-	60	2			N	-0-					-0-
07	1519	N	64	-0-	-1455	-0-	64	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2023

MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
07	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
08	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
09	2910	X	2577	-0-	-333	-0-	2577	2			N	-0-					-0-
10	3007	X	2373	-0-	-634	-0-	2373	2			N	-0-					-0-
11	2910	X	1998	-0-	-912	-0-	1998	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1395	-0-	-105	-0-	1395	2			N	-0-					-0-
07	1457	N	1379	-0-	-78	-0-	1379	2			N	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
09	1410	N	1324	-0-	-86	-0-	1324	2			N	-0-					-0-
10	1364	N	1231	-0-	-133	-0-	1231	2			N	-0-					-0-
11	1530	N	1065	-0-	-465	-0-	1065	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					26
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					26
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					26
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					26
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					26
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2333	X	2333	-0-	-0-	-0-	2329	2	4	9	N	4					204
07	2415	X	2415	-0-	-0-	-0-	2413	2	2	9	N	2					206
08	2418	X	2418	-0-	-0-	-0-	2412	2	6	9	N	5					211
09	2614	X	2614	-0-	-0-	-0-	2613	2	1	9	N	1					212
10	3452	X	3452	-0-	-0-	-0-	3446	2	6	9	N	5	171	1			46
11	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					46

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1320	-0-	-60	-0-	1320	2			N	-0-					-0-
07	1457	N	1365	-0-	-92	-0-	1365	2			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
09	1320	N	1217	-0-	-103	-0-	1217	2			N	-0-					-0-
10	1364	N	1138	-0-	-226	-0-	1138	2			N	-0-					-0-
11	1350	N	1016	-0-	-334	-0-	1016	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1011	-0-	-9	-0-	1011	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
09	1020	N	931	-0-	-89	-0-	931	2			N	-0-					-0-
10	1023	N	880	-0-	-143	-0-	880	2			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
09	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
11	480	N	356	-0-	-124	-0-	356	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1401	-0-	-44	-0-	1401	3			N	-0-					22
07	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					22
08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					22
09	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					22
10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					22
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
07	1023	N	895	-0-	-128	-0-	895	3			Y	-0-					-0-
08	1023	N	335	-0-	-688	-0-	335	3			Y	-0-					-0-
09	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

06	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

06	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

06	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	27	-0-	-183	-0-	27	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	248	N	81	-0-	-167	-0-	81	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

06	300	N	135	-0-	-165	-0-	135	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
11	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	360	N	55	-0-	-305	-0-	55	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

06	300	N	5	-0-	-295	-0-	5	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	321	2		N	-0-			-0-
08	316	N	316	-0-	-0-	-0-	316	2		N	-0-			-0-
09	306	N	306	-0-	-0-	-0-	306	2		N	-0-			-0-
10	317	N	317	-0-	-0-	-0-	317	2		N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	315	2		N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

06	1149	N	1149	-0-	-0-	-0-	1149	2		N	-0-			-0-
07	1250	N	1250	-0-	-0-	-0-	1250	2		N	-0-			-0-
08	1023	N	839	-0-	-184	-0-	839	2		N	-0-			-0-
09	1080	N	774	-0-	-306	-0-	774	2		N	-0-			-0-
10	1116	N	1099	-0-	-17	-0-	1099	2		N	-0-			-0-
11	905	N	905	-0-	-0-	-0-	905	2		N	-0-			-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

06	840	N	811	-0-	-29	-0-	811	2		N	-0-			-0-
07	899	N	850	-0-	-49	-0-	850	2		N	-0-			-0-
08	992	N	880	-0-	-112	-0-	880	2		N	-0-			-0-
09	810	N	801	-0-	-9	-0-	801	2		N	-0-			-0-
10	837	N	794	-0-	-43	-0-	794	2		N	-0-			-0-
11	874	N	874	-0-	-0-	-0-	874	2		N	-0-			-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

06	1020	N	903	-0-	-117	-0-	903	2		N	-0-			-0-
07	994	N	994	-0-	-0-	-0-	994	2		N	-0-			-0-
08	993	N	993	-0-	-0-	-0-	993	2		N	-0-			-0-
09	971	N	971	-0-	-0-	-0-	971	2		N	-0-			-0-
10	992	N	865	-0-	-127	-0-	865	2		N	-0-			-0-
11	960	N	635	-0-	-325	-0-	635	2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	450	N	40	-0-	-410	-0-	40	2			N	-0-					-0-
10	465	N	42	-0-	-423	-0-	42	2			N	-0-					-0-
11	450	N	7	-0-	-443	-0-	7	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					-0-
10	1240	N	1095	-0-	-145	-0-	1095	2			N	-0-					-0-
11	1200	N	838	-0-	-362	-0-	838	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
07	558	N	388	-0-	-170	-0-	388	2			N	-0-					-0-
08	589	N	154	-0-	-435	-0-	154	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
09	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
10	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
08	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
09	360	N	204	-0-	-156	-0-	204	2			N	-0-					-0-
10	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	602	-0-	-178	-0-	602	2			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	810	N	760	-0-	-50	-0-	760	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	844	-0-	-506	-0-	844	2			N	-0-					-0-
07	1147	N	495	-0-	-652	-0-	495	2			N	-0-					-0-
08	930	N	243	-0-	-687	-0-	243	2			N	-0-					-0-
09	840	N	577	-0-	-263	-0-	577	2			N	-0-					-0-
10	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
10	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
07	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	589	-0-	-131	-0-	589	2			N	-0-					-0-
07	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
09	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
10	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

06	1290	N	1262	-0-	-28	-0-	1262	2			N	-0-					-0-
07	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
09	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
10	1333	N	1269	-0-	-64	-0-	1269	2			N	-0-					-0-
11	1260	N	1226	-0-	-34	-0-	1226	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	837	N	466	-0-	-371	-0-	466	2			N	-0-					-0-
08	837	N	172	-0-	-665	-0-	172	2			N	-0-					-0-
09	870	N	632	-0-	-238	-0-	632	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	180	N	30	-0-	-150	-0-	30	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

06	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	720	N	695	-0-	-25	-0-	695	2			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	403	N	172	-0-	-231	-0-	172	2			N	-0-					-0-
09	390	N	154	-0-	-236	-0-	154	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
07	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
08	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
09	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
10	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	399	-0-	-441	-0-	399	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	837	N	640	-0-	-197	-0-	640	2			N	-0-					-0-
11	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	930	N	846	-0-	-84	-0-	846	2			N	-0-					-0-
10	930	N	864	-0-	-66	-0-	864	2			N	-0-					-0-
11	870	N	841	-0-	-29	-0-	841	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
11	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
09	450	N	193	-0-	-257	-0-	193	2			N	-0-					-0-
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
07	1178	N	1150	-0-	-28	-0-	1150	2			N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
09	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
10	1147	N	1085	-0-	-62	-0-	1085	2			N	-0-					-0-
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
10	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
11	240	N	109	-0-	-131	-0-	109	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
09	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
10	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

06	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	341	N	59	-0-	-282	-0-	59	2			N	-0-					-0-
11	330	N	64	-0-	-266	-0-	64	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	775	N	660	-0-	-115	-0-	660	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	540	N	118	-0-	-422	-0-	118	2			N	-0-					-0-
10	651	N	151	-0-	-500	-0-	151	2			N	-0-					-0-
11	480	N	323	-0-	-157	-0-	323	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
09	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
10	1023	N	861	-0-	-162	-0-	861	2			N	-0-					-0-
11	960	N	777	-0-	-183	-0-	777	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
09	480	N	451	-0-	-29	-0-	451	2			N	-0-					-0-
10	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-
07	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
08	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					-0-
08	1364	N	1310	-0-	-54	-0-	1310	2			N	-0-					-0-
09	1290	N	1259	-0-	-31	-0-	1259	2			N	-0-					-0-
10	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					-0-
11	1260	N	852	-0-	-408	-0-	852	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-
07	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
11	510	N	388	-0-	-122	-0-	388	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	77	-0-	-763	-0-	77	2			N	-0-					-0-
07	930	N	35	-0-	-895	-0-	35	2			N	-0-					-0-
08	744	N	21	-0-	-723	-0-	21	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	T. A.		103	-0-	103	103	103	2			Y	-0-					-0-
08	T. A.		33	-0-	33	136	33	2			Y	-0-					-0-
09	157	X	21	-0-	-136	-0-	21	2			Y	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	T. A.		696	-0-	696	696	696	2			Y	-0-					-0-
08	T. A.		228	-0-	228	924	228	2			Y	-0-					-0-
09	1059	X	135	-0-	-924	-0-	135	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	2			N	-0-					-0-
10	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-
11	870	N	742	-0-	-128	-0-	742	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
07	T. A.		392	-0-	392	392	392	2			Y	-0-					-0-
08	T. A.		159	-0-	159	551	159	2			Y	-0-					-0-
09	805	X	254	-0-	-551	-0-	254	2			Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
07	T. A.		385	-0-	385	385	385	2			Y	-0-					-0-
08	T. A.		229	-0-	229	614	229	2			Y	-0-					-0-
09	1032	X	418	-0-	-614	-0-	418	2			Y	-0-					-0-
10	372	N	84	-0-	-288	-0-	84	2			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
07	465	N	148	-0-	-317	-0-	148	2			N	-0-					-0-
08	434	N	141	-0-	-293	-0-	141	2			N	-0-					-0-
09	390	N	179	-0-	-211	-0-	179	2			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
07	T. A.		959	-0-	959	959	959	2			Y	-0-					-0-
08	T. A.		477	-0-	477	1436	477	2			Y	-0-					-0-
09	2607	X	1171	-0-	-1436	-0-	1171	2			Y	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
11	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
07	T. A.		776	-0-	776	776	776	2			Y	-0-					-0-
08	T. A.		738	-0-	738	1514	738	2			Y	-0-					-0-
09	3329	X	1815	-0-	-1514	-0-	1815	2			Y	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
09	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
10	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
08	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
08	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

06	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
07	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					-0-
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1770	N	1680	-0-	-90	-0-	1680	2			N	-0-					-0-
10	1736	N	1318	-0-	-418	-0-	1318	2			N	-0-					-0-
11	1620	N	1225	-0-	-395	-0-	1225	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/11/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	49	-0-	-791	-0-	49	2			N	-0-					-0-
07	868	N	90	-0-	-778	-0-	90	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	125	-0-	-475	-0-	125	2			N	-0-					-0-
07	620	N	203	-0-	-417	-0-	203	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					1
07	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					1
08	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					1
09	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					1
10	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					1
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	82	-0-	-128	-0-	82	2			Y	-0-					5
07	248	N	189	-0-	-59	-0-	189	2			Y	-0-					5
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					5
09	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					5
10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					5
11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	101	-0-	-319	-0-	101	2			N	-0-					-0-
07	403	N	125	-0-	-278	-0-	125	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	53	-0-	-1117	-0-	53	2			N	-0-					-0-
07	1209	N	58	-0-	-1151	-0-	58	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	2	-0-	-838	-0-	2	2			N	-0-					-0-
07	992	N	2	-0-	-990	-0-	2	2			N	-0-					-0-
08	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	190	-0-	-1040	-0-	190	2			N	-0-					-0-
07	1302	N	277	-0-	-1025	-0-	277	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	251	-0-	-1309	-0-	251	2			Y	-0-					15
07	1581	N	219	-0-	-1362	-0-	219	2			Y	-0-					15
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					15
09	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					15
10	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					15
11	540	N	82	-0-	-458	-0-	82	2			Y	-0-					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	229	-0-	-1271	-0-	229	2			Y	-0-					12
07	1364	N	126	-0-	-1238	-0-	126	2			Y	-0-					12
08	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					12
09	240	N	215	-0-	-25	-0-	215	2			Y	-0-					12
10	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					12
11	2762	N	2762	-0-	-0-	-0-	2762	2			Y	-0-					12

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	89	-0-	-331	-0-	89	2			Y	-0-					4
07	434	N	73	-0-	-361	-0-	73	2			Y	-0-					4
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					4
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					4
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					4
11	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	55	-0-	-1205	-0-	55	2			N	-0-					2
07	1488	N	189	-0-	-1299	-0-	189	2			N	-0-					2
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					2
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					2
10	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					2
11	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	190	-0-	-530	-0-	190	2			Y	-0-					2
07	930	N	223	-0-	-707	-0-	223	2			Y	-0-					2
08	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					2
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					2
10	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					2
11	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 09/19/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

06	960	N	524	-0-	-436	-0-	524	2			N	-0-					-0-
07	2077	N	451	-0-	-1626	-0-	451	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
11	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

06	2850	X	312	-0-	-2538	-0-	312	2			N	-0-					-0-
07	2945	X	656	-0-	-2289	-0-	656	2			N	-0-					-0-
08	2666	X	1607	-0-	-1059	-0-	1607	2			N	-0-					-0-
09	2580	X	734	-0-	-1846	-0-	734	2			N	-0-					-0-
10	651	X	273	-0-	-378	-0-	273	2			N	-0-					-0-
11	1560	X	467	-0-	-1093	-0-	467	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

06	810	N	207	-0-	-603	-0-	207	2			N	-0-					3
07	1116	N	120	-0-	-996	-0-	120	2			N	-0-					3
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					3
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					3
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					3
11	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	351	-0-	-729	-0-	351	2			N	-0-					44
07	744	N	341	-0-	-403	-0-	341	2			N	-0-					44
08	217	N	144	-0-	-73	-0-	144	2			N	-0-					44
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					44
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					44
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					44

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	142	-0-	-578	-0-	142	2			N	-0-					-0-
07	868	N	164	-0-	-704	-0-	164	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/05/2023

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	1629	-0-	-2421	-0-	1629	2			N	-0-					-0-
07	4185	X	3341	-0-	-844	-0-	3341	2			N	-0-					-0-
08	4185	X	864	-0-	-3321	-0-	864	2			N	-0-					-0-
09	4050	X	1648	-0-	-2402	-0-	1648	2			N	-0-					-0-
10	3348	X	2572	-0-	-776	-0-	2572	2			N	-0-					-0-
11	3240	X	3095	-0-	-145	-0-	3095	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	330	N	186	-0-	-144	-0-	186	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					-0-
07	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-					-0-
08	1147	N	1113	-0-	-34	-0-	1113	3			N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
11	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1290	-0-	-240	-0-	1290	3			N	-0-					-0-
07	1333	N	1268	-0-	-65	-0-	1268	3			N	-0-					-0-
08	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
09	1290	N	982	-0-	-308	-0-	982	3			N	-0-					-0-
10	1271	N	686	-0-	-585	-0-	686	3			N	-0-					-0-
11	1140	N	672	-0-	-468	-0-	672	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
10	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	797	-0-	-13	-0-	791	3	6	9	N	5	6	1			3
07	837	N	825	-0-	-12	-0-	819	3	6	9	N	5					8
08	837	N	834	-0-	-3	-0-	830	3	4	9	N	4	6	1			6
09	849	N	849	-0-	-0-	-0-	842	3	7	9	N	6	5	1			7
10	837	N	712	-0-	-125	-0-	706	3	6	9	N	5	6	1			6
11	839	N	839	-0-	-0-	-0-	828	3	11	9	N	10	12	1			4

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	1			-0-
07	279	N	274	-0-	-5	-0-	273	3	1	9	N	1					1
08	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	1			1
09	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			1
10	279	N	236	-0-	-43	-0-	235	3	1	9	N	1	1	1			1
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-	1	1			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

06	1530	N	1352	-0-	-178	-0-	1352	3			Y	-0-					-0-
07	1581	N	1372	-0-	-209	-0-	1372	3			Y	-0-					-0-
08	1395	N	1378	-0-	-17	-0-	1378	3			Y	-0-					-0-
09	1350	N	1292	-0-	-58	-0-	1292	3			Y	-0-					-0-
10	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
11	1320	N	1235	-0-	-85	-0-	1235	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

06	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					44
07	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					44
08	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					44
09	1410	N	1381	-0-	-29	-0-	1380	3	1	9	Y	1	27	1			18
10	1457	N	1420	-0-	-37	-0-	1420	3			Y	-0-					18
11	1410	N	1319	-0-	-91	-0-	1319	3			Y	-0-					18

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	549	3	7	9	N	6	7	1			3
07	589	N	576	-0-	-13	-0-	569	3	7	9	N	6					9
08	589	N	583	-0-	-6	-0-	576	3	7	9	N	6	7	1			8
09	592	N	592	-0-	-0-	-0-	585	3	7	9	N	6	6	1			8
10	589	N	498	-0-	-91	-0-	490	3	8	9	N	7	7	1			8
11	587	N	587	-0-	-0-	-0-	575	3	12	9	N	11	14	1			5

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	600	N	476	-0-	-124	-0-	476	3			N	-0-					-0-
10	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
11	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
09	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	300	-0-	-330	-0-	300	3			N	-0-					-0-
07	465	N	318	-0-	-147	-0-	315	3	3	9	N	3	3	8			-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2313	-0-	-687	5004	2313	3			Y	-0-					-0-
07	3100	N	2348	-0-	-752	4252	2348	3			Y	-0-					-0-
08	3100	N	2357	-0-	-743	3509	2357	3			Y	-0-					-0-
09	3000	N	2210	-0-	-790	2719	2210	3			Y	-0-					-0-
10	3100	N	2273	-0-	-827	1892	2273	3			Y	-0-					-0-
11	3000	N	2112	-0-	-888	1004	2112	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	637	3	4	9	N	4	5	1			2
07	682	N	664	-0-	-18	-0-	660	3	4	9	N	4					6
08	682	N	672	-0-	-10	-0-	668	3	4	9	N	4	5	1			5
09	684	N	684	-0-	-0-	-0-	678	3	6	9	N	5	4	1			6
10	651	N	572	-0-	-79	-0-	569	3	3	9	N	3	4	1			5
11	675	N	675	-0-	-0-	-0-	667	3	8	9	N	7	9	1			3

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			Y	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					43
07	1178	N	1164	-0-	-14	-0-	1164	3			Y	-0-					43
08	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					43
09	1140	N	1096	-0-	-44	-0-	1096	3			Y	-0-	26	1			17
10	1178	N	1127	-0-	-51	-0-	1127	3			Y	-0-					17
11	1140	N	1047	-0-	-93	-0-	1047	3			Y	-0-					17

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			Y	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			Y	-0-					-0-
09	720	N	680	-0-	-40	-0-	680	3			Y	-0-					-0-
10	713	N	699	-0-	-14	-0-	699	3			Y	-0-					-0-
11	690	N	650	-0-	-40	-0-	650	3			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	198	3	6	9	N	5	6	1			3
07	217	N	211	-0-	-6	-0-	205	3	6	9	N	5					8
08	217	N	213	-0-	-4	-0-	207	3	6	9	N	5	6	1	1	8	6
09	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6	5	1			7
10	217	N	183	-0-	-34	-0-	177	3	6	9	N	5	6	1			6
11	218	N	218	-0-	-0-	-0-	207	3	11	9	N	10	12	1			4

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	949	-0-	-11	-0-	949	3			Y	-0-					65
07	1054	N	963	-0-	-91	-0-	963	3			Y	-0-					65
08	992	N	967	-0-	-25	-0-	967	3			Y	-0-					65
09	960	N	907	-0-	-53	-0-	907	3			Y	-0-	39	1			26
10	961	N	933	-0-	-28	-0-	933	3			Y	-0-					26
11	930	N	866	-0-	-64	-0-	866	3			Y	-0-					26

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	759	-0-	-81	-0-	759	3			Y	-0-					65
07	868	N	770	-0-	-98	-0-	770	3			Y	-0-					65
08	775	N	773	-0-	-2	-0-	773	3			Y	-0-					65
09	750	N	725	-0-	-25	-0-	725	3			Y	-0-	39	1			26
10	775	N	746	-0-	-29	-0-	746	3			Y	-0-					26
11	750	N	693	-0-	-57	-0-	693	3			Y	-0-					26

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					44
07	589	N	580	-0-	-9	-0-	580	3			Y	-0-					44
08	589	N	582	-0-	-7	-0-	582	3			Y	-0-					44
09	570	N	546	-0-	-24	-0-	546	3			Y	-0-	27	1			17
10	589	N	562	-0-	-27	-0-	562	3			Y	-0-					17
11	570	N	522	-0-	-48	-0-	522	3			Y	-0-					17

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	3			Y	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			Y	-0-					-0-
09	660	N	635	-0-	-25	-0-	635	3			Y	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			Y	-0-					-0-
11	660	N	606	-0-	-54	-0-	606	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2064	-0-	-936	2859	2064	3			Y	-0-					22
07	3100	N	2095	-0-	-1005	1854	2095	3			Y	-0-					22
08	3100	N	2103	-0-	-997	857	2103	3			Y	-0-					22
09	2830	N	1973	-0-	-857	-0-	1972	3	1	9	Y	1	14	1			9
10	2108	N	2028	-0-	-80	-0-	2028	3			Y	-0-					9
11	2040	N	1884	-0-	-156	-0-	1884	3			Y	-0-					9

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
07	1395	N	1372	-0-	-23	-0-	1372	3			Y	-0-					-0-
08	1395	N	1378	-0-	-17	-0-	1378	3			Y	-0-					-0-
09	1350	N	1292	-0-	-58	-0-	1292	3			Y	-0-					-0-
10	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
11	1320	N	1235	-0-	-85	-0-	1235	3			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1754	-0-	-1246	170	1754	3			Y	-0-					-0-
07	1950	N	1780	-0-	-170	-0-	1780	3			Y	-0-					-0-
08	1798	N	1787	-0-	-11	-0-	1787	3			Y	-0-					-0-
09	1740	N	1676	-0-	-64	-0-	1676	3			Y	-0-					-0-
10	1767	N	1724	-0-	-43	-0-	1724	3			Y	-0-					-0-
11	1740	N	1602	-0-	-138	-0-	1602	3			Y	-0-					-0-

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	527	N	408	-0-	-119	-0-	408	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

06	3000	N	2166	-0-	-834	6194	2166	2			N	-0-					-0-
07	3100	N	2195	-0-	-905	5289	2195	2			N	-0-					-0-
08	3100	N	2163	-0-	-937	4352	2163	2			N	-0-					-0-
09	3000	N	2040	-0-	-960	3392	2040	2			N	-0-					-0-
10	3100	N	2482	-0-	-618	2774	2482	2			N	-0-					-0-
11	3000	N	2365	-0-	-635	2139	2365	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
08	558	N	436	-0-	-122	-0-	436	2			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
10	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

06	780	N	665	-0-	-115	-0-	665	2			N	-0-					-0-
07	1209	N	769	-0-	-440	-0-	769	2			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
11	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

06 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2023

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

06	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
07	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
11	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

06	311 N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	315 N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	312 N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300 N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	310 N	283	-0-	-27	-0-	283	3			N	-0-					-0-
11	300 N	273	-0-	-27	-0-	273	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

06	193 N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	182 N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	180 N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	186 N	83	-0-	-103	-0-	83	3			N	-0-					-0-
11	215 N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
11	270	N	82	-0-	-188	-0-	82	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
10	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

06	3600	X	2985	-0-	-615	-0-	2985	3			N	-0-					-0-
07	3720	X	2961	-0-	-759	-0-	2961	3			N	-0-					-0-
08	3317	X	3077	-0-	-240	-0-	3077	3			N	-0-					-0-
09	3060	X	2918	-0-	-142	-0-	2918	3			N	-0-					-0-
10	3100	X	3040	-0-	-60	-0-	3040	3			N	-0-					-0-
11	3000	X	2883	-0-	-117	-0-	2883	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

06	3000	N	2154	-0-	-846	3401	2154	3			N	-0-					-0-
07	3100	N	2030	-0-	-1070	2331	2030	3			N	-0-					-0-
08	3100	N	2186	-0-	-914	1417	2186	3			N	-0-					-0-
09	3000	N	2043	-0-	-957	460	2043	3			N	-0-					-0-
10	2548	N	2088	-0-	-460	-0-	2088	3			N	-0-					-0-
11	2130	N	2052	-0-	-78	-0-	2052	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

06	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
09	1440	N	1383	-0-	-57	-0-	1383	3			N	-0-					-0-
10	1488	N	1462	-0-	-26	-0-	1462	3			N	-0-					-0-
11	1440	N	1172	-0-	-268	-0-	1172	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

06	3990	X	3794	-0-	-196	-0-	3794	3			N	-0-					-0-
07	4123	X	3920	-0-	-203	-0-	3920	3			N	-0-					-0-
08	4123	X	3825	-0-	-298	-0-	3825	3			N	-0-					-0-
09	3930	X	3641	-0-	-289	-0-	3641	3			N	-0-					-0-
10	3968	X	3739	-0-	-229	-0-	3739	3			N	-0-					-0-
11	3780	X	3197	-0-	-583	-0-	3193	3	4	9	N	4	4	8			-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

06	1140	N	1008	-0-	-132	-0-	1008	3			N	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	3			N	-0-					-0-
08	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
09	1020	N	864	-0-	-156	-0-	864	3			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	908	-0-	-52	-0-	908	3			N	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
09	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
11	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
11	450	N	252	-0-	-198	-0-	252	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
10	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1781	-0-	-1219	1188	1781	3			N	-0-					-0-
07	3100	N	2046	-0-	-1054	134	2046	3			N	-0-					-0-
08	2028	N	1894	-0-	-134	-0-	1894	3			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
10	2046	N	1882	-0-	-164	-0-	1882	3			N	-0-					-0-
11	1830	N	1429	-0-	-401	-0-	1429	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
07	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-
08	2791	X	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
09	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
10	1023	X	994	-0-	-29	-0-	994	3			N	-0-					-0-
*11	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2581	-0-	-419	1946	2581	3			N	-0-					-0-
07	3100	N	2409	-0-	-691	1255	2409	3			N	-0-					-0-
08	3046	N	1791	-0-	-1255	-0-	1791	3			N	-0-					-0-
09	2460	N	1702	-0-	-758	-0-	1702	3			N	-0-					-0-
10	2418	N	2144	-0-	-274	-0-	2144	3			N	-0-					-0-
11	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2747	N	1747	-0-	-1000	-0-	1747	3			N	-0-					-0-
07	2325	N	1820	-0-	-505	-0-	1820	3			N	-0-					-0-
08	1891	N	1735	-0-	-156	-0-	1735	3			N	-0-					-0-
09	1740	N	1612	-0-	-128	-0-	1612	3			N	-0-					-0-
10	1829	N	1679	-0-	-150	-0-	1679	3			N	-0-					-0-
11	1680	N	1502	-0-	-178	-0-	1502	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
08	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	1178	N	1036	-0-	-142	-0-	1036	3			N	-0-					-0-
11	1440	N	992	-0-	-448	-0-	992	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2756	N	1607	-0-	-1149	-0-	1607	3			N	-0-					-0-
07	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-					-0-
08	1736	N	1687	-0-	-49	-0-	1687	3			N	-0-					-0-
09	1620	N	1589	-0-	-31	-0-	1589	3			N	-0-					-0-
10	1736	N	1641	-0-	-95	-0-	1641	3			N	-0-					-0-
11	1620	N	1534	-0-	-86	-0-	1534	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3400	-0-	400	1877	3400	3			N	-0-					-0-
07	5338	X	3461	-0-	-1877	-0-	3461	3			N	-0-					-0-
08	3622	X	3622	-0-	-0-	-0-	3622	3			N	-0-					-0-
09	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*11	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

06	1530	N	1348	-0-	-182	-0-	1348	3			N	-0-					-0-
07	1550	N	1363	-0-	-187	-0-	1363	3			N	-0-					-0-
08	1457	N	1313	-0-	-144	-0-	1313	3			N	-0-					-0-
09	1350	N	1111	-0-	-239	-0-	1111	3			N	-0-					-0-
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	180	N	74	-0-	-106	-0-	74	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

06	964	N	964	-0-	-0-	-0-	962	3	2	9	N	2	2	8			-0-
07	2739	N	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
11	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
09	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
10	3100	N	3303	-0-	203	203	3303	3			N	-0-					-0-
11	2302	N	2099	-0-	-203	-0-	2099	3			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1072	-0-	-1928	5944	1072	3			Y	-0-					-0-
07	3100	N	960	-0-	-2140	3804	960	3			Y	-0-					-0-
08	3100	N	1034	-0-	-2066	1738	1034	3			Y	-0-					-0-
09	2650	N	912	-0-	-1738	-0-	912	3			Y	-0-					-0-
10	961	N	865	-0-	-96	-0-	865	3			Y	-0-					-0-
11	990	N	94	-0-	-896	-0-	94	3			Y	-0-					-0-

MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					6
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					6
08	31	N	26	-0-	-5	-0-	26	3			N	-0-	6	1			-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	199	-0-	-2801	713	199	3			Y	-0-					7
07	1223	N	510	-0-	-713	-0-	510	3			Y	-0-					7
08	527	N	346	-0-	-181	-0-	346	3			Y	-0-	7	1			-0-
09	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
10	496	N	377	-0-	-119	-0-	377	3			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

06	3000	N	168	-0-	-2832	125	168	3			Y	-0-					6
07	556	N	431	-0-	-125	-0-	431	3			Y	-0-					6
08	465	N	293	-0-	-172	-0-	293	3			Y	-0-	6	1			-0-
09	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-
10	434	N	319	-0-	-115	-0-	319	3			Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

06	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
07	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
08	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
09	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
11	900	N	848	-0-	-52	-0-	848	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2249	N	123	-0-	-2126	-0-	123	3			Y	-0-					8
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					8
08	341	N	213	-0-	-128	-0-	213	3			Y	-0-	8	1			-0-
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
09	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
07	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
08	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
09	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
08	1054	N	985	-0-	-69	-0-	985	3			N	-0-					-0-
09	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
10	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
11	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	107	1	1217	3	N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-					-0-
09	1200	N	983	-0-	-217	-0-	80	1	903	3	N	-0-					-0-
10	1240	N	868	-0-	-372	-0-	62	1	806	3	N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	98	1	1113	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	63	1	762	3	N	-0-					-0-
07	837	N	824	-0-	-13	-0-	67	1	757	3	N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	60	1	736	3	N	-0-					-0-
09	840	N	611	-0-	-229	-0-	49	1	562	3	N	-0-					-0-
10	837	N	540	-0-	-297	-0-	39	1	501	3	N	-0-					-0-
11	780	N	754	-0-	-26	-0-	61	1	693	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3978	X	3978	-0-	-0-	-0-	304	1	3674	3	N	-0-					-0-
07	3999	X	3973	-0-	-26	-0-	322	1	3651	3	N	-0-					-0-
08	3999	X	3838	-0-	-161	-0-	289	1	3549	3	N	-0-					-0-
09	3990	X	2949	-0-	-1041	-0-	239	1	2710	3	N	-0-					-0-
10	4123	X	2604	-0-	-1519	-0-	187	1	2417	3	N	-0-					-0-
11	3990	X	3635	-0-	-355	-0-	295	1	3340	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0-	-0-	169	1	2041	3	N	-0-					-0-
07	2232	N	2208	-0-	-24	-0-	179	1	2029	3	N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	161	1	1972	3	N	-0-					-0-
09	2220	N	1639	-0-	-581	-0-	133	1	1506	3	N	-0-					-0-
10	2201	N	1447	-0-	-754	-0-	104	1	1343	3	N	-0-					-0-
11	2070	N	2020	-0-	-50	-0-	164	1	1856	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1979	-0-	-1021	3792	1979	3			N	-0-					-0-
07	3100	N	2094	-0-	-1006	2786	2094	3			N	-0-					-0-
08	3100	N	1901	-0-	-1199	1587	1901	3			N	-0-					-0-
09	3000	N	1923	-0-	-1077	510	1923	3			N	-0-					-0-
10	2465	N	1955	-0-	-510	-0-	1955	3			N	-0-					-0-
11	1830	N	1797	-0-	-33	-0-	1797	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	527	N	94	-0-	-433	-0-	94	3			N	-0-					-0-
08	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1292	-0-	-1708	6	1292	2			Y	-0-					-0-
07	1412	N	1406	-0-	-6	-0-	1406	2			Y	-0-					-0-
08	1333	N	1245	-0-	-88	-0-	1245	2			Y	-0-					-0-
09	1290	N	762	-0-	-528	-0-	762	2			Y	-0-					-0-
10	1333	N	76	-0-	-1257	-0-	76	2			Y	-0-					-0-
11	1200	N	481	-0-	-719	-0-	481	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

06	1459	N	1024	-0-	-435	-0-	1024	2			Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
08	1240	N	901	-0-	-339	-0-	901	2			Y	-0-					-0-
09	1020	N	704	-0-	-316	-0-	704	2			Y	-0-					-0-
10	1023	N	51	-0-	-972	-0-	51	2			Y	-0-					-0-
11	870	N	457	-0-	-413	-0-	457	2			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

06	3000	N	1495	-0-	-1505	5445	1495	2			Y	-0-					-0-
07	3100	N	1571	-0-	-1529	3916	1571	2			Y	-0-					-0-
08	3100	N	1367	-0-	-1733	2183	1367	2			Y	-0-					-0-
09	3000	N	1150	-0-	-1850	333	1150	2			Y	-0-					-0-
10	1581	N	166	-0-	-1415	-0-	166	2			Y	-0-					-0-
11	1320	N	990	-0-	-330	-0-	990	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 09/08/2022 TOTAL DEPTH 6300 PERF. 5826 - 6050

06	13649	X	13649	-0-	-0-	-0-	12293	2	1356	9	Y	1233	1241	0						137
07	14075	X	14075	-0-	-0-	-0-	12418	2	1657	9	Y	1506	1492	0						151
08	14849	X	13466	-0-	-1383	-0-	12033	2	1433	9	Y	1303	1288	0						166
09	14370	X	10021	-0-	-4349	-0-	8464	2	1557	9	Y	1415	1385	0						196
10	14849	X	2667	-0-	-12182	-0-	854	2	1813	9	Y	1648	1601	0						243
11	13650	X	5420	-0-	-8230	-0-	3858	2	1562	9	Y	1420	1466	0						197

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					78
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					78
08	589	N	266	-0-	-323	-0-	266	2			N	-0-					78
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					78
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					78
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					58
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					58
08	155	N	45	-0-	-110	-0-	45	2			N	-0-					58
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					58
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					58
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					82
07	14B2 EXT		938	-0-	938	938	938	2			N	-0-					82
08	14B2 EXT		212	-0-	212	1150	212	2			N	-0-					82
09	14B2 EXT		894	-0-	894	2044	894	2			N	-0-					82
10	14B2 EXT		1450	-0-	1450	3494	1450	2			N	-0-					82
11	4293	X	799	-0-	-3494	-0-	799	2			N	-0-					82

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	344	-0-	-459	-0-	344	3			Y	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
08	186	N	99	-0-	-87	-0-	99	3			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
10	837	N	803	-0-	-34	-0-	803	3			Y	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			Y	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
10	1209	N	1172	-0-	-37	-0-	1172	3			Y	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
07	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
08	682	N	20	-0-	-662	-0-	20	2			Y	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
*10	1069	N	1069	-0-	-0-	-0-	1002	2	67	9	Y	61	61	1			-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
07	558	N	264	-0-	-294	-0-	264	2			Y	-0-					-0-
08	496	N	17	-0-	-479	-0-	17	2			Y	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	360	N	287	-0-	-73	-0-	287	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	133	-0-	-287	-0-	133	3			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					14
08	31	N	-0-	-0-	-31	-0-					N	-0-					14
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					14
10	7	N	-0-	-0-	-7	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					18
08	341	N	125	-0-	-216	-0-	125	2			N	-0-					18
09	330	N	-0-	-0-	-330	-0-					N	-0-					18
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					18
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					17
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					17
08	279	N	72	-0-	-207	-0-	72	2			N	-0-					17
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					17
10	279	N	249	-0-	-30	-0-	249	2			N	-0-					17
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					3
07	155	N	15	-0-	-140	-0-	15	2			N	-0-					3
08	155	N	28	-0-	-127	-0-	28	2			N	-0-					3
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					3
10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					3
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			Y	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
10	3100	N	3566	-0-	466	466	3566	2			N	-0-					-0-
11	2844	N	2378	-0-	-466	-0-	2378	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	496	N	331	-0-	-165	-0-	331	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
08	527	N	227	-0-	-300	-0-	227	2			N	-0-					-0-
09	1500	N	1282	-0-	-218	-0-	1282	2			N	-0-					-0-
10	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3396	-0-	396	396	3396	2			N	-0-					-0-
07	2771	N	2375	-0-	-396	-0-	2375	2			N	-0-					-0-
08	1953	N	547	-0-	-1406	-0-	547	2			N	-0-					-0-
09	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
10	2325	X	2210	-0-	-115	-0-	2210	2			N	-0-					-0-
11	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	589	N	180	-0-	-409	-0-	180	2			N	-0-					-0-
09	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
10	961	N	736	-0-	-225	-0-	736	2			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					20
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					20
09	180	N	84	-0-	-96	-0-	84	3			N	-0-					20
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					20
11	150	N	-0-	-0-	-150	-0-					N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	1391	2	2	9	N	2	2	8			60
07	1271	N	1118	-0-	-153	-0-	1118	2			N	-0-					60
08	1271	N	302	-0-	-969	-0-	302	2			N	-0-					60
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					60
10	1515	N	1515	-0-	-0-	-0-	1513	2	2	9	N	2	2	8			60
*11	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	N	1	1	8			60

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	979	-0-	-971	-0-	979	3			N	-0-					35
07	3100	N	3856	-0-	756	756	3856	3			N	-0-					35
08	1313	N	557	-0-	-756	-0-	557	3			N	-0-					35
09	3000	N	3303	-0-	303	303	3303	3			N	-0-					35
10	3487	X	3184	-0-	-303	-0-	3184	3			N	-0-					35
11	1950	X	1360	-0-	-590	-0-	1360	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					156
07	527	N	136	-0-	-391	-0-	136	2			N	-0-					156
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					156
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					40
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					40
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

06	390	N	283	-0-	-107	-0-	283	3			Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

06	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	3			Y	-0-					-0-
08	589	N	44	-0-	-545	-0-	44	3			Y	-0-					-0-
09	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
10	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	2			Y	-0-					-0-
08	403	N	14	-0-	-389	-0-	14	2			Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	527	N	346	-0-	-181	-0-	346	2			Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					2
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					2
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					2
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					2
11	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					2
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					2
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					2
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					2
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	13	N	3	-0-	-10 B	-0-	3	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	15	N	3	-0-	-12	B	-0-	3	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	7	-0-	-3	B	-0-	7	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
07	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
08	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	14	N	3	-0-	-11	B	-0-	3	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	9	N	2	-0-	-7	B	-0-	2	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	8	N	2	-0-	-6 B	-0-	2	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

06	150 N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

06	90 N	NO RPT	-0-	-90	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120 N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410 N	-0-	-0-	-1410	-0-				N	-0-			136
07	1637 N	1637	-0-	-0-	-0-	1637	2		N	-0-			136
08	2119 N	2119	-0-	-0-	-0-	2119	2		N	-0-			136
09	2419 N	2419	-0-	-0-	-0-	2419	2		N	-0-			136
10	2100 N	2100	-0-	-0-	-0-	2100	2		N	-0-			136
11	2335 N	2335	-0-	-0-	-0-	2335	2		N	-0-			136

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/17/2023 - WELL PLUGGED 10/17/23

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2023 - WELL PLUGGED 11/16/23

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/03/2023 - WELL PLUGGED 11/3/2023

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/23/2023 - WELL PLUGGED 10/23/23

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/29/2023 - WELL PLUGGED 11/29/23

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44

PLUGGED AND ABANDONED_____ 04/05/2021

SCHEUBER -711- WELL #: RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

06	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
07	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
08	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
09	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
10	P&A COND	NO RPT	-0-	-0-	1095			N	NO RPT			35
11	P&A COND	NO RPT	-0-	-0-	1095			N	NO RPT			35

PLUGGED AND ABANDONED_____ 03/30/2021

BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

06	0 #	-0-	-0-	-0-	-0-			N	1			89
07	0 #	-0-	-0-	-0-	-0-			N	2			91
08	0 #	-0-	-0-	-0-	-0-			N	3			94
09	0 #	-0-	-0-	-0-	-0-			N	3			97
10	0 #	-0-	-0-	-0-	-0-			N	4			101
11	0 #	-0-	-0-	-0-	-0-			N	3			104

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

06	14B2 EXT	-0-	-0-	-0-	-0-			N	1			52
07	14B2 EXT	-0-	-0-	-0-	-0-			N	3			55
08	14B DENY	-0-	-0-	-0-	-0-			N	3			58
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			58
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			58
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			58

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

06	270 N	216	-0-	-54	-0-	10	1	206	3	N	-0-					-0-
07	248 N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-
08	273 N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
09	231 N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
10	265 N	265	-0-	-0-	-0-	15	1	250	3	N	-0-					-0-
11	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
07	248	N	173	-0-	-75	-0-	8	1	165	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					188
07	310	N	286	-0-	-24	-0-	285	3	1	9	N	1	167	1			22
08	310	N	288	-0-	-22	-0-	284	3	4	9	N	4					26
09	327	N	327	-0-	-0-	-0-	317	3	10	9	N	9					35
10	279	N	261	-0-	-18	-0-	257	3	4	9	N	4					39
11	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1					40

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	753	-0-	-87	-0-	753	2			N	-0-					-0-
07	868	X	91	-0-	-777	-0-	91	2			N	-0-					-0-
08	279	X	18	-0-	-261	-0-	18	2			N	-0-					-0-
09	750	X	18	-0-	-732	-0-	18	2			N	-0-					-0-
10	775	X	20	-0-	-755	-0-	20	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544

MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4759	-0-	-911	-0-	4759	2			N	-0-					-0-
07	5859	X	3892	-0-	-1967	-0-	3892	2			N	-0-					-0-
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
09	4770	X	4030	-0-	-740	-0-	4030	2			N	-0-					-0-
10	4929	X	4224	-0-	-705	-0-	4224	2			N	-0-					-0-
11	4770	X	4157	-0-	-613	-0-	4157	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74880	X	71950	-0-	-2930	-0-	71950	2			N	-0-					-0-
07	78080	X	78080	-0-	-0-	-0-	78080	2			N	-0-					-0-
08	77783	X	77783	-0-	-0-	-0-	77783	2			N	-0-					-0-
09	74700	X	70621	-0-	-4079	-0-	70621	2			N	-0-					-0-
10	78089	X	75488	-0-	-2601	-0-	75488	2			N	-0-					-0-
11	75570	X	74416	-0-	-1154	-0-	74416	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29985	X	29985	-0-	-0-	-0-	29985	2			N	-0-					-0-
07	29948	X	29948	-0-	-0-	-0-	29948	2			N	-0-					-0-
08	27437	X	27437	-0-	-0-	-0-	27437	2			N	-0-					-0-
09	26700	X	26235	-0-	-465	-0-	26235	2			N	-0-					-0-
10	27590	X	26224	-0-	-1366	-0-	26224	2			N	-0-					-0-
11	26700	X	25464	-0-	-1236	-0-	25464	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
09	1560	N	1474	-0-	-86	-0-	1474	2			N	-0-					-0-
10	1612	N	1462	-0-	-150	-0-	1462	2			N	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8008	X	8008	-0-	-0-	-0-	8008	2			N	-0-					-0-
07	8873	X	8873	-0-	-0-	-0-	8873	2			N	-0-					-0-
08	8214	X	8214	-0-	-0-	-0-	8214	2			N	-0-					-0-
09	9154	X	9154	-0-	-0-	-0-	9154	2			N	-0-					-0-
10	8653	X	8653	-0-	-0-	-0-	8653	2			N	-0-					-0-
11	8206	X	8206	-0-	-0-	-0-	8206	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1500	N	1316	-0-	-184	-0-	1316	2			N	-0-					-0-
10	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
11	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18319	X	18319	-0-	-0-	-0-	18319	2			N	-0-					-0-
07	18817	X	18686	-0-	-131	-0-	18686	2			N	-0-					-0-
08	18786	X	17621	-0-	-1165	-0-	17621	2			N	-0-					-0-
09	20919	X	20919	-0-	-0-	-0-	20919	2			N	-0-					-0-
10	19430	X	19430	-0-	-0-	-0-	19430	2			N	-0-					-0-
11	18330	X	17439	-0-	-891	-0-	17439	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48360	X	25066	-0-	-23294	-0-	25066	2			N	-0-					-0-
07	51673	X	51673	-0-	-0-	-0-	51673	2			N	-0-					-0-
08	53569	X	53569	-0-	-0-	-0-	53569	2			N	-0-					-0-
09	51214	X	51214	-0-	-0-	-0-	51214	2			N	-0-					-0-
10	54162	X	54162	-0-	-0-	-0-	54162	2			N	-0-					-0-
11	51840	X	50552	-0-	-1288	-0-	50552	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

06	300	N	26	-0-	-274	-0-	26	2			N	-0-					-0-
07	341	N	20	-0-	-321	-0-	20	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	3100	N	9860	-0-	6760	6760	9860	2			N	-0-					-0-
11	3000	N	4397	-0-	1397	8157	4397	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

06	28676	X	28676	-0-	-0-	-0-	28676	2			N	-0-					-0-
07	30100	X	30100	-0-	-0-	-0-	30100	2			N	-0-					-0-
08	30228	X	30228	-0-	-0-	-0-	30228	2			N	-0-					-0-
09	28680	X	27374	-0-	-1306	-0-	27374	2			N	-0-					-0-
10	30101	X	28915	-0-	-1186	-0-	28915	2			N	-0-					-0-
11	29250	X	25779	-0-	-3471	-0-	25779	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

06	5820	X	3000	-0-	-2820	-0-	3000	2			N	-0-					-0-
07	6014	X	1464	-0-	-4550	-0-	1464	2			N	-0-					-0-
08	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
09	5740	X	5740	-0-	-0-	-0-	5740	2			N	-0-					-0-
10	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
11	7033	X	7033	-0-	-0-	-0-	7033	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

06	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	1590	N	1538	-0-	-52	-0-	1538	2			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

06	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
07	3689	X	3668	-0-	-21	-0-	3668	2			N	-0-					-0-
08	3689	X	3452	-0-	-237	-0-	3452	2			N	-0-					-0-
09	3780	X	3341	-0-	-439	-0-	3341	2			N	-0-					-0-
10	3906	X	3446	-0-	-460	-0-	3446	2			N	-0-					-0-
11	3780	X	2941	-0-	-839	-0-	2941	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
07	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
08	2573	X	2539	-0-	-34	-0-	2539	2			N	-0-					-0-
09	2760	X	2209	-0-	-551	-0-	2209	2			N	-0-					-0-
10	2852	X	2767	-0-	-85	-0-	2767	2			N	-0-					-0-
11	2760	X	1414	-0-	-1346	-0-	1414	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1800	N	1603	-0-	-197	-0-	1603	2			N	-0-					-0-
10	1860	N	1614	-0-	-246	-0-	1614	2			N	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-
07	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					-0-
08	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
09	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
10	7466	X	7466	-0-	-0-	-0-	7466	2			N	-0-					-0-
11	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22440	X	4531	-0-	-17909	-0-	4531	2			N	-0-					-0-
07	23126	X	6244	-0-	-16882	-0-	6244	2			N	-0-					-0-
08	23126	X	22524	-0-	-602	-0-	22524	2			N	-0-					-0-
09	22380	X	21155	-0-	-1225	-0-	21155	2			N	-0-					-0-
10	23060	X	23060	-0-	-0-	-0-	23060	2			N	-0-					-0-
11	22803	X	22803	-0-	-0-	-0-	22803	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40984	X	40984	-0-	-0-	-0-	40984	2			N	-0-					-0-
07	40582	X	40582	-0-	-0-	-0-	40582	2			N	-0-					-0-
08	38682	X	38682	-0-	-0-	-0-	38682	2			N	-0-					-0-
09	36624	X	36624	-0-	-0-	-0-	36624	2			N	-0-					-0-
10	37452	X	37452	-0-	-0-	-0-	37452	2			N	-0-					-0-
11	36030	X	35982	-0-	-48	-0-	35982	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	450	N	75	-0-	-375	-0-	75	2			N	-0-					-0-
10	465	N	250	-0-	-215	-0-	250	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-
07	20336	X	-0-	-0-	-20336	-0-					N	-0-					-0-
08	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
07	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
08	9145	X	-0-	-0-	-9145	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26580	X	-0-	-0-	-26580	-0-					N	-0-					-0-
07	27466	X	-0-	-0-	-27466	-0-					N	-0-					-0-
08	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29747	X	29747	-0-	-0-	-0-	29747	2			N	-0-					-0-
07	28340	X	28340	-0-	-0-	-0-	28340	2			N	-0-					-0-
08	24597	X	24597	-0-	-0-	-0-	24597	2			N	-0-					-0-
09	23820	X	22801	-0-	-1019	-0-	22801	2			N	-0-					-0-
10	24614	X	23009	-0-	-1605	-0-	23009	2			N	-0-					-0-
11	23820	X	20517	-0-	-3303	-0-	20517	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3064	-0-	-26	-0-	3064	2			N	-0-					-0-
07	3193	X	3141	-0-	-52	-0-	3141	2			N	-0-					-0-
08	3007	X	2153	-0-	-854	-0-	2153	2			N	-0-					-0-
09	3060	X	2852	-0-	-208	-0-	2852	2			N	-0-					-0-
10	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					-0-
11	3060	X	2931	-0-	-129	-0-	2931	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
07	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
08	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
09	3480	X	3268	-0-	-212	-0-	3268	2			N	-0-					-0-
10	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
11	3510	X	3433	-0-	-77	-0-	3433	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
09	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
11	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

06	1440	N	1058	-0-	-382	-0-	1046	3	12	9	N	11					44
07	1541	N	1541	-0-	-0-	-0-	1531	3	10	9	N	9					53
08	1590	N	1590	-0-	-0-	-0-	1579	3	11	9	N	10					63
09	1548	N	1548	-0-	-0-	-0-	1537	3	11	9	N	10					73
10	1566	N	1566	-0-	-0-	-0-	1547	3	19	9	N	17					90
11	1506	N	1506	-0-	-0-	-0-	1481	3	25	9	N	23					113

V-F PETROLEUM INC. 880375
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

06	990	N	390	-0-	-600	-0-	390	3			N	-0-					84
07	620	N	583	-0-	-37	-0-	583	3			N	-0-					84
08	496	N	-0-	-0-	-496	-0-					N	7					91
09	390	N	-0-	-0-	-390	-0-					N	4					95
10	589	N	-0-	-0-	-589	-0-					N	57					152
11	0	N	-0-	-0-	-0-	-0-					N	39					191

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	-0-	-0-	-660	-0-					N	-0-					61
07	713	#	105	-0-	-608	-0-	105	2			N	-0-					61
08	1727	R	1727	-0-	-0-	-0-	1727	2			N	-0-					61
09	1330	R	1330	-0-	-0-	-0-	1330	2			N	-0-					61
10	155	#	58	-0-	-97	-0-	58	2			N	-0-					61
11	690	#	-0-	-0-	-690	-0-					N	-0-					61

LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	9	-0-	-21	-0-	9	2			Y	-0-					39
07	41	R	41	-0-	-0-	-0-	6	2	35	9	Y	32					71
08	31	#	7	-0-	-24	-0-	7	2			Y	-0-					71
09	30	#	28	-0-	-2	-0-	28	2			Y	-0-					71
10	31	#	4	-0-	-27	-0-	4	2			Y	-0-					71
11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					71

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	41	-0-	-19	-0-	38	2	3	9	N	3					45
07	94	R	94	-0-	-0-	-0-	44	2	50	9	N	45					90
08	64	R	64	-0-	-0-	-0-	40	2	24	9	N	22					112
09	60	#	42	-0-	-18	-0-	42	2			N	-0-					112
10	62	#	-0-	-0-	-62	-0-					N	15					127
11	60	#	-0-	-0-	-60	-0-					N	2					129

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	8	-0-	-22	-0-	8	2			Y	-0-					17
07	49	R	49	-0-	-0-	-0-	6	2	43	9	Y	39					56
08	31	#	8	-0-	-23	-0-	8	2			Y	-0-					56
09	30	#	28	-0-	-2	-0-	28	2			Y	-0-					56
10	31	#	3	-0-	-28	-0-	3	2			Y	-0-					56
11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					56

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	-0-	-0-	-60	-0-					N	-0-					89
07	115	R	115	-0-	-0-	-0-	75	4	40	9	N	36					125
08	93	R	93	-0-	-0-	-0-	65	4	28	9	N	25					150
09	89	R	89	-0-	-0-	-0-	50	4	39	9	N	35	162	1			23
10	62	#	-0-	-0-	-62	-0-					N	-0-					23
11	60	#	-0-	-0-	-60	-0-					N	-0-					23

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND			-0-	-0-	-0-	-0-					N	-0-					99
07	P&A COND			-0-	-0-	-0-	-0-					N	-0-					99
08	P&A COND			-0-	-0-	-0-	-0-					N	-0-					99
09	P&A COND			-0-	-0-	-0-	-0-					N	-0-					99
10	P&A COND			-0-	-0-	-0-	-0-					N	-0-					99
11	P&A COND			-0-	-0-	-0-	-0-					N	-0-					99

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JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		30	-0-	30	60	30	2			Y	-0-					-0-
07	DLQ G-10		30	-0-	30	90	30	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	90					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	90					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	90					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	90					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	R	161	-0-	-0-	-0-	154	2	7	9	N	6					35
07	193	R	193	-0-	-0-	-0-	186	2	7	9	N	6					41
08	200	R	200	-0-	-0-	-0-	191	2	9	9	N	8					49
09	189	R	189	-0-	-0-	-0-	180	2	9	9	N	8					57
10	93	#	8	-0-	-85	-0-	8	2			N	-0-					57
11	94	R	94	-0-	-0-	-0-	94	2			N	-0-					57

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		231	-0-	231	377	219	2	12	9	Y	11					38
07	DLQ G-10		233	-0-	233	610	221	2	12	9	Y	11					49
08	DLQ G-10		261	-0-	261	871	250	2	11	9	Y	10	36	1			23
09	1136	R	265	-0-	-871	-0-	251	2	14	9	Y	13					36
10	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					36
11	240	#	112	-0-	-128	-0-	112	2			Y	-0-					36

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	R	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	927	R	927	-0-	-0-	-0-	927	2			N	-0-					-0-
08	898	R	898	-0-	-0-	-0-	898	2			N	-0-					-0-
09	771	R	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	384	R	384	-0-	-0-	-0-	384	2			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	R	508	-0-	-0-	-0-	502	2	6	9	N	5					133
07	549	R	549	-0-	-0-	-0-	549	2			N	-0-	104	1			29
08	569	R	569	-0-	-0-	-0-	554	2	15	9	N	14					43
09	0	#	-0-	-0-	-0-	-0-					N	7					50
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	300	#	-0-	-0-	-300	-0-					N	-0-					50

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		190	-0-	190	393	181	2	9	9	Y	8					38
07	DLQ G-10		228	-0-	228	621	219	2	9	9	Y	8					46
08	DLQ G-10		222	-0-	222	843	214	2	8	9	Y	7	21	1			32
09	1048	R	205	-0-	-843	-0-	197	2	8	9	Y	7					39
10	9	R	9	-0-	-0-	-0-	9	2			Y	-0-					39
11	210	#	57	-0-	-153	-0-	57	2			Y	-0-					39

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

06	DLQ	G-10	832	-0-	832	1366	815	2	17	9	Y	15					115
07	DLQ	G-10	707	-0-	707	2073	707	2			Y	-0-					115
08	DLQ	G-10	476	-0-	476	2549	467	2	9	9	Y	8					123
09	3351	R	802	-0-	-2549	-0-	794	2	8	9	Y	7					130
10	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					130
11	300	#	224	-0-	-76	-0-	224	2			Y	-0-					130

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

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TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

06	60	#	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	531	R	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	62	#	25	-0-	-37	-0-	25	2			N	-0-					-0-
11	301	R	301	-0-	-0-	-0-	301	2			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

06	628	R	628	-0-	-0-	-0-	614	2	14	9	N	13					59
07	673	R	673	-0-	-0-	-0-	648	2	25	9	N	23					82
08	582	R	582	-0-	-0-	-0-	567	2	15	9	N	14					96
09	608	R	608	-0-	-0-	-0-	583	2	25	9	N	23					119
10	248	#	20	-0-	-228	-0-	20	2			N	-0-					119
11	240	#	179	-0-	-61	-0-	179	2			N	-0-					119

COPELAND, JOHN JR., "C" WELL #: 1 RRCID -> 295183 COMPL. DATE 08/31/1985 TOTAL DEPTH 7274 PERF. 7235 - 7274

06	0	Z	219	-0-	219	635	188	2	31	9	N	28					108
07	0	Z	215	-0-	215	850	189	2	26	9	N	24					132
08	0	Z	325	-0-	325	1175	300	2	25	9	N	23	124	1			31
09	0	Z	290	-0-	290	1465	266	2	24	9	N	22					53
10	0	Z	7	-0-	7	1472	7	2			N	-0-					53
11	0	Z	161	-0-	161	1633	155	2	6	9	N	5					58

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
COPELAND, JOHN JR., "C" WELL #: RRCID -> 295668 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7883 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	R	147	-0-	-0-	-0-	147	3			N	-0-					13
07	155	#	153	-0-	-2	-0-	153	3			N	-0-					13
08	155	#	72	-0-	-83	-0-	72	3			N	-0-					13
09	150	#	72	-0-	-78	-0-	72	3			N	-0-					13
10	155	#	-0-	-0-	-155	-0-					N	-0-					13
11	150	#	41	-0-	-109	-0-	41	3			N	-0-					13

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

06	2314	R	2314	-0-	-0-	-0-	2306	2	8	9	N	7					13
07	1100	R	1100	-0-	-0-	-0-	1100	2			N	-0-					13
08	279	R	279	-0-	-0-	-0-	279	2			N	-0-					13
09	150	#	117	-0-	-33	-0-	117	2			N	-0-					13
10	155	#	7	-0-	-148	-0-	7	2			N	-0-					13
11	203	R	203	-0-	-0-	-0-	203	2			N	-0-					13

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

06	30	N	9	-0-	-21	-0-	9	3			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					3
09	9	N	6	-0-	-3	-0-	6	3			N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					45
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					45
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					45
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					45
10	558	N	470	-0-	-88	-0-	470	2			N	-0-					45
11	540	N	410	-0-	-130	-0-	410	2			N	-0-					45

NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	N	1546	-0-	-0-	-0-	97	1	1449	3	N	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	56	1	760	3	N	-0-					-0-
09	1560	N	1286	-0-	-274	-0-	88	1	1198	3	N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	69	1	990	3	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	91	1	1146	3	N	-0-					-0-

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	103	1	1532	3	N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	56	1	760	3	N	-0-					-0-
09	1440	N	1286	-0-	-154	-0-	88	1	1198	3	N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	69	1	990	3	N	-0-					-0-
*11	1237	N	1237	-0-	-0-	-0-	91	1	1146	3	N	-0-					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	-0-	55	1	826	3	N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	56	1	760	3	N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	88	1	1198	3	N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	69	1	990	3	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	91	1	1146	3	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	52	1	778	3	N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	56	1	760	3	N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	88	1	1198	3	N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	69	1	990	3	N	-0-					-0-
*11	1237	N	1237	-0-	-0-	-0-	91	1	1146	3	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1516 N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
07	1667 N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
08	1431 N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
09	1410 N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
10	1054 N	306	-0-	-748	-0-	306	2			N	-0-					-0-
11	1020 N	-0-	-0-	-1020	-0-					N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535 N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	588 N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589 N	505	-0-	-84	-0-	505	2			N	-0-					-0-
09	540 N	498	-0-	-42	-0-	498	2			N	-0-					-0-
10	589 N	108	-0-	-481	-0-	108	2			N	-0-					-0-
11	480 N	-0-	-0-	-480	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
10	589	N	108	-0-	-481	-0-	108	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-
09	900	N	829	-0-	-71	-0-	829	2			N	-0-					-0-
10	992	N	180	-0-	-812	-0-	180	2			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	214	1	81	2	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	293	1	12	2	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	178	1	104	2	N	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-
10	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-
10	496	N	22	-0-	-474	-0-	22	3			N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

06	4733 X	4733	-0-	-0-	-0-	1468	1	3265	2	Y	-0-					32
07	4869 X	4869	-0-	-0-	-0-	1163	1	3706	2	Y	-0-					32
08	4991 X	4787	-0-	-204	-0-	1212	1	3575	2	Y	-0-					32
09	4830 X	4501	-0-	-329	-0-	1366	1	3135	2	Y	-0-					32
10	4991 X	4534	-0-	-457	-0-	1181	1	3353	2	Y	-0-					32
11	4740 X	4037	-0-	-703	-0-	746	1	3291	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

06	2331 N	1734	-0-	-597	-0-	538	1	1196	2	N	-0-					11
07	1116 X	503	-0-	-613	-0-	120	1	383	2	N	-0-					11
08	2960 X	2960	-0-	-0-	-0-	749	1	2211	2	N	-0-					11
09	3590 X	3590	-0-	-0-	-0-	1089	1	2501	2	N	-0-					11
10	1116 X	594	-0-	-522	-0-	155	1	439	2	N	-0-					11
11	2154 X	2154	-0-	-0-	-0-	398	1	1756	2	N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

06	2460 X	2336	-0-	-124	-0-	722	1	1605	2	N	8	10	1			3
						9	9									
07	3762 X	3762	-0-	-0-	-0-	897	1	2858	2	N	6	7	1			2
						7	9									
08	3307 X	3307	-0-	-0-	-0-	833	1	2456	2	N	16	14	1			4
						18	9									
09	3022 X	3022	-0-	-0-	-0-	911	1	2091	2	N	18	16	1			6
						20	9									
10	2542 X	1874	-0-	-668	-0-	482	1	1369	2	N	21	22	1			5
						23	9									
11	2460 X	1419	-0-	-1041	-0-	259	1	1140	2	N	18	19	1			4
						20	9									

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3539	X	3539	-0-	-0-	-0-	1089	1	2420	2	Y	27	23	1			10
							30	9									
07	2855	X	2855	-0-	-0-	-0-	675	1	2151	2	Y	26	29	1			7
							29	9									
08	2263	X	1751	-0-	-512	-0-	440	1	1296	2	Y	14	17	1			4
							15	9									
09	3540	X	270	-0-	-3270	-0-	82	1	188	2	Y	-0-	4	1			-0-
10	3658	X	3455	-0-	-203	-0-	894	1	2538	2	Y	21	16	1			5
							23	9									
11	4558	X	4558	-0-	-0-	-0-	837	1	3692	2	Y	26	25	1			6
							29	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
07	2604	N	2125	-0-	-479	-0-	2125	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44070	X	6158	-0-	-37912	-0-	6158	2			N	-0-					-0-
07	45539	X	7414	-0-	-38125	-0-	7414	2			N	-0-					-0-
08	T. A.		8508	-0-	8508	8508	8508	2			N	-0-					-0-
09	T. A.		3850	-0-	3850	12358	3850	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	12358					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	12358					N	NO RPT					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	584	-0-	-106	-0-	42	1	540	2	Y	2	3	1			3
							2	9									
07	651	N	627	-0-	-24	-0-	46	1	579	2	Y	2	2	1			3
							2	9									
08	642	N	642	-0-	-0-	-0-	46	1	594	2	Y	2	3	1			2
							2	9									
09	655	N	655	-0-	-0-	-0-	45	1	607	2	Y	3	2	1			3
							3	9									
10	642	N	642	-0-	-0-	-0-	44	1	595	2	Y	3	2	1			4
							3	9									
11	643	N	643	-0-	-0-	-0-	40	1	600	2	Y	3	2	1			5
							3	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	1	N	-0-	-0-	-1	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

06	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5076					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

06	14B	DENY	20	-0-	20	105	20	2			N	-0-					32
07	113	N	8	-0-	-105	-0-	8	2			N	-0-					32
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					32
09	30	N	-0-	-0-	-30	-0-					N	-0-					32
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					32
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

06	15	N	-0-	-0-	-15	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					8
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					8
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					8
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	203	1	964	3	Y	20					92
							22	9									
07	1165	N	1165	-0-	-0-	-0-	203	1	950	3	Y	11	81	1			22
							12	9									
08	1181	N	1181	-0-	-0-	-0-	220	1	931	3	Y	27					49
							30	9									
09	1136	N	1136	-0-	-0-	-0-	222	1	892	3	Y	20					69
							22	9									
10	1221	N	1221	-0-	-0-	-0-	246	1	944	3	Y	28					97
							31	9									
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					97

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	171	-0-	-69	-0-	145	3	26	9	Y	24	54	1			34
07	279	N	141	-0-	-138	-0-	117	3	24	9	Y	22					56
08	212	N	212	-0-	-0-	-0-	190	3	22	9	Y	20	49	1			27
09	252	N	252	-0-	-0-	-0-	231	3	21	9	Y	19					46
10	174	N	174	-0-	-0-	-0-	150	3	24	9	Y	22					68
11	210	N	146	-0-	-64	-0-	136	3	10	9	Y	9					77

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	305	-0-	-85	-0-	305	3			N	-0-					143
07	403	N	240	-0-	-163	-0-	238	3	2	9	N	2					145
08	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					147
09	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					148
10	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					149
11	360	N	356	-0-	-4	-0-	353	3	3	9	N	3					152

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	N	2207	-0-	-0-	-0-	1660	1	547	2	N	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	1585	1	594	2	N	-0-					-0-
08	2087	N	2087	-0-	-0-	-0-	1457	1	630	2	N	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	1318	1	698	2	N	-0-					-0-
10	2085	N	2085	-0-	-0-	-0-	1500	1	585	2	N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1301	1	484	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	86	-0-	-34	-0-	79	3	7	9	N	6					14
07	124	#	86	-0-	-38	-0-	78	3	8	9	N	7					21
08	124	#	68	-0-	-56	-0-	66	3	2	9	N	2					23
09	120	#	48	-0-	-72	-0-	47	3	1	9	N	1					24
10	124	#	82	-0-	-42	-0-	44	1	36	3	N	2					26
							2	9									
11	90	#	20	-0-	-70	-0-	10	1	10	3	N	-0-					26

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	-0-	-0-	-900	-0-					N	-0-					-0-
07	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	#	125	-0-	-340	-0-	125	2			N	-0-					-0-
09	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	458	R	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IRON ORCHARD OPERATING LLC 426412
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10					43
07	374	N	374	-0-	-0-	-0-	361	2	13	9	N	12					55
08	372	N	352	-0-	-20	-0-	339	2	13	9	N	12					67
09	360	N	338	-0-	-22	-0-	331	2	7	9	N	6					73
10	372	N	339	-0-	-33	-0-	327	2	12	9	N	11					84
11	330	N	329	-0-	-1	-0-	315	2	14	9	N	13					97

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	B -0-	226	3			N	-0-					-0-
07	248	N	220	-0-	-28	B -0-	220	3			N	-0-					-0-
08	223	N	223	-0-	-0-	B -0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19	B -0-	221	3			N	-0-					-0-
10	358	N	358	-0-	-0-	B -0-	358	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B -0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	B -0-	85	3			N	-0-					93
07	124	N	69	-0-	-55	B -0-	69	3			N	-0-					93
08	69	N	69	-0-	-0-	B -0-	69	3			N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24	B -0-	66	3			N	-0-					93
10	65	N	65	-0-	-0-	B -0-	65	3			N	-0-					93
11	60	N	NO RPT	-0-	-60	B -0-					N	NO RPT					93

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
08	930	N	204	-0-	-726	-0-	204	3			N	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	669	-0-	-141	-0-	30	1	639	2	N	-0-					42
07	775	N	645	-0-	-130	-0-	31	1	614	2	N	-0-					42
08	806	N	719	-0-	-87	-0-	31	1	688	2	N	-0-					42
09	753	N	753	-0-	-0-	-0-	30	1	723	2	N	-0-					42
10	854	N	854	-0-	-0-	-0-	31	1	823	2	N	-0-					42
11	893	N	893	-0-	-0-	-0-	30	1	863	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROH OPERATING LLC 478245
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					40
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					40
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					24
09	DLQ G-10		36	-0-	36	36	36	2			Y	-0-					24
10	DLQ G-10	NO RPT		-0-	-0-	36					Y	NO RPT					24
11	DLQ G-10	NO RPT		-0-	-0-	36					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					30
09	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					30
10	DLQ G-10	NO RPT		-0-	-0-	81					Y	NO RPT					30
11	DLQ G-10	NO RPT		-0-	-0-	81					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					13
09	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					13
10	DLQ G-10	NO RPT		-0-	-0-	26					Y	NO RPT					13
11	DLQ G-10	NO RPT		-0-	-0-	26					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
08	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					41
09	DLQ G-10		64	-0-	64	64	64	2			Y	-0-					41
10	DLQ G-10	NO RPT		-0-	-0-	64					Y	NO RPT					41
11	DLQ G-10	NO RPT		-0-	-0-	64					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
08	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					79
09	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					79
10	DLQ G-10	NO RPT		-0-	-0-	100					Y	NO RPT					79
11	DLQ G-10	NO RPT		-0-	-0-	100					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					134
09	DLQ G-10		133	-0-	133	133	133	2			Y	-0-					134
10	DLQ G-10	NO RPT		-0-	-0-	133					Y	NO RPT					134
11	DLQ G-10	NO RPT		-0-	-0-	133					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
08	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					66
09	DLQ G-10		386	-0-	386	386	386	2			Y	-0-					66
10	DLQ G-10	NO RPT		-0-	-0-	386					Y	NO RPT					66
11	DLQ G-10	NO RPT		-0-	-0-	386					Y	NO RPT					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					7
09	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					7
10	DLQ G-10		NO RPT	-0-	-0-	60					Y	NO RPT					7
11	DLQ G-10		NO RPT	-0-	-0-	60					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					4
09	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					4
10	DLQ G-10		NO RPT	-0-	-0-	52					Y	NO RPT					4
11	DLQ G-10		NO RPT	-0-	-0-	52					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					131
07	0	X	-0-	-0-	-0-	-0-					N	-0-					131
08	0	X	-0-	-0-	-0-	-0-					N	-0-					131
09	0	X	-0-	-0-	-0-	-0-					N	-0-					131
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					34
11	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
KOKO SKADI, LLC 100704
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	2					2
10	T. A.		-0-	-0-	-0-	B	-0-				N	2					4
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					4

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	2					2
10	T. A.		-0-	-0-	-0-	B	-0-				N	2					4
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					4

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
KOKO SKADI, LLC 100704
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	4					4
10	T. A.		-0-	-0-	-0-		-0-				N	2					6
11	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17857	X	17857	-0-	-0-	-0-	17660	2	128	4	N	63	80	0			13
							69	9									
07	17825	X	13971	-0-	-3854	-0-	13882	2	21	4	N	62	60	0			15
							68	9									
08	18848	X	14086	-0-	-4762	-0-	14069	2	4	4	N	12	25	0			2
							13	9									
09	18240	X	13973	-0-	-4267	-0-	13879	2	94	9	N	85	68	0			19
10	18848	X	13930	-0-	-4918	-0-	13	1	13800	2	N	106	102	0			23
							117	9									
11	17850	X	14862	-0-	-2988	-0-	14	1	14802	2	N	42	58	0			7
							46	9									

SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19491	X	19491	-0-	-0-	-0-	19411	2	80	9	N	73	80	0			6
07	20260	X	20260	-0-	-0-	-0-	20153	2	7	4	N	91	92	0			5
							100	9									
08	21766	X	21766	-0-	-0-	-0-	21645	2	1	4	N	109	103	0			11
							120	9									
09	20886	X	20886	-0-	-0-	-0-	20772	2	114	9	N	104	99	0			16
10	19065	X	18846	-0-	-219	-0-	22	1	18722	2	N	92	98	0			10
							1	4	101	9							
11	18450	X	18175	-0-	-275	-0-	20	1	18064	2	N	83	85	0			8
							91	9									

CLINCH 4238 WELL #: H 83M RRCID -> 295930 COMPL. DATE 06/29/2014 TOTAL DEPTH 7270 PERF. 7604 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION

DISCOVERY OPERATING, INC. 220865

UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1248	3	2	9	N	2					172
07	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1					173
08	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1					174
09	544	N	544	-0-	-0-	-0-	542	3	2	9	N	2					176
10	403	N	15	-0-	-388	-0-	14	3	1	9	N	1					177
11	390	N	20	-0-	-370	-0-	19	3	1	9	N	1					178

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARTHSTONE OPERATING, LLC 238732

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404

KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-
07	434	N	267	-0-	-167	-0-	267	3			N	-0-					-0-
08	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
09	300	N	210	-0-	-90	-0-	210	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					95
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					95
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					95
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					95
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					105
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					105
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					105
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

06	351	N	351	-0-	-0-	-0-	320	2	31	9	Y	28	38	1			10
07	369	N	369	-0-	-0-	-0-	336	2	33	9	Y	30	30	1			10
08	383	N	383	-0-	-0-	-0-	353	2	30	9	Y	27	31	1			6
09	341	N	341	-0-	-0-	-0-	328	2	13	9	Y	12	11	1			7
10	329	N	329	-0-	-0-	-0-	300	2	29	9	Y	26	23	1			10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

06	70	N	70	-0-	-0-	-0-	53	2	17	9	Y	15	5	1			20
07	57	N	57	-0-	-0-	-0-	56	2	1	9	Y	1	15	1			6
08	73	N	73	-0-	-0-	-0-	59	2	14	9	Y	13	16	1			3
09	64	N	64	-0-	-0-	-0-	55	2	9	9	Y	8	6	1			5
10	69	N	69	-0-	-0-	-0-	50	2	19	9	Y	17	12	1			10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
10	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

06	1110 N	168	-0-	-942	-0-	168	2		Y	-0-			1
07	1116 N	135	-0-	-981	-0-	135	2		Y	-0-			1
08	328 N	328	-0-	-0-	-0-	328	2		Y	-0-			1
09	180 N	179	-0-	-1	-0-	179	2		Y	-0-			1
10	507 N	507	-0-	-0-	-0-	507	2		Y	-0-			1
11	589 N	589	-0-	-0-	-0-	589	2		Y	-0-			1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

06	1440 N	90	-0-	-1350	-0-	90	2		Y	-0-			2
07	1395 N	109	-0-	-1286	-0-	109	2		Y	-0-			2
08	217 N	69	-0-	-148	-0-	69	2		Y	-0-			2
09	772 N	772	-0-	-0-	-0-	772	2		Y	-0-			2
10	1071 N	1071	-0-	-0-	-0-	1071	2		Y	-0-			2
11	1645 N	1645	-0-	-0-	-0-	1645	2		Y	-0-			2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

06	1200 N	180	-0-	-1020	-0-	180	2		Y	-0-			9
07	1147 N	388	-0-	-759	-0-	388	2		Y	-0-			9
08	618 N	618	-0-	-0-	-0-	618	2		Y	-0-			9
09	447 N	447	-0-	-0-	-0-	447	2		Y	-0-			9
10	843 N	843	-0-	-0-	-0-	843	2		Y	-0-			9
11	600 N	272	-0-	-328	-0-	272	2		Y	-0-			9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

06	1290 N	216	-0-	-1074	-0-	216	2		Y	-0-			-0-
07	1209 N	235	-0-	-974	-0-	235	2		Y	-0-			-0-
08	527 N	527	-0-	-0-	-0-	527	2		Y	-0-			-0-
09	361 N	361	-0-	-0-	-0-	361	2		Y	-0-			-0-
10	248 N	172	-0-	-76	-0-	172	2		Y	-0-			-0-
11	510 N	50	-0-	-460	-0-	50	2		Y	-0-			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	508	-0-	-92	-0-	508	2			Y	-0-					7
07	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					7
08	434	N	301	-0-	-133	-0-	301	2			Y	-0-					7
09	510	N	300	-0-	-210	-0-	300	2			Y	-0-					7
10	558	N	340	-0-	-218	-0-	340	2			Y	-0-					7
11	300	N	81	-0-	-219	-0-	81	2			Y	-0-					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	-0-	475	2			Y	-0-					9
07	527	N	452	-0-	-75	-0-	452	2			Y	-0-					9
08	465	N	429	-0-	-36	-0-	429	2			Y	-0-					9
09	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					9
10	465	N	426	-0-	-39	-0-	426	2			Y	-0-					9
11	420	N	190	-0-	-230	-0-	190	2			Y	-0-					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12
07	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					12
08	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					12
09	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					12
10	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					12
11	660	N	489	-0-	-171	-0-	489	2			Y	-0-					12

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					70
07	1364	N	1289	-0-	-75	-0-	1288	2	1	9	Y	1					71
08	1116	N	657	-0-	-459	-0-	657	2			Y	-0-					71
09	1470	N	1182	-0-	-288	-0-	1182	2			Y	-0-					71
10	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					71
11	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					71

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	169	-0-	-701	-0-	169	2			N	-0-					-0-
07	930	N	198	-0-	-732	-0-	198	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	480	N	61	-0-	-419	-0-	61	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	599	-0-	-1021	-0-	599	2			N	-0-					-0-
07	1891	N	455	-0-	-1436	-0-	455	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	58	-0-	-512	-0-	58	2			N	-0-					12
07	868	N	115	-0-	-753	-0-	115	2			N	-0-					12
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					12
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					12
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					12
11	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					12

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	165	-0-	-585	-0-	165	2			Y	-0-					16
07	1240	N	120	-0-	-1120	-0-	120	2			Y	-0-					16
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					16
09	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					16
10	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					16
11	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					16

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

06	2100	N	220	-0-	-1880	-0-	220	2			Y	-0-					1
07	2139	N	100	-0-	-2039	-0-	100	2			Y	-0-					1
08	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					1
09	210	N	87	-0-	-123	-0-	87	2			Y	-0-					1
10	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					1
11	1401	N	1401	-0-	-0-	-0-	1401	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

06	420	N	220	-0-	-200	-0-	220	2			Y	-0-					30
07	589	N	203	-0-	-386	-0-	203	2			Y	-0-					30
08	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					30
09	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					30
10	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					30
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					30

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

06	840	N	231	-0-	-609	-0-	231	2			Y	-0-					5
07	806	N	227	-0-	-579	-0-	227	2			Y	-0-					5
08	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					5
09	240	N	183	-0-	-57	-0-	183	2			Y	-0-					5
10	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					5
11	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					5

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

06	1080	N	472	-0-	-608	-0-	472	2			N	-0-					-0-
07	1488	N	457	-0-	-1031	-0-	457	2			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
11	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

06	810	N	54	-0-	-756	-0-	54	2			N	-0-					-0-
07	837	N	345	-0-	-492	-0-	345	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	3000	N	4349	-0-	1349	1349	4349	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	483	-0-	-57		-0-	483	3			N	-0-					-0-
07	527	N	507	-0-	-20		-0-	507	3			N	-0-					-0-
08	527	N	476	-0-	-51		-0-	476	3			N	-0-					-0-
09	480	N	403	-0-	-77		-0-	403	3			N	-0-					-0-
10	496	N	388	-0-	-108		-0-	388	3			N	-0-					-0-
11	591	N	591	-0-	-0-		-0-	591	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
07	1488	N	1478	-0-	-10	-0-	1478	3			N	-0-					-0-
08	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	3			N	-0-					-0-
10	1488	N	1451	-0-	-37	-0-	1451	3			N	-0-					-0-
11	1410	N	1369	-0-	-41	-0-	1369	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	275	-0-	-175	-0-	275	3			N	-0-					-0-
07	434	N	292	-0-	-142	-0-	292	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	95	3	3	9	Y	3	3	1			1
07	93	N	93	-0-	-0-	-0-	90	3	3	9	Y	3	2	1			2
08	205	N	205	-0-	-0-	-0-	202	3	3	9	Y	3	3	1			2
09	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			2
10	268	N	268	-0-	-0-	-0-	266	3	2	9	Y	2	2	1			2
11	226	N	226	-0-	-0-	-0-	223	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	1054	N	922	-0-	-132	-0-	922	3			N	-0-					-0-
09	960	N	863	-0-	-97	-0-	863	3			N	-0-					-0-
10	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
11	900	N	762	-0-	-138	-0-	762	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
07	1116	N	922	-0-	-194	-0-	922	3			N	-0-					-0-
08	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1050	N	971	-0-	-79	-0-	971	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-					-0-
09	600	N	436	-0-	-164	-0-	35	1	401	3	N	-0-					-0-
10	589	N	386	-0-	-203	-0-	28	1	358	3	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	44	1	495	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008 N	1008	-0-	-0-	-0-	1008	2			N	-0-					35
07	1116 N	975	-0-	-141	-0-	975	2			N	-0-					35
08	930 N	881	-0-	-49	-0-	881	2			N	-0-					35
09	1020 N	926	-0-	-94	-0-	926	2			N	-0-					35
10	1048 N	1048	-0-	-0-	-0-	1048	2			N	-0-					35
11	1086 N	1086	-0-	-0-	-0-	1086	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650 X	1127	-0-	-523	-0-	1127	2			Y	-0-					112
07	936 N	936	-0-	-0-	-0-	936	2			Y	-0-					112
08	1671 N	1671	-0-	-0-	-0-	1671	2			Y	-0-					112
09	1562 N	1562	-0-	-0-	-0-	1562	2			Y	-0-					112
10	1720 N	1720	-0-	-0-	-0-	1720	2			Y	-0-					112
11	1979 N	1979	-0-	-0-	-0-	1979	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	736	-0-	-104	-0-	736	2			Y	-0-					74
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					74
08	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					74
09	750	N	740	-0-	-10	-0-	740	2			Y	-0-					74
10	806	N	722	-0-	-84	-0-	722	2			Y	-0-					74
11	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	578	-0-	-142	-0-	578	2			Y	-0-					9
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					9
08	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					9
09	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					9
10	620	N	550	-0-	-70	-0-	550	2			Y	-0-					9
11	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	840	-0-	-210	-0-	840	2			Y	-0-					28
07	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					28
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					28
09	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					28
10	899	N	825	-0-	-74	-0-	825	2			Y	-0-					28
11	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					4
07	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					4
08	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					4
09	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					4
10	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					4
11	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					133
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					133
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	18	1	78	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	34	1	272	3	N	-0-					13
07	311	N	311	-0-	-0-	-0-	47	1	264	3	N	-0-					13
08	305	N	305	-0-	-0-	-0-	56	1	249	3	N	-0-					13
09	300	N	287	-0-	-13	-0-	50	1	237	3	N	-0-					13
10	310	N	258	-0-	-52	-0-	33	1	225	3	N	-0-					13
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					13

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	16	1	130	3	N	-0-					6
07	155	N	147	-0-	-8	-0-	22	1	125	3	N	-0-					6
08	145	N	145	-0-	-0-	-0-	27	1	118	3	N	-0-					6
09	150	N	144	-0-	-6	-0-	25	1	119	3	N	-0-					6
10	155	N	95	-0-	-60	-0-	12	1	83	3	N	-0-					6
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	44	1	352	3	N	-0-					11
07	465	N	451	-0-	-14	-0-	68	1	383	3	N	-0-					11
08	425	N	425	-0-	-0-	-0-	79	1	346	3	N	-0-					11
09	454	N	454	-0-	-0-	-0-	79	1	375	3	N	-0-					11
10	465	N	395	-0-	-70	-0-	51	1	344	3	N	-0-					11
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	181	-0-	-89	-0-	20	1	161	3	N	-0-					8
07	279	N	209	-0-	-70	-0-	32	1	177	3	N	-0-					8
08	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-					8
09	236	N	236	-0-	-0-	-0-	41	1	195	3	N	-0-					8
10	217	N	189	-0-	-28	-0-	24	1	165	3	N	-0-					8
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	981	-0-	-99	-0-	109	1	872	3	N	-0-					25
07	1178	N	1025	-0-	-153	-0-	155	1	870	3	N	-0-					25
08	1000	N	1000	-0-	-0-	-0-	185	1	815	3	N	-0-					25
09	1034	N	1034	-0-	-0-	-0-	179	1	855	3	N	-0-					25
10	1023	N	751	-0-	-272	-0-	97	1	654	3	N	-0-					25
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1054	-0-	-1946	6115	1054	3			N	-0-					102
07	3100	N	1928	-0-	-1172	4943	1928	3			N	-0-					102
08	3100	N	596	-0-	-2504	2439	596	3			N	-0-					102
09	3000	N	976	-0-	-2024	415	976	3			N	-0-					102
10	1322	N	907	-0-	-415	-0-	907	3			N	-0-					102
11	890	N	890	-0-	-0-	-0-	890	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					99
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					99
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					99
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					99
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					99
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					164
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					164
08	713	N	530	-0-	-183	-0-	530	3			Y	-0-					164
09	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					164
10	806	N	714	-0-	-92	-0-	714	3			Y	-0-					164
11	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

06	270	N	265	-0-	-5	-0-	10 70	1 9	185	3	N	64					135
07	310	N	269	-0-	-41	-0-	9 96	1 9	164	3	N	87	173	1	29	8	20
08	279	N	58	-0-	-221	-0-	43	3	15	9	N	14					34
09	270	N	246	-0-	-24	-0-	163	3	83	9	N	75	10	8			99
10	279	N	217	-0-	-62	-0-	181	3	36	9	N	33	9	8			123
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					294
07	0	N	-0-	-0-	-0-	-0-					N	-0-					294
08	0	N	-0-	-0-	-0-	-0-					N	-0-					294
09	0	N	-0-	-0-	-0-	-0-					N	-0-					294
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

06	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	28	1	253	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	29	1	261	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	33	1	253	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	25	1	259	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC 100646
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC //CONT.// 100646
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	276	-0-	-144	-0-	160	1	116	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	162	1	118	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	21	1	114	3	N	-0-					-0-
09	270	N	127	-0-	-143	-0-	17	1	110	3	N	-0-					-0-
10	279	N	127	-0-	-152	-0-	14	1	113	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	9	1	68	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-
10	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
07	62	N	55	-0-	-7	-0-	55	2		N	-0-			-0-
08	62	N	56	-0-	-6	-0-	56	2		N	-0-			-0-
09	60	N	2	-0-	-58	-0-	2	2		N	-0-			-0-
10	62	N	21	-0-	-41	-0-	21	2		N	-0-			-0-
11	60	N	55	-0-	-5	-0-	55	2		N	-0-			-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
08	62	N	53	-0-	-9	-0-	53	2		N	-0-			-0-
09	60	N	2	-0-	-58	-0-	2	2		N	-0-			-0-
10	62	N	20	-0-	-42	-0-	20	2		N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
07	44	N	44	-0-	-0-	-0-	44	2		N	-0-			-0-
08	62	N	45	-0-	-17	-0-	45	2		N	-0-			-0-
09	60	N	2	-0-	-58	-0-	2	2		N	-0-			-0-
10	31	N	17	-0-	-14	-0-	17	2		N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2		N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
08	124	N	100	-0-	-24	-0-	100	2		N	-0-			-0-
09	120	N	4	-0-	-116	-0-	4	2		N	-0-			-0-
10	93	N	37	-0-	-56	-0-	37	2		N	-0-			-0-
11	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2		N	-0-			80
07	63	N	63	-0-	-0-	-0-	63	2		N	-0-			80
08	65	N	65	-0-	-0-	-0-	65	2		N	-0-			80
09	90	N	3	-0-	-87	-0-	3	2		N	-0-			80
10	62	N	24	-0-	-38	-0-	24	2		N	-0-			80
11	63	N	63	-0-	-0-	-0-	63	2		N	-0-			80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	2		Y	-0-			10
07	204	N	204	-0-	-0-	-0-	204	2		Y	-0-			10
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			10
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			10
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			10
11	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
09	120	N	92	-0-	-28	-0-	7	1	85	3	N	-0-					-0-
10	124	N	96	-0-	-28	-0-	12	1	84	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	41	1	415	3	N	3	6	1			5
							3	9									
07	452	N	452	-0-	-0-	-0-	37	1	1	2	N	8	7	1			6
							405	3	9	9							
08	453	N	453	-0-	-0-	-0-	37	1	413	3	N	3	6	1			3
							3	9									
09	437	N	437	-0-	-0-	-0-	31	1	399	3	N	6	6	1			3
							7	9									
10	413	N	413	-0-	-0-	-0-	49	1	356	3	N	7					10
							8	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					10

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	171	-0-	-69	-0-	171	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

06	1549	R	1549	-0-	-0-	-0-	69	1	1423	2	Y	52	43	1			102
							57	9									
07	1643	#	1595	-0-	-48	-0-	71	1	1458	2	Y	60	42	1			120
							66	9									
08	1674	#	1163	-0-	-511	-0-	64	1	1044	2	Y	50	44	1			126
							55	9									
09	1620	#	1465	-0-	-155	-0-	69	1	1323	2	Y	66	87	1			105
							73	9									
10	1674	#	1349	-0-	-325	-0-	71	1	1212	2	Y	60	93	1			72
							66	9									
11	1560	#	1447	-0-	-113	-0-	69	1	1316	2	Y	56	45	1			83
							62	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

06	745	R	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-
07	775	#	764	-0-	-11	-0-	35	1	729	2	Y	-0-					-0-
08	806	#	554	-0-	-252	-0-	32	1	522	2	Y	-0-					-0-
09	780	#	696	-0-	-84	-0-	34	1	662	2	Y	-0-					-0-
10	806	#	642	-0-	-164	-0-	36	1	606	2	Y	-0-					-0-
11	750	#	692	-0-	-58	-0-	34	1	658	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

06	624	R	624	-0-	-0-	-0-	27	1	569	2	Y	25	21	1			51
							28	9									
07	651	#	644	-0-	-7	-0-	28	1	583	2	Y	30	21	1			60
							33	9									
08	682	#	472	-0-	-210	-0-	26	1	418	2	Y	25	22	1			63
							28	9									
09	630	#	592	-0-	-38	-0-	27	1	529	2	Y	33	43	1			53
							36	9									
10	651	#	545	-0-	-106	-0-	28	1	485	2	Y	29	46	1			36
							32	9									
11	630	#	584	-0-	-46	-0-	27	1	526	2	Y	28	22	1			42
							31	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	R	127	-0-	-0-	-0-	57	2	70	9	N	64	53	1			128
07	139	R	139	-0-	-0-	-0-	58	2	81	9	N	74	52	1			150
08	155	#	111	-0-	-44	-0-	42	2	69	9	N	63	55	1			158
09	150	#	142	-0-	-8	-0-	53	2	89	9	N	81	108	1			131
10	155	#	129	-0-	-26	-0-	48	2	81	9	N	74	116	1			89
11	131	R	131	-0-	-0-	-0-	53	2	78	9	N	71	56	1			104

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

06	653	R	653	-0-	-0-	-0-	27	1	569	2	N	52	43	1			102
							57	9									
07	677	R	677	-0-	-0-	-0-	28	1	583	2	N	60	42	1			120
							66	9									
08	499	R	499	-0-	-0-	-0-	26	1	418	2	N	50	44	1			126
							55	9									
09	629	R	629	-0-	-0-	-0-	27	1	529	2	N	66	87	1			105
							73	9									
10	579	R	579	-0-	-0-	-0-	28	1	485	2	N	60	93	1			72
							66	9									
11	615	R	615	-0-	-0-	-0-	27	1	526	2	N	56	45	1			83
							62	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					120
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					120
08	372	N	214	-0-	-158	-0-	214	3			N	-0-					120
09	360	N	-0-	-0-	-360	-0-					N	-0-					120
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					120
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	87	-0-	87	87	37	2	50	9	N	45					45
10	14B2	EXT	-0-	-0-	-0-	87					N	1					46
11	14B2	EXT	-0-	-0-	-0-	87					N	401	143	1			304

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

06	T. A.		134	-0-	134	548	134	2			Y	-0-					78
07	691	R	143	-0-	-548	-0-	143	2			Y	-0-					78
08	67	R	67	-0-	-0-	-0-	67	2			Y	-0-	5	1			73
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
10	T. A.		-0-	-0-	-0-	-0-					Y	1					74
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	33	1			41

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

06	1410	#	1374	-0-	-36	-0-	1368	3	6	9	Y	5					45
07	1457	#	1429	-0-	-28	-0-	1421	3	8	9	Y	7					52
08	1457	#	1420	-0-	-37	-0-	1412	3	8	9	Y	7					59
09	1374	R	1374	-0-	-0-	-0-	1365	3	9	9	Y	8					67
10	1410	R	1410	-0-	-0-	-0-	1399	3	11	9	Y	10	36	1			41
11	1350	#	1340	-0-	-10	-0-	1340	3			Y	-0-					41

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

06	99	R	99	-0-	-0-	-0-	79	3	20	9	Y	18					35
07	128	R	128	-0-	-0-	-0-	95	3	33	9	Y	30					65
08	149	R	149	-0-	-0-	-0-	118	3	31	9	Y	28					93
09	157	R	157	-0-	-0-	-0-	124	3	33	9	Y	30					123
10	178	R	178	-0-	-0-	-0-	135	3	43	9	Y	39	145	1			17
11	132	R	132	-0-	-0-	-0-	132	3			Y	-0-					17

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

06	170	R	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
07	152	R	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
08	124	#	123	-0-	-1	-0-	123	2			Y	-0-					-0-
09	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					-0-
10	240	R	152	-0-	-88	-0-	152	2			Y	-0-					-0-
11	168	R	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					10
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					9
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					9
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					9
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					9
10	416	N	416	-0-	-0-	-0-	324	2	92	9	N	84					93
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					93

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/28/2023

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					80
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					80
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					80
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					80
10	1054	N	491	-0-	-563	-0-	491	3			N	-0-					80
11	630	N	555	-0-	-75	-0-	555	3			N	-0-					80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			105
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

06	1540	N	-0-	-0-	-1540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	1			N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

06	840	N	523	-0-	-317	-0-	523	2			N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	250	-0-	-1130	-0-	250	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
09	240	N	118	-0-	-122	-0-	118	2			N	-0-					-0-
10	217	N	84	-0-	-133	-0-	84	2			N	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	2			N	-0-					-0-
10	279	N	175	-0-	-104	-0-	175	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	156	-0-	-294	-0-	156	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	186	-0-	-864	-0-	186	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	230	-0-	-250	-0-	230	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

06	H15	VIOL	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

06	14B DENY	NO RPT	-0-	-0-		103			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		103			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		103			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		103			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		103			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		103			N	NO RPT			-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

06	0 X	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-		-0-			N	-0-			-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

06	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	2	-0-	2	B -18926	2	2			N	-0-					19
07	0	N	2	-0-	2	B -18924	2	2			N	-0-					19
08	0	N	2	-0-	2	B -18922	2	2			N	-0-					19
09	0	N	2	-0-	2	B -18920	2	2			N	-0-					19
10	0	N	2	-0-	2	B -18918	2	2			N	-0-					19
11	2	N	NO RPT	-0-	-2	B -18918					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1	-0-	1	B -22	1	2			N	-0-					-0-
07	0	N	1	-0-	1	B -21	1	2			N	-0-					-0-
08	0	N	1	-0-	1	B -20	1	2			N	-0-					-0-
09	0	N	1	-0-	1	B -19	1	2			N	-0-					-0-
10	0	N	1	-0-	1	B -18	1	2			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	B -18					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	1501					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

06	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
07	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
08	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
09	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
10	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
11	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

06	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

06	14	N	12	-0-	-2	-0-	12	2			Y	-0-					4
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					4
08	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					4
09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					4
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					3
07	31	N	22	-0-	-9	-0-	22	2			Y	-0-					3
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					3
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					3
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					3
11	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					3

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2		Y	-0-			5
07	33	N	33	-0-	-0-	-0-	33	2		Y	-0-			5
08	33	N	33	-0-	-0-	-0-	33	2		Y	-0-			5
09	35	N	35	-0-	-0-	-0-	35	2		Y	-0-			5
10	38	N	38	-0-	-0-	-0-	38	2		Y	-0-			5
11	40	N	40	-0-	-0-	-0-	40	2		Y	-0-			5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2		Y	-0-			3
07	38	N	38	-0-	-0-	-0-	38	2		Y	-0-			3
08	38	N	38	-0-	-0-	-0-	38	2		Y	-0-			3
09	40	N	40	-0-	-0-	-0-	40	2		Y	-0-			3
10	47	N	47	-0-	-0-	-0-	47	2		Y	-0-			3
11	42	N	42	-0-	-0-	-0-	42	2		Y	-0-			3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2		N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	45	2		N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	45	2		N	-0-			-0-
09	47	N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
10	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
11	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
07	62	N	40	-0-	-22	-0-	40	2		N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
09	36	N	36	-0-	-0-	-0-	36	2		N	-0-			-0-
10	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	46	2		N	-0-			-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
08	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
10	46	N	46	-0-	-0-	-0-	46	2		N	-0-			-0-
11	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
07	155	N	97	-0-	-58	-0-	97	2		N	-0-			-0-
08	100	N	100	-0-	-0-	-0-	100	2		N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	96	2		N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
11	109	N	109	-0-	-0-	-0-	109	2		N	-0-			-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1527	-0-	-324	-0-	1527	3			Y	-0-					-0-
07	DLQ G-10		1186	-0-	1186	1186	1186	3			Y	-0-					-0-
08	2312	N	1126	-0-	-1186	-0-	1126	3			Y	-0-					-0-
09	1470	N	1231	-0-	-239	-0-	1231	3			Y	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
11	1080	N	65	-0-	-1015	-0-	65	3			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	9	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	12	1	105	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
09	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	R	733	-0-	-0-	-0-	120	1	613	3	N	-0-					93
07	775	#	752	-0-	-23	-0-	124	1	628	3	N	-0-					93
08	775	#	737	-0-	-38	-0-	124	1	613	3	N	-0-					93
09	750	#	702	-0-	-48	-0-	120	1	582	3	N	-0-					93
10	744	#	730	-0-	-14	-0-	124	1	606	3	N	-0-					93
11	720	#	698	-0-	-22	-0-	120	1	578	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896		1398	-0-	-498	-0-	100	1	1298	2	Y	-0-					-0-
07	1364		992	-0-	-372	-0-	73	1	919	2	Y	-0-					-0-
08	2278		1449	-0-	-829	-0-	103	1	1346	2	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	55	1	748	2	Y	-0-					-0-
10	3100	N	5554	-0-	2454	2454	379	1	5175	2	Y	-0-					-0-
11	3000	N	1553	-0-	-1447	1007	98	1	1455	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-
07	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
08	341	N	112	-0-	-229	-0-	112	2			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	B	-0-	1718	2			N	-0-					-0-
07	2732	N	2732	-0-	-0-	B	-0-	2732	2			N	-0-					-0-
08	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
*10	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-
11	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	973	-0-	-797	B	-0-	973	2			N	-0-					-0-
07	2263	#	2262	-0-	-1	B	-1	2262	2			N	-0-					-0-
08	2356	N	510	-0-	-1846	B	-1	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1																		
09	1636	N	1637	-0-	1	B	-0-	1637	2			N	-0-					-0-
*10	2263	N	1656	-0-	-607	B	-0-	1656	2			N	-0-					-0-
*11	1175	N	1175	-0-	-0-	B	-0-	1175	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					70
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					70
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					70
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					70
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					70
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
08	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	B	-0-	6	1			N	-0-					-0-
07	7	N	4	-0-	-3	B	-0-	4	1			N	-0-					-0-
08	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
*11	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
07	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
08	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
09/01 BALANCING DATE STATUS -> -0-																		
09	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
	09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
	09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					31
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827 N	827	-0-	-0-		-0-	84	1	743	3	N	-0-					-0-
07	738 N	738	-0-	-0-		-0-	87	1	651	3	N	-0-					-0-
08	682 N	682	-0-	-0-		-0-	87	1	595	3	N	-0-					-0-
09	724 N	724	-0-	-0-		-0-	84	1	640	3	N	-0-					-0-
10	682 N	509	-0-	-173		-0-	509	3			N	-0-					-0-
11	660 N	597	-0-	-63		-0-	597	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. -00- WELL #: 612 RRCID -> 295923 COMPL. DATE 03/01/2023 TOTAL DEPTH 2400 PERF. 1226 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	X	880	-0-	-0-	-0-	880	1			N	-0-					-0-
07	1388	X	1388	-0-	-0-	-0-	1388	1			N	-0-					-0-
08	2025	X	2025	-0-	-0-	-0-	2025	1			N	-0-					-0-
09	2266	X	2266	-0-	-0-	-0-	2266	1			N	-0-					-0-
10	1587	X	1587	-0-	-0-	-0-	1587	1			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	1			N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	675	-0-	-165	-0-	675	3			N	-0-					241
07	837	N	626	-0-	-211	-0-	626	3			N	-0-					241
08	868	N	606	-0-	-262	-0-	606	3			N	-0-					241
09	690	N	624	-0-	-66	-0-	624	3			N	-0-					241
10	620	N	544	-0-	-76	-0-	544	3			N	-0-					241
*11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRP ENERGY, LLC 041519
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3446	-0-	-4	-0-	3446	2			N	-0-					92
07	3565	X	3331	-0-	-234	-0-	3331	2			N	-0-					92
08	3565	X	3509	-0-	-56	-0-	3509	2			N	-0-					92
09	3450	X	2991	-0-	-459	-0-	2991	2			N	-0-					92
10	3565	X	2608	-0-	-957	-0-	2608	2			N	-0-					92
11	3450	X	631	-0-	-2819	-0-	631	2			N	-0-					92

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
08	1271	N	787	-0-	-484	-0-	787	2			Y	-0-					-0-
09	930	N	763	-0-	-167	-0-	763	2			Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			Y	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
07	T. A.		81	-0-	81	81	81	2			Y	-0-					-0-
08	T. A.		25	-0-	25	106	25	2			Y	-0-					-0-
09	144	X	38	-0-	-106	-0-	38	2			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
10	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
11	T. A.		1	-0-	1	8	1	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
07	T. A.		377	-0-	377	377	377	2			Y	-0-					-0-
08	T. A.		202	-0-	202	579	202	2			Y	-0-					-0-
09	964	X	385	-0-	-579	-0-	385	2			Y	-0-					-0-
10	372	N	20	-0-	-352	-0-	20	2			Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
07	T. A.		1368	-0-	1368	1368	1368	2			Y	-0-					-0-
08	T. A.		484	-0-	484	1852	484	2			Y	-0-					-0-
09	2476	X	624	-0-	-1852	-0-	624	2			Y	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
11	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			Y	-0-					-0-
08	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
07	T. A.		183	-0-	183	183	183	2			Y	-0-					-0-
08	T. A.		17	-0-	17	200	17	2			Y	-0-					-0-
09	271	X	71	-0-	-200	-0-	71	2			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
07	T. A.		430	-0-	430	430	430	2			Y	-0-					-0-
08	T. A.		171	-0-	171	601	171	2			Y	-0-					-0-
09	891	X	290	-0-	-601	-0-	290	2			Y	-0-					-0-
10	310	N	19	-0-	-291	-0-	19	2			Y	-0-					-0-
11	180	N	16	-0-	-164	-0-	16	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

06	390	N	380	-0-	-10	-0-	380	2			N	-0-					37
07	434	N	380	-0-	-54	-0-	380	2			N	-0-					37
08	403	N	378	-0-	-25	-0-	378	2			N	-0-					37
09	390	N	365	-0-	-25	-0-	365	2			N	-0-					37
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					37
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	T. A.		525	-0-	525	525	525	2			Y	-0-					-0-
08	T. A.		177	-0-	177	702	177	2			Y	-0-					-0-
09	948	X	246	-0-	-702	-0-	246	2			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

06	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
07	T. A.		1141	-0-	1141	1141	1141	2			Y	-0-					-0-
08	T. A.		414	-0-	414	1555	414	2			Y	-0-					-0-
09	2467	X	912	-0-	-1555	-0-	912	2			Y	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
11	1481	N	1481	-0-	-0-	-0-	1481	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
07	T. A.		610	-0-	610	610	610	2			Y	-0-					-0-
08	T. A.		284	-0-	284	894	284	2			Y	-0-					-0-
09	1408	X	514	-0-	-894	-0-	514	2			Y	-0-					-0-
10	589	N	376	-0-	-213	-0-	376	2			Y	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
07	T. A.		643	-0-	643	643	643	2			Y	-0-					-0-
08	T. A.		296	-0-	296	939	296	2			Y	-0-					-0-
09	1556	X	617	-0-	-939	-0-	617	2			Y	-0-					-0-
10	651	N	475	-0-	-176	-0-	475	2			Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					32
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					32
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					32
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					32
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					32
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
07	248	N	79	-0-	-169	-0-	79	2			Y	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	2			Y	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	161	-0-	-169	-0-	161	2			Y	-0-					-0-
07	310	N	135	-0-	-175	-0-	135	2			Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
09	150	N	85	-0-	-65	-0-	85	2			Y	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	2			Y	-0-					-0-
11	150	N	94	-0-	-56	-0-	94	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	T. A.		1024	-0-	1024	1024	1024	2			Y	-0-					-0-
08	T. A.		357	-0-	357	1381	357	2			Y	-0-					-0-
09	1773	X	392	-0-	-1381	-0-	392	2			Y	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

06	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
07	T. A.		430	-0-	430	430	430	2			Y	-0-					-0-
08	T. A.		202	-0-	202	632	202	2			Y	-0-					-0-
09	990	X	358	-0-	-632	-0-	358	2			Y	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	2			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

06	270	N	243	-0-	-27	-0-	243	2			N	-0-					20
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					20
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					20
09	240	N	238	-0-	-2	-0-	238	2			N	-0-					20
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

06	1080	N	418	-0-	-662	-0-	418	2			N	-0-					-0-
07	775	N	383	-0-	-392	-0-	383	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-
10	248	N	81	-0-	-167	-0-	81	2			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

06	240	N	151	-0-	-89	-0-	151	2			Y	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	2			Y	-0-					-0-
11	120	N	6	-0-	-114	-0-	6	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
10	372	N	116	-0-	-256	-0-	116	2			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

06	270	N	140	-0-	-130	-0-	140	2			Y	-0-					-0-
07	217	N	101	-0-	-116	-0-	101	2			Y	-0-					-0-
08	155	N	26	-0-	-129	-0-	26	2			Y	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

06	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	31	2			Y	-0-					-0-
08	124	N	14	-0-	-110	-0-	14	2			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			Y	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	2			Y	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	T. A.		382	-0-	382	382	382	2			Y	-0-					-0-
08	T. A.		115	-0-	115	497	115	2			Y	-0-					-0-
09	734	X	237	-0-	-497	-0-	237	2			Y	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	2			Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	T. A.		865	-0-	865	865	865	2			Y	-0-					-0-
08	T. A.		202	-0-	202	1067	202	2			Y	-0-					-0-
09	1226	X	159	-0-	-1067	-0-	159	2			Y	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

SDMB RESOURCES LLC 100634
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					10
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					10
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	26 3	1 9	102	3	Y	3					7
07	152	N	152	-0-	-0-	-0-	26 1	1 9	125	3	Y	1					8
08	155	N	148	-0-	-7	-0-	37 1	1 9	111	3	Y	-0-					8
09	120	N	107	-0-	-13	-0-	37 1	1 9	69	3	Y	1					9
10	155	N	118	-0-	-37	-0-	15 1	1 9	102	3	Y	1					10
11	150	N	116	-0-	-34	-0-	19 1	1 9	96	3	Y	1					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	330	N	183	-0-	-147	-0-	183	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	118	1	465	3	Y	15					30
							17	9									
07	561	N	561	-0-	-0-	-0-	96	1	459	3	Y	5					35
							6	9									
08	589	N	577	-0-	-12	-0-	143	1	431	3	Y	3					38
							3	9									
09	677	N	677	-0-	-0-	-0-	235	1	438	3	Y	4					42
							4	9									
10	558	N	444	-0-	-114	-0-	57	1	385	3	Y	2					44
							2	9									
11	570	N	427	-0-	-143	-0-	70	1	353	3	Y	4					48
							4	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-		-0-	-0-	66	1	262	3	Y	8					20
								9	9									
07	341	N	339	-0-		-2	-0-	58	1	278	3	Y	3					23
								3	9									
08	372	N	305	-0-		-67	-0-	76	1	227	3	Y	2					25
								2	9									
09	330	N	322	-0-		-8	-0-	112	1	208	3	Y	2					27
								2	9									
10	341	N	280	-0-		-61	-0-	36	1	242	3	Y	2					29
								2	9									
11	300	N	293	-0-		-7	-0-	48	1	243	3	Y	2					31
								2	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

06	420	N	416	-0-		-4	-0-	416	3			N	-0-					-0-
07	434	N	428	-0-		-6	-0-	428	3			N	-0-					-0-
08	434	N	434	-0-		-0-	-0-	434	3			N	-0-					-0-
09	420	N	411	-0-		-9	-0-	411	3			N	-0-					-0-
10	451	N	451	-0-		-0-	-0-	451	3			N	-0-					-0-
11	425	N	425	-0-		-0-	-0-	425	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

06	1137	N	1137	-0-		-0-	-0-	223	1	883	3	Y	28					55
								31	9									
07	1108	N	1108	-0-		-0-	-0-	191	1	908	3	Y	8					63
								9	9									
08	1249	N	1249	-0-		-0-	-0-	311	1	935	3	Y	3					66
								3	9									
09	1411	N	1411	-0-		-0-	-0-	490	1	911	3	Y	9					75
								10	9									
10	1116	N	962	-0-		-154	-0-	124	1	835	3	Y	3					78
								3	9									
11	1110	N	834	-0-		-276	-0-	135	1	691	3	Y	7					85
								8	9									

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

06	240	N	218	-0-		-22	-0-	218	3			N	-0-					-0-
07	248	N	216	-0-		-32	-0-	216	3			N	-0-					-0-
08	220	N	220	-0-		-0-	-0-	220	3			N	-0-					-0-
09	219	N	219	-0-		-0-	-0-	219	3			N	-0-					-0-
10	226	N	226	-0-		-0-	-0-	226	3			N	-0-					-0-
11	224	N	224	-0-		-0-	-0-	224	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

06	180	N	86	-0-		-94	-0-	86	3			N	-0-					-0-
07	528	N	528	-0-		-0-	-0-	528	3			N	-0-					-0-
08	443	N	443	-0-		-0-	-0-	443	3			N	-0-					-0-
09	417	N	417	-0-		-0-	-0-	417	3			N	-0-					-0-
10	527	N	402	-0-		-125	-0-	402	3			N	-0-					-0-
11	420	N	394	-0-		-26	-0-	394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	450	-0-	-90	-0-	450	3		N	-0-			-0-
07	558	N	453	-0-	-105	-0-	453	3		N	-0-			-0-
08	553	N	553	-0-	-0-	-0-	553	3		N	-0-			-0-
09	533	N	533	-0-	-0-	-0-	533	3		N	-0-			-0-
10	465	N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
11	540	N	473	-0-	-67	-0-	473	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	688	3		N	-0-			-0-
07	837	N	707	-0-	-130	-0-	707	3		N	-0-			-0-
08	837	N	623	-0-	-214	-0-	623	3		N	-0-			-0-
09	690	N	552	-0-	-138	-0-	552	3		N	-0-			-0-
10	713	N	567	-0-	-146	-0-	567	3		N	-0-			-0-
11	600	N	508	-0-	-92	-0-	508	3		N	-0-			-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	735	-0-	-45	-0-	735	3		N	-0-			-0-
07	775	N	750	-0-	-25	-0-	750	3		N	-0-			-0-
08	757	N	757	-0-	-0-	-0-	757	3		N	-0-			-0-
09	750	N	693	-0-	-57	-0-	693	3		N	-0-			-0-
10	744	N	611	-0-	-133	-0-	611	3		N	-0-			-0-
11	720	N	513	-0-	-207	-0-	513	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-
07	527	N	486	-0-	-41	-0-	486	3		N	-0-			-0-
08	496	N	465	-0-	-31	-0-	465	3		N	-0-			-0-
09	450	N	447	-0-	-3	-0-	447	3		N	-0-			-0-
10	496	N	451	-0-	-45	-0-	451	3		N	-0-			-0-
11	450	N	440	-0-	-10	-0-	440	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3		N	-0-			-0-
07	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	237	-0-	-33	-0-	237	3		N	-0-			-0-
07	247	N	247	-0-	-0-	-0-	247	3		N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	403	3		N	-0-			-0-
09	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
10	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
11	360	N	260	-0-	-100	-0-	260	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2		Y	-0-			3
07	376	N	376	-0-	-0-	-0-	376	2		Y	-0-			3
08	193	N	193	-0-	-0-	-0-	193	2		Y	-0-			3
09	380	N	380	-0-	-0-	-0-	380	2		Y	-0-			3
10	217	N	217	-0-	-0-	-0-	217	2		Y	-0-			3
11	95	N	95	-0-	-0-	-0-	95	2		Y	-0-			3

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

06	300	N	114	-0-	-186	-0-	114	2		Y	-0-			3
07	310	N	30	-0-	-280	-0-	30	2		Y	-0-			3
08	166	N	166	-0-	-0-	-0-	166	2		Y	-0-			3
09	201	N	201	-0-	-0-	-0-	201	2		Y	-0-			3
10	314	N	314	-0-	-0-	-0-	314	2		Y	-0-			3
11	150	N	36	-0-	-114	-0-	36	2		Y	-0-			3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 07/21/2023

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

06	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			7
07	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			7
08	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			7
09	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			7
10	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			7
11	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			7

PLUGGED AND ABANDONED_____ 11/29/2022

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

06	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			63
07	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			63
08	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			63
09	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			63
10	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			63
11	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			63

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

06	1650	N	62	-0-	-1588	-0-	62	2		Y	-0-			-0-
07	1674	N	96	-0-	-1578	-0-	96	2		Y	-0-			-0-
08	261	N	261	-0-	-0-	-0-	261	2		Y	-0-			-0-
09	102	N	102	-0-	-0-	-0-	102	2		Y	-0-			-0-
10	178	N	178	-0-	-0-	-0-	178	2		Y	-0-			-0-
11	240	N	63	-0-	-177	-0-	63	2		Y	-0-			-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

06	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			23
07	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			23
08	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			23
09	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			23
10	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			23
11	P&A COND		-0-	-0-	-0-	-0-				Y	-0-			23

PLUGGED AND ABANDONED_____ 02/28/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
07	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
09	1500	N	1420	-0-	-80	-0-	1420	2			Y	-0-					-0-
10	1457	N	1219	-0-	-238	-0-	1219	2			Y	-0-					-0-
11	1500	N	506	-0-	-994	-0-	506	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
10	558	N	466	-0-	-92	-0-	466	2			Y	-0-					-0-
11	750	N	141	-0-	-609	-0-	141	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 12/13/2022

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			Y	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
10	465	N	357	-0-	-108	-0-	357	2			Y	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	317	2	1	9	Y	1	7	1			1
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					1
08	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1					2
09	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					2
10	279	N	231	-0-	-48	-0-	231	2			Y	-0-					2
11	270	N	79	-0-	-191	-0-	78	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-	4	1			-0-
07	341	N	332	-0-	-9	-0-	331	2	1	9	Y	1					1
08	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					1
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					1
10	341	N	287	-0-	-54	-0-	287	2			Y	-0-					1
11	420	N	176	-0-	-244	-0-	176	2			Y	-0-					1

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	293	-0-	-187	-0-	293	2			Y	-0-	2	1			-0-
07	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
08	310	N	95	-0-	-215	-0-	95	2			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1					1
10	341	N	276	-0-	-65	-0-	276	2			Y	-0-					1
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					1

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	42	-0-	-108	-0-	42	2			Y	-0-					23
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					23
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-					23
09	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					23
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					23
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					23

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	3	1			-0-
07	403	N	388	-0-	-15	-0-	388	2			Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	416	2	1	9	Y	1					1
09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					1
10	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					1
11	390	N	315	-0-	-75	-0-	315	2			Y	-0-					1

PLUGGED AND ABANDONED_____ 12/12/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	46	-0-	-1244	-0-	46	2			N	-0-					5
07	1333	X	78	-0-	-1255	-0-	78	2			N	-0-					5
08	1333	X	150	-0-	-1183	-0-	150	2			N	-0-					5
09	1290	X	57	-0-	-1233	-0-	57	2			N	-0-					5
10	155	X	63	-0-	-92	-0-	63	2			N	-0-					5
11	150	N	32	-0-	-118	-0-	32	2			N	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	55	-0-	-725	-0-	55	2			Y	-0-					20
07	899	N	118	-0-	-781	-0-	118	2			Y	-0-					20
08	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					20
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					20
10	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					20
11	330	N	82	-0-	-248	-0-	82	2			Y	-0-					20

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	512	2	1	9	Y	1	4	1			1
07	496	N	488	-0-	-8	-0-	488	2			Y	-0-					1
08	434	N	166	-0-	-268	-0-	166	2			Y	-0-					1
09	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					1
10	496	N	368	-0-	-128	-0-	368	2			Y	-0-					1
11	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					2

PLUGGED AND ABANDONED_____ 01/02/2024

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1	4	1			1
07	527	N	476	-0-	-51	-0-	476	2			Y	-0-					1
08	434	N	206	-0-	-228	-0-	206	2			Y	-0-					1
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					1
10	465	N	358	-0-	-107	-0-	358	2			Y	-0-					1
11	210	N	188	-0-	-22	-0-	187	2	1	9	Y	1					2

PLUGGED AND ABANDONED_____ 01/02/2024

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	267	2	1	9	Y	1	16	1			2
07	341	N	304	-0-	-37	-0-	303	2	1	9	Y	1					3
08	248	N	131	-0-	-117	-0-	130	2	1	9	Y	1					4
09	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					5
10	310	N	249	-0-	-61	-0-	248	2	1	9	Y	1					6
11	120	N	95	-0-	-25	-0-	95	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
08	403	N	253	-0-	-150	-0-	253	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2023

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
11	90	N	35	-0-	-55	-0-	35	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1	20	1			3
07	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					3
08	248	N	154	-0-	-94	-0-	152	2	2	9	Y	2					5
09	359	N	359	-0-	-0-	-0-	358	2	1	9	Y	1					6
10	284	N	284	-0-	-0-	-0-	283	2	1	9	Y	1					7
11	160	N	160	-0-	-0-	-0-	159	2	1	9	Y	1					8

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1
07	341	N	129	-0-	-212	-0-	129	2			Y	-0-					1
08	279	N	48	-0-	-231	-0-	48	2			Y	-0-					1
09	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					1
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					1
11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	2			Y	-0-	10	1			1
07	814	N	814	-0-	-0-	-0-	813	2	1	9	Y	1					2
08	651	N	200	-0-	-451	-0-	200	2			Y	-0-					2
09	767	N	767	-0-	-0-	-0-	766	2	1	9	Y	1					3
10	806	N	562	-0-	-244	-0-	562	2			Y	-0-					3
11	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	87	-0-	-333	-0-	87	2			Y	-0-	4	1			-0-
07	496	N	118	-0-	-378	-0-	117	2	1	9	Y	1					1
08	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					1
09	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					1
11	300	N	48	-0-	-252	-0-	48	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	183	-0-	-657	-0-	183	2			Y	-0-					7
07	930	N	115	-0-	-815	-0-	115	2			Y	-0-					7
08	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					7
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					7
10	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					7
11	900	N	167	-0-	-733	-0-	167	2			Y	-0-					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	375	2	1	9	Y	1	23	1			3
07	380	N	380	-0-	-0-	-0-	379	2	1	9	Y	1					4
08	434	N	104	-0-	-330	-0-	102	2	2	9	Y	2					6
09	390	N	267	-0-	-123	-0-	266	2	1	9	Y	1					7
10	372	N	247	-0-	-125	-0-	246	2	1	9	Y	1					8
11	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					9

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1	22	1			3
07	237	N	237	-0-	-0-	-0-	236	2	1	9	Y	1					4
08	217	N	145	-0-	-72	-0-	144	2	1	9	Y	1					5
09	211	N	211	-0-	-0-	-0-	209	2	2	9	Y	2					7
10	248	N	164	-0-	-84	-0-	163	2	1	9	Y	1					8
11	150	N	55	-0-	-95	-0-	54	2	1	9	Y	1					9

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 12/06/2022

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 11/21/2022

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	123	-0-	-477	-0-	123	2			Y	-0-					14
07	589	N	145	-0-	-444	-0-	145	2			Y	-0-					14
08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					14
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					14
10	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					14
11	420	N	109	-0-	-311	-0-	109	2			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	24	-0-	-876	-0-	24	2			Y	-0-					5
07	1271	N	20	-0-	-1251	-0-	20	2			Y	-0-					5
08	93	N	91	-0-	-2	-0-	91	2			Y	-0-					5
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					5
10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					5
11	90	N	20	-0-	-70	-0-	20	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	344	-0-	-1096	-0-	344	2			Y	-0-					58
07	1674	N	331	-0-	-1343	-0-	331	2			Y	-0-					58
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					58
09	330	N	222	-0-	-108	-0-	222	2			Y	-0-					58
10	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					58
11	1350	N	16	-0-	-1334	-0-	16	2			Y	-0-					58

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	184	-0-	-836	-0-	184	2			Y	-0-					6
07	961	N	151	-0-	-810	-0-	151	2			Y	-0-					6
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					6
09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					6
10	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					6
11	900	N	190	-0-	-710	-0-	190	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	41	-0-	-559	-0-	41	2			Y	-0-					7
07	682	N	61	-0-	-621	-0-	61	2			Y	-0-					7
08	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					7
09	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					7
10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					7
11	300	N	52	-0-	-248	-0-	52	2			Y	-0-					7

PLUGGED AND ABANDONED_____ 12/11/2023

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	147	-0-	-213	-0-	146	2	1	9	Y	1	12	1			2
07	961	N	147	-0-	-814	-0-	147	2			Y	-0-					2
08	528	N	528	-0-	-0-	-0-	527	2	1	9	Y	1					3
09	261	N	261	-0-	-0-	-0-	260	2	1	9	Y	1					4
10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					4
11	510	N	120	-0-	-390	-0-	119	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	114	-0-	-486	-0-	114	2			Y	-0-	10	1			1
07	620	N	154	-0-	-466	-0-	153	2	1	9	Y	1					2
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					2
09	177	N	177	-0-	-0-	-0-	176	2	1	9	Y	1					3
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					3
11	510	N	102	-0-	-408	-0-	101	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	225	-0-	-495	-0-	225	2			Y	-0-					8
07	558	N	225	-0-	-333	-0-	225	2			Y	-0-					8
08	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					8
09	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					8
10	217	N	91	-0-	-126	-0-	91	2			Y	-0-					8
11	660	N	146	-0-	-514	-0-	146	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

06	1020	N	54	-0-	-966	-0-	54	2			Y	-0-					5
07	1054	N	36	-0-	-1018	-0-	36	2			Y	-0-					5
08	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					5
09	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					5
10	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					5
11	1230	N	174	-0-	-1056	-0-	174	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 01/06/2023

HENDERSON, JOHN W. III "A" WELL #: RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 07/28/2020

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4

PLUGGED AND ABANDONED_____ 02/06/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	318	-0-	-582	-0-	318	2		Y	-0-			-0-
07	930	N	195	-0-	-735	-0-	195	2		Y	-0-			-0-
08	489	N	489	-0-	-0-	-0-	489	2		Y	-0-			-0-
09	348	N	348	-0-	-0-	-0-	348	2		Y	-0-			-0-
10	499	N	499	-0-	-0-	-0-	499	2		Y	-0-			-0-
11	480	N	90	-0-	-390	-0-	90	2		Y	-0-			-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	105	-0-	-495	-0-	105	2		Y	-0-			3
07	465	N	113	-0-	-352	-0-	113	2		Y	-0-			3
08	374	N	374	-0-	-0-	-0-	374	2		Y	-0-			3
09	120	N	41	-0-	-79	-0-	41	2		Y	-0-			3
10	124	N	51	-0-	-73	-0-	51	2		Y	-0-			3
11	360	N	86	-0-	-274	-0-	86	2		Y	-0-			3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-				Y	-0-			10
07	P&A	COND	-0-	-0-	-0-	-0-				Y	-0-			10
08	P&A	COND	-0-	-0-	-0-	-0-				Y	-0-			10
09	P&A	COND	-0-	-0-	-0-	-0-				Y	-0-			10
10	P&A	COND	-0-	-0-	-0-	-0-				Y	-0-			10
11	P&A	COND	-0-	-0-	-0-	-0-				Y	-0-			10

PLUGGED AND ABANDONED_____ 01/24/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 08/01/2023

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 07/21/2023

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	57	-0-	-663	-0-	57	2		Y	-0-			11
07	496	N	73	-0-	-423	-0-	73	2		Y	-0-			11
08	617	N	617	-0-	-0-	-0-	617	2		Y	-0-			11
09	454	N	454	-0-	-0-	-0-	454	2		Y	-0-			11
10	621	N	621	-0-	-0-	-0-	621	2		Y	-0-			11
11	600	N	341	-0-	-259	-0-	341	2		Y	-0-			11

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/05/2023

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 01/19/2023

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

06	2597 N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
07	2945 N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
08	2201 N	1190	-0-	-1011	-0-	1190	2			N	-0-					-0-
09	3000 N	3523	-0-	523	523	3523	2			N	-0-					-0-
10	3100 N	3159	-0-	59	582	3159	2			N	-0-					-0-
11	3000 N	3304	-0-	304	886	3304	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

06	689 N	689	-0-	-0-	-0-	687	2	2	9	N	2	49	1			7
07	682 N	555	-0-	-127	-0-	554	2	1	9	N	1					8
08	682 N	87	-0-	-595	-0-	83	2	4	9	N	4					12
09	690 N	587	-0-	-103	-0-	584	2	3	9	N	3					15
10	558 N	514	-0-	-44	-0-	511	2	3	9	N	3					18
11	432 N	432	-0-	-0-	-0-	430	2	2	9	N	2					20

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
07	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
08	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	193	3	2	9	N	2	2	8			-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	34	-0-	-431	-0-	34	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
11	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
08	186	N	17	-0-	-169	-0-	17	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	243	3	3	9	N	3	3	8			-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
10	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	86	-0-	-64	-0-	83	3	3	9	N	3	3	8			-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
08	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	461	-0-	-79	-0-	461	3			N	-0-					-0-
07	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
11	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	310	N	9	-0-	-301	-0-	9	3			N	-0-					-0-
08	310	N	8	-0-	-302	-0-	8	3			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
09	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
10	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	408	-0-	-192	-0-	408	3			N	-0-					-0-
07	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
08	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	558	N	193	-0-	-365	-0-	193	3			N	-0-					-0-
11	300	N	24	-0-	-276	-0-	24	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	830	-0-	-100	-0-	830	3			N	-0-					-0-
07	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
10	868	N	441	-0-	-427	-0-	441	3			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	124	N	27	-0-	-97	-0-	23	3	4	9	N	4	4	8			-0-
11	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	424	-0-	-176	-0-	424	3			N	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
08	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-
07	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	210	N	78	-0-	-132	-0-	78	3			N	-0-					-0-
10	341	N	8	-0-	-333	-0-	8	3			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
07	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	196	3	3	9	N	3	3	8			-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	2	3	3	9	N	3	3	8			-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	100	3	3	9	N	3	3	8			-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	8			-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
09	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	510	N	389	-0-	-121	-0-	389	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
11	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-
10	434	N	331	-0-	-103	-0-	331	3			Y	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	3			Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	189	3	2	9	N	2	2	8			-0-
11	60	N	44	-0-	-16	-0-	41	3	3	9	N	3	3	8			-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
07	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-
08	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

06	270	N	142	-0-	-128	-0-	142	3			N	-0-					-0-
07	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
08	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
09	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
10	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
11	780	N	736	-0-	-44	-0-	736	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

06	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	600	N	419	-0-	-181	-0-	419	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
08	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	930	N	691	-0-	-239	-0-	691	3			N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
07	279	N	134	-0-	-145	-0-	134	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	330	N	152	-0-	-178	-0-	152	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	248	3			Y	-0-					82
07	341	N	300	-0-	-41	-0-	300	3			Y	-0-					82
08	310	N	225	-0-	-85	-0-	225	3			Y	-0-					82
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					82
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					82
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

06	330	N	193	-0-	-137	-0-	193	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
08	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	141	-0-	-129	-0-	141	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

06	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
07	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
11	330	N	192	-0-	-138	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	160	3	2	9	N	2	2	8			-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	330	N	237	-0-	-93	-0-	237	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	225	-0-	-105	-0-	225	3			N	-0-					-0-
10	279	N	10	-0-	-269	-0-	10	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
10	1708	X	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	269	-0-	-151	-0-	269	3			Y	-0-					17
07	372	N	362	-0-	-10	-0-	362	3			Y	-0-					17
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					17
09	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					17
10	372	N	349	-0-	-23	-0-	349	3			Y	-0-					17
11	360	N	333	-0-	-27	-0-	333	3			Y	-0-					17

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

06	540	N	298	-0-	-242	-0-	298	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
11	540	N	343	-0-	-197	-0-	343	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

06	1140	N	1043	-0-	-97	-0-	1043	3			Y	-0-					-0-
07	1116	N	1081	-0-	-35	-0-	1081	3			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	3			Y	-0-					-0-
09	1050	N	1010	-0-	-40	-0-	1010	3			Y	-0-					-0-
10	1085	N	1038	-0-	-47	-0-	1038	3			Y	-0-					-0-
11	1050	N	971	-0-	-79	-0-	971	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
09	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
09	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
11	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
09	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
07	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	510	N	417	-0-	-93	-0-	417	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	310	3		N	-0-			-0-
07	323	N	323	-0-	-0-	-0-	323	3		N	-0-			-0-
08	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-
09	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
10	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
11	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	293	3		N	-0-			-0-
08	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
09	275	N	275	-0-	-0-	-0-	275	3		N	-0-			-0-
10	279	N	255	-0-	-24	-0-	255	3		N	-0-			-0-
*11	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3		N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-
08	124	N	86	-0-	-38	-0-	86	3		N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
*11	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
09	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
11	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
07	314	N	314	-0-	-0-	-0-	314	3		N	-0-			-0-
08	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
09	300	N	299	-0-	-1	-0-	299	3		N	-0-			-0-
10	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
11	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
07	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
08	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
09	244	N	244	-0-	-0-	-0-	244	3		N	-0-			-0-
10	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-
11	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	527	N	367	-0-	-160	-0-	367	3			N	-0-					-0-
11	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
07	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	540	N	286	-0-	-254	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	133	-0-	-197	-0-	133	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
10	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	71	-0-	-349	-0-	71	3			N	-0-					-0-
07	403	N	219	-0-	-184	-0-	216	3	3	9	N	3	3	8			-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3	3	8			-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					25
07	238	N	238	-0-	-0-	-0-	27	1	211	2	N	-0-					25
08	231	N	231	-0-	-0-	-0-	25	1	206	2	N	-0-					25
09	242	N	242	-0-	-0-	-0-	27	1	215	2	N	-0-					25
10	294	N	294	-0-	-0-	-0-	34	1	260	2	N	-0-					25
11	234	N	234	-0-	-0-	-0-	27	1	207	2	N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
11	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	510	N	452	-0-	-58	-0-	452	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	284	-0-	-106	-0-	284	3			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	195	3	7	9	N	6	6	8			-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					19
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					19
08	558	N	316	-0-	-242	-0-	316	3			N	-0-					19
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					19
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					19
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					11
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					11
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					11
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					11
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					11
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
07	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
08	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
11	480	N	256	-0-	-224	-0-	256	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
07	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	597	-0-	-63	-0-	597	3			N	-0-					182
07	651	N	538	-0-	-113	-0-	538	3			N	-0-					182
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					182
09	600	N	557	-0-	-43	-0-	557	3			N	-0-					182
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					182
11	570	N	426	-0-	-144	-0-	389	3	37	9	N	34	190	1			26

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

06	210	N	144	-0-	-66	-0-	144	3			N	-0-					216
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					216
08	186	N	78	-0-	-108	-0-	78	3			N	-0-					216
09	150	N	63	-0-	-87	-0-	63	3			N	-0-					216
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					216
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	775	N	690	-0-	-85	-0-	690	3			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	248	N	16	-0-	-232	-0-	16	3			N	-0-					-0-
09	300	N	83	-0-	-217	-0-	83	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	15	15	8			-0-
07	256	N	256	-0-	-0-	-0-	254	3	2	9	N	2	2	8			-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	296	3	4	9	N	4	4	8			-0-
07	310	N	304	-0-	-6	-0-	303	3	1	9	N	1	1	8			-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

06	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	8			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

06	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-
07	775	N	468	-0-	-307	-0-	468	3			N	-0-					-0-
08	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
09	540	N	376	-0-	-164	-0-	376	3			N	-0-					-0-
10	465	N	353	-0-	-112	-0-	353	3			N	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	420	N	11	-0-	-409	-0-	11	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	X	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	X	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	X	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	X	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	180	X	158	-0-	-22	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	341	N	154	-0-	-187	-0-	154	3			N	-0-					-0-
11	330	N	233	-0-	-97	-0-	233	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					56
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					56
08	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					56
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					56
10	279	N	173	-0-	-106	-0-	173	3			Y	-0-					56
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	384	-0-	-205	-0-	384	3			N	-0-					-0-
08	589	N	344	-0-	-245	-0-	344	3			N	-0-					-0-
09	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
10	372	N	11	-0-	-361	-0-	11	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

06	1050	N	945	-0-	-105	-0-	945	3			N	-0-					-0-
07	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
08	1023	N	923	-0-	-100	-0-	923	3			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	930	N	669	-0-	-261	-0-	660	3	9	9	N	8	8	8			-0-
11	961	N	961	-0-	-0-	-0-	957	3	4	9	N	4	4	8			-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
08	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
09	1590	N	1512	-0-	-78	-0-	1512	3			N	-0-					-0-
10	1612	N	1364	-0-	-248	-0-	1364	3			N	-0-					-0-
11	1530	N	1444	-0-	-86	-0-	1444	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

06	210	N	173	-0-	-37	-0-	173	3			N	-0-					19
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					19
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					19
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					19
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					19
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					123
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					123
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					123
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					123
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					123
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
07	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	780	N	612	-0-	-168	-0-	612	3			N	-0-					-0-
10	868	N	630	-0-	-238	-0-	630	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

06	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1	1	1			1
07	589	N	570	-0-	-19	-0-	569	3	1	9	N	1					2
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-	1	1			1
09	586	N	586	-0-	-0-	-0-	585	3	1	9	N	1	1	1			1
10	558	N	491	-0-	-67	-0-	490	3	1	9	N	1	1	1			1
11	577	N	577	-0-	-0-	-0-	575	3	2	9	N	2	2	1			1

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
10	434	N	379	-0-	-55	-0-	379	3			Y	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

06	228	N	228	-0-	-0-	-0-	224	3	4	9	Y	4	4	8			-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
07	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
09	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	102	3	1	9	N	1	1	8			-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
09	780	N	739	-0-	-41	-0-	739	3			N	-0-					-0-
10	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

06	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	651	N	444	-0-	-207	-0-	444	3			N	-0-					-0-
11	630	N	546	-0-	-84	-0-	546	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	527	N	164	-0-	-363	-0-	164	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3		N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
08	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
09	60	N	58	-0-	-2	-0-	58	3		N	-0-			-0-
10	62	N	61	-0-	-1	-0-	61	3		N	-0-			-0-
11	60	N	59	-0-	-1	-0-	59	3		N	-0-			-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	57	3		N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-
08	155	N	86	-0-	-69	-0-	86	3		N	-0-			-0-
09	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
10	93	N	88	-0-	-5	-0-	88	3		N	-0-			-0-
11	90	N	72	-0-	-18	-0-	72	3		N	-0-			-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	45	3		N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-
08	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
09	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
10	93	N	85	-0-	-8	-0-	85	3		N	-0-			-0-
11	90	N	85	-0-	-5	-0-	85	3		N	-0-			-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3		N	-0-			-0-
07	866	N	866	-0-	-0-	-0-	866	3		N	-0-			-0-
08	780	N	780	-0-	-0-	-0-	780	3		N	-0-			-0-
09	843	N	843	-0-	-0-	-0-	843	3		N	-0-			-0-
10	1039	N	1039	-0-	-0-	-0-	1039	3		N	-0-			-0-
11	750	N	734	-0-	-16	-0-	734	3		N	-0-			-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	510	N	63	-0-	-447	-0-	63	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
10	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					60
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					60
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					60
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					60
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					60
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	70	3	3	9	N	3	3	8			-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
10	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
08	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-
07	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	248	N	83	-0-	-165	-0-	83	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-
07	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	50	3	3	9	N	3	3	8			-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
07	3100	N	3276	-0-	176	176	3276	3			N	-0-					-0-
08	3100	N	4925	-0-	1825	2001	4925	3			N	-0-					-0-
09	3000	N	1666	-0-	-1334	667	1666	3			N	-0-					-0-
10	667	X	-0-	-0-	-667	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1140	N	1037	-0-	-103	-0-	1037	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

06	1053	N	1053	-0-	-0-	-0-	1049	2	4	9	Y	4					78
07	1184	N	1184	-0-	-0-	-0-	1176	2	8	9	Y	7					85
08	1054	N	820	-0-	-234	-0-	806	2	14	9	Y	13					98
09	1020	N	999	-0-	-21	-0-	992	2	7	9	Y	6	79	1			25
10	1054	N	808	-0-	-246	-0-	804	2	4	9	Y	4					29
11	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	Y	7					36

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	945	-0-	-135	-0-	945	3			N	-0-					-0-
07	1085	N	931	-0-	-154	-0-	931	3			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
09	960	N	827	-0-	-133	-0-	827	3			N	-0-					-0-
10	930	N	770	-0-	-160	-0-	770	3			N	-0-					-0-
*11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	372	N	130	-0-	-242	-0-	130	3			N	-0-					-0-
09	390	N	70	-0-	-320	-0-	70	3			N	-0-					-0-
10	341	N	43	-0-	-298	-0-	43	3			N	-0-					-0-
11	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

06	390	N	79	-0-	-311	-0-	79	3			N	-0-					-0-
07	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
11	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	155	N	45	-0-	-110	-0-	45	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
09	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
10	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
11	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	85	3	2	9	N	2	2	8			-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	300	N	81	-0-	-219	-0-	81	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	420	N	96	-0-	-324	-0-	96	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
07	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
09	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
10	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
11	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

06	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

06	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	775	N	646	-0-	-129	-0-	646	3			N	-0-					-0-
11	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
11	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	9	-0-	-177	-0-	9	3			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	651	N	488	-0-	-163	-0-	488	3			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

06	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	115	-0-	-125	-0-	115	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
08	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
09	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	192	-0-	-56	-0-	190	3	2	9	N	2	2	8			-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	201	3	3	9	N	3	3	8			-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
09	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	300	N	151	-0-	-149	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	434	N	158	-0-	-276	-0-	158	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	620	N	392	-0-	-228	-0-	392	3			N	-0-					-0-
09	510	N	363	-0-	-147	-0-	363	3			N	-0-					-0-
10	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	121	-0-	-89	-0-	121	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
08	217	N	99	-0-	-118	-0-	99	3			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	510	N	196	-0-	-314	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
09	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	149	-0-	-91	-0-	149	3			N	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	216	-0-	-218	-0-	216	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
08	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

06	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
09	570	N	286	-0-	-284	-0-	286	3			N	-0-					-0-
10	589	N	21	-0-	-568	-0-	21	3			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
10	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-
07	1023	N	951	-0-	-72	-0-	951	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	1050	N	578	-0-	-472	-0-	578	3			N	-0-					-0-
10	961	N	479	-0-	-482	-0-	479	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
07	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
08	496	N	298	-0-	-198	-0-	298	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
09	270	N	113	-0-	-157	-0-	113	3			N	-0-					-0-
10	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	647	3	15	9	Y	14	25	1			18
07	628	N	628	-0-	-0-	-0-	625	3	3	9	Y	3					21
08	651	N	624	-0-	-27	-0-	616	3	8	9	Y	7					28
09	666	N	666	-0-	-0-	-0-	649	3	17	9	Y	15	24	1			19
10	620	N	578	-0-	-42	-0-	570	3	8	9	Y	7					26
11	661	N	661	-0-	-0-	-0-	642	3	19	9	Y	17					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	32	3	3	9	N	3	3	8			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48	-0-	69	3	3	9	N	3	3	8			-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 6/09/2023

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	339	-0-	-171	-0-	339	3			N	-0-					-0-
07	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	713	N	543	-0-	-170	-0-	543	3			N	-0-					-0-
11	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	26	3	2	9	N	2	2	8			-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	835	3	1	9	N	1	1	8			-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	184	-0-	-86	-0-	184	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	330	N	252	-0-	-78	-0-	252	3			Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
08	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	299	-0-	-91	-0-	299	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2023 - WELL PLUGGED 06/02/23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
08	217	N	47	-0-	-170	-0-	47	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
10	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
11	540	N	127	-0-	-413	-0-	127	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
07	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-
09	390	N	210	-0-	-180	-0-	210	3			N	-0-					-0-
10	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
11	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
10	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	190	3	3	9	N	3	3	8			-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
09	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
10	217	N	167	-0-	-50	-0-	164	3	3	9	N	3	3	8			-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	690	N	616	-0-	-74	-0-	616	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

06	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
*11	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-
11	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	558	N	487	-0-	-71	-0-	485	3	2	9	N	2	2	8			-0-
*11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
08	794	N	794	-0-	-0-	-0-	788	3	6	9	Y	5	5	8			-0-
09	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
09	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
10	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	341	N	23	-0-	-318	-0-	23	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	329	-0-	-151	-0-	329	3			N	-0-					-0-
07	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
09	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	502	3	3	9	N	3	3	8			-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
11	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
07	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
10	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					52
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					52
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					52
09	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					52
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					52
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					52
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					52
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					52
09	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					52
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					52
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-
07	837	N	615	-0-	-222	-0-	615	3			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	870	N	677	-0-	-193	-0-	677	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	630	N	423	-0-	-207	-0-	423	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	630	N	522	-0-	-108	-0-	522	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	775	N	556	-0-	-219	-0-	556	3			N	-0-					-0-
09	750	N	540	-0-	-210	-0-	540	3			N	-0-					-0-
10	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
11	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
09	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	8			-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	323	3	1	9	N	1	1	8			-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
11	450	N	291	-0-	-159	-0-	291	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	300	N	167	-0-	-133	-0-	167	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
08	403	N	204	-0-	-199	-0-	204	3			N	-0-					-0-
09	360	N	212	-0-	-148	-0-	212	3			N	-0-					-0-
10	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	360	N	128	-0-	-232	-0-	128	3			N	-0-					-0-
10	372	N	99	-0-	-273	-0-	99	3			N	-0-					-0-
11	360	N	47	-0-	-313	-0-	47	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	-0-	259	3			Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
10	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
11	750	N	580	-0-	-170	-0-	580	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	651	N	482	-0-	-169	-0-	482	3			N	-0-					-0-
08	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
07	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-
08	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
09	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	73	-0-	-167	-0-	73	3			N	-0-					-0-
07	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	125	-0-	-175	-0-	125	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	3100	N	3348	-0-	248	248	3348	3			N	-0-					-0-
11	720	N	464	-0-	-256	-0-	464	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
10	558	N	404	-0-	-154	-0-	404	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	89	3	2	9	N	2	2	8			-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-
10	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
11	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					86
07	155	N	142	-0-	-13	-0-	16	1	126	2	N	-0-					86
08	155	N	125	-0-	-30	-0-	14	1	111	2	N	-0-					86
09	120	N	120	-0-	-0-	-0-	13	1	107	2	N	-0-					86
10	155	N	82	-0-	-73	-0-	9	1	73	2	N	-0-					86
11	120	N	92	-0-	-28	-0-	11	1	81	2	N	-0-					86

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	25	1	240	2	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	30	1	231	2	N	-0-					-0-
08	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	23	1	186	2	N	-0-					-0-
10	248	N	232	-0-	-16	-0-	27	1	205	2	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	37	1	283	2	N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	59	1	567	2	N	-0-					79
07	627	N	627	-0-	-0-	-0-	72	1	555	2	N	-0-					79
08	690	N	690	-0-	-0-	-0-	76	1	614	2	N	-0-					79
09	614	N	614	-0-	-0-	-0-	69	1	545	2	N	-0-					79
10	620	N	613	-0-	-7	-0-	70	1	543	2	N	-0-					79
11	600	N	481	-0-	-119	-0-	56	1	425	2	N	-0-					79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
10	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
11	600	N	363	-0-	-237	-0-	363	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
09	180	N	52	-0-	-128	-0-	52	3			N	-0-					-0-
10	186	N	19	-0-	-167	-0-	19	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
08	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
11	750	N	730	-0-	-20	-0-	730	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	250	-0-	-110	-0-	250	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
09	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
11	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
08	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					-0-
10	868	N	722	-0-	-146	-0-	722	3			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1055	-0-	-85	-0-	1055	3			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1240	N	804	-0-	-436	-0-	804	3			N	-0-					-0-
11	1230	N	1045	-0-	-185	-0-	1045	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	434	N	228	-0-	-206	-0-	228	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	5	3	3	9	N	3	3	8			-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
08	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
09	990	N	827	-0-	-163	-0-	827	3			N	-0-					-0-
10	1023	N	838	-0-	-185	-0-	838	3			N	-0-					-0-
11	900	N	820	-0-	-80	-0-	820	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	770	-0-	-610	-0-	770	3			N	-0-					-0-
07	1395	N	1133	-0-	-262	-0-	1133	3			N	-0-					-0-
08	1364	N	1104	-0-	-260	-0-	1104	3			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
10	1147	N	931	-0-	-216	-0-	931	3			N	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	313	-0-	-107	-0-	313	3			N	-0-					182
07	465	N	387	-0-	-78	-0-	387	3			N	-0-					182
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					182
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					182
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					182
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
09	570	N	445	-0-	-125	-0-	445	3			N	-0-					-0-
10	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
11	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	372	N	245	-0-	-127	-0-	245	3			N	-0-					-0-
11	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
08	1364	N	1279	-0-	-85	-0-	1279	3			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	1271	N	907	-0-	-364	-0-	897	3	10	9	N	9	9	8			-0-
11	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	420	N	133	-0-	-287	-0-	133	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	570	N	13	-0-	-557	-0-	13	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	840	N	70	-0-	-770	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1024	-0-	-296	-0-	1024	3			N	-0-					-0-
07	1364	N	1128	-0-	-236	-0-	1128	3			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
09	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
11	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	792	-0-	-78	-0-	792	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
10	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	403	N	108	-0-	-295	-0-	108	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	7	3	4	9	N	4	4	8			-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	3			N	-0-					-0-
11	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

06	180	N	122	-0-	-58	-0-	122	3			N	-0-					181
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					181
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					181
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					181
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					181
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

06	540	N	538	-0-	-2	-0-	538	3			N	-0-					248
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					248
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					248
09	540	N	539	-0-	-1	-0-	539	3			N	-0-					248
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					248
11	510	N	451	-0-	-59	-0-	451	3			N	-0-					248

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
08	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	600	N	494	-0-	-106	-0-	494	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	707	-0-	-133	-0-	707	3			N	-0-					-0-
07	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
08	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-
09	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	107	3	15	9	N	14	14	8			-0-
07	155	N	30	-0-	-125	-0-	20	3	10	9	N	9	9	8			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	N	6	-0-	-25	-0-	3	3	3	9	N	3	3	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					90
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					90
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					90
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					90
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					90
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	723	-0-	-237	-0-	723	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
10	1023	N	829	-0-	-194	-0-	829	3			N	-0-					-0-
11	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

06	270	N	160	-0-	-110	-0-	160	3			N	-0-					-0-
07	310	N	127	-0-	-183	-0-	127	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

06	180	N	77	-0-	-103	-0-	7	1	70	2	N	-0-					-0-
07	155	N	86	-0-	-69	-0-	10	1	76	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	10	1	83	2	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	8	1	60	2	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	8	1	63	2	N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					147
07	2	N	-0-	-0-	-2	-0-					N	-0-					147
08	10	N	1	-0-	-9	-0-	1	3			N	-0-					147
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					147
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					147
11	7	N	7	-0-	-0-	-0-	4	3	3	9	N	3	3	8			147

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
11	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
07	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	217	N	66	-0-	-151	-0-	66	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
08	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	360	N	200	-0-	-160	-0-	200	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					57
07	186	N	168	-0-	-18	-0-	155	3	13	9	N	12					69
08	186	N	122	-0-	-64	-0-	110	3	12	9	N	11					80
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					80
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					80
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					80

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

06	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	186	N	32	-0-	-154	-0-	32	3			N	-0-					-0-
11	240	N	154	-0-	-86	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
10	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
11	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2009	-0-	-991	5048	2009	3			N	-0-					-0-
07	3100	N	2581	-0-	-519	4529	2581	3			N	-0-					-0-
08	3100	N	2356	-0-	-744	3785	2356	3			N	-0-					-0-
09	3000	N	2304	-0-	-696	3089	2304	3			N	-0-					-0-
10	3100	N	1931	-0-	-1169	1920	1931	3			N	-0-					-0-
11	3000	N	2479	-0-	-521	1399	2479	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	262	3	2	9	N	2	2	8			-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	600	3	3	9	N	3	3	8			-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	696	3	2	9	N	2	2	8			-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	109	-0-	-139	-0-	109	3			N	-0-					-0-
11	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	251	3	1	9	N	1	1	8			-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
11	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
09	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
08	1054	N	824	-0-	-230	-0-	824	3			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	480	N	384	-0-	-96	-0-	384	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
11	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

06	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	558	N	313	-0-	-245	-0-	313	3			N	-0-					-0-
11	540	N	261	-0-	-279	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

06	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	720	N	616	-0-	-104	-0-	616	3			N	-0-					-0-
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	729	-0-	-141	-0-	729	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	774	3	1	9	N	1	1	8			-0-
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2	2	8			-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	176	3	1	9	N	1	1	8			-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	100	3	2	9	N	2	2	8			-0-
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	328	-0-	-199	-0-	328	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2501	-0-	-499	8155	2501	3			N	-0-					-0-
07	3100	N	2585	-0-	-515	7640	2585	3			N	-0-					-0-
08	3100	N	2582	-0-	-518	7122	2582	3			N	-0-					-0-
09	3000	N	2475	-0-	-525	6597	2475	3			N	-0-					-0-
10	3100	N	2311	-0-	-789	5808	2311	3			N	-0-					-0-
11	3000	N	2624	-0-	-376	5432	2624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1418	-0-	-335	-0-	1418	3			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
09	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1901	-0-	-1099	3355	1901	3			N	-0-					-0-
07	3100	N	2047	-0-	-1053	2302	2047	3			N	-0-					-0-
08	3100	N	2021	-0-	-1079	1223	2021	3			N	-0-					-0-
09	3000	N	1928	-0-	-1072	151	1928	3			N	-0-					-0-
10	2046	N	1721	-0-	-325	-0-	1721	3			N	-0-					-0-
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-
07	1054	N	815	-0-	-239	-0-	815	3			N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-
09	960	N	925	-0-	-35	-0-	925	3			N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	123	-0-	-267	-0-	123	3			N	-0-					-0-
07	403	N	54	-0-	-349	-0-	54	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	27	3	3	9	N	3	3	8			-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
08	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
10	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
11	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
11	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	421	-0-	-239	-0-	421	3			N	-0-					-0-
07	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
11	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	678	-0-	-12	-0-	665	3	13	9	N	12	3	8			137
07	682	N	666	-0-	-16	-0-	607	3	59	9	N	54	169	1			22
08	776	N	776	-0-	-0-	-0-	772	3	4	9	N	4					26
09	725	N	725	-0-	-0-	-0-	715	3	10	9	N	9					35
10	759	N	759	-0-	-0-	-0-	739	3	20	9	N	18	9	8			44
11	732	N	732	-0-	-0-	-0-	719	3	13	9	N	12	3	8			53

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
10	775	N	740	-0-	-35	-0-	738	3	2	9	N	2	2	8			-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
07	713	N	523	-0-	-190	-0-	523	3			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
11	1020	N	906	-0-	-114	-0-	906	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

06	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-
07	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-
08	713	N	574	-0-	-139	-0-	574	3			N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	3			N	-0-					-0-
10	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
11	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
08	310	N	144	-0-	-166	-0-	144	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	217	N	83	-0-	-134	-0-	83	3			N	-0-					-0-
11	210	N	129	-0-	-81	-0-	129	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	547	3	2	9	N	2	2	8			-0-
11	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-
10	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
11	990	N	868	-0-	-122	-0-	868	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	780	N	638	-0-	-142	-0-	638	3			N	-0-					-0-
10	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
11	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

06	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

06	3000	N	1925	-0-	-1075	3624	1925	3			N	-0-					-0-
07	3100	N	2093	-0-	-1007	2617	2093	3			N	-0-					-0-
08	3100	N	2095	-0-	-1005	1612	2095	3			N	-0-					-0-
09	3000	N	1981	-0-	-1019	593	1981	3			N	-0-					-0-
10	2108	N	1328	-0-	-780	-0-	1328	3			N	-0-					-0-
11	2040	N	32	-0-	-2008	-0-	32	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	353	3	3	9	N	3	3	8			-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	371	-0-	-49	-0-	342	3	29	9	N	26	5	8			79
07	403	N	394	-0-	-9	-0-	357	3	37	9	N	34	7	8			106
08	403	N	342	-0-	-61	-0-	314	3	28	9	N	25	5	8			126
09	360	N	282	-0-	-78	-0-	258	3	24	9	N	22					148
10	403	N	336	-0-	-67	-0-	314	3	22	9	N	20	6	8			162
11	330	N	194	-0-	-136	-0-	169	3	25	9	N	23	2	8			183

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	153	3	1	9	N	1	1	8			-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
09	1230	N	1170	-0-	-60	-0-	1170	3			N	-0-					-0-
10	1271	N	1175	-0-	-96	-0-	1175	3			N	-0-					-0-
11	1200	N	1043	-0-	-157	-0-	1043	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	141	-0-	-99	-0-	141	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	141	3	2	9	N	2	2	8			-0-
08	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
09	150	N	44	-0-	-106	-0-	44	3			N	-0-					-0-
10	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
09	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	900	N	898	-0-	-2	-0-	898	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
09	1020	N	964	-0-	-56	-0-	964	3			N	-0-					-0-
10	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
11	990	N	955	-0-	-35	-0-	955	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

06	1953	N	107	-0-	-1846	-0-	107	3			Y	-0-					40
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					40
08	279	N	186	-0-	-93	-0-	186	3			Y	-0-	40	1			-0-
09	120	N	78	-0-	-42	-0-	78	3			Y	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	3			Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

06	2563	N	300	-0-	-2263	-0-	286	3	14	9	Y	13	13	1			-0-
07	310	N	298	-0-	-12	-0-	290	3	8	9	Y	7	7	1			-0-
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	3			Y	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

06	1514	N	183	-0-	-1331	-0-	174	3	9	9	Y	8	8	1			-0-
07	186	N	180	-0-	-6	-0-	176	3	4	9	Y	4	4	1			-0-
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

06	1106	N	137	-0-	-969	-0-	130	3	7	9	Y	6	6	1			-0-
07	135	N	135	-0-	-0-	-0-	132	3	3	9	Y	3	3	1			-0-
08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4	1	1			3
09	254	N	254	-0-	-0-	-0-	248	3	6	9	N	5					8
10	248	N	219	-0-	-29	-0-	210	3	9	9	N	8	10	1			6
11	270	N	239	-0-	-31	-0-	233	3	6	9	N	5	4	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	108	-0-	-757	-0-	108	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	121	3	4	9	Y	4	1	1			3
09	120	N	118	-0-	-2	-0-	112	3	6	9	Y	5					8
10	124	N	104	-0-	-20	-0-	95	3	9	9	Y	8	10	1			6
11	120	N	112	-0-	-8	-0-	106	3	6	9	Y	5	4	1			7

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1098	-0-	-702	8020	1098	3			Y	-0-					-0-
07	3100	N	1113	-0-	-1987	6033	1113	3			Y	-0-					-0-
08	3100	N	1259	-0-	-1841	4192	1225	3	34	9	Y	31	5	1			26
09	3000	N	1174	-0-	-1826	2366	1139	3	35	9	Y	32					58
10	3100	N	1025	-0-	-2075	291	966	3	59	9	Y	54	67	1			45
11	1400	N	1109	-0-	-291	-0-	1073	3	36	9	Y	33	26	1			52

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	147	-0-	-1045	-0-	139	3	8	9	Y	7	7	1			-0-
07	155	N	145	-0-	-10	-0-	141	3	4	9	Y	4	4	1			-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	115	-0-	-801	-0-	109	3	6	9	Y	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	143	-0-	-1019	-0-	136	3	7	9	Y	6	6	1			-0-
07	155	N	141	-0-	-14	-0-	138	3	3	9	Y	3	3	1			-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
10	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	208	-0-	-242	-0-	208	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	620	N	455	-0-	-165	-0-	455	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	651	N	360	-0-	-291	-0-	360	3			N	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
07	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
08	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	496	N	200	-0-	-296	-0-	200	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	450	N	302	-0-	-148	-0-	302	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	84	-0-	-571	-0-	84	3			Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	744	N	614	-0-	-130	-0-	614	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	76	-0-	-1289	-0-	76	3			Y	-0-					10
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					10
08	217	N	133	-0-	-84	-0-	133	3			Y	-0-	10	1			-0-
09	90	N	56	-0-	-34	-0-	56	3			Y	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1559	N	185	-0-	-1374	-0-	185	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	207	3	4	9	Y	4	1	1			3
09	198	N	198	-0-	-0-	-0-	192	3	6	9	Y	5					8
10	186	N	172	-0-	-14	-0-	163	3	9	9	Y	8	10	1			6
11	210	N	187	-0-	-23	-0-	181	3	6	9	Y	5	4	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	681	-0-	-2319	2986	681	3			Y	-0-					-0-
07	3100	N	690	-0-	-2410	576	690	3			Y	-0-					-0-
08	1335	N	759	-0-	-576	-0-	759	3			Y	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
10	682	N	599	-0-	-83	-0-	599	3			Y	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	3			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	115	-0-	-800	-0-	109	3	6	9	Y	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	N	191	-0-	-1416	-0-	191	3			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	1	1			3
09	204	N	204	-0-	-0-	-0-	198	3	6	9	Y	5					8
10	186	N	177	-0-	-9	-0-	168	3	9	9	Y	8	10	1			6
11	210	N	192	-0-	-18	-0-	186	3	6	9	Y	5	4	1			7

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	170	-0-	-1250	-0-	170	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	104	-0-	-706	-0-	98	3	6	9	Y	5	5	1			-0-
07	102	N	102	-0-	-0-	-0-	99	3	3	9	Y	3	3	1			-0-
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	N	217	-0-	-1606	-0-	206	3	11	9	Y	10	10	1			-0-
07	217	N	215	-0-	-2	-0-	209	3	6	9	Y	5	5	1			-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	374	-0-	-2626	205	355	3	19	9	Y	17	17	1			-0-
07	575	N	370	-0-	-205	-0-	360	3	10	9	Y	9	9	1			-0-
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

06	1582	N	188	-0-	-1394	-0-	188	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

06	2815	N	330	-0-	-2485	-0-	313	3	17	9	Y	15	15	1			-0-
07	341	N	326	-0-	-15	-0-	317	3	9	9	Y	8	8	1			-0-
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
10	341	N	275	-0-	-66	-0-	275	3			Y	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

06	2141	N	253	-0-	-1888	-0-	241	3	12	9	Y	11	11	1			-0-
07	251	N	251	-0-	-0-	-0-	244	3	7	9	Y	6	6	1			-0-
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

06	1832	N	218	-0-	-1614	-0-	207	3	11	9	Y	10	10	1			-0-
07	217	N	216	-0-	-1	-0-	210	3	6	9	Y	5	5	1			-0-
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

06	3000	N	374	-0-	-2626	207	355	3	19	9	Y	17	17	1			-0-
07	577	N	370	-0-	-207	-0-	360	3	10	9	Y	9	9	1			-0-
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	312	3	10	9	N	9	1	1			8
09	300	N	300	-0-	-0-	-0-	291	3	9	9	N	8					16
*10	270	N	270	-0-	-0-	-0-	252	3	18	9	N	16	19	1			13
*11	284	N	284	-0-	-0-	-0-	274	3	10	9	N	9	7	1			15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2249	N	123	-0-	-2126	-0-	123	3			Y	-0-					8
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					8
08	341	N	213	-0-	-128	-0-	213	3			Y	-0-	8	1			-0-
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	221	-0-	-1638	-0-	210	3	11	9	Y	10	10	1			-0-
07	219	N	219	-0-	-0-	-0-	213	3	6	9	Y	5	5	1			-0-
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	371	-0-	-2629	177	352	3	19	9	Y	17	17	1			-0-
07	544	N	367	-0-	-177	-0-	357	3	10	9	Y	9	9	1			-0-
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2461	N	286	-0-	-2175	-0-	286	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	329	N	329	-0-	-0-	-0-	319	3	10	9	Y	9	1	1			8
09	306	N	306	-0-	-0-	-0-	297	3	9	9	Y	8					16
10	279	N	270	-0-	-9	-0-	252	3	18	9	Y	16	19	1			13
11	330	N	290	-0-	-40	-0-	280	3	10	9	Y	9	7	1			15

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	61	-0-	-1013	-0-	61	3			Y	-0-					7
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					7
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-	7	1			-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	160	3	8	9	Y	7	7	1			-0-
07	166	N	166	-0-	-0-	-0-	162	3	4	9	Y	4	4	1			-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	979	3	24	9	Y	22	5	1			17
09	936	N	936	-0-	-0-	-0-	910	3	26	9	Y	24					41
10	899	N	815	-0-	-84	-0-	772	3	43	9	Y	39	48	1			32
11	960	N	882	-0-	-78	-0-	857	3	25	9	Y	23	18	1			37

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	122	3	7	9	N	6	6	1			-0-
07	126	N	126	-0-	-0-	-0-	123	3	3	9	N	3	3	1			-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	131	-0-	-941	-0-	131	3			Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	146	3	4	9	Y	4	1	1			3
09	142	N	142	-0-	-0-	-0-	136	3	6	9	Y	5					8
10	124	N	124	-0-	-0-	-0-	115	3	9	9	Y	8	10	1			6
11	150	N	134	-0-	-16	-0-	128	3	6	9	Y	5	4	1			7

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	142	3	8	9	Y	7	7	1			-0-
07	155	N	148	-0-	-7	-0-	144	3	4	9	Y	4	4	1			-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	452	3	24	9	Y	22	22	1			-0-
07	470	N	470	-0-	-0-	-0-	458	3	12	9	Y	11	11	1			-0-
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			Y	-0-					-0-
10	465	N	398	-0-	-67	-0-	398	3			Y	-0-					-0-
11	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2787	N	327	-0-	-2460	-0-	310	3	17	9	Y	15	15	1			-0-
07	323	N	323	-0-	-0-	-0-	314	3	9	9	Y	8	8	1			-0-
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	181	-0-	-1340	-0-	181	3			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	202	3	4	9	Y	4	1	1			3
09	194	N	194	-0-	-0-	-0-	188	3	6	9	Y	5					8
10	186	N	168	-0-	-18	-0-	159	3	9	9	Y	8	10	1			6
11	210	N	183	-0-	-27	-0-	177	3	6	9	Y	5	4	1			7

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	291	-0-	-2214	-0-	291	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	325	3	10	9	Y	9	1	1			8
09	305	N	305	-0-	-0-	-0-	302	3	3	9	Y	3					11
10	310	N	279	-0-	-31	-0-	256	3	23	9	Y	21	19	1			13
11	330	N	295	-0-	-35	-0-	285	3	10	9	Y	9	7	1			15

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	191	-0-	-1412	-0-	191	3			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	1	1			3
09	204	N	204	-0-	-0-	-0-	198	3	6	9	Y	5					8
10	186	N	177	-0-	-9	-0-	168	3	9	9	Y	8	10	1			6
11	210	N	192	-0-	-18	-0-	186	3	6	9	Y	5	4	1			7

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	223	3	11	9	N	10	10	1			-0-
07	248	N	233	-0-	-15	-0-	227	3	6	9	N	5	5	1			-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	85	3	4	9	Y	4	4	1			-0-
07	93	N	89	-0-	-4	-0-	87	3	2	9	Y	2	2	1			-0-
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	357	3	19	9	N	17	17	1			-0-
07	372	N	372	-0-	-0-	-0-	362	3	10	9	N	9	9	1			-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

06	1336	N	161	-0-	-1175	-0-	161	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4	1	1			3
09	173	N	173	-0-	-0-	-0-	167	3	6	9	Y	5					8
10	155	N	150	-0-	-5	-0-	141	3	9	9	Y	8	10	1			6
11	180	N	163	-0-	-17	-0-	157	3	6	9	Y	5	4	1			7

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

06	2156	N	252	-0-	-1904	-0-	252	3			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	281	3	10	9	Y	9	1	1			8
09	264	N	264	-0-	-0-	-0-	262	3	2	9	Y	2					10
10	248	N	246	-0-	-2	-0-	222	3	24	9	Y	22	19	1			13
11	270	N	256	-0-	-14	-0-	246	3	10	9	Y	9	7	1			15

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

06	1142	N	141	-0-	-1001	-0-	134	3	7	9	Y	6	6	1			-0-
07	155	N	139	-0-	-16	-0-	136	3	3	9	Y	3	3	1			-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
*11	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

06	404	N	404	-0-	-0-	-0-	384	3	20	9	Y	18	18	1			-0-
07	403	N	400	-0-	-3	-0-	390	3	10	9	Y	9	9	1			-0-
08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
10	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			Y	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

06	1661	N	197	-0-	-1464	-0-	197	3			Y	-0-					73
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					73
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-	73	1			-0-
09	213	N	213	-0-	-0-	-0-	204	3	9	9	Y	8					8
10	186	N	182	-0-	-4	-0-	173	3	9	9	Y	8	10	1			6
11	210	N	198	-0-	-12	-0-	192	3	6	9	Y	5	4	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	206	-0-	-1538	-0-	206	3			Y	-0-					79
07	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					79
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-	79	1			-0-
09	223	N	223	-0-	-0-	-0-	214	3	9	9	Y	8					8
10	217	N	190	-0-	-27	-0-	181	3	9	9	Y	8	10	1			6
11	210	N	207	-0-	-3	-0-	201	3	6	9	Y	5	4	1			7

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	223	3	11	9	Y	10	10	1			-0-
07	248	N	233	-0-	-15	-0-	227	3	6	9	Y	5	5	1			-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	3			Y	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	188	-0-	-1394	-0-	188	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	210	3	4	9	Y	4	1	1			3
09	202	N	202	-0-	-0-	-0-	196	3	6	9	Y	5					8
10	186	N	175	-0-	-11	-0-	166	3	9	9	Y	8	10	1			6
11	210	N	190	-0-	-20	-0-	184	3	6	9	Y	5	4	1			7

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	N	230	-0-	-1722	-0-	230	3			Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	193	-0-	-1429	-0-	193	3			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	215	3	4	9	Y	4	1	1			3
09	206	N	206	-0-	-0-	-0-	200	3	6	9	Y	5					8
10	186	N	178	-0-	-8	-0-	169	3	9	9	Y	8	10	1			6
11	210	N	194	-0-	-16	-0-	188	3	6	9	Y	5	4	1			7

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	N	215	-0-	-1610	-0-	215	3			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	240	3	4	9	Y	4	1	1			3
09	229	N	229	-0-	-0-	-0-	223	3	6	9	Y	5					8
10	217	N	198	-0-	-19	-0-	189	3	9	9	Y	8	10	1			6
11	240	N	216	-0-	-24	-0-	210	3	6	9	Y	5	4	1			7

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	144	3	8	9	Y	7	7	1			-0-
07	155	N	150	-0-	-5	-0-	146	3	4	9	Y	4	4	1			-0-
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	46	-0-	-733	-0-	46	3			Y	-0-					7
07	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					7
08	124	N	80	-0-	-44	-0-	80	3			Y	-0-	7	1			-0-
09	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	260	-0-	-2740	1888	260	3			Y	-0-					8
07	2555	N	667	-0-	-1888	-0-	667	3			Y	-0-					8
08	713	N	453	-0-	-260	-0-	453	3			Y	-0-	8	1			-0-
09	270	N	190	-0-	-80	-0-	190	3			Y	-0-					-0-
10	682	N	494	-0-	-188	-0-	494	3			Y	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	61	-0-	-1013	-0-	61	3			Y	-0-					7
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					7
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-	7	1			-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	358	-0-	-2642	103	358	3			Y	-0-					-0-
07	466	N	363	-0-	-103	-0-	363	3			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	400	3	10	9	Y	9	1	1			8
09	381	N	381	-0-	-0-	-0-	372	3	9	9	Y	8					16
10	372	N	333	-0-	-39	-0-	315	3	18	9	Y	16	19	1			13
11	390	N	360	-0-	-30	-0-	350	3	10	9	Y	9	7	1			15

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	275	-0-	-2084	-0-	275	3			Y	-0-					20
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					20
08	317	N	317	-0-	-0-	-0-	307	3	10	9	Y	9	1	1			28
09	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					28
10	279	N	246	-0-	-33	-0-	242	3	4	9	Y	4	19	1			13
11	300	N	279	-0-	-21	-0-	269	3	10	9	Y	9	7	1			15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822	N	215	-0-	-1607	-0-	215	3			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			Y	-0-					-0-

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

06	3000	N	184	-0-	-2816	420	184	3			Y	-0-					9
07	892	N	472	-0-	-420	-0-	472	3			Y	-0-					9
08	496	N	320	-0-	-176	-0-	320	3			Y	-0-	9	1			-0-
09	180	N	134	-0-	-46	-0-	134	3			Y	-0-					-0-
10	465	N	349	-0-	-116	-0-	349	3			Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

06	1661	N	92	-0-	-1569	-0-	92	3			Y	-0-					7
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					7
08	248	N	160	-0-	-88	-0-	160	3			Y	-0-	7	1			-0-
09	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
10	248	N	174	-0-	-74	-0-	174	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
11	390	N	113	-0-	-277	-0-	113	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
07	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
08	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-
07	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
08	310	N	173	-0-	-137	-0-	173	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

06	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
11	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	420	N	221	-0-	-199	-0-	221	3			N	-0-					-0-
10	434	N	221	-0-	-213	-0-	221	3			N	-0-					-0-
11	300	N	125	-0-	-175	-0-	125	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	1023	N	815	-0-	-208	-0-	815	3			N	-0-					-0-
08	961	N	744	-0-	-217	-0-	744	3			N	-0-					-0-
09	930	N	625	-0-	-305	-0-	625	3			N	-0-					-0-
10	806	N	625	-0-	-181	-0-	625	3			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
08	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
09	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-
10	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	868	N	602	-0-	-266	-0-	602	3			N	-0-					-0-
08	837	N	529	-0-	-308	-0-	529	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	110	-0-	-160	-0-	110	3			N	-0-					-0-
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
10	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	390	N	49	-0-	-341	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	207	3	182	9	N	165	165	1			-0-
07	413	N	413	-0-	-0-	-0-	226	3	187	9	N	170	170	1			-0-
08	418	N	418	-0-	-0-	-0-	231	3	187	9	N	170	170	1			-0-
09	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-
10	341	N	263	-0-	-78	-0-	207	3	56	9	N	51	22	1			29
11	330	N	204	-0-	-126	-0-	200	3	4	9	N	4	12	1			21

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	147	3	40	9	N	36	16	1			20
11	150	N	149	-0-	-1	-0-	143	3	6	9	N	5	10	1			15

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					44
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					44
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					44
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					44
10	434	N	398	-0-	-36	-0-	398	3			N	-0-	43	1			1
*11	457	N	457	-0-	-0-	-0-	387	3	70	9	N	64	25	1			40

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	270	N	110	-0-	-160	-0-	110	3			N	-0-					-0-
10	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	409	-0-	-161	-0-	409	3			N	-0-					-0-
07	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
10	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1537	-0-	-23	-0-	1537	3			N	-0-					-0-
07	1612	N	1571	-0-	-41	-0-	1571	3			N	-0-					-0-
08	1519	N	1117	-0-	-402	-0-	1117	3			N	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
10	1581	N	1567	-0-	-14	-0-	1567	3			N	-0-					-0-
11	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
10	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

06	390	N	262	-0-	-128	-0-	262	3			N	-0-					-0-
07	465	N	233	-0-	-232	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

06	600	N	393	-0-	-207	-0-	393	3			N	-0-					-0-
07	682	N	350	-0-	-332	-0-	350	3			N	-0-					-0-
08	527	N	349	-0-	-178	-0-	349	3			N	-0-					-0-
09	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
08	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	573	-0-	-117	-0-	573	2			Y	-0-					16
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					16
08	1519	N	628	-0-	-891	-0-	628	2			Y	-0-					16
09	570	N	569	-0-	-1	-0-	569	2			Y	-0-					16
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					16
11	600	N	435	-0-	-165	-0-	435	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	279	-0-	-291	-0-	279	2			Y	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	2			Y	-0-					-0-
08	589	N	173	-0-	-416	-0-	173	2			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
09	120	N	17	-0-	-103	-0-	17	2			Y	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	138	-0-	-72	-0-	138	2		Y	-0-			-0-
07	155	N	79	-0-	-76	-0-	79	2		Y	-0-			-0-
08	217	N	192	-0-	-25	-0-	192	2		Y	-0-			-0-
09	239	N	239	-0-	-0-	-0-	239	2		Y	-0-			-0-
10	148	N	148	-0-	-0-	-0-	148	2		Y	-0-			-0-
11	180	N	73	-0-	-107	-0-	73	2		Y	-0-			-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

06	360	N	164	-0-	-196	-0-	164	2		N	-0-			92
07	310	N	83	-0-	-227	-0-	83	2		N	-0-			92
08	217	N	32	-0-	-185	-0-	32	2		N	-0-			92
09	150	N	96	-0-	-54	-0-	96	2		N	-0-			92
10	385	N	385	-0-	-0-	-0-	385	2		N	-0-			92
11	131	N	131	-0-	-0-	-0-	131	2		N	-0-			92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

06	60	N	53	-0-	-7	-0-	53	2		N	-0-			-0-
07	93	N	47	-0-	-46	-0-	47	2		N	-0-			-0-
08	93	N	12	-0-	-81	-0-	12	2		N	-0-			-0-
09	60	N	25	-0-	-35	-0-	25	2		N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	95	2		N	-0-			-0-
11	49	N	49	-0-	-0-	-0-	49	2		N	-0-			-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

06	60	N	7	-0-	-53	-0-	7	2		N	-0-			-0-
07	62	N	6	-0-	-56	-0-	6	2		N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
09	236	N	236	-0-	-0-	-0-	236	2		N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
11	60	N	28	-0-	-32	-0-	28	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

MEWBOURNE OIL COMPANY 562560

COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	N	1918	-0-	-0-	-0-	30	1	1888	2	N	-0-					42
07	736	N	736	-0-	-0-	-0-	31	1	705	2	N	-0-					42
08	713	N	293	-0-	-420	-0-	31	1	262	2	N	-0-					42
09	1290	N	363	-0-	-927	-0-	30	1	333	2	N	-0-					42
10	1124	N	1124	-0-	-0-	-0-	31	1	1093	2	N	-0-					42
11	1476	N	1476	-0-	-0-	-0-	30	1	1446	2	N	-0-					42

MOSAIC TEXAS LLC 589983

UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544

MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591

HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	780	-0-	-120	-0-	780	2			N	-0-					-0-
07	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
11	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					62
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					62
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					62
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					62
10	248	N	215	-0-	-33	-0-	215	2			N	-0-					62
11	210	N	-0-	-0-	-210	-0-					N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
07	961	N	849	-0-	-112	-0-	849	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					124
07	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					131
08	666	N	666	-0-	-0-	-0-	657	2	9	9	N	8					139
09	638	N	638	-0-	-0-	-0-	631	2	7	9	N	6					145
10	659	N	659	-0-	-0-	-0-	653	2	6	9	N	5					150
11	630	N	-0-	-0-	-630	-0-					N	4					154

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	732	-0-	-48	-0-	732	2			N	-0-					-0-
07	806	N	531	-0-	-275	-0-	531	2			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	780	N	554	-0-	-226	-0-	554	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1					14
07	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					14
08	756	N	756	-0-	-0-	-0-	755	3	1	9	Y	1					15
09	1048	N	1048	-0-	-0-	-0-	1044	3	4	9	Y	4					19
10	888	N	888	-0-	-0-	-0-	885	3	3	9	Y	3					22
11	600	N	540	-0-	-60	-0-	539	3	1	9	Y	1					23

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
09	390	N	248	-0-	-142	-0-	248	3			Y	-0-					-0-
10	403	N	310	-0-	-93	-0-	310	3			Y	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	863	3	1	9	N	1					25
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					25
08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					25
09	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					28
10	908	N	908	-0-	-0-	-0-	905	3	3	9	N	3					31
*11	656	N	656	-0-	-0-	-0-	654	3	2	9	N	2					33

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					12
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					12
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					12
09	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					13
10	477	N	477	-0-	-0-	-0-	476	3	1	9	Y	1					14
*11	477	N	477	-0-	-0-	-0-	476	3	1	9	Y	1					15

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1137	3	3	9	N	3					157
07	1209	N	1209	-0-	-0-	-0-	1206	3	3	9	N	3					160
08	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					163
09	1033	N	1033	-0-	-0-	-0-	1027	3	6	9	N	5					168
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-	151	1			17
*11	1045	N	1045	-0-	-0-	-0-	1044	3	1	9	N	1					18

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	Y	2					28
07	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					28
08	1860	N	1661	-0-	-199	-0-	1660	3	1	9	Y	1					29
09	1955	N	1955	-0-	-0-	-0-	1952	3	3	9	Y	3					32
10	1953	N	1768	-0-	-185	-0-	1765	3	3	9	Y	3					35
*11	1839	N	1839	-0-	-0-	-0-	1836	3	3	9	Y	3					38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					45
07	465	N	382	-0-	-83	-0-	382	2			N	-0-					45
08	465	N	390	-0-	-75	-0-	390	2			N	-0-					45
09	450	N	431	-0-	-19	-0-	431	2			N	-0-					45
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					45
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					33
07	892	N	892	-0-	-0-	-0-	892	2			N	-0-					33
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					33
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					33
10	899	N	798	-0-	-101	-0-	798	2			N	-0-					33
11	840	N	798	-0-	-42	-0-	798	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

06	390	N	251	-0-	-139	-0-	251	3			N	-0-					-0-
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
09	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

06	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-
07	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
08	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-
09	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	403	N	64	-0-	-339	-0-	64	3			N	-0-					-0-
09	300	N	108	-0-	-192	-0-	108	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	161	3	9	9	Y	8	7	1			5
07	262	N	262	-0-	-0-	-0-	255	3	7	9	Y	6	7	1			4
08	233	N	233	-0-	-0-	-0-	225	3	8	9	Y	7	7	1			4
09	281	N	281	-0-	-0-	-0-	273	3	8	9	Y	7	10	1			1
10	265	N	265	-0-	-0-	-0-	253	3	12	9	Y	11	7	1			5
*11	420	N	420	-0-	-0-	-0-	405	3	15	9	Y	14	15	1			4

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	76	3	4	9	Y	4	3	1			8
07	159	N	159	-0-	-0-	-0-	156	3	3	9	Y	3	3	1			8
08	124	N	124	-0-	-0-	-0-	120	3	4	9	Y	4	3	1			9
09	90	N	84	-0-	-6	-0-	80	3	4	9	Y	4	5	1			8
10	155	N	85	-0-	-70	-0-	79	3	6	9	Y	5	3	1			10
*11	120	N	118	-0-	-2	-0-	110	3	8	9	Y	7	7	1			10

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					13
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					13
08	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					13
09	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					13
10	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					13
*11	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
*11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
10	651	N	607	-0-	-44	-0-	607	3			Y	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					11
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					11
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					11
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					11
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					11
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					15
07	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					15
08	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					15
09	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					15
10	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					15
11	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					15

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	349	3	1	9	Y	1					41
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					41
08	434	N	376	-0-	-58	-0-	376	3			Y	-0-					41
09	360	N	329	-0-	-31	-0-	329	3			Y	-0-					41
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					41
*11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					41

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					136
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					136
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					136
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					136
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					136
*11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					136

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	3			Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1431	-0-	-104	-0-	1431	3			Y	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	565	3	3	9	Y	3	3	1			18
07	697	N	697	-0-	-0-	-0-	694	3	3	9	Y	3	3	1			18
08	707	N	707	-0-	-0-	-0-	704	3	3	9	Y	3	3	1			18
09	603	N	603	-0-	-0-	-0-	600	3	3	9	Y	3	4	1			17
10	620	N	606	-0-	-14	-0-	602	3	4	9	Y	4	3	1			18
*11	628	N	628	-0-	-0-	-0-	621	3	7	9	Y	6	6	1			18

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2	2	1			2
07	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1	2	1			1
08	771	N	771	-0-	-0-	-0-	769	3	2	9	Y	2	2	1			1
09	598	N	598	-0-	-0-	-0-	596	3	2	9	Y	2	2	1			1
10	682	N	502	-0-	-180	-0-	500	3	2	9	Y	2	2	1			1
*11	660	N	526	-0-	-134	-0-	523	3	3	9	Y	3	3	1			1

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8	8	1			3
07	775	N	638	-0-	-137	-0-	630	3	8	9	Y	7	7	1			3
08	837	N	725	-0-	-112	-0-	716	3	9	9	Y	8	7	1			4
09	751	N	751	-0-	-0-	-0-	742	3	9	9	Y	8	11	1			1
10	792	N	792	-0-	-0-	-0-	780	3	12	9	Y	11	8	1			4
*11	690	N	555	-0-	-135	-0-	538	3	17	9	Y	15	15	1			4

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
07	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
08	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
09	510	N	247	-0-	-263	-0-	247	3			Y	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					5
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					5
08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					5
09	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					5
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					5
*11	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2	2	1			3
07	713	N	502	-0-	-211	-0-	501	3	1	9	Y	1	2	1			2
08	713	N	568	-0-	-145	-0-	566	3	2	9	Y	2	2	1			2
09	864	N	864	-0-	-0-	-0-	862	3	2	9	Y	2	2	1			2
10	909	N	909	-0-	-0-	-0-	907	3	2	9	Y	2	2	1			2
*11	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	Y	3	3	1			2

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

06	1080	N	731	-0-	-349	-0-	725	3	6	9	Y	5	5	1			34
07	875	N	875	-0-	-0-	-0-	871	3	4	9	Y	4	5	1			33
08	1179	N	1179	-0-	-0-	-0-	1173	3	6	9	Y	5	5	1			33
09	1139	N	1139	-0-	-0-	-0-	1133	3	6	9	Y	5	7	1			31
10	1002	N	1002	-0-	-0-	-0-	994	3	8	9	Y	7	5	1			33
*11	1113	N	1113	-0-	-0-	-0-	1103	3	10	9	Y	9	10	1			32

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					26
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					26
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					26
09	90	N	30	-0-	-60	-0-	30	3			Y	-0-					26
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					26
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

06	1140	N	772	-0-	-368	-0-	766	3	6	9	Y	5					115
07	1209	N	849	-0-	-360	-0-	846	3	3	9	Y	3					118
08	1209	N	633	-0-	-576	-0-	632	3	1	9	Y	1					119
09	780	N	367	-0-	-413	-0-	366	3	1	9	Y	1					120
10	837	N	686	-0-	-151	-0-	683	3	3	9	Y	3					123
11	1504	N	1504	-0-	-0-	-0-	1503	3	1	9	Y	1					124

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

06	150	N	68	-0-	-82	-0-	68	3			Y	-0-					25
07	62	N	22	-0-	-40	-0-	22	3			Y	-0-					25
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					25
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-					25
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					25
*11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					25

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	692	-0-	-118	-0-	692	3			Y	-0-					-0-
07	930	N	712	-0-	-218	-0-	712	3			Y	-0-					-0-
08	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	N	1490	-0-	-0-	-0-	1487	3	3	9	Y	3	3	1			12
07	1088	N	1088	-0-	-0-	-0-	1085	3	3	9	Y	3	3	1			12
08	1415	N	1415	-0-	-0-	-0-	1412	3	3	9	Y	3	3	1			12
09	990	N	864	-0-	-126	-0-	861	3	3	9	Y	3	4	1			11
10	1163	N	1163	-0-	-0-	-0-	1157	3	6	9	Y	5	3	1			13
*11	1046	N	1046	-0-	-0-	-0-	1039	3	7	9	Y	6	6	1			13

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	733	-0-	-17	-0-	733	3			Y	-0-					12
07	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					12
08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					12
09	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					12
10	992	N	848	-0-	-144	-0-	848	3			Y	-0-					12
*11	810	N	731	-0-	-79	-0-	731	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					27
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					27
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					27
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					27
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					27
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	2431	-0-	-0-	-0-	2394	3	37	9	Y	34	27	1			32
07	2139	N	1866	-0-	-273	-0-	1834	3	32	9	Y	29	26	1			35
08	2387	N	2365	-0-	-22	-0-	2330	3	35	9	Y	32	26	1			41
09	2430	N	2166	-0-	-264	-0-	2164	3	2	9	Y	2	39	1			4
10	2020	N	2020	-0-	-0-	-0-	1976	3	44	9	Y	40	27	1			17
11	2280	N	2002	-0-	-278	-0-	1945	3	57	9	Y	52	54	1			15

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					-0-
08	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
10	1333	N	1274	-0-	-59	-0-	1274	3			Y	-0-					-0-
11	1380	N	1360	-0-	-20	-0-	1360	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
08	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
09	1290	N	1050	-0-	-240	-0-	1050	3			Y	-0-					-0-
10	1271	N	1265	-0-	-6	-0-	1265	3			Y	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	292	3	10	9	Y	9	8	1			11
07	310	N	303	-0-	-7	-0-	295	3	8	9	Y	7	8	1			10
08	310	N	296	-0-	-14	-0-	287	3	9	9	Y	8	8	1			10
09	300	N	298	-0-	-2	-0-	289	3	9	9	Y	8	12	1			6
10	359	N	359	-0-	-0-	-0-	346	3	13	9	Y	12	8	1			10
11	410	N	410	-0-	-0-	-0-	392	3	18	9	Y	16	16	1			10

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2052	N	1703	-0-	-349	-0-	1703	3			Y	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1244	3	6	9	Y	5	4	1			7
07	1109	N	1109	-0-	-0-	-0-	1105	3	4	9	Y	4	4	1			7
08	1211	N	1211	-0-	-0-	-0-	1207	3	4	9	Y	4	4	1			7
09	1260	N	1150	-0-	-110	-0-	1146	3	4	9	Y	4	6	1			5
10	1116	N	1019	-0-	-97	-0-	1012	3	7	9	Y	6	4	1			7
*11	1170	N	1114	-0-	-56	-0-	1105	3	9	9	Y	8	8	1			7

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					5
07	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					5
08	1426	N	1373	-0-	-53	-0-	1373	3			Y	-0-					5
09	1320	N	1315	-0-	-5	-0-	1315	3			Y	-0-					5
10	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					5
11	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1366	3	2	9	Y	2	2	1			11
07	1395	X	1041	-0-	-354	-0-	1039	3	2	9	Y	2	2	1			11
08	1457	X	1089	-0-	-368	-0-	1087	3	2	9	Y	2	2	1			11
09	1410	X	1168	-0-	-242	-0-	1166	3	2	9	Y	2	3	1			10
10	1457	X	966	-0-	-491	-0-	963	3	3	9	Y	3	2	1			11
*11	1380	X	976	-0-	-404	-0-	972	3	4	9	Y	4	4	1			11

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	716	3	7	9	Y	6	6	1			10
07	535	N	535	-0-	-0-	-0-	529	3	6	9	Y	5	6	1			9
08	669	N	669	-0-	-0-	-0-	662	3	7	9	Y	6	6	1			9
09	722	N	722	-0-	-0-	-0-	715	3	7	9	Y	6	8	1			7
10	527	N	465	-0-	-62	-0-	455	3	10	9	Y	9	6	1			10
*11	660	N	335	-0-	-325	-0-	323	3	12	9	Y	11	12	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73	-0-	137	3			Y	-0-					2
07	248	N	202	-0-	-46	-0-	202	3			Y	-0-					2
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					2
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
10	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					2
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					2

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1845	-0-	-1155	3807	1845	3			Y	-0-					266
07	3100	N	1595	-0-	-1505	2302	1595	3			Y	-0-					266
08	3100	N	1932	-0-	-1168	1134	1932	3			Y	-0-					266
09	2543	N	1409	-0-	-1134	-0-	1409	3			Y	-0-					266
10	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					266
11	1920	N	1920	-0-	-0-	-0-	1920	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	823	3	8	9	Y	7	6	1			15
07	1240	N	1017	-0-	-223	-0-	1010	3	7	9	Y	6	6	1			15
08	1309	N	1309	-0-	-0-	-0-	1302	3	7	9	Y	6	6	1			15
09	1143	N	1143	-0-	-0-	-0-	1136	3	7	9	Y	6	9	1			12
10	1023	N	982	-0-	-41	-0-	972	3	10	9	Y	9	6	1			15
*11	1260	N	341	-0-	-919	-0-	328	3	13	9	Y	12	13	1			14

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					27
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					27
08	403	N	291	-0-	-112	-0-	291	3			Y	-0-					27
09	570	N	368	-0-	-202	-0-	368	3			Y	-0-					27
10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					27
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	239	-0-	-61	-0-	230	3	9	9	Y	8					50
07	282	N	282	-0-	-0-	-0-	274	3	8	9	Y	7					57
08	403	N	360	-0-	-43	-0-	356	3	4	9	Y	4					61
09	380	N	380	-0-	-0-	-0-	369	3	11	9	Y	10					71
10	335	N	335	-0-	-0-	-0-	309	3	26	9	Y	24					95
*11	360	N	311	-0-	-49	-0-	304	3	7	9	Y	6					101

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1074	3	25	9	Y	23					78
07	1364	X	1294	-0-	-70	-0-	1266	3	28	9	Y	25	98	1			5
08	1591	X	1591	-0-	-0-	-0-	1569	3	22	9	Y	20					25
09	1320	X	1306	-0-	-14	-0-	1282	3	24	9	Y	22					47
10	1546	X	1546	-0-	-0-	-0-	1521	3	25	9	Y	23					70
*11	1530	X	1529	-0-	-1	-0-	1479	3	50	9	Y	45	98	1			17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	215	3			Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	248	-0-	-232	-0-	248	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
08	434	N	231	-0-	-203	-0-	231	3			Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
10	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					181
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					181
08	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					181
09	690	N	638	-0-	-52	-0-	637	3	1	9	Y	1					182
10	682	N	652	-0-	-30	-0-	652	3			Y	-0-					182
11	870	N	725	-0-	-145	-0-	724	3	1	9	Y	1					183

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90	-0-	389	3	1	9	Y	1					6
07	668	N	668	-0-	-0-	-0-	666	3	2	9	Y	2	6	1			2
08	806	N	706	-0-	-100	-0-	705	3	1	9	Y	1					3
09	635	N	635	-0-	-0-	-0-	634	3	1	9	Y	1					4
10	799	N	799	-0-	-0-	-0-	798	3	1	9	Y	1					5
*11	764	N	764	-0-	-0-	-0-	761	3	3	9	Y	3	6	1			2

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
09	330	N	254	-0-	-76	-0-	254	3			Y	-0-					-0-
10	310	N	240	-0-	-70	-0-	240	3			Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2581	N	331	-0-	-2250	-0-	331	3			Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
09	150	N	111	-0-	-39	-0-	111	3			Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1582	3	11	9	Y	10	9	1			24
07	1585	N	1585	-0-	-0-	-0-	1576	3	9	9	Y	8	8	1			24
08	1881	N	1881	-0-	-0-	-0-	1871	3	10	9	Y	9	9	1			24
09	1500	N	868	-0-	-632	-0-	858	3	10	9	Y	9	13	1			20
10	1550	N	882	-0-	-668	-0-	868	3	14	9	Y	13	9	1			24
11	1500	N	1081	-0-	-419	-0-	1062	3	19	9	Y	17	18	1			23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					7
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					7
08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					7
09	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					7
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					7
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1325	-0-	-535	-0-	1318	3	7	9	N	6					68
07	1736	N	1099	-0-	-637	-0-	1092	3	7	9	N	6					74
08	1643	N	1418	-0-	-225	-0-	1409	3	9	9	N	8					82
09	1510	N	1510	-0-	-0-	-0-	1499	3	11	9	N	10					92
10	2141	N	2141	-0-	-0-	-0-	2130	3	11	9	N	10					102
*11	2162	N	2162	-0-	-0-	-0-	2154	3	8	9	N	7					109

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1462	-0-	-1538	625	1462	3			Y	-0-					-0-
07	2243	N	1618	-0-	-625	-0-	1618	3			Y	-0-					-0-
08	1705	N	1360	-0-	-345	-0-	1360	3			Y	-0-					-0-
09	1470	N	1375	-0-	-95	-0-	1375	3			Y	-0-					-0-
10	1612	N	1371	-0-	-241	-0-	1371	3			Y	-0-					-0-
11	1320	N	1315	-0-	-5	-0-	1315	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
08	589	N	481	-0-	-108	-0-	481	3			Y	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
10	248	N	183	-0-	-65	-0-	183	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

06	120	N	117	-0-	-3	-0-	116	3	1	9	Y	1					43
07	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1					44
08	124	N	94	-0-	-30	-0-	93	3	1	9	Y	1	4	1			41
09	120	N	106	-0-	-14	-0-	105	3	1	9	Y	1					42
10	135	N	135	-0-	-0-	-0-	134	3	1	9	Y	1					43
11	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					44

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

06	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
07	744	N	658	-0-	-86	-0-	658	3			Y	-0-					-0-
08	620	N	508	-0-	-112	-0-	508	3			Y	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
10	651	N	538	-0-	-113	-0-	538	3			Y	-0-					-0-
11	480	N	450	-0-	-30	-0-	450	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

06	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
08	682	N	636	-0-	-46	-0-	636	3			Y	-0-					-0-
09	720	N	642	-0-	-78	-0-	642	3			Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
11	630	N	629	-0-	-1	-0-	629	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					2
07	341	N	288	-0-	-53	-0-	288	3			Y	-0-					2
08	372	N	352	-0-	-20	-0-	352	3			Y	-0-					2
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					2
10	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					2
11	330	N	318	-0-	-12	-0-	318	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

06	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					7
07	1302	N	851	-0-	-451	-0-	851	3			Y	-0-					7
08	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					7
09	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					7
10	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					7
11	960	N	868	-0-	-92	-0-	868	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

06	1050	N	248	-0-	-802	-0-	248	3			N	-0-					-0-
07	1085	N	245	-0-	-840	-0-	245	3			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

06	2280	N	1787	-0-	-493	-0-	1785	3	2	9	Y	2	2	1			10
07	1674	N	1457	-0-	-217	-0-	1455	3	2	9	Y	2	2	1			10
08	1612	N	1446	-0-	-166	-0-	1444	3	2	9	Y	2	2	1			10
09	1620	N	1524	-0-	-96	-0-	1522	3	2	9	Y	2	3	1			9
10	1468	N	1468	-0-	-0-	-0-	1465	3	3	9	Y	3	2	1			10
11	1668	N	1668	-0-	-0-	-0-	1664	3	4	9	Y	4	4	1			10

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

06	1110	N	1089	-0-	-21	-0-	1081	3	8	9	Y	7	7	1			14
07	1261	N	1261	-0-	-0-	-0-	1254	3	7	9	Y	6	6	1			14
08	1396	N	1396	-0-	-0-	-0-	1388	3	8	9	Y	7	6	1			15
09	1080	N	1046	-0-	-34	-0-	1038	3	8	9	Y	7	9	1			13
10	1240	N	862	-0-	-378	-0-	851	3	11	9	Y	10	7	1			16
*11	1288	N	1288	-0-	-0-	-0-	1274	3	14	9	Y	13	13	1			16

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

06	1758	N	1758	-0-	-0-	-0-	1749	3	9	9	Y	8	7	1			15
07	1531	N	1531	-0-	-0-	-0-	1524	3	7	9	Y	6	7	1			14
08	1356	N	1356	-0-	-0-	-0-	1348	3	8	9	Y	7	7	1			14
09	1688	N	1688	-0-	-0-	-0-	1680	3	8	9	Y	7	10	1			11
10	2078	N	2078	-0-	-0-	-0-	2067	3	11	9	Y	10	7	1			14
11	1569	N	1569	-0-	-0-	-0-	1555	3	14	9	Y	13	14	1			13

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

06	870	N	851	-0-	-19	-0-	840	3	11	9	Y	10	9	1			3
07	995	N	995	-0-	-0-	-0-	986	3	9	9	Y	8	9	1			2
08	1019	N	1019	-0-	-0-	-0-	1009	3	10	9	Y	9	9	1			2
09	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	Y	11	13	1			-0-
10	1096	N	1096	-0-	-0-	-0-	1082	3	14	9	Y	13	9	1			4
11	1002	N	1002	-0-	-0-	-0-	982	3	20	9	Y	18	18	1			4

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

06	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					1
07	1333	N	1088	-0-	-245	-0-	1088	3			Y	-0-					1
08	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					1
09	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					1
10	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					1
11	1290	N	1181	-0-	-109	-0-	1181	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2001	N	2001	-0-	-0-	-0-	1972	3	29	9	Y	26	24	1			6
07	1960	N	1960	-0-	-0-	-0-	1937	3	23	9	Y	21	23	1			4
08	2476	N	2476	-0-	-0-	-0-	2450	3	26	9	Y	24	23	1			5
09	1750	N	1750	-0-	-0-	-0-	1717	3	33	9	Y	30	34	1			1
10	1635	N	1635	-0-	-0-	-0-	1596	3	39	9	Y	35	24	1			12
*11	1748	N	1748	-0-	-0-	-0-	1697	3	51	9	Y	46	47	1			11

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	1248	3	8	9	Y	7	6	1			11
07	1667	N	1667	-0-	-0-	-0-	1660	3	7	9	Y	6	6	1			11
08	1717	N	1717	-0-	-0-	-0-	1710	3	7	9	Y	6	6	1			11
09	1260	N	1184	-0-	-76	-0-	1176	3	8	9	Y	7	9	1			9
10	1612	N	1286	-0-	-326	-0-	1276	3	10	9	Y	9	6	1			12
*11	1560	N	1288	-0-	-272	-0-	1275	3	13	9	Y	12	13	1			11

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
11	210	N	71	-0-	-139	-0-	71	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	220	-0-	-110	-0-	219	3	1	9	Y	1					60
07	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1	3	1			58
08	310	N	285	-0-	-25	-0-	284	3	1	9	Y	1					59
09	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					60
10	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					61
*11	353	N	353	-0-	-0-	-0-	351	3	2	9	Y	2	3	1			60

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
07	372	N	196	-0-	-176	-0-	196	3			Y	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
11	210	N	168	-0-	-42	-0-	168	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	329	-0-	-61	-0-	312	3	17	9	Y	15					51
07	384	N	384	-0-	-0-	-0-	365	3	19	9	Y	17	66	1			2
08	372	N	365	-0-	-7	-0-	351	3	14	9	Y	13					15
09	330	N	307	-0-	-23	-0-	290	3	17	9	Y	15					30
10	372	N	273	-0-	-99	-0-	256	3	17	9	Y	15					45
*11	360	N	184	-0-	-176	-0-	151	3	33	9	Y	30	66	1			9

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1091	-0-	-79	-0-	1091	3			Y	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	1147	3			Y	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	1135	3			Y	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
10	1147	N	898	-0-	-249	-0-	898	3			Y	-0-					-0-
11	1110	N	750	-0-	-360	-0-	750	3			Y	-0-					-0-
	HENDERSON TRUST "OO"				WELL #: 3404	RRCID -> 165682	COMPL. DATE 09/28/1997					TOTAL DEPTH 9098			PERF. 6526 - 9074		
06	30	N	-0-	-0-	-30	-0-					Y	5					46
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					50
08	DLQ G-10		388	-0-	388	388	386	3	2	9	Y	2					52
09	DLQ G-10		24	-0-	24	412	17	3	7	9	Y	6					58
10	412	N	-0-	-0-	-412	-0-					Y	14					72
*11	0	N	-0-	-0-	-0-	-0-					Y	4					76
	MEADOWS RANCH "9"				WELL #: 2X	RRCID -> 166679	COMPL. DATE 03/03/1998					TOTAL DEPTH N/A			PERF. N/A		
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					7
07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					7
08	558	N	373	-0-	-185	-0-	373	3			Y	-0-					7
09	540	N	374	-0-	-166	-0-	374	3			Y	-0-					7
10	527	N	388	-0-	-139	-0-	388	3			Y	-0-					7
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					7
	MEADOWS RANCH "9"				WELL #: 1	RRCID -> 166816	COMPL. DATE 11/10/1997					TOTAL DEPTH 8455			PERF. 5980 - 6823		
06	3000	N	1294	-0-	-1706	126	1294	3			Y	-0-					15
07	1381	N	1255	-0-	-126	-0-	1255	3			Y	-0-					15
08	1178	N	891	-0-	-287	-0-	891	3			Y	-0-					15
09	1290	N	974	-0-	-316	-0-	974	3			Y	-0-					15
10	1240	N	1157	-0-	-83	-0-	1157	3			Y	-0-					15
11	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					15
	MEADOWS RANCH "3"				WELL #: 1	RRCID -> 167361	COMPL. DATE 02/04/1998					TOTAL DEPTH 7744			PERF. 6108 - 7518		
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HENDERSON TRUST DD				WELL #: 2303	RRCID -> 171071	COMPL. DATE 12/19/1994					TOTAL DEPTH 9450			PERF. N/A		
06	60	N	41	-0-	-19	-0-	41	3			Y	-0-					24
07	93	N	17	-0-	-76	-0-	17	3			Y	-0-					24
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					24
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					24
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					24
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					24
	HENDERSON 8-10				WELL #: 8	RRCID -> 180094	COMPL. DATE 11/28/2000					TOTAL DEPTH 9000			PERF. 6719 - 8837		
06	840	N	793	-0-	-47	-0-	790	3	3	9	Y	3	3	1			16
07	837	N	827	-0-	-10	-0-	824	3	3	9	Y	3	3	1			16
08	868	N	777	-0-	-91	-0-	774	3	3	9	Y	3	3	1			16
09	780	N	749	-0-	-31	-0-	746	3	3	9	Y	3	4	1			15
10	837	N	776	-0-	-61	-0-	772	3	4	9	Y	4	3	1			16
*11	784	N	784	-0-	-0-	-0-	777	3	7	9	Y	6	6	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	1	1			9
07	432	N	432	-0-	-0-	-0-	431	3	1	9	Y	1	1	1			9
08	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1	1	1			9
09	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1	2	1			8
10	758	N	758	-0-	-0-	-0-	756	3	2	9	Y	2	1	1			9
11	595	N	595	-0-	-0-	-0-	592	3	3	9	Y	3	3	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	448	-0-	-32	-0-	444	3	4	9	Y	4	4	1			6
07	465	N	438	-0-	-27	-0-	434	3	4	9	Y	4	4	1			6
08	496	N	451	-0-	-45	-0-	447	3	4	9	Y	4	4	1			6
09	450	N	433	-0-	-17	-0-	429	3	4	9	Y	4	6	1			4
10	449	N	449	-0-	-0-	-0-	442	3	7	9	Y	6	4	1			6
11	450	N	405	-0-	-45	-0-	396	3	9	9	Y	8	8	1			6

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	682	-0-	-38	-0-	682	3			Y	-0-					-0-
07	744	N	706	-0-	-38	-0-	706	3			Y	-0-					-0-
08	713	N	664	-0-	-49	-0-	664	3			Y	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			Y	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			Y	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	352	-0-	-98	-0-	349	3	3	9	Y	3					25
07	434	N	313	-0-	-121	-0-	310	3	3	9	Y	3					28
08	465	N	463	-0-	-2	-0-	461	3	2	9	Y	2					30
09	360	N	354	-0-	-6	-0-	351	3	3	9	Y	3					33
10	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3					36
*11	558	N	558	-0-	-0-	-0-	555	3	3	9	Y	3					39

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1677	N	1677	-0-	-0-	-0-	1647	3	30	9	Y	27	25	1			28
07	1488	N	1141	-0-	-347	-0-	1117	3	24	9	Y	22	24	1			26
08	1411	N	1411	-0-	-0-	-0-	1383	3	28	9	Y	25	24	1			27
09	1849	N	1849	-0-	-0-	-0-	1832	3	17	9	Y	15	36	1			6
10	1835	N	1835	-0-	-0-	-0-	1794	3	41	9	Y	37	25	1			18
*11	1380	N	1229	-0-	-151	-0-	1176	3	53	9	Y	48	50	1			16

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	-0-	226	3	7	9	Y	6	5	1			4
07	279	N	249	-0-	-30	-0-	243	3	6	9	Y	5	5	1			4
08	248	N	223	-0-	-25	-0-	216	3	7	9	Y	6	5	1			5
09	240	N	233	-0-	-7	-0-	226	3	7	9	Y	6	8	1			3
10	248	N	245	-0-	-3	-0-	236	3	9	9	Y	8	5	1			6
*11	229	N	229	-0-	-0-	-0-	217	3	12	9	Y	11	11	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1170	N	1089	-0-	-81	-0-	1089	3	N	-0-			-0-
07	1209	N	1141	-0-	-68	-0-	1141	3	N	-0-			-0-
08	1178	N	1083	-0-	-95	-0-	1083	3	N	-0-			-0-
09	1092	N	1092	-0-	-0-	-0-	1092	3	N	-0-			-0-
10	1147	N	1137	-0-	-10	-0-	1137	3	N	-0-			-0-
11	1054	N	1054	-0-	-0-	-0-	1054	3	N	-0-			-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
06	630	N	566	-0-	-64	-0-	551	3	15 9	N	14	13	1		20
07	620	N	606	-0-	-14	-0-	594	3	12 9	N	11	13	1		18
08	589	N	572	-0-	-17	-0-	558	3	14 9	N	13	13	1		18
09	584	N	584	-0-	-0-	-0-	570	3	14 9	N	13	19	1		12
10	620	N	541	-0-	-79	-0-	520	3	21 9	N	19	13	1		18
*11	540	N	488	-0-	-52	-0-	460	3	28 9	N	25	26	1		17

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	870	N	604	-0-	-266	-0-	604	3	N	-0-			-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3	N	-0-			-0-
08	870	N	870	-0-	-0-	-0-	870	3	N	-0-			-0-
09	796	N	796	-0-	-0-	-0-	796	3	N	-0-			-0-
10	1023	N	739	-0-	-284	-0-	739	3	N	-0-			-0-
11	840	N	803	-0-	-37	-0-	803	3	N	-0-			-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1020	N	942	-0-	-78	-0-	942	3	N	-0-			-0-
07	1023	N	930	-0-	-93	-0-	930	3	N	-0-			-0-
08	961	N	866	-0-	-95	-0-	866	3	N	-0-			-0-
09	930	N	846	-0-	-84	-0-	846	3	N	-0-			-0-
10	930	N	927	-0-	-3	-0-	927	3	N	-0-			-0-
11	931	N	931	-0-	-0-	-0-	931	3	N	-0-			-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
06	3585	X	3585	-0-	-0-	-0-	3570	3	15 9	N	14	13	1		10
07	3417	X	3417	-0-	-0-	-0-	3405	3	12 9	N	11	12	1		9
08	3781	X	3781	-0-	-0-	-0-	3767	3	14 9	N	13	12	1		10
09	3579	X	3579	-0-	-0-	-0-	3565	3	14 9	N	13	18	1		5
10	3755	X	3755	-0-	-0-	-0-	3734	3	21 9	N	19	13	1		11
11	3494	X	3494	-0-	-0-	-0-	3466	3	28 9	N	25	26	1		10

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
06	2400	X	2200	-0-	-200	-0-	2188	3	12 9	Y	11	10	1		7
07	2480	X	2116	-0-	-364	-0-	2106	3	10 9	Y	9	10	1		6
08	2480	X	2118	-0-	-362	-0-	2107	3	11 9	Y	10	10	1		6
09	2370	X	2086	-0-	-284	-0-	2074	3	12 9	Y	11	15	1		2
10	2387	X	2239	-0-	-148	-0-	2222	3	17 9	Y	15	10	1		7
*11	2288	X	2288	-0-	-0-	-0-	2266	3	22 9	Y	20	21	1		6

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3	N	-0-			-0-
07	546	N	546	-0-	-0-	-0-	546	3	N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	295	3	N	-0-			-0-
09	231	N	231	-0-	-0-	-0-	231	3	N	-0-			-0-
10	208	N	208	-0-	-0-	-0-	208	3	N	-0-			-0-
11	190	N	190	-0-	-0-	-0-	190	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	645	-0-	-105	-0-	641	3	4	9	N	4	4	1			31
07	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3	4	1			30
08	744	N	667	-0-	-77	-0-	663	3	4	9	N	4	4	1			30
09	706	N	706	-0-	-0-	-0-	702	3	4	9	N	4	5	1			29
10	729	N	729	-0-	-0-	-0-	723	3	6	9	N	5	4	1			30
*11	660	N	651	-0-	-9	-0-	643	3	8	9	N	7	7	1			30

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

06	1350	N	1317	-0-	-33	-0-	1315	3	2	9	N	2	2	1			2
07	1612	N	1440	-0-	-172	-0-	1438	3	2	9	N	2	2	1			2
08	1364	N	1331	-0-	-33	-0-	1329	3	2	9	N	2	2	1			2
09	1322	N	1322	-0-	-0-	-0-	1320	3	2	9	N	2	3	1			1
10	1426	N	1270	-0-	-156	-0-	1267	3	3	9	N	3	2	1			2
*11	1290	N	1277	-0-	-13	-0-	1273	3	4	9	N	4	4	1			2

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

06	870	N	803	-0-	-67	-0-	783	3	20	9	N	18					114
07	899	N	763	-0-	-136	-0-	763	3			N	-0-					114
08	868	N	839	-0-	-29	-0-	839	3			N	-0-					114
09	810	N	778	-0-	-32	-0-	778	3			N	-0-					114
10	799	N	799	-0-	-0-	-0-	791	3	8	9	N	7					121
11	810	N	810	-0-	-0-	-0-	793	3	17	9	N	15					136

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

06	900	N	755	-0-	-145	-0-	755	3			N	-0-					-0-
07	930	N	795	-0-	-135	-0-	795	3			N	-0-					-0-
08	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
09	750	N	496	-0-	-254	-0-	496	3			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
09	480	N	372	-0-	-108	-0-	372	3			N	-0-					-0-
10	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

06	660	N	578	-0-	-82	-0-	564	3	14	9	N	13					63
07	651	N	559	-0-	-92	-0-	540	3	19	9	N	17					80
08	651	N	626	-0-	-25	-0-	612	3	14	9	N	13					93
09	767	N	767	-0-	-0-	-0-	753	3	14	9	N	13					106
10	644	N	644	-0-	-0-	-0-	620	3	24	9	N	22					128
*11	600	N	588	-0-	-12	-0-	566	3	22	9	N	20					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					63
07	248	N	115	-0-	-133	-0-	115	3			N	-0-					63
08	248	N	118	-0-	-130	-0-	118	3			N	-0-					63
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					63
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					63
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

06	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					8
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					8
08	868	N	440	-0-	-428	-0-	440	3			Y	-0-					8
09	900	N	360	-0-	-540	-0-	360	3			Y	-0-					8
10	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					8
11	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

06	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					8
07	837	N	811	-0-	-26	-0-	811	3			Y	-0-					8
08	868	N	784	-0-	-84	-0-	784	3			Y	-0-					8
09	990	N	871	-0-	-119	-0-	871	3			Y	-0-					8
10	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					8
11	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
09	390	N	208	-0-	-182	-0-	208	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	330	N	142	-0-	-188	-0-	142	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	390	N	212	-0-	-178	-0-	212	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	810	N	709	-0-	-101	-0-	709	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					4
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	T. A.		-0-	-0-	-10	-0-					Y	-0-					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	570	N	77	-0-	-493	-0-	77	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					8
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					8
08	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					8
09	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					8
10	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					8
11	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
07	72	X	1	-0-	-71	-0-	1	3			Y	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
08	403	N	151	-0-	-252	-0-	151	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					107
07	620	N	554	-0-	-66	-0-	554	3			Y	-0-					107
08	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					107
09	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					107
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					107
11	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1072	-0-	1072	1072	1072	3			Y	-0-					-0-
07	T. A.		202	-0-	202	1274	202	3			Y	-0-					-0-
08	T. A.		774	-0-	774	2048	774	3			Y	-0-					-0-
09	2396	X	348	-0-	-2048	-0-	348	3			Y	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					80
07	682	N	554	-0-	-128	-0-	554	3			Y	-0-					80
08	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					80
09	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					80
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					80
11	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					80

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	527	N	344	-0-	-183	-0-	344	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					6
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					6
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					6
10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					6
11	210	N	129	-0-	-81	-0-	129	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					18
07	651	N	599	-0-	-52	-0-	599	3			Y	-0-					18
08	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					18
09	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					18
10	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					18
11	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	420	N	232	-0-	-188	-0-	232	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

06	14B2 EXT		55	-0-	55	110	55	3			N	-0-					-0-
07	162	X	52	-0-	-110	-0-	52	3			N	-0-					-0-
08	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-12	-0-					Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
09	150	N	74	-0-	-76	-0-	74	3			Y	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					16
07	868	N	250	-0-	-618	-0-	250	3			N	-0-					16
08	868	N	-0-	-0-	-868	-0-					N	-0-					16
09	600	N	26	-0-	-574	-0-	26	3			N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	33	-0-		33	199	33	2			N	-0-					-0-
07	14B	DENY	42	-0-		42	241	42	2			N	-0-					-0-
08	14B	DENY	19	-0-		19	260	19	2			N	-0-					-0-
09	14B	DENY	43	-0-		43	303	43	2			N	-0-					-0-
10	14B	DENY	42	-0-		42	345	42	2			N	-0-					-0-
11	14B	DENY	43	-0-		43	388	43	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

06	355	N	355	-0-		-0-	-0-	355	2			N	-0-					-0-
07	376	N	376	-0-		-0-	-0-	376	2			N	-0-					-0-
08	376	N	376	-0-		-0-	-0-	376	2			N	-0-					-0-
09	243	X	243	-0-		-0-	-0-	243	2			N	-0-					-0-
*10	419	N	419	-0-		-0-	-0-	419	2			N	-0-					-0-
*11	470	N	470	-0-		-0-	-0-	470	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

06	244	N	244	-0-		-0-	-0-	244	2			N	-0-					-0-
07	308	N	308	-0-		-0-	-0-	308	2			N	-0-					-0-
08	276	N	276	-0-		-0-	-0-	276	2			N	-0-					-0-
09	131	X	131	-0-		-0-	-0-	131	2			N	-0-					-0-
*10	167	N	167	-0-		-0-	-0-	167	2			N	-0-					-0-
*11	283	N	283	-0-		-0-	-0-	283	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

06	19	N	19	-0-		-0-	-0-	19	2			N	-0-					-0-
07	15	N	15	-0-		-0-	-0-	15	2			N	-0-					-0-
08	10	N	10	-0-		-0-	-0-	10	2			N	-0-					-0-
09	16	X	16	-0-		-0-	-0-	16	2			N	-0-					-0-
10	15	N	9	-0-		-6	-0-	9	2			N	-0-					-0-
*11	15	N	15	-0-		-0-	-0-	15	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

06	235	N	235	-0-		-0-	-0-	235	2			N	-0-					-0-
07	369	N	369	-0-		-0-	-0-	369	2			N	-0-					-0-
08	368	N	368	-0-		-0-	-0-	368	2			N	-0-					-0-
09	302	X	302	-0-		-0-	-0-	302	2			N	-0-					-0-
*10	479	N	479	-0-		-0-	-0-	479	2			N	-0-					-0-
*11	249	N	249	-0-		-0-	-0-	249	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

06	217	N	217	-0-		-0-	-0-	217	2			N	-0-					-0-
07	275	N	275	-0-		-0-	-0-	275	2			N	-0-					-0-
08	275	N	275	-0-		-0-	-0-	275	2			N	-0-					-0-
09	163	X	163	-0-		-0-	-0-	163	2			N	-0-					-0-
*10	250	N	250	-0-		-0-	-0-	250	2			N	-0-					-0-
*11	302	N	302	-0-		-0-	-0-	302	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

06	144	N	144	-0-		-0-	-0-	144	2			N	-0-					-0-
07	126	N	126	-0-		-0-	-0-	126	2			N	-0-					-0-
08	126	N	126	-0-		-0-	-0-	126	2			N	-0-					-0-
09	87	X	87	-0-		-0-	-0-	87	2			N	-0-					-0-
10	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-
11	217	N	217	-0-		-0-	-0-	217	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	262	-0-	-188	-0-	262	2			Y	-0-					6
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					6
08	403	N	396	-0-	-7	-0-	396	2			Y	-0-					6
09	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					6
10	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					6
11	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
07	62	N	-0-	-0-	-62	-0-					Y	-0-					9
08	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					9
09	90	N	50	-0-	-40	-0-	50	2			Y	-0-					9
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					9
11	90	N	-0-	-0-	-90	-0-					Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	2			Y	-0-					7
07	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					7
08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					7
09	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					7
10	496	N	241	-0-	-255	-0-	241	2			Y	-0-					7
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	124	-0-	-176	-0-	124	2			Y	-0-					7
07	186	N	79	-0-	-107	-0-	79	2			Y	-0-					7
08	155	N	22	-0-	-133	-0-	22	2			Y	-0-					7
09	120	N	61	-0-	-59	-0-	61	2			Y	-0-					7
10	93	N	58	-0-	-35	-0-	58	2			Y	-0-					7
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					42
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					42
08	62	N	35	-0-	-27	-0-	35	2			Y	-0-					42
09	300	N	50	-0-	-250	-0-	50	2			Y	-0-					42
10	310	N	23	-0-	-287	-0-	23	2			Y	-0-					42
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					27
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					27
08	279	N	179	-0-	-100	-0-	179	2			N	-0-					27
09	210	N	179	-0-	-31	-0-	179	2			N	-0-					27
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					27
11	180	N	57	-0-	-123	-0-	57	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24
07	279	N	133	-0-	-146	-0-	133	2			Y	-0-					24
08	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					24
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					24
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					24
11	180	N	18	-0-	-162	-0-	18	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
07	310	N	61	-0-	-249	-0-	61	2			Y	-0-					18
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					18
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					18
10	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					18
11	180	N	69	-0-	-111	-0-	69	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	45	-0-	-105	-0-	45	2			Y	-0-					24
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					24
08	124	N	39	-0-	-85	-0-	39	2			Y	-0-					24
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					24
10	62	N	15	-0-	-47	-0-	15	2			Y	-0-					24
11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					1
07	620	N	535	-0-	-85	-0-	535	2			Y	-0-					1
08	620	N	32	-0-	-588	-0-	32	2			Y	-0-					1
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					1
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					1
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	2			Y	-0-					13
07	155	N	116	-0-	-39	-0-	116	2			Y	-0-					13
08	124	N	23	-0-	-101	-0-	23	2			Y	-0-					13
09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					13
10	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					13
11	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					190
07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					190
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					190
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					190
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					190
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					4
07	341	N	302	-0-	-39	-0-	302	2			Y	-0-					4
08	341	N	173	-0-	-168	-0-	173	2			Y	-0-					4
09	330	N	120	-0-	-210	-0-	120	2			Y	-0-					4
10	310	N	81	-0-	-229	-0-	81	2			Y	-0-					4
11	180	N	63	-0-	-117	-0-	63	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

06	330	N	324	-0-	-6	-0-	324	2			N	-0-					27
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					27
08	341	N	70	-0-	-271	-0-	70	2			N	-0-					27
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					27
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					27
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

06	1373	N	1373	-0-	-0-	-0-	1362	2	11	9	N	10					91
07	1445	N	1445	-0-	-0-	-0-	1434	2	11	9	N	10					101
08	1426	N	1398	-0-	-28	-0-	1387	2	11	9	N	10					111
09	1431	N	1431	-0-	-0-	-0-	1410	2	21	9	N	19	9	8			121
10	1457	N	1158	-0-	-299	-0-	1147	2	11	9	N	10					131
11	1350	N	1222	-0-	-128	-0-	1211	2	11	9	N	10					141

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

06	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					197
07	1440	N	1440	-0-	-0-	-0-	1434	2	6	9	N	5					202
08	1426	N	1387	-0-	-39	-0-	1387	2			N	-0-					202
09	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					202
10	1426	N	1148	-0-	-278	-0-	1146	2	2	9	N	2					204
11	1350	N	1217	-0-	-133	-0-	1210	2	7	9	N	6					210

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	651	N	332	-0-	-319	-0-	329	3	3	9	N	3	3	8			-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	202	3	6	9	N	5	6	1			1
07	217	N	215	-0-	-2	-0-	209	3	6	9	N	5	5	1			1
08	217	N	211	-0-	-6	-0-	205	3	6	9	N	5	4	1			2
09	210	N	188	-0-	-22	-0-	182	3	6	9	N	5	5	1			2
10	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3	4	1			1
11	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5	5	1			1

EXTEX OPERATING COMPANY 257062
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					13
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					13
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					13
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					13
10	371	N	371	-0-	-0-	-0-	303	3	68	9	N	62	33	1			42
*11	317	N	317	-0-	-0-	-0-	294	3	23	9	N	21	32	1			31

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					111
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					111
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					111
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					111
10	248	N	221	-0-	-27	-0-	221	3			N	-0-	24	1			87
11	240	N	215	-0-	-25	-0-	215	3			N	-0-	65	1			22

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	310	3	84	9	N	76	33	1			43
11	330	N	313	-0-	-17	-0-	301	3	12	9	N	11	23	1			31

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

06	SWR 10		-0-	-0-	-0-	-0-					N	15					165
07	SWR 10		-0-	-0-	-0-	-0-					N	68					233
08	SWR 10		-0-	-0-	-0-	-0-					N	2	173	1			62
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					62
10	SWR 10		-0-	-0-	-0-	-0-					N	92					154
11	SWR 10		-0-	-0-	-0-	-0-					N	60					214

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	259	-0-	-371	-0-	259	2			Y	-0-					-0-
07	651	#	400	-0-	-251	-0-	400	2			Y	-0-					-0-
08	434	#	276	-0-	-158	-0-	276	2			Y	-0-					-0-
09	592	R	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
10	636	R	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
11	597	R	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	R	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
07	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
08	372	#	124	-0-	-248	-0-	124	2			Y	-0-					-0-
09	360	#	96	-0-	-264	-0-	96	2			Y	-0-					-0-
10	372	#	106	-0-	-266	-0-	106	2			Y	-0-					-0-
11	360	#	71	-0-	-289	-0-	71	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	645	-0-	-15	-0-	645	2			Y	-0-					-0-
07	744	R	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
08	465	#	327	-0-	-138	-0-	327	2			Y	-0-					-0-
09	559	R	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
10	465	#	443	-0-	-22	-0-	443	2			Y	-0-					-0-
11	1116	R	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	191	-0-	-79	-0-	191	2			Y	-0-					-0-
07	279	#	158	-0-	-121	-0-	158	2			Y	-0-					-0-
08	279	#	182	-0-	-97	-0-	182	2			Y	-0-					-0-
09	180	#	151	-0-	-29	-0-	151	2			Y	-0-					-0-
10	294	R	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					45
07	217	N	-0-	-0-	-217	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

06	210 N	202	-0-	-8	-0-	202	2			Y	-0-					9
07	221 N	221	-0-	-0-	-0-	221	2			Y	-0-					9
08	238 N	238	-0-	-0-	-0-	238	2			Y	-0-					9
09	212 N	212	-0-	-0-	-0-	212	2			Y	-0-					9
10	231 N	231	-0-	-0-	-0-	230	2	1	9	Y	1					10
11	245 N	245	-0-	-0-	-0-	244	2	1	9	Y	1	4	1			7

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

06	150 N	122	-0-	-28	-0-	122	2			Y	-0-					34
07	155 N	117	-0-	-38	-0-	114	2	3	9	Y	3					37
08	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					37
09	120 N	120	-0-	-0-	-0-	120	2			Y	-0-					37
10	218 N	218	-0-	-0-	-0-	160	2	58	9	Y	53	50	1			40
11	192 N	192	-0-	-0-	-0-	192	2			Y	-0-					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					17
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					17
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					17
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					17
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					17
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
10	124	N	47	-0-	-77	-0-	47	2			Y	-0-					-0-
11	150	N	17	-0-	-133	-0-	17	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	2			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-					34
07	463	N	463	-0-	-0-	-0-	460	2	3	9	Y	3					37
08	248	N	235	-0-	-13	-0-	235	2			Y	-0-					37
09	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					37
10	390	N	390	-0-	-0-	-0-	332	2	58	9	Y	53	50	1			40
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					40

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	2			Y	-0-					15
07	341	N	330	-0-	-11	-0-	330	2			Y	-0-					15
08	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					15
09	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					15
10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					15
11	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	2			Y	-0-					94
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					94
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					94
09	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					94
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					94
11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					94

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	2			Y	-0-					10
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					10
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					10
09	300	N	280	-0-	-20	-0-	280	2			Y	-0-					10
10	347	N	347	-0-	-0-	-0-	346	2	1	9	Y	1					11
11	380	N	380	-0-	-0-	-0-	380	2			Y	-0-	4	1			7

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40	-0-	320	2			Y	-0-					1
07	372	N	351	-0-	-21	-0-	351	2			Y	-0-					1
08	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1
09	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					1
10	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					1
11	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	266	-0-	-154	-0-	266	2			N	-0-					35
07	403	N	283	-0-	-120	-0-	283	2			N	-0-					35
08	310	N	295	-0-	-15	-0-	295	2			N	-0-					35
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					35
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					35
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					13
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					13
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					13
09	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					13
10	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					13
11	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	534	-0-	-66	-0-	534	2			Y	-0-					134
07	589	N	522	-0-	-67	-0-	522	2			Y	-0-					134
08	558	N	544	-0-	-14	-0-	544	2			Y	-0-					134
09	540	N	497	-0-	-43	-0-	497	2			Y	-0-					134
10	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					134
11	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					134

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	633	-0-	-267	-0-	633	2			Y	-0-					34
07	899	N	713	-0-	-186	-0-	709	2	4	9	Y	4					38
08	899	N	892	-0-	-7	-0-	892	2			Y	-0-					38
09	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					38
10	1175	N	1175	-0-	-0-	-0-	1118	2	57	9	Y	52	50	1			40
11	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					40

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					116
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					116
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					116
09	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					116
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					116
11	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					116

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					34
07	341	N	307	-0-	-34	-0-	303	2	4	9	Y	4					38
08	341	N	228	-0-	-113	-0-	228	2			Y	-0-					38
09	300	N	260	-0-	-40	-0-	260	2			Y	-0-					38
10	310	N	66	-0-	-244	-0-	9	2	57	9	Y	52	50	1			40
11	210	N	-0-	-0-	-210	-0-					Y	-0-					40

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					68
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					68
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					68
09	480	N	310	-0-	-170	-0-	310	2			N	-0-					68
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					68
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					68

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	414	1	6	9	N	5					59
07	435	N	435	-0-	-0-	-0-	429	1	6	9	N	5					64
08	436	N	436	-0-	-0-	-0-	430	1	6	9	N	5					69
09	423	N	423	-0-	-0-	-0-	417	1	6	9	N	5					74
10	452	N	452	-0-	-0-	-0-	448	1	4	9	N	4					78
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					56
07	366	N	366	-0-	-0-	-0-	363	3	3	9	Y	3					59
08	341	N	262	-0-	-79	-0-	262	3			Y	-0-					59
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					59
10	372	N	319	-0-	-53	-0-	319	3			Y	-0-					59
11	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					61

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2023

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

06	300	N	287	-0-	-13	-0-	287	3		N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3		N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3		N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3		N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	3		N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3		N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

06	600	N	597	-0-	-3	-0-	597	3		N	-0-					-0-
07	651	N	591	-0-	-60	-0-	591	3		N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3		N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3		N	-0-					-0-
10	589	N	94	-0-	-495	-0-	94	3		N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3		N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

06	676	N	676	-0-	-0-	-0-	676	3		N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3		N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3		N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3		N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3		N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3		N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

06	690	N	227	-0-	-463	-0-	227	3		N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3		N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3		N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3		N	-0-					-0-
10	713	N	590	-0-	-123	-0-	590	3		N	-0-					-0-
11	690	N	661	-0-	-29	-0-	661	3		N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
10	620	N	306	-0-	-314	-0-	306	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	4	1			1
07	172	N	172	-0-	-0-	-0-	168	3	4	9	Y	4	4	1			1
08	162	N	162	-0-	-0-	-0-	159	3	3	9	Y	3	3	1			1
09	157	N	157	-0-	-0-	-0-	153	3	4	9	Y	4	4	1			1
10	155	N	150	-0-	-5	-0-	147	3	3	9	Y	3	3	1			1
11	151	N	151	-0-	-0-	-0-	147	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-
07	62	N	45	-0-	-17	-0-	44	3	1	9	Y	1	1	1			-0-
08	62	N	18	-0-	-44	-0-	17	3	1	9	Y	1	1	1			-0-
09	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-
10	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			-0-
11	59	N	59	-0-	-0-	-0-	58	3	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	397	2	3	9	Y	3					87
07	431	N	431	-0-	-0-	-0-	428	2	3	9	Y	3					90
08	341	N	278	-0-	-63	-0-	277	2	1	9	Y	1	76	1	1	8	14
09	330	N	324	-0-	-6	-0-	324	2			Y	-0-					14
10	341	N	231	-0-	-110	-0-	231	2			Y	-0-					14
11	307	N	307	-0-	-0-	-0-	303	2	4	9	Y	4					18

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	409	-0-	-281	-0-	409	3			N	-0-					-0-
07	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
08	682	N	501	-0-	-181	-0-	501	3			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5	6	1			3
07	899	N	870	-0-	-29	-0-	864	3	6	9	N	5					8
08	880	N	880	-0-	-0-	-0-	876	3	4	9	N	4	6	1			6
09	896	N	896	-0-	-0-	-0-	889	3	7	9	N	6	5	1			7
10	868	N	751	-0-	-117	-0-	745	3	6	9	N	5	6	1			6
11	885	N	885	-0-	-0-	-0-	874	3	11	9	N	10	12	1			4

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	3	1			1
07	118	N	118	-0-	-0-	-0-	115	3	3	9	Y	3	3	1			1
08	131	N	131	-0-	-0-	-0-	128	3	3	9	Y	3	3	1			1
09	120	N	117	-0-	-3	-0-	114	3	3	9	Y	3	3	1			1
10	124	N	118	-0-	-6	-0-	115	3	3	9	Y	3	3	1			1
11	127	N	127	-0-	-0-	-0-	124	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	297	3	7	9	Y	6	7	1			1
07	311	N	311	-0-	-0-	-0-	304	3	7	9	Y	6	6	1			1
08	310	N	306	-0-	-4	-0-	299	3	7	9	Y	6	5	1			2
09	300	N	299	-0-	-1	-0-	292	3	7	9	Y	6	6	1			2
10	311	N	311	-0-	-0-	-0-	304	3	7	9	Y	6	6	1			2
11	328	N	328	-0-	-0-	-0-	321	3	7	9	Y	6	7	1			1

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	806	N	416	-0-	-390	-0-	416	3			N	-0-					-0-
11	720	N	488	-0-	-232	-0-	488	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

06	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
07	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
08	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
09	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
10	744	N	638	-0-	-106	-0-	638	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

06	180	N	41	-0-	-139	-0-	41	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

06	792	N	792	-0-	-0-	-0-	791	3	1	9	N	1	1	1			-0-
07	837	N	820	-0-	-17	-0-	819	3	1	9	N	1					1
08	831	N	831	-0-	-0-	-0-	830	3	1	9	N	1	1	1			1
09	843	N	843	-0-	-0-	-0-	842	3	1	9	N	1	1	1			1
10	806	N	707	-0-	-99	-0-	706	3	1	9	N	1	1	1			1
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-	1	1			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-
07	155	N	137	-0-	-18	-0-	136	3	1	9	N	1					1
08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1	1	1			1
09	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1	1	1			1
10	124	N	119	-0-	-5	-0-	118	3	1	9	N	1	1	1			1
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	1010	3			N	-0-					-0-
08	1054	N	807	-0-	-247	-0-	807	3			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	3			N	-0-					-0-
10	1023	N	620	-0-	-403	-0-	620	3			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	191	3	1	9	Y	1	1	1			-0-
07	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1	1	1			-0-
08	209	N	209	-0-	-0-	-0-	208	3	1	9	Y	1	1	1			-0-
09	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1	1	1			-0-
10	217	N	164	-0-	-53	-0-	163	3	1	9	Y	1	1	1			-0-
11	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	154	3	1	9	N	1	1	1			1
07	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1					2
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-	1	1			1
09	165	N	165	-0-	-0-	-0-	164	3	1	9	N	1	1	1			1
10	155	N	138	-0-	-17	-0-	137	3	1	9	N	1	1	1			1
11	163	N	163	-0-	-0-	-0-	161	3	2	9	N	2	2	1			1

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

06	300	N	288	-0-	-12	-0-	286	3	2	9	N	2	3	1			1
07	310	N	299	-0-	-11	-0-	296	3	3	9	N	3					4
08	310	N	302	-0-	-8	-0-	300	3	2	9	N	2	3	1			3
09	307	N	307	-0-	-0-	-0-	304	3	3	9	N	3	3	1			3
10	310	N	258	-0-	-52	-0-	255	3	3	9	N	3	3	1			3
11	305	N	305	-0-	-0-	-0-	299	3	6	9	N	5	6	1			2

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

06	390	N	375	-0-	-15	-0-	373	3	2	9	N	2	3	1			1
07	403	N	390	-0-	-13	-0-	387	3	3	9	N	3					4
08	403	N	394	-0-	-9	-0-	392	3	2	9	N	2	3	1			3
09	401	N	401	-0-	-0-	-0-	398	3	3	9	N	3	3	1			3
10	403	N	336	-0-	-67	-0-	333	3	3	9	N	3	3	1			3
11	397	N	397	-0-	-0-	-0-	391	3	6	9	N	5	6	1			2

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
09	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-
10	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

06	600	N	497	-0-	-103	-0-	497	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	1			-0-
07	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					1
08	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1	1	1			1
09	258	N	258	-0-	-0-	-0-	257	3	1	9	N	1	1	1			1
10	248	N	217	-0-	-31	-0-	216	3	1	9	N	1	1	1			1
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-	1	1			-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	220	3	1	9	N	1	1	1			-0-
07	248	N	228	-0-	-20	-0-	227	3	1	9	N	1					1
08	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1	1	1			1
09	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	1			1
10	217	N	197	-0-	-20	-0-	196	3	1	9	N	1	1	1			1
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-	1	1			-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
09	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
10	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-
11	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-
07	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
08	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	961	N	740	-0-	-221	-0-	740	3			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
08	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					-0-
09	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
10	1581	N	1265	-0-	-316	-0-	1265	3			N	-0-					-0-
11	1530	N	1502	-0-	-28	-0-	1502	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	-0-	1107	3	55	9	Y	50					90
07	1204	N	1204	-0-	-0-	-0-	1143	3	61	9	Y	55	85	1	1	8	59
08	1202	N	1202	-0-	-0-	-0-	1137	3	65	9	Y	59					118
09	1028	N	1028	-0-	-0-	-0-	972	3	56	9	Y	51	85	1			84
10	1054	N	758	-0-	-296	-0-	758	3			Y	-0-					84
11	1020	N	51	-0-	-969	-0-	51	3			Y	-0-	69	1			15

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
08	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
09	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
10	806	N	637	-0-	-169	-0-	637	3			N	-0-					-0-
11	750	N	689	-0-	-61	-0-	689	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

06	720	N	612	-0-	-108	-0-	612	3			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	8	3	2	9	N	2	2	8			-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	2	2	8			-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	381	3	1	9	Y	1					1
08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			1
09	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					1
10	372	N	315	-0-	-57	-0-	314	3	1	9	Y	1	1	1			1
11	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1	1	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-	1	1			-0-
07	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					1
08	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1	1	1			1
09	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					1
10	341	N	296	-0-	-45	-0-	295	3	1	9	Y	1	1	1			1
11	347	N	347	-0-	-0-	-0-	346	3	1	9	Y	1	1	1			1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	520	3	43	9	Y	39	69	1			29
07	558	N	527	-0-	-31	-0-	486	3	41	9	Y	37					66
08	558	N	323	-0-	-235	-0-	291	3	32	9	Y	29	69	1			26
09	540	N	317	-0-	-223	-0-	283	3	34	9	Y	31					57
10	527	N	281	-0-	-246	-0-	242	3	39	9	Y	35	55	1	2	8	35
11	338	N	338	-0-	-0-	-0-	284	3	54	9	Y	49	57	1			27

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	440	3	9	9	Y	8	8	1			2
07	488	N	488	-0-	-0-	-0-	481	3	7	9	Y	6	7	1			1
08	400	N	400	-0-	-0-	-0-	392	3	8	9	Y	7	6	1			2
09	353	N	353	-0-	-0-	-0-	345	3	8	9	Y	7	7	1			2
10	341	N	305	-0-	-36	-0-	298	3	7	9	Y	6	6	1			2
11	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	7	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	370	3	9	9	Y	8	9	1			2
07	382	N	382	-0-	-0-	-0-	373	3	9	9	Y	8	8	1			2
08	377	N	377	-0-	-0-	-0-	368	3	9	9	Y	8	7	1			3
09	390	N	363	-0-	-27	-0-	354	3	9	9	Y	8	8	1			3
10	372	N	363	-0-	-9	-0-	356	3	7	9	Y	6	7	1			2
11	385	N	385	-0-	-0-	-0-	376	3	9	9	Y	8	8	1			2

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	109	3	3	9	Y	3	3	1			1
07	124	N	119	-0-	-5	-0-	116	3	3	9	Y	3	3	1			1
08	124	N	112	-0-	-12	-0-	110	3	2	9	Y	2	2	1			1
09	120	N	116	-0-	-4	-0-	113	3	3	9	Y	3	3	1			1
10	196	N	196	-0-	-0-	-0-	193	3	3	9	Y	3	3	1			1
11	136	N	136	-0-	-0-	-0-	133	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	367	3	9	9	Y	8	9	1			2
07	403	N	390	-0-	-13	-0-	381	3	9	9	Y	8	8	1			2
08	434	N	393	-0-	-41	-0-	384	3	9	9	Y	8	7	1			3
09	390	N	379	-0-	-11	-0-	370	3	9	9	Y	8	8	1			3
10	403	N	377	-0-	-26	-0-	370	3	7	9	Y	6	7	1			2
11	390	N	382	-0-	-8	-0-	372	3	10	9	Y	9	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	386	3	10	9	Y	9	10	1			2
07	406	N	406	-0-	-0-	-0-	396	3	10	9	Y	9	9	1			2
08	408	N	408	-0-	-0-	-0-	398	3	10	9	Y	9	8	1			3
09	394	N	394	-0-	-0-	-0-	384	3	10	9	Y	9	9	1			3
10	616	N	616	-0-	-0-	-0-	608	3	8	9	Y	7	8	1			2
11	484	N	484	-0-	-0-	-0-	474	3	10	9	Y	9	9	1			2

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	296	3	9	9	Y	8	9	1			2
07	309	N	309	-0-	-0-	-0-	301	3	8	9	Y	7	8	1			1
08	312	N	312	-0-	-0-	-0-	302	3	10	9	Y	9	7	1			3
09	294	N	294	-0-	-0-	-0-	286	3	8	9	Y	7	8	1			2
10	343	N	343	-0-	-0-	-0-	335	3	8	9	Y	7	7	1			2
11	377	N	377	-0-	-0-	-0-	368	3	9	9	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	440	-0-	-280	-0-	436	3	4	9	Y	4	4	1			1
07	642	N	642	-0-	-0-	-0-	639	3	3	9	Y	3	3	1			1
08	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3	3	1			1
09	597	N	597	-0-	-0-	-0-	594	3	3	9	Y	3	3	1			1
10	651	N	489	-0-	-162	-0-	486	3	3	9	Y	3	3	1			1
11	600	N	574	-0-	-26	-0-	571	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	218	3	4	9	Y	4	5	1			1
07	248	N	221	-0-	-27	-0-	217	3	4	9	Y	4	4	1			1
08	248	N	226	-0-	-22	-0-	222	3	4	9	Y	4	4	1			1
09	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	4	1			1
10	285	N	285	-0-	-0-	-0-	281	3	4	9	Y	4	4	1			1
11	237	N	237	-0-	-0-	-0-	233	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	4	1			1
07	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	4	1			1
08	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3	3	1			1
09	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	4	1			1
10	269	N	269	-0-	-0-	-0-	266	3	3	9	Y	3	3	1			1
11	291	N	291	-0-	-0-	-0-	287	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	5	1			1
07	227	N	227	-0-	-0-	-0-	221	3	6	9	Y	5	5	1			1
08	225	N	225	-0-	-0-	-0-	219	3	6	9	Y	5	4	1			2
09	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	5	1			1
10	234	N	234	-0-	-0-	-0-	230	3	4	9	Y	4	4	1			1
11	223	N	223	-0-	-0-	-0-	217	3	6	9	Y	5	5	1			1

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

06	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
07	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

06	480	N	143	-0-	-337	-0-	143	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	239	3	N	-0-			-0-
07	258	N	258	-0-	-0-	-0-	258	3	N	-0-			-0-
08	248	N	230	-0-	-18	-0-	230	3	N	-0-			-0-
09	240	N	208	-0-	-32	-0-	208	3	N	-0-			-0-
10	248	N	217	-0-	-31	-0-	217	3	N	-0-			-0-
11	232	N	232	-0-	-0-	-0-	232	3	N	-0-			-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	129	2 1 9	N	1			241
07	155	N	84	-0-	-71	-0-	82	2 2 9	N	2			243
08	155	N	117	-0-	-38	-0-	116	2 1 9	N	1			244
09	137	N	137	-0-	-0-	-0-	136	2 1 9	N	1			245
10	130	N	130	-0-	-0-	-0-	127	2 3 9	N	3			248
11	121	N	121	-0-	-0-	-0-	119	2 2 9	N	2			250

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	570	N	555	-0-	-15	-0-	549	3 6 9	N	5	6 1		3
07	589	N	575	-0-	-14	-0-	569	3 6 9	N	5			8
08	589	N	580	-0-	-9	-0-	576	3 4 9	N	4	6 1		6
09	592	N	592	-0-	-0-	-0-	585	3 7 9	N	6	5 1		7
10	589	N	496	-0-	-93	-0-	490	3 6 9	N	5	6 1		6
11	586	N	586	-0-	-0-	-0-	575	3 11 9	N	10	12 1		4

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	300	N	188	-0-	-112	-0-	188	3	N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	331	3	N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	364	3	N	-0-			-0-
09	355	N	355	-0-	-0-	-0-	355	3	N	-0-			-0-
10	313	N	313	-0-	-0-	-0-	313	3	N	-0-			-0-
11	392	N	392	-0-	-0-	-0-	392	3	N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3	N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	392	3	N	-0-			-0-
08	343	N	343	-0-	-0-	-0-	343	3	N	-0-			-0-
09	376	N	376	-0-	-0-	-0-	376	3	N	-0-			-0-
10	343	N	343	-0-	-0-	-0-	343	3	N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	363	3	N	-0-			-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3	N	-0-			-0-
07	651	N	582	-0-	-69	-0-	582	3	N	-0-			-0-
08	651	N	612	-0-	-39	-0-	612	3	N	-0-			-0-
09	600	N	593	-0-	-7	-0-	593	3	N	-0-			-0-
10	589	N	479	-0-	-110	-0-	479	3	N	-0-			-0-
11	600	N	573	-0-	-27	-0-	573	3	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	1032	3 6 9	N	5	6 1		3
07	1075	N	1075	-0-	-0-	-0-	1069	3 6 9	N	5			8
08	1087	N	1087	-0-	-0-	-0-	1083	3 4 9	N	4	6 1		6
09	1106	N	1106	-0-	-0-	-0-	1099	3 7 9	N	6	5 1		7
10	928	N	928	-0-	-0-	-0-	922	3 6 9	N	5	6 1		6
11	1093	N	1093	-0-	-0-	-0-	1082	3 11 9	N	10	12 1		4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	1			1
07	342	N	342	-0-	-0-	-0-	341	3	1	9	N	1					2
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-	1	1			1
09	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	1			1
10	341	N	295	-0-	-46	-0-	294	3	1	9	N	1	1	1			1
11	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2	2	1			1

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	813	3	1	9	N	1	1	1			1
07	868	N	843	-0-	-25	-0-	842	3	1	9	N	1					2
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-	1	1			1
09	866	N	866	-0-	-0-	-0-	865	3	1	9	N	1	1	1			1
10	837	N	727	-0-	-110	-0-	726	3	1	9	N	1	1	1			1
11	853	N	853	-0-	-0-	-0-	851	3	2	9	N	2	2	1			1

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	286	3	1	9	N	1	1	1			-0-
07	310	N	297	-0-	-13	-0-	296	3	1	9	N	1					1
08	310	N	301	-0-	-9	-0-	300	3	1	9	N	1	1	1			1
09	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1	1	1			1
10	310	N	256	-0-	-54	-0-	255	3	1	9	N	1	1	1			1
11	300	N	299	-0-	-1	-0-	299	3			N	-0-	1	1			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	1291	3	48	9	N	44	10	8			103
07	1318	N	1318	-0-	-0-	-0-	1288	3	30	9	N	27	65	1			65
08	1350	N	1350	-0-	-0-	-0-	1315	3	35	9	N	32					97
09	1265	N	1265	-0-	-0-	-0-	1234	3	31	9	N	28	69	1			56
10	1023	N	990	-0-	-33	-0-	947	3	43	9	N	39	9	8			86
11	1287	N	1287	-0-	-0-	-0-	1251	3	36	9	N	33	61	1	4	8	54

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	251	-0-	-379	-0-	251	3			N	-0-					-0-
07	682	N	404	-0-	-278	-0-	404	3			N	-0-					-0-
08	682	N	463	-0-	-219	-0-	463	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	279	N	235	-0-	-44	-0-	235	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	-0-	358	3			Y	-0-	1	1			-0-
07	403	N	368	-0-	-35	-0-	367	3	1	9	Y	1					1
08	372	N	365	-0-	-7	-0-	364	3	1	9	Y	1	1	1			1
09	360	N	353	-0-	-7	-0-	353	3			Y	-0-					1
10	372	N	304	-0-	-68	-0-	303	3	1	9	Y	1	1	1			1
11	360	N	356	-0-	-4	-0-	355	3	1	9	Y	1	1	1			1

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

06	660	N	641	-0-	-19	-0-	641	3			Y	-0-	1	1			-0-
07	682	N	657	-0-	-25	-0-	656	3	1	9	Y	1					1
08	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1	1	1			1
09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					1
10	651	N	542	-0-	-109	-0-	541	3	1	9	Y	1	1	1			1
11	635	N	635	-0-	-0-	-0-	634	3	1	9	Y	1	1	1			1

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

06	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	589	N	426	-0-	-163	-0-	426	3			N	-0-					-0-
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
10	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

06	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-
07	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
09	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
07	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
08	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	837	N	626	-0-	-211	-0-	626	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-
07	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	1240	N	985	-0-	-255	-0-	985	3			N	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	1182	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	750	N	577	-0-	-173	-0-	577	3			N	-0-					-0-
10	775	N	243	-0-	-532	-0-	243	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
09	510	N	167	-0-	-343	-0-	167	3			N	-0-					-0-
10	527	N	192	-0-	-335	-0-	192	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

06	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
07	961	N	868	-0-	-93	-0-	868	3			N	-0-					-0-
08	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	868	N	387	-0-	-481	-0-	387	3			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

06	630	N	622	-0-	-8	-0-	615	3	7	9	N	6	7	1			3
07	651	N	644	-0-	-7	-0-	637	3	7	9	N	6					9
08	652	N	652	-0-	-0-	-0-	645	3	7	9	N	6	7	1			8
09	662	N	662	-0-	-0-	-0-	655	3	7	9	N	6	6	1			8
10	651	N	557	-0-	-94	-0-	549	3	8	9	N	7	7	1			8
11	656	N	656	-0-	-0-	-0-	644	3	12	9	N	11	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-
07	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	961	N	894	-0-	-67	-0-	894	3			Y	-0-					-0-
08	961	N	926	-0-	-35	-0-	926	3			Y	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
10	899	N	47	-0-	-852	-0-	47	3			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

06	150	N	136	-0-	-14	-0-	132	3	4	9	N	4	5	1			2
07	155	N	140	-0-	-15	-0-	136	3	4	9	N	4					6
08	155	N	142	-0-	-13	-0-	138	3	4	9	N	4	5	1			5
09	150	N	146	-0-	-4	-0-	140	3	6	9	N	5	4	1			6
10	155	N	121	-0-	-34	-0-	118	3	3	9	N	3	4	1			5
11	150	N	146	-0-	-4	-0-	138	3	8	9	N	7	9	1			3

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

06	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7	8	1			2
07	413	N	413	-0-	-0-	-0-	406	3	7	9	Y	6	7	1			1
08	407	N	407	-0-	-0-	-0-	399	3	8	9	Y	7	6	1			2
09	394	N	394	-0-	-0-	-0-	386	3	8	9	Y	7	7	1			2
10	403	N	344	-0-	-59	-0-	337	3	7	9	Y	6	6	1			2
11	390	N	387	-0-	-3	-0-	379	3	8	9	Y	7	7	1			2

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

06	630	N	546	-0-	-84	-0-	532	3	14	9	Y	13	14	1			3
07	531	N	531	-0-	-0-	-0-	519	3	12	9	Y	11	12	1			2
08	540	N	540	-0-	-0-	-0-	527	3	13	9	Y	12	10	1			4
09	540	N	515	-0-	-25	-0-	502	3	13	9	Y	12	12	1			4
10	527	N	474	-0-	-53	-0-	463	3	11	9	Y	10	11	1			3
11	510	N	495	-0-	-15	-0-	482	3	13	9	Y	12	12	1			3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

06	450	N	421	-0-	-29	-0-	410	3	11	9	Y	10	12	1			2
07	465	N	431	-0-	-34	-0-	420	3	11	9	Y	10	10	1			2
08	465	N	454	-0-	-11	-0-	443	3	11	9	Y	10	9	1			3
09	447	N	447	-0-	-0-	-0-	436	3	11	9	Y	10	10	1			3
10	434	N	425	-0-	-9	-0-	415	3	10	9	Y	9	9	1			3
11	471	N	471	-0-	-0-	-0-	461	3	10	9	Y	9	10	1			2

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

06	32	N	32	-0-	-0-	-0-	30	3	2	9	Y	2	2	1			-0-
07	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1	1	1			-0-
08	31	N	27	-0-	-4	-0-	26	3	1	9	Y	1	1	1			-0-
09	30	N	26	-0-	-4	-0-	25	3	1	9	Y	1	1	1			-0-
10	34	N	34	-0-	-0-	-0-	33	3	1	9	Y	1	1	1			-0-
11	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	745	3	14	9	Y	13	15	1			3
07	1085	N	1085	-0-	-0-	-0-	1072	3	13	9	Y	12	13	1			2
08	996	N	996	-0-	-0-	-0-	982	3	14	9	Y	13	11	1			4
09	792	N	792	-0-	-0-	-0-	778	3	14	9	Y	13	13	1			4
10	754	N	754	-0-	-0-	-0-	742	3	12	9	Y	11	12	1			3
11	950	N	950	-0-	-0-	-0-	935	3	15	9	Y	14	14	1			3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13	-0-	663	3	14	9	Y	13	15	1			3
07	713	N	699	-0-	-14	-0-	686	3	13	9	Y	12	13	1			2
08	713	N	676	-0-	-37	-0-	662	3	14	9	Y	13	11	1			4
09	690	N	650	-0-	-40	-0-	636	3	14	9	Y	13	13	1			4
10	713	N	610	-0-	-103	-0-	598	3	12	9	Y	11	12	1			3
11	680	N	680	-0-	-0-	-0-	665	3	15	9	Y	14	14	1			3

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10	-0-	782	3	18	9	Y	16	18	1			4
07	837	N	828	-0-	-9	-0-	811	3	17	9	Y	15	16	1			3
08	837	N	817	-0-	-20	-0-	800	3	17	9	Y	15	13	1			5
09	810	N	785	-0-	-25	-0-	767	3	18	9	Y	16	16	1			5
10	837	N	615	-0-	-222	-0-	602	3	13	9	Y	12	13	1			4
11	780	N	775	-0-	-5	-0-	758	3	17	9	Y	15	16	1			3

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	1116	N	932	-0-	-184	-0-	932	3			N	-0-					-0-
11	1080	N	1072	-0-	-8	-0-	1072	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	112	3	3	9	Y	3	3	1			1
07	124	N	115	-0-	-9	-0-	113	3	2	9	Y	2	3	1			-0-
08	124	N	116	-0-	-8	-0-	113	3	3	9	Y	3	2	1			1
09	120	N	114	-0-	-6	-0-	111	3	3	9	Y	3	3	1			1
10	124	N	108	-0-	-16	-0-	106	3	2	9	Y	2	2	1			1
11	120	N	115	-0-	-5	-0-	112	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	517	-0-	-113	-0-	503	3	14	9	Y	13	14	1			3
07	651	N	560	-0-	-91	-0-	548	3	12	9	Y	11	12	1			2
08	651	N	588	-0-	-63	-0-	575	3	13	9	Y	12	10	1			4
09	510	N	366	-0-	-144	-0-	353	3	13	9	Y	12	12	1			4
10	558	N	509	-0-	-49	-0-	499	3	10	9	Y	9	10	1			3
11	570	N	453	-0-	-117	-0-	440	3	13	9	Y	12	12	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	6	-0-	6	6	6	3			Y	-0-					-0-
09	14B2	EXT	6	-0-	6	12	6	3			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
11	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	468	3	12	9	Y	11	12	1			3
07	496	N	491	-0-	-5	-0-	480	3	11	9	Y	10	11	1			2
08	496	N	485	-0-	-11	-0-	473	3	12	9	Y	11	9	1			4
09	480	N	468	-0-	-12	-0-	457	3	11	9	Y	10	11	1			3
10	496	N	444	-0-	-52	-0-	434	3	10	9	Y	9	9	1			3
11	480	N	471	-0-	-9	-0-	460	3	11	9	Y	10	11	1			2

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
08	403	N	299	-0-	-104	-0-	297	3	2	9	N	2	2	8			-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	403	N	19	-0-	-384	-0-	19	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	3	1			1
07	271	N	271	-0-	-0-	-0-	268	3	3	9	Y	3	3	1			1
08	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3	3	1			1
09	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3	3	1			1
10	180	N	180	-0-	-0-	-0-	177	3	3	9	Y	3	3	1			1
11	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3	3	1			1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
10	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	291	3	6	9	Y	5	6	1			1
07	356	N	356	-0-	-0-	-0-	350	3	6	9	Y	5	5	1			1
08	341	N	293	-0-	-48	-0-	287	3	6	9	Y	5	4	1			2
09	300	N	295	-0-	-5	-0-	289	3	6	9	Y	5	5	1			2
10	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3	4	1			1
11	306	N	306	-0-	-0-	-0-	300	3	6	9	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	276	3	8	9	Y	7	8	1			2
07	310	N	300	-0-	-10	-0-	293	3	7	9	Y	6	7	1			1
08	310	N	297	-0-	-13	-0-	289	3	8	9	Y	7	6	1			2
09	296	N	296	-0-	-0-	-0-	288	3	8	9	Y	7	7	1			2
10	310	N	291	-0-	-19	-0-	284	3	7	9	Y	6	6	1			2
11	300	N	285	-0-	-15	-0-	276	3	9	9	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	322	-0-	-98	-0-	312	3	10	9	Y	9	10	1			2
07	488	N	488	-0-	-0-	-0-	478	3	10	9	Y	9	9	1			2
08	389	N	389	-0-	-0-	-0-	379	3	10	9	Y	9	8	1			3
09	452	N	452	-0-	-0-	-0-	442	3	10	9	Y	9	9	1			3
10	496	N	372	-0-	-124	-0-	362	3	10	9	Y	9	9	1			3
11	396	N	396	-0-	-0-	-0-	386	3	10	9	Y	9	10	1			2

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	810	N	552	-0-	-258	-0-	552	3			N	-0-					-0-
10	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	451	3	13	9	Y	12	13	1			3
07	444	N	444	-0-	-0-	-0-	432	3	12	9	Y	11	12	1			2
08	453	N	453	-0-	-0-	-0-	440	3	13	9	Y	12	10	1			4
09	431	N	431	-0-	-0-	-0-	418	3	13	9	Y	12	12	1			4
10	450	N	450	-0-	-0-	-0-	440	3	10	9	Y	9	10	1			3
11	481	N	481	-0-	-0-	-0-	469	3	12	9	Y	11	12	1			2

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-
07	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	646	-0-	-164	-0-	628	3	18	9	Y	16	18	1			4
07	775	N	606	-0-	-169	-0-	589	3	17	9	Y	15	16	1			3
08	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16	14	1			5
09	858	N	858	-0-	-0-	-0-	840	3	18	9	Y	16	16	1			5
10	704	N	704	-0-	-0-	-0-	690	3	14	9	Y	13	14	1			4
11	803	N	803	-0-	-0-	-0-	786	3	17	9	Y	15	16	1			3

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	316	-0-	-44	-0-	307	3	9	9	Y	8	8	1			2
07	372	N	207	-0-	-165	-0-	200	3	7	9	Y	6	7	1			1
08	407	N	407	-0-	-0-	-0-	399	3	8	9	Y	7	6	1			2
09	358	N	358	-0-	-0-	-0-	350	3	8	9	Y	7	7	1			2
10	247	N	247	-0-	-0-	-0-	240	3	7	9	Y	6	6	1			2
11	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	7	1			1

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	696	3	14	9	Y	13	15	1			3
07	719	N	719	-0-	-0-	-0-	705	3	14	9	Y	13	14	1			2
08	712	N	712	-0-	-0-	-0-	695	3	17	9	Y	15	12	1			5
09	678	N	678	-0-	-0-	-0-	664	3	14	9	Y	13	14	1			4
10	682	N	594	-0-	-88	-0-	582	3	12	9	Y	11	12	1			3
11	666	N	666	-0-	-0-	-0-	651	3	15	9	Y	14	14	1			3

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	289	3	9	9	Y	8	8	1			2
07	284	N	284	-0-	-0-	-0-	277	3	7	9	Y	6	7	1			1
08	279	N	265	-0-	-14	-0-	257	3	8	9	Y	7	6	1			2
09	270	N	264	-0-	-6	-0-	256	3	8	9	Y	7	7	1			2
10	282	N	282	-0-	-0-	-0-	275	3	7	9	Y	6	6	1			2
11	270	N	253	-0-	-17	-0-	246	3	7	9	Y	6	7	1			1

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
08	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-
09	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
10	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-
11	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	6	1			1
07	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	5	1			1
08	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	4	1			2
09	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	5	1			2
10	217	N	211	-0-	-6	-0-	208	3	3	9	Y	3	4	1			1
11	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	5	1			1

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	864	-0-	-6	-0-	857	3	7	9	N	6	7	1			3
07	930	N	894	-0-	-36	-0-	887	3	7	9	N	6					9
08	906	N	906	-0-	-0-	-0-	899	3	7	9	N	6	7	1			8
09	919	N	919	-0-	-0-	-0-	912	3	7	9	N	6	6	1			8
10	899	N	773	-0-	-126	-0-	765	3	8	9	N	7	7	1			8
11	909	N	909	-0-	-0-	-0-	897	3	12	9	N	11	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	707	-0-	-193	-0-	682	3	25	9	Y	23	26	1			5
07	1191	N	1191	-0-	-0-	-0-	1167	3	24	9	Y	22	23	1			4
08	1159	N	1159	-0-	-0-	-0-	1133	3	26	9	Y	24	20	1			8
09	1051	N	1051	-0-	-0-	-0-	1027	3	24	9	Y	22	23	1			7
10	930	N	878	-0-	-52	-0-	858	3	20	9	Y	18	19	1			6
11	986	N	986	-0-	-0-	-0-	962	3	24	9	Y	22	23	1			5

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
07	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
08	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
08	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
11	420	N	45	-0-	-375	-0-	45	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2856	N	1301	-0-	-1555	-0-	1267	3	34	9	Y	31	35	1			7
07	1897	N	1897	-0-	-0-	-0-	1864	3	33	9	Y	30	31	1			6
08	1736	N	1691	-0-	-45	-0-	1658	3	33	9	Y	30	26	1			10
09	1770	N	1770	-0-	-0-	-0-	1736	3	34	9	Y	31	31	1			10
10	1767	N	1559	-0-	-208	-0-	1531	3	28	9	Y	25	27	1			8
11	1650	N	1642	-0-	-8	-0-	1609	3	33	9	Y	30	32	1			6

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	Y	25	28	1			6
07	1116	N	1079	-0-	-37	-0-	1054	3	25	9	Y	23	24	1			5
08	1116	N	1064	-0-	-52	-0-	1038	3	26	9	Y	24	21	1			8
09	1050	N	1027	-0-	-23	-0-	1001	3	26	9	Y	24	24	1			8
10	1085	N	893	-0-	-192	-0-	872	3	21	9	Y	19	21	1			6
11	1027	N	1027	-0-	-0-	-0-	1001	3	26	9	Y	24	25	1			5

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	989	3	23	9	Y	21	23	1			5
07	821	N	821	-0-	-0-	-0-	799	3	22	9	Y	20	21	1			4
08	1075	N	1075	-0-	-0-	-0-	1053	3	22	9	Y	20	17	1			7
09	955	N	955	-0-	-0-	-0-	934	3	21	9	Y	19	20	1			6
10	623	N	623	-0-	-0-	-0-	605	3	18	9	Y	16	17	1			5
11	920	N	920	-0-	-0-	-0-	898	3	22	9	Y	20	21	1			4

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	368	3	11	9	Y	10	12	1			2
07	404	N	404	-0-	-0-	-0-	393	3	11	9	Y	10	10	1			2
08	400	N	400	-0-	-0-	-0-	389	3	11	9	Y	10	9	1			3
09	390	N	375	-0-	-15	-0-	364	3	11	9	Y	10	10	1			3
10	414	N	414	-0-	-0-	-0-	404	3	10	9	Y	9	9	1			3
11	411	N	411	-0-	-0-	-0-	400	3	11	9	Y	10	11	1			2

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6	7	1			1
07	204	N	204	-0-	-0-	-0-	197	3	7	9	Y	6	6	1			1
08	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	5	1			2
09	204	N	204	-0-	-0-	-0-	197	3	7	9	Y	6	6	1			2
10	216	N	216	-0-	-0-	-0-	212	3	4	9	Y	4	5	1			1
11	211	N	211	-0-	-0-	-0-	204	3	7	9	Y	6	6	1			1

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

06	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-
07	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
08	1178	N	1134	-0-	-44	-0-	1134	3			N	-0-					-0-
09	1110	N	1022	-0-	-88	-0-	1022	3			N	-0-					-0-
10	1147	N	932	-0-	-215	-0-	932	3			N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					54
07	341	N	316	-0-	-25	-0-	313	3	3	9	Y	3	48	1			9
08	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1					10
09	337	N	337	-0-	-0-	-0-	330	3	7	9	Y	6					16
10	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					17
11	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3					20

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	574	3	14	9	Y	13	14	1			3
07	606	N	606	-0-	-0-	-0-	594	3	12	9	Y	11	12	1			2
08	606	N	606	-0-	-0-	-0-	592	3	14	9	Y	13	11	1			4
09	586	N	586	-0-	-0-	-0-	573	3	13	9	Y	12	12	1			4
10	589	N	585	-0-	-4	-0-	574	3	11	9	Y	10	11	1			3
11	605	N	605	-0-	-0-	-0-	591	3	14	9	Y	13	13	1			3

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	-0-	504	3	11	9	Y	10	12	1			2
07	529	N	529	-0-	-0-	-0-	517	3	12	9	Y	11	11	1			2
08	527	N	525	-0-	-2	-0-	513	3	12	9	Y	11	9	1			4
09	510	N	481	-0-	-29	-0-	470	3	11	9	Y	10	11	1			3
10	527	N	432	-0-	-95	-0-	422	3	10	9	Y	9	9	1			3
11	510	N	497	-0-	-13	-0-	486	3	11	9	Y	10	11	1			2

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	355	3	6	9	Y	5	6	1			1
07	372	N	368	-0-	-4	-0-	362	3	6	9	Y	5	5	1			1
08	372	N	369	-0-	-3	-0-	363	3	6	9	Y	5	4	1			2
09	360	N	356	-0-	-4	-0-	350	3	6	9	Y	5	5	1			2
10	372	N	333	-0-	-39	-0-	329	3	4	9	Y	4	5	1			1
11	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3	3	1			1
07	373	N	373	-0-	-0-	-0-	370	3	3	9	Y	3	3	1			1
08	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2	2	1			1
09	363	N	363	-0-	-0-	-0-	360	3	3	9	Y	3	3	1			1
10	372	N	353	-0-	-19	-0-	351	3	2	9	Y	2	2	1			1
11	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	234	3	21	9	Y	19	21	1			4
07	279	N	253	-0-	-26	-0-	234	3	19	9	Y	17	18	1			3
08	279	N	259	-0-	-20	-0-	239	3	20	9	Y	18	15	1			6
09	270	N	249	-0-	-21	-0-	229	3	20	9	Y	18	18	1			6
10	254	N	254	-0-	-0-	-0-	237	3	17	9	Y	15	16	1			5
11	267	N	267	-0-	-0-	-0-	247	3	20	9	Y	18	19	1			4

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	320	3	9	9	Y	8	8	1			2
07	342	N	342	-0-	-0-	-0-	335	3	7	9	Y	6	7	1			1
08	310	N	288	-0-	-22	-0-	280	3	8	9	Y	7	6	1			2
09	300	N	285	-0-	-15	-0-	277	3	8	9	Y	7	7	1			2
10	317	N	317	-0-	-0-	-0-	310	3	7	9	Y	6	6	1			2
11	322	N	322	-0-	-0-	-0-	315	3	7	9	Y	6	7	1			1

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	777	3	3	9	Y	3	3	1			1
07	1152	N	1152	-0-	-0-	-0-	1149	3	3	9	Y	3	2	1			2
08	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	Y	2	3	1			1
09	1040	N	1040	-0-	-0-	-0-	1037	3	3	9	Y	3	3	1			1
10	823	N	823	-0-	-0-	-0-	820	3	3	9	Y	3	2	1			2
11	1045	N	1045	-0-	-0-	-0-	1042	3	3	9	Y	3	3	1			2

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	380	3			Y	-0-	1	1			-0-
07	403	N	390	-0-	-13	-0-	389	3	1	9	Y	1					1
08	403	N	387	-0-	-16	-0-	386	3	1	9	Y	1	1	1			1
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-					1
10	403	N	322	-0-	-81	-0-	321	3	1	9	Y	1	1	1			1
11	377	N	377	-0-	-0-	-0-	376	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	501	3	11	9	Y	10	12	1			2
07	532	N	532	-0-	-0-	-0-	521	3	11	9	Y	10	10	1			2
08	527	N	517	-0-	-10	-0-	506	3	11	9	Y	10	9	1			3
09	510	N	495	-0-	-15	-0-	484	3	11	9	Y	10	10	1			3
10	527	N	354	-0-	-173	-0-	344	3	10	9	Y	9	9	1			3
11	522	N	522	-0-	-0-	-0-	512	3	10	9	Y	9	10	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	734	3	14	9	Y	13	14	1			3
07	750	N	750	-0-	-0-	-0-	738	3	12	9	Y	11	12	1			2
08	713	N	657	-0-	-56	-0-	644	3	13	9	Y	12	10	1			4
09	690	N	646	-0-	-44	-0-	633	3	13	9	Y	12	12	1			4
10	713	N	409	-0-	-304	-0-	399	3	10	9	Y	9	10	1			3
11	676	N	676	-0-	-0-	-0-	664	3	12	9	Y	11	12	1			2

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	680	-0-	-70	-0-	666	3	14	9	Y	13	14	1			3
07	775	N	728	-0-	-47	-0-	716	3	12	9	Y	11	12	1			2
08	775	N	744	-0-	-31	-0-	730	3	14	9	Y	13	11	1			4
09	695	N	695	-0-	-0-	-0-	682	3	13	9	Y	12	12	1			4
10	713	N	648	-0-	-65	-0-	637	3	11	9	Y	10	11	1			3
11	720	N	616	-0-	-104	-0-	602	3	14	9	Y	13	13	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	435	3	7	9	Y	6	7	1			1
07	496	N	496	-0-	-0-	-0-	489	3	7	9	Y	6	6	1			1
08	496	N	436	-0-	-60	-0-	429	3	7	9	Y	6	5	1			2
09	450	N	384	-0-	-66	-0-	377	3	7	9	Y	6	6	1			2
10	496	N	334	-0-	-162	-0-	328	3	6	9	Y	5	5	1			2
11	460	N	460	-0-	-0-	-0-	454	3	6	9	Y	5	6	1			1

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	122	3	9	9	Y	8	8	1			2
07	133	N	133	-0-	-0-	-0-	126	3	7	9	Y	6	7	1			1
08	131	N	131	-0-	-0-	-0-	123	3	8	9	Y	7	6	1			2
09	126	N	126	-0-	-0-	-0-	118	3	8	9	Y	7	7	1			2
10	124	N	123	-0-	-1	-0-	116	3	7	9	Y	6	6	1			2
11	127	N	127	-0-	-0-	-0-	120	3	7	9	Y	6	7	1			1

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	-0-	1228	3	37	9	Y	34	38	1			8
07	1176	N	1176	-0-	-0-	-0-	1142	3	34	9	Y	31	33	1			6
08	1201	N	1201	-0-	-0-	-0-	1165	3	36	9	Y	33	28	1			11
09	1138	N	1138	-0-	-0-	-0-	1103	3	35	9	Y	32	33	1			10
10	1030	N	1030	-0-	-0-	-0-	1001	3	29	9	Y	26	28	1			8
11	1305	N	1305	-0-	-0-	-0-	1269	3	36	9	Y	33	34	1			7

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	918	-0-	-72	-0-	895	3	23	9	Y	21	23	1			5
07	1004	N	1004	-0-	-0-	-0-	983	3	21	9	Y	19	20	1			4
08	1009	N	1009	-0-	-0-	-0-	987	3	22	9	Y	20	17	1			7
09	967	N	967	-0-	-0-	-0-	946	3	21	9	Y	19	20	1			6
10	992	N	852	-0-	-140	-0-	834	3	18	9	Y	16	17	1			5
11	998	N	998	-0-	-0-	-0-	976	3	22	9	Y	20	21	1			4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	240	3	6	9	Y	5	6	1			1
07	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6	6	1			1
08	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6	5	1			2
09	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	6	1			2
10	248	N	195	-0-	-53	-0-	191	3	4	9	Y	4	5	1			1
11	240	N	239	-0-	-1	-0-	232	3	7	9	Y	6	6	1			1

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	896	-0-	-34	-0-	873	3	23	9	Y	21	23	1			5
07	961	N	845	-0-	-116	-0-	824	3	21	9	Y	19	20	1			4
08	961	N	926	-0-	-35	-0-	904	3	22	9	Y	20	17	1			7
09	900	N	865	-0-	-35	-0-	844	3	21	9	Y	19	20	1			6
10	837	N	721	-0-	-116	-0-	703	3	18	9	Y	16	17	1			5
11	952	N	952	-0-	-0-	-0-	931	3	21	9	Y	19	20	1			4

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2288	N	1622	-0-	-666	-0-	1605	3	17	9	Y	15	17	1			3
07	1670	N	1670	-0-	-0-	-0-	1653	3	17	9	Y	15	15	1			3
08	1670	N	1670	-0-	-0-	-0-	1653	3	17	9	Y	15	13	1			5
09	1345	N	1345	-0-	-0-	-0-	1328	3	17	9	Y	15	15	1			5
10	1237	N	1237	-0-	-0-	-0-	1224	3	13	9	Y	12	13	1			4
11	1597	N	1597	-0-	-0-	-0-	1582	3	15	9	Y	14	15	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

06	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4	5	1			2
07	775	N	755	-0-	-20	-0-	751	3	4	9	N	4					6
08	765	N	765	-0-	-0-	-0-	761	3	4	9	N	4	5	1			5
09	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5	4	1			6
10	744	N	650	-0-	-94	-0-	647	3	3	9	N	3	4	1			5
11	767	N	767	-0-	-0-	-0-	759	3	8	9	N	7	9	1			3

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
09	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-
10	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

06	1277	N	1277	-0-	-0-	-0-	1251	3	26	9	Y	24	27	1			5
07	1318	N	1318	-0-	-0-	-0-	1293	3	25	9	Y	23	24	1			4
08	1271	N	1268	-0-	-3	-0-	1242	3	26	9	Y	24	20	1			8
09	1230	N	1222	-0-	-8	-0-	1197	3	25	9	Y	23	24	1			7
10	1271	N	918	-0-	-353	-0-	897	3	21	9	Y	19	20	1			6
11	1230	N	1220	-0-	-10	-0-	1195	3	25	9	Y	23	24	1			5

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

06	1472	N	1472	-0-	-0-	-0-	1442	3	30	9	Y	27	30	1			6
07	1527	N	1527	-0-	-0-	-0-	1499	3	28	9	Y	25	26	1			5
08	1536	N	1536	-0-	-0-	-0-	1507	3	29	9	Y	26	22	1			9
09	1470	N	1358	-0-	-112	-0-	1330	3	28	9	Y	25	26	1			8
10	1519	N	1135	-0-	-384	-0-	1111	3	24	9	Y	22	23	1			7
11	1470	N	1461	-0-	-9	-0-	1433	3	28	9	Y	25	27	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	221	3	6	9	Y	5	6	1			1
07	220	N	220	-0-	-0-	-0-	214	3	6	9	Y	5	5	1			1
08	217	N	208	-0-	-9	-0-	202	3	6	9	Y	5	4	1			2
09	240	N	194	-0-	-46	-0-	188	3	6	9	Y	5	5	1			2
10	217	N	204	-0-	-13	-0-	200	3	4	9	Y	4	5	1			1
11	224	N	224	-0-	-0-	-0-	218	3	6	9	Y	5	5	1			1

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	-0-	681	3	2	9	N	2	3	1			1
07	713	N	708	-0-	-5	-0-	705	3	3	9	N	3					4
08	716	N	716	-0-	-0-	-0-	714	3	2	9	N	2	3	1			3
09	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3	3	1			3
10	713	N	611	-0-	-102	-0-	608	3	3	9	N	3	3	1			3
11	719	N	719	-0-	-0-	-0-	713	3	6	9	N	5	6	1			2

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	351	3	2	9	N	2	3	1			1
07	372	N	367	-0-	-5	-0-	364	3	3	9	N	3					4
08	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	3	1			3
09	377	N	377	-0-	-0-	-0-	374	3	3	9	N	3	3	1			3
10	372	N	317	-0-	-55	-0-	314	3	3	9	N	3	3	1			3
11	374	N	374	-0-	-0-	-0-	368	3	6	9	N	5	6	1			2

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	794	3	18	9	Y	16	17	1			4
07	854	N	854	-0-	-0-	-0-	839	3	15	9	Y	14	15	1			3
08	945	N	945	-0-	-0-	-0-	928	3	17	9	Y	15	13	1			5
09	880	N	880	-0-	-0-	-0-	863	3	17	9	Y	15	15	1			5
10	868	N	678	-0-	-190	-0-	665	3	13	9	Y	12	13	1			4
11	889	N	889	-0-	-0-	-0-	872	3	17	9	Y	15	16	1			3

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	351	3	2	9	N	2	3	1			1
07	372	N	367	-0-	-5	-0-	364	3	3	9	N	3					4
08	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	3	1			3
09	377	N	377	-0-	-0-	-0-	374	3	3	9	N	3	3	1			3
10	372	N	317	-0-	-55	-0-	314	3	3	9	N	3	3	1			3
11	374	N	374	-0-	-0-	-0-	368	3	6	9	N	5	6	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	450	3	3	9	Y	3	4	1			1
07	467	N	467	-0-	-0-	-0-	463	3	4	9	Y	4	3	1			2
08	466	N	466	-0-	-0-	-0-	462	3	4	9	Y	4	4	1			2
09	450	N	448	-0-	-2	-0-	444	3	4	9	Y	4	4	1			2
10	465	N	325	-0-	-140	-0-	321	3	4	9	Y	4	3	1			3
11	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	4	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1678	-0-	-1322	284	1638	3	40	9	Y	36	40	1			8
07	2035	N	1751	-0-	-284	-0-	1715	3	36	9	Y	33	35	1			6
08	1785	N	1785	-0-	-0-	-0-	1745	3	40	9	Y	36	30	1			12
09	1714	N	1714	-0-	-0-	-0-	1677	3	37	9	Y	34	35	1			11
10	1736	N	1356	-0-	-380	-0-	1324	3	32	9	Y	29	31	1			9
11	1734	N	1734	-0-	-0-	-0-	1697	3	37	9	Y	34	36	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	1	1			-0-
07	186	N	183	-0-	-3	-0-	182	3	1	9	N	1					1
08	186	N	185	-0-	-1	-0-	184	3	1	9	N	1	1	1			1
09	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			1
10	186	N	158	-0-	-28	-0-	157	3	1	9	N	1	1	1			1
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-	1	1			-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

06	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1	1	1			-0-
07	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1					1
08	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1	1	1			1
09	586	N	586	-0-	-0-	-0-	585	3	1	9	N	1	1	1			1
10	527	N	491	-0-	-36	-0-	490	3	1	9	N	1	1	1			1
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-	1	1			-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	188	3	3	9	N	3	3	8			-0-
11	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	330	N	264	-0-	-66	-0-	264	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1	1	1			1
07	434	N	410	-0-	-24	-0-	409	3	1	9	N	1					2
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-	1	1			1
09	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1	1	1			1
10	403	N	354	-0-	-49	-0-	353	3	1	9	N	1	1	1			1
11	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2	2	1			1

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	125	3	9	9	Y	8	9	1			2
07	136	N	136	-0-	-0-	-0-	128	3	8	9	Y	7	8	1			1
08	136	N	136	-0-	-0-	-0-	127	3	9	9	Y	8	6	1			3
09	131	N	131	-0-	-0-	-0-	123	3	8	9	Y	7	8	1			2
10	125	N	125	-0-	-0-	-0-	117	3	8	9	Y	7	7	1			2
11	150	N	150	-0-	-0-	-0-	141	3	9	9	Y	8	8	1			2

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	1			1
07	217	N	212	-0-	-5	-0-	210	3	2	9	Y	2	3	1			-0-
08	217	N	208	-0-	-9	-0-	205	3	3	9	Y	3	2	1			1
09	210	N	196	-0-	-14	-0-	193	3	3	9	Y	3	3	1			1
10	217	N	193	-0-	-24	-0-	191	3	2	9	Y	2	2	1			1
11	210	N	206	-0-	-4	-0-	203	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	375	3	10	9	Y	9	10	1			2
07	403	N	396	-0-	-7	-0-	386	3	10	9	Y	9	9	1			2
08	403	N	392	-0-	-11	-0-	382	3	10	9	Y	9	8	1			3
09	390	N	379	-0-	-11	-0-	369	3	10	9	Y	9	9	1			3
10	561	N	561	-0-	-0-	-0-	553	3	8	9	Y	7	8	1			2
11	560	N	560	-0-	-0-	-0-	550	3	10	9	Y	9	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	260	3	7	9	Y	6	7	1			1
07	426	N	426	-0-	-0-	-0-	419	3	7	9	Y	6	6	1			1
08	311	N	311	-0-	-0-	-0-	304	3	7	9	Y	6	5	1			2
09	282	N	282	-0-	-0-	-0-	275	3	7	9	Y	6	6	1			2
10	279	N	152	-0-	-127	-0-	146	3	6	9	Y	5	5	1			2
11	313	N	313	-0-	-0-	-0-	307	3	6	9	Y	5	6	1			1

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	629	3	11	9	Y	10	12	1			2
07	713	N	675	-0-	-38	-0-	664	3	11	9	Y	10	10	1			2
08	731	N	731	-0-	-0-	-0-	720	3	11	9	Y	10	9	1			3
09	692	N	692	-0-	-0-	-0-	681	3	11	9	Y	10	10	1			3
10	682	N	585	-0-	-97	-0-	575	3	10	9	Y	9	9	1			3
11	720	N	715	-0-	-5	-0-	705	3	10	9	Y	9	10	1			2

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	356	3	7	9	Y	6	7	1			1
07	434	N	362	-0-	-72	-0-	355	3	7	9	Y	6	6	1			1
08	434	N	424	-0-	-10	-0-	417	3	7	9	Y	6	5	1			2
09	360	N	360	-0-	-0-	-0-	353	3	7	9	Y	6	6	1			2
10	406	N	406	-0-	-0-	-0-	400	3	6	9	Y	5	5	1			2
11	420	N	361	-0-	-59	-0-	355	3	6	9	Y	5	6	1			1

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1	1	1			-0-
07	434	N	410	-0-	-24	-0-	409	3	1	9	N	1					1
08	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	1			1
09	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1	1	1			1
10	403	N	354	-0-	-49	-0-	353	3	1	9	N	1	1	1			1
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-	1	1			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	571	3	4	9	N	4	5	1			2
07	620	N	595	-0-	-25	-0-	591	3	4	9	N	4					6
08	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4	5	1			5
09	614	N	614	-0-	-0-	-0-	608	3	6	9	N	5	4	1			6
10	589	N	513	-0-	-76	-0-	510	3	3	9	N	3	4	1			5
11	606	N	606	-0-	-0-	-0-	598	3	8	9	N	7	9	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	25	25	8			-0-
08	625	X	625	-0-	-0-	-0-	619	3	6	9	N	5					5
09	1587	X	1587	-0-	-0-	-0-	1580	3	7	9	N	6	4	1			7
10	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	N	4	5	1			6
11	1320	N	1320	-0-	-0-	-0-	1309	3	11	9	N	10	12	1			4

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	290	3	9	9	Y	8	8	1			2
07	310	N	307	-0-	-3	-0-	300	3	7	9	Y	6	7	1			1
08	310	N	309	-0-	-1	-0-	301	3	8	9	Y	7	6	1			2
09	305	N	305	-0-	-0-	-0-	297	3	8	9	Y	7	7	1			2
10	310	N	288	-0-	-22	-0-	281	3	7	9	Y	6	6	1			2
11	300	N	277	-0-	-23	-0-	270	3	7	9	Y	6	7	1			1

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	236	3	6	9	Y	5	6	1			1
07	248	N	242	-0-	-6	-0-	236	3	6	9	Y	5	5	1			1
08	248	N	240	-0-	-8	-0-	234	3	6	9	Y	5	4	1			2
09	240	N	205	-0-	-35	-0-	199	3	6	9	Y	5	5	1			2
10	248	N	219	-0-	-29	-0-	216	3	3	9	Y	3	4	1			1
11	240	N	240	-0-	-0-	-0-	234	3	6	9	Y	5	5	1			1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	49	3	1	9	Y	1	2	1			-0-
07	52	N	52	-0-	-0-	-0-	51	3	1	9	Y	1	1	1			-0-
08	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	1			-0-
09	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1	1	1			-0-
10	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1	1	1			-0-
11	56	N	56	-0-	-0-	-0-	55	3	1	9	Y	1	1	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	545	-0-	-55	-0-	532	3	13	9	Y	12	13	1			3
07	589	N	552	-0-	-37	-0-	540	3	12	9	Y	11	12	1			2
08	589	N	576	-0-	-13	-0-	563	3	13	9	Y	12	10	1			4
09	544	N	544	-0-	-0-	-0-	531	3	13	9	Y	12	12	1			4
10	558	N	497	-0-	-61	-0-	487	3	10	9	Y	9	10	1			3
11	570	N	552	-0-	-18	-0-	540	3	12	9	Y	11	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

06	750	N	519	-0-	-231	-0-	502	3	17	9	Y	15	17	1			3
07	793	N	793	-0-	-0-	-0-	776	3	17	9	Y	15	15	1			3
08	756	N	756	-0-	-0-	-0-	739	3	17	9	Y	15	13	1			5
09	557	N	557	-0-	-0-	-0-	540	3	17	9	Y	15	15	1			5
10	775	N	403	-0-	-372	-0-	390	3	13	9	Y	12	13	1			4
11	761	N	761	-0-	-0-	-0-	746	3	15	9	Y	14	15	1			3

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
10	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

06	433	N	433	-0-	-0-	-0-	422	3	11	9	Y	10	11	1			2
07	268	N	268	-0-	-0-	-0-	258	3	10	9	Y	9	9	1			2
08	347	N	347	-0-	-0-	-0-	337	3	10	9	Y	9	8	1			3
09	375	N	375	-0-	-0-	-0-	365	3	10	9	Y	9	9	1			3
10	323	N	323	-0-	-0-	-0-	315	3	8	9	Y	7	8	1			2
11	284	N	284	-0-	-0-	-0-	273	3	11	9	Y	10	10	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

06	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1	2	1			-0-
07	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			-0-
08	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2	1	1			1
09	138	N	138	-0-	-0-	-0-	136	3	2	9	Y	2	2	1			1
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-	1	1			-0-
11	136	N	136	-0-	-0-	-0-	134	3	2	9	Y	2	2	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	242	3	6	9	N	5	6	1			3
07	256	N	256	-0-	-0-	-0-	250	3	6	9	N	5					8
08	258	N	258	-0-	-0-	-0-	254	3	4	9	N	4	6	1			6
09	264	N	264	-0-	-0-	-0-	257	3	7	9	N	6	5	1			7
10	222	N	222	-0-	-0-	-0-	216	3	6	9	N	5	6	1			6
11	264	N	264	-0-	-0-	-0-	253	3	11	9	N	10	12	1			4

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	N	6	7	1			3
07	1213	N	1213	-0-	-0-	-0-	1206	3	7	9	N	6					9
08	1229	N	1229	-0-	-0-	-0-	1222	3	7	9	N	6	7	1			8
09	1246	N	1246	-0-	-0-	-0-	1239	3	7	9	N	6	6	1			8
10	1209	N	1048	-0-	-161	-0-	1040	3	8	9	N	7	7	1			8
11	1232	N	1232	-0-	-0-	-0-	1220	3	12	9	N	11	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	537	-0-	-123	-0-	523	3	14	9	Y	13	15	1			3
07	706	N	706	-0-	-0-	-0-	693	3	13	9	Y	12	13	1			2
08	658	N	658	-0-	-0-	-0-	644	3	14	9	Y	13	11	1			4
09	665	N	665	-0-	-0-	-0-	651	3	14	9	Y	13	13	1			4
10	713	N	526	-0-	-187	-0-	515	3	11	9	Y	10	11	1			3
11	664	N	664	-0-	-0-	-0-	650	3	14	9	Y	13	13	1			3

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	746	-0-	-64	-0-	739	3	7	9	Y	6	6	1			2
07	868	N	778	-0-	-90	-0-	772	3	6	9	Y	5	4	1			3
08	837	N	780	-0-	-57	-0-	773	3	7	9	Y	6	6	1			3
09	750	N	716	-0-	-34	-0-	709	3	7	9	Y	6	6	1			3
10	775	N	624	-0-	-151	-0-	620	3	4	9	Y	4	4	1			3
11	750	N	715	-0-	-35	-0-	707	3	8	9	Y	7	6	1			4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
08	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
09	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
10	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	344	3	3	9	Y	3	4	1			1
07	372	N	323	-0-	-49	-0-	319	3	4	9	Y	4	3	1			2
08	372	N	352	-0-	-20	-0-	348	3	4	9	Y	4	4	1			2
09	360	N	352	-0-	-8	-0-	348	3	4	9	Y	4	4	1			2
10	328	N	328	-0-	-0-	-0-	326	3	2	9	Y	2	2	1			2
11	367	N	367	-0-	-0-	-0-	363	3	4	9	Y	4	4	1			2

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
08	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	713	N	181	-0-	-532	-0-	174	3	7	9	N	6	6	8			-0-
11	570	N	49	-0-	-521	-0-	49	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	1	1			-0-
07	186	N	183	-0-	-3	-0-	182	3	1	9	N	1					1
08	186	N	185	-0-	-1	-0-	184	3	1	9	N	1	1	1			1
09	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			1
10	186	N	158	-0-	-28	-0-	157	3	1	9	N	1	1	1			1
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	242	3	6	9	N	5	6	1			3
07	256	N	256	-0-	-0-	-0-	250	3	6	9	N	5					8
08	258	N	258	-0-	-0-	-0-	254	3	4	9	N	4	6	1			6
09	264	N	264	-0-	-0-	-0-	257	3	7	9	N	6	5	1			7
10	248	N	222	-0-	-26	-0-	216	3	6	9	N	5	6	1			6
11	264	N	264	-0-	-0-	-0-	253	3	11	9	N	10	12	1			4

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	105	3	1	9	Y	1	2	1			-0-
07	110	N	110	-0-	-0-	-0-	108	3	2	9	Y	2	2	1			-0-
08	112	N	112	-0-	-0-	-0-	109	3	3	9	Y	3	2	1			1
09	106	N	106	-0-	-0-	-0-	104	3	2	9	Y	2	2	1			1
10	98	N	98	-0-	-0-	-0-	96	3	2	9	Y	2	2	1			1
11	80	N	80	-0-	-0-	-0-	79	3	1	9	Y	1	2	1			-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	186	N	66	-0-	-120	-0-	66	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	150	N	27	-0-	-123	-0-	27	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	592	3	10	9	Y	9	10	1			2
07	575	N	575	-0-	-0-	-0-	566	3	9	9	Y	8	8	1			2
08	578	N	578	-0-	-0-	-0-	569	3	9	9	Y	8	7	1			3
09	532	N	532	-0-	-0-	-0-	523	3	9	9	Y	8	8	1			3
10	354	N	354	-0-	-0-	-0-	347	3	7	9	Y	6	7	1			2
11	384	N	384	-0-	-0-	-0-	374	3	10	9	Y	9	9	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1152	3	29	9	Y	26	29	1			6
07	1302	N	1209	-0-	-93	-0-	1183	3	26	9	Y	24	25	1			5
08	1302	N	1216	-0-	-86	-0-	1188	3	28	9	Y	25	22	1			8
09	1253	N	1253	-0-	-0-	-0-	1225	3	28	9	Y	25	25	1			8
10	1209	N	977	-0-	-232	-0-	956	3	21	9	Y	19	21	1			6
11	1268	N	1268	-0-	-0-	-0-	1240	3	28	9	Y	25	26	1			5

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
10	248	N	175	-0-	-73	-0-	175	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
07	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

06	240	N	153	-0-	-87	-0-	153	3			N	-0-					-0-
07	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

06	420	N	419	-0-	-1	-0-	417	3	2	9	N	2	3	1			1
07	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					4
08	440	N	440	-0-	-0-	-0-	438	3	2	9	N	2	3	1			3
09	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3	3	1			3
10	434	N	376	-0-	-58	-0-	373	3	3	9	N	3	3	1			3
11	443	N	443	-0-	-0-	-0-	437	3	6	9	N	5	6	1			2

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1148	3	1	9	N	1	1	8			-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

06	510	N	486	-0-	-24	-0-	472	3	14	9	Y	13	15	1			3
07	511	N	511	-0-	-0-	-0-	496	3	15	9	Y	14	14	1			3
08	507	N	507	-0-	-0-	-0-	492	3	15	9	Y	14	12	1			5
09	480	N	480	-0-	-0-	-0-	466	3	14	9	Y	13	14	1			4
10	496	N	422	-0-	-74	-0-	409	3	13	9	Y	12	12	1			4
11	704	N	704	-0-	-0-	-0-	690	3	14	9	Y	13	14	1			3

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

06	270	N	266	-0-	-4	-0-	257	3	9	9	Y	8	8	1			2
07	279	N	270	-0-	-9	-0-	263	3	7	9	Y	6	7	1			1
08	268	N	268	-0-	-0-	-0-	260	3	8	9	Y	7	6	1			2
09	270	N	257	-0-	-13	-0-	249	3	8	9	Y	7	7	1			2
10	392	N	392	-0-	-0-	-0-	385	3	7	9	Y	6	6	1			2
11	297	N	297	-0-	-0-	-0-	290	3	7	9	Y	6	7	1			1

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

06	330	N	317	-0-	-13	-0-	307	3	10	9	Y	9	10	1			2
07	341	N	329	-0-	-12	-0-	319	3	10	9	Y	9	9	1			2
08	341	N	334	-0-	-7	-0-	324	3	10	9	Y	9	8	1			3
09	330	N	325	-0-	-5	-0-	315	3	10	9	Y	9	9	1			3
10	341	N	333	-0-	-8	-0-	325	3	8	9	Y	7	8	1			2
11	334	N	334	-0-	-0-	-0-	324	3	10	9	Y	9	9	1			2

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

06	269	N	269	-0-	-0-	-0-	256	3	13	9	Y	12	13	1			3
07	272	N	272	-0-	-0-	-0-	261	3	11	9	Y	10	11	1			2
08	268	N	268	-0-	-0-	-0-	256	3	12	9	Y	11	9	1			4
09	257	N	257	-0-	-0-	-0-	246	3	11	9	Y	10	11	1			3
10	248	N	214	-0-	-34	-0-	203	3	11	9	Y	10	10	1			3
11	249	N	249	-0-	-0-	-0-	238	3	11	9	Y	10	11	1			2

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

06	390	N	351	-0-	-39	-0-	342	3	9	9	Y	8	9	1			2
07	403	N	353	-0-	-50	-0-	345	3	8	9	Y	7	8	1			1
08	394	N	394	-0-	-0-	-0-	385	3	9	9	Y	8	6	1			3
09	372	N	372	-0-	-0-	-0-	364	3	8	9	Y	7	8	1			2
10	389	N	389	-0-	-0-	-0-	381	3	8	9	Y	7	7	1			2
11	390	N	387	-0-	-3	-0-	378	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

06	240	N	226	-0-	-14	-0-	222	3	4	9	Y	4	5	1			1
07	248	N	237	-0-	-11	-0-	231	3	6	9	Y	5	5	1			1
08	248	N	231	-0-	-17	-0-	225	3	6	9	Y	5	4	1			2
09	240	N	216	-0-	-24	-0-	212	3	4	9	Y	4	5	1			1
10	248	N	234	-0-	-14	-0-	230	3	4	9	Y	4	4	1			1
11	234	N	234	-0-	-0-	-0-	228	3	6	9	Y	5	5	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	307	3	9	9	Y	8	9	1			2
07	321	N	321	-0-	-0-	-0-	313	3	8	9	Y	7	8	1			1
08	315	N	315	-0-	-0-	-0-	306	3	9	9	Y	8	6	1			3
09	330	N	298	-0-	-32	-0-	290	3	8	9	Y	7	8	1			2
10	310	N	281	-0-	-29	-0-	273	3	8	9	Y	7	7	1			2
11	300	N	277	-0-	-23	-0-	268	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	280	3	7	9	Y	6	7	1			1
07	310	N	294	-0-	-16	-0-	287	3	7	9	Y	6	6	1			1
08	310	N	281	-0-	-29	-0-	274	3	7	9	Y	6	5	1			2
09	300	N	272	-0-	-28	-0-	265	3	7	9	Y	6	6	1			2
10	284	N	284	-0-	-0-	-0-	278	3	6	9	Y	5	5	1			2
11	287	N	287	-0-	-0-	-0-	281	3	6	9	Y	5	6	1			1

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	4	1			1
07	186	N	180	-0-	-6	-0-	177	3	3	9	Y	3	3	1			1
08	175	N	175	-0-	-0-	-0-	172	3	3	9	Y	3	3	1			1
09	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3	3	1			1
10	186	N	178	-0-	-8	-0-	175	3	3	9	Y	3	3	1			1
11	180	N	176	-0-	-4	-0-	173	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3	3	1			1
07	93	N	78	-0-	-15	-0-	77	3	1	9	Y	1	2	1			-0-
08	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	2	1			1
09	90	N	77	-0-	-13	-0-	75	3	2	9	Y	2	2	1			1
10	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2	2	1			1
11	90	N	77	-0-	-13	-0-	76	3	1	9	Y	1	2	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	117	-0-	-63	-0-	113	3	4	9	Y	4	4	1			1
07	155	N	118	-0-	-37	-0-	115	3	3	9	Y	3	3	1			1
08	124	N	120	-0-	-4	-0-	117	3	3	9	Y	3	3	1			1
09	120	N	116	-0-	-4	-0-	113	3	3	9	Y	3	3	1			1
10	124	N	113	-0-	-11	-0-	110	3	3	9	Y	3	3	1			1
11	120	N	71	-0-	-49	-0-	68	3	3	9	Y	3	3	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	262	3	9	9	Y	8	8	1			2
07	279	N	278	-0-	-1	-0-	271	3	7	9	Y	6	7	1			1
08	279	N	274	-0-	-5	-0-	266	3	8	9	Y	7	6	1			2
09	270	N	257	-0-	-13	-0-	249	3	8	9	Y	7	7	1			2
10	279	N	248	-0-	-31	-0-	241	3	7	9	Y	6	6	1			2
11	270	N	257	-0-	-13	-0-	250	3	7	9	Y	6	7	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	131	3	7	9	Y	6	7	1			1
07	155	N	109	-0-	-46	-0-	102	3	7	9	Y	6	6	1			1
08	220	N	220	-0-	-0-	-0-	213	3	7	9	Y	6	5	1			2
09	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	6	1			2
10	225	N	225	-0-	-0-	-0-	219	3	6	9	Y	5	5	1			2
11	231	N	231	-0-	-0-	-0-	225	3	6	9	Y	5	6	1			1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	305	3	9	9	Y	8	8	1			2
07	329	N	329	-0-	-0-	-0-	322	3	7	9	Y	6	7	1			1
08	319	N	319	-0-	-0-	-0-	311	3	8	9	Y	7	6	1			2
09	309	N	309	-0-	-0-	-0-	301	3	8	9	Y	7	7	1			2
10	217	N	192	-0-	-25	-0-	185	3	7	9	Y	6	6	1			2
11	322	N	322	-0-	-0-	-0-	315	3	7	9	Y	6	7	1			1

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4	4	1			1
07	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	4	1			1
08	514	N	514	-0-	-0-	-0-	511	3	3	9	Y	3	3	1			1
09	498	N	498	-0-	-0-	-0-	494	3	4	9	Y	4	4	1			1
10	496	N	394	-0-	-102	-0-	391	3	3	9	Y	3	3	1			1
11	531	N	531	-0-	-0-	-0-	527	3	4	9	Y	4	4	1			1

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	40	3	3	9	N	3	3	8			-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	442	-0-	-668	-0-	442	3			N	-0-					-0-
07	1209	N	988	-0-	-221	-0-	988	3			N	-0-					-0-
08	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	992	N	783	-0-	-209	-0-	783	3			N	-0-					-0-
11	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	175	3	6	9	Y	5	5	1			1
07	186	N	185	-0-	-1	-0-	181	3	4	9	Y	4	4	1			1
08	186	N	178	-0-	-8	-0-	175	3	3	9	Y	3	3	1			1
09	180	N	172	-0-	-8	-0-	168	3	4	9	Y	4	4	1			1
10	186	N	156	-0-	-30	-0-	153	3	3	9	Y	3	3	1			1
11	180	N	174	-0-	-6	-0-	170	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6	7	1			1
07	434	N	416	-0-	-18	-0-	409	3	7	9	Y	6	6	1			1
08	434	N	412	-0-	-22	-0-	405	3	7	9	Y	6	5	1			2
09	420	N	401	-0-	-19	-0-	394	3	7	9	Y	6	6	1			2
10	403	N	368	-0-	-35	-0-	362	3	6	9	Y	5	5	1			2
11	390	N	371	-0-	-19	-0-	365	3	6	9	Y	5	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	616	-0-	-44	-0-	601	3	15	9	Y	14	16	1			3
07	770	N	770	-0-	-0-	-0-	755	3	15	9	Y	14	14	1			3
08	715	N	715	-0-	-0-	-0-	700	3	15	9	Y	14	12	1			5
09	655	N	655	-0-	-0-	-0-	641	3	14	9	Y	13	14	1			4
10	682	N	497	-0-	-185	-0-	484	3	13	9	Y	12	12	1			4
11	748	N	748	-0-	-0-	-0-	734	3	14	9	Y	13	14	1			3

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	300	N	218	-0-	-82	-0-	218	3	N	-0-			-0-
07	248	N	222	-0-	-26	-0-	222	3	N	-0-			-0-
08	248	N	216	-0-	-32	-0-	216	3	N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	215	3	N	-0-			-0-
10	256	N	256	-0-	-0-	-0-	256	3	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	246	3	N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3	N	-0-			-0-
07	531	N	531	-0-	-0-	-0-	531	3	N	-0-			-0-
08	558	N	531	-0-	-27	-0-	531	3	N	-0-			-0-
09	540	N	512	-0-	-28	-0-	512	3	N	-0-			-0-
10	527	N	465	-0-	-62	-0-	465	3	N	-0-			-0-
11	513	N	513	-0-	-0-	-0-	513	3	N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	570	N	562	-0-	-8	-0-	562	3	N	-0-			-0-
07	527	N	474	-0-	-53	-0-	474	3	N	-0-			-0-
08	620	N	538	-0-	-82	-0-	538	3	N	-0-			-0-
09	570	N	344	-0-	-226	-0-	344	3	N	-0-			-0-
10	549	N	549	-0-	-0-	-0-	549	3	N	-0-			-0-
11	650	N	650	-0-	-0-	-0-	650	3	N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	900	N	869	-0-	-31	-0-	869	3	N	-0-			-0-
07	911	N	911	-0-	-0-	-0-	911	3	N	-0-			-0-
08	992	N	940	-0-	-52	-0-	940	3	N	-0-			-0-
09	870	N	719	-0-	-151	-0-	719	3	N	-0-			-0-
10	899	N	625	-0-	-274	-0-	625	3	N	-0-			-0-
11	900	N	804	-0-	-96	-0-	804	3	N	-0-			-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	870	3	N	-0-			-0-
07	899	N	898	-0-	-1	-0-	898	3	N	-0-			-0-
08	899	N	899	-0-	-0-	-0-	899	3	N	-0-			-0-
09	870	N	857	-0-	-13	-0-	857	3	N	-0-			-0-
10	899	N	737	-0-	-162	-0-	737	3	N	-0-			-0-
11	907	N	907	-0-	-0-	-0-	907	3	N	-0-			-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	437	3	N	-0-			-0-
07	465	N	451	-0-	-14	-0-	451	3	N	-0-			-0-
08	465	N	443	-0-	-22	-0-	443	3	N	-0-			-0-
09	450	N	432	-0-	-18	-0-	432	3	N	-0-			-0-
10	465	N	123	-0-	-342	-0-	123	3	N	-0-			-0-
11	524	N	524	-0-	-0-	-0-	524	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	266	3	7	9	Y	6	7	1			1
07	310	N	219	-0-	-91	-0-	212	3	7	9	Y	6	6	1			1
08	310	N	149	-0-	-161	-0-	142	3	7	9	Y	6	5	1			2
09	270	N	187	-0-	-83	-0-	180	3	7	9	Y	6	6	1			2
10	217	N	213	-0-	-4	-0-	209	3	4	9	Y	4	5	1			1
11	257	N	257	-0-	-0-	-0-	250	3	7	9	Y	6	6	1			1

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
10	868	N	728	-0-	-140	-0-	728	3			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	561	3	14	9	Y	13	14	1			3
07	589	N	582	-0-	-7	-0-	570	3	12	9	Y	11	12	1			2
08	589	N	491	-0-	-98	-0-	477	3	14	9	Y	13	11	1			4
09	570	N	545	-0-	-25	-0-	532	3	13	9	Y	12	12	1			4
10	589	N	512	-0-	-77	-0-	501	3	11	9	Y	10	11	1			3
11	571	N	571	-0-	-0-	-0-	557	3	14	9	Y	13	13	1			3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	824	3	21	9	Y	19	21	1			4
07	837	N	799	-0-	-38	-0-	780	3	19	9	Y	17	18	1			3
08	863	N	863	-0-	-0-	-0-	842	3	21	9	Y	19	16	1			6
09	839	N	839	-0-	-0-	-0-	819	3	20	9	Y	18	18	1			6
10	806	N	785	-0-	-21	-0-	768	3	17	9	Y	15	16	1			5
11	840	N	840	-0-	-0-	-0-	820	3	20	9	Y	18	19	1			4

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	677	-0-	-43	-0-	660	3	17	9	Y	15	17	1			3
07	636	N	636	-0-	-0-	-0-	619	3	17	9	Y	15	15	1			3
08	620	N	566	-0-	-54	-0-	549	3	17	9	Y	15	13	1			5
09	600	N	588	-0-	-12	-0-	571	3	17	9	Y	15	15	1			5
10	620	N	602	-0-	-18	-0-	590	3	12	9	Y	11	12	1			4
11	635	N	635	-0-	-0-	-0-	620	3	15	9	Y	14	15	1			3

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	582	3	4	9	Y	4	5	1			1
07	593	N	593	-0-	-0-	-0-	587	3	6	9	Y	5	3	1			3
08	568	N	568	-0-	-0-	-0-	564	3	4	9	Y	4	5	1			2
09	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5	5	1			2
10	397	N	397	-0-	-0-	-0-	393	3	4	9	Y	4	3	1			3
11	382	N	382	-0-	-0-	-0-	376	3	6	9	Y	5	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-	-35	-0-	697	3	18	9	Y	16	18	1			4
07	744	N	725	-0-	-19	-0-	708	3	17	9	Y	15	16	1			3
08	713	N	619	-0-	-94	-0-	602	3	17	9	Y	15	13	1			5
09	720	N	669	-0-	-51	-0-	651	3	18	9	Y	16	16	1			5
10	742	N	742	-0-	-0-	-0-	728	3	14	9	Y	13	14	1			4
11	730	N	730	-0-	-0-	-0-	713	3	17	9	Y	15	16	1			3

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
08	2892	N	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
09	3000	N	3379	-0-	379	379	3379	3			N	-0-					-0-
10	2056	N	1677	-0-	-379	-0-	1677	3			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	754	-0-	-26	-0-	745	3	9	9	Y	8	9	1			2
07	806	N	804	-0-	-2	-0-	796	3	8	9	Y	7	8	1			1
08	775	N	712	-0-	-63	-0-	702	3	10	9	Y	9	7	1			3
09	750	N	721	-0-	-29	-0-	713	3	8	9	Y	7	8	1			2
10	806	N	683	-0-	-123	-0-	675	3	8	9	Y	7	7	1			2
11	767	N	767	-0-	-0-	-0-	758	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	206	3	4	9	Y	4	5	1			1
07	191	N	191	-0-	-0-	-0-	185	3	6	9	Y	5	5	1			1
08	186	N	180	-0-	-6	-0-	174	3	6	9	Y	5	4	1			2
09	180	N	164	-0-	-16	-0-	160	3	4	9	Y	4	5	1			1
10	186	N	163	-0-	-23	-0-	159	3	4	9	Y	4	4	1			1
11	180	N	155	-0-	-25	-0-	149	3	6	9	Y	5	5	1			1

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	177	3	4	9	Y	4	5	1			1
07	188	N	188	-0-	-0-	-0-	184	3	4	9	Y	4	4	1			1
08	186	N	185	-0-	-1	-0-	181	3	4	9	Y	4	4	1			1
09	180	N	148	-0-	-32	-0-	144	3	4	9	Y	4	4	1			1
10	186	N	181	-0-	-5	-0-	177	3	4	9	Y	4	4	1			1
11	196	N	196	-0-	-0-	-0-	190	3	6	9	Y	5	5	1			1

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	279	N	104	-0-	-175	-0-	104	3			N	-0-					-0-
11	300	N	190	-0-	-110	-0-	190	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	780	N	616	-0-	-164	-0-	616	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	755	-0-	-85	-0-	755	3			N	-0-					-0-
07	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
08	930	N	660	-0-	-270	-0-	660	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	775	N	273	-0-	-502	-0-	273	3			N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39	-0-	317	3	4	9	Y	4	5	1			1
07	403	N	394	-0-	-9	-0-	390	3	4	9	Y	4	4	1			1
08	434	N	293	-0-	-141	-0-	289	3	4	9	Y	4	4	1			1
09	407	N	407	-0-	-0-	-0-	403	3	4	9	Y	4	4	1			1
10	403	N	313	-0-	-90	-0-	309	3	4	9	Y	4	4	1			1
11	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	5	1			1

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	436	3	14	9	Y	13	15	1			3
07	457	N	457	-0-	-0-	-0-	444	3	13	9	Y	12	13	1			2
08	458	N	458	-0-	-0-	-0-	444	3	14	9	Y	13	11	1			4
09	453	N	453	-0-	-0-	-0-	439	3	14	9	Y	13	13	1			4
10	436	N	436	-0-	-0-	-0-	425	3	11	9	Y	10	11	1			3
11	455	N	455	-0-	-0-	-0-	441	3	14	9	Y	13	13	1			3

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	702	3	31	9	N	28	9	8			274
07	775	N	753	-0-	-22	-0-	727	3	26	9	N	24	8	8			290
08	775	N	346	-0-	-429	-0-	331	3	15	9	N	14					304
09	720	N	706	-0-	-14	-0-	669	3	37	9	N	34	188	1			150
10	744	N	711	-0-	-33	-0-	677	3	34	9	N	31					181
11	762	N	762	-0-	-0-	-0-	732	3	30	9	N	27	4	8			204

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
11	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	600	N	501	-0-	-99	-0-	501	3			N	-0-					-0-
10	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	465	N	362	-0-	-103	-0-	362	3			N	-0-					-0-
11	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	736	3	4	9	N	4	4	8			-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	747	3	4	9	N	4	4	8			-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					57
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					57
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					57
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					57
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					57
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
10	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
*11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	76	3	3	9	N	3	3	8			-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					-0-
07	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
08	1271	N	816	-0-	-455	-0-	816	3			N	-0-					-0-
09	1230	N	962	-0-	-268	-0-	962	3			N	-0-					-0-
10	1209	N	1081	-0-	-128	-0-	1081	3			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	964	-0-	-56	-0-	964	3			N	-0-					-0-
07	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					-0-
08	1023	N	600	-0-	-423	-0-	600	3			N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	1085	N	924	-0-	-161	-0-	924	3			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
09	840	N	214	-0-	-626	-0-	214	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	465	N	392	-0-	-73	-0-	390	3	2	9	N	2	2	8			-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	713	N	549	-0-	-164	-0-	549	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	992	N	940	-0-	-52	-0-	940	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
08	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	967	3	18	9	Y	16	17	1			4
07	1209	N	1023	-0-	-186	-0-	1008	3	15	9	Y	14	15	1			3
08	1085	N	762	-0-	-323	-0-	745	3	17	9	Y	15	13	1			5
09	990	N	735	-0-	-255	-0-	718	3	17	9	Y	15	15	1			5
10	1023	N	733	-0-	-290	-0-	720	3	13	9	Y	12	13	1			4
11	750	N	716	-0-	-34	-0-	701	3	15	9	Y	14	15	1			3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

06	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
07	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
08	620	N	33	-0-	-587	-0-	33	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

06	2012	N	1557	-0-	-455	-0-	1557	3			N	-0-					-0-
07	1643	N	1638	-0-	-5	-0-	1638	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
09	1560	N	1548	-0-	-12	-0-	1548	3			N	-0-					-0-
10	1643	N	1209	-0-	-434	-0-	1209	3			N	-0-					-0-
11	1590	N	1285	-0-	-305	-0-	1285	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	360	N	202	-0-	-158	-0-	202	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	593	-0-	-187	-0-	590	2	3	9	Y	3					87
07	744	N	667	-0-	-77	-0-	664	2	3	9	Y	3					90
08	713	N	579	-0-	-134	-0-	579	2			Y	-0-	76	1			14
09	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					14
10	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					14
11	794	N	794	-0-	-0-	-0-	790	2	4	9	Y	4					18

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	390	N	268	-0-	-122	-0-	268	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
07	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	1428	3	N	-0-			-0-
07	1488	N	1468	-0-	-20	-0-	1468	3	N	-0-			-0-
08	1488	N	1457	-0-	-31	-0-	1457	3	N	-0-			-0-
09	1440	N	1410	-0-	-30	-0-	1410	3	N	-0-			-0-
10	1457	N	1277	-0-	-180	-0-	1277	3	N	-0-			-0-
11	1441	N	1441	-0-	-0-	-0-	1441	3	N	-0-			-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	715	3 11 9	Y	10	12	1	2
07	775	N	769	-0-	-6	-0-	757	3 12 9	Y	11	11	1	2
08	744	N	740	-0-	-4	-0-	728	3 12 9	Y	11	9	1	4
09	721	N	721	-0-	-0-	-0-	710	3 11 9	Y	10	11	1	3
10	775	N	532	-0-	-243	-0-	522	3 10 9	Y	9	9	1	3
11	724	N	724	-0-	-0-	-0-	713	3 11 9	Y	10	11	1	2

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	338	3	N	-0-			-0-
07	372	N	335	-0-	-37	-0-	335	3	N	-0-			-0-
08	383	N	383	-0-	-0-	-0-	383	3	N	-0-			-0-
09	413	N	413	-0-	-0-	-0-	413	3	N	-0-			-0-
10	355	N	355	-0-	-0-	-0-	355	3	N	-0-			-0-
11	360	N	339	-0-	-21	-0-	339	3	N	-0-			-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	134	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	131	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	122	3	N	-0-			-0-
10	142	N	142	-0-	-0-	-0-	142	3	N	-0-			-0-
11	128	N	128	-0-	-0-	-0-	128	3	N	-0-			-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	439	3 6 9	N	5	6	1	3
07	465	N	461	-0-	-4	-0-	455	3 6 9	N	5			8
08	465	N	465	-0-	-0-	-0-	461	3 4 9	N	4	6	1	6
09	475	N	475	-0-	-0-	-0-	468	3 7 9	N	6	5	1	7
10	465	N	398	-0-	-67	-0-	392	3 6 9	N	5	6	1	6
11	471	N	471	-0-	-0-	-0-	460	3 11 9	N	10	12	1	4

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38	-0-	782	3 20 9	Y	18	20	1	4
07	838	N	838	-0-	-0-	-0-	819	3 19 9	Y	17	18	1	3
08	806	N	651	-0-	-155	-0-	631	3 20 9	Y	18	15	1	6
09	780	N	703	-0-	-77	-0-	683	3 20 9	Y	18	18	1	6
10	806	N	603	-0-	-203	-0-	589	3 14 9	Y	13	15	1	4
11	761	N	761	-0-	-0-	-0-	741	3 20 9	Y	18	18	1	4

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	30	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	29	3	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
11	30	N	26	-0-	-4	-0-	22	3 4 9	N	4	4	8	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	988	-0-	-32	-0-	986	3	2	9	Y	2	2	1			1
07	1054	N	1010	-0-	-44	-0-	1009	3	1	9	Y	1					2
08	1023	N	1002	-0-	-21	-0-	1001	3	1	9	Y	1	2	1			1
09	990	N	973	-0-	-17	-0-	971	3	2	9	Y	2					3
10	1023	N	835	-0-	-188	-0-	833	3	2	9	Y	2	3	1			2
11	978	N	978	-0-	-0-	-0-	976	3	2	9	Y	2	3	1			1

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	620	-0-	-40	-0-	616	3	4	9	Y	4	6	1			3
07	682	N	633	-0-	-49	-0-	630	3	3	9	Y	3					6
08	651	N	632	-0-	-19	-0-	625	3	7	9	Y	6	7	1			5
09	630	N	613	-0-	-17	-0-	607	3	6	9	Y	5					10
10	620	N	527	-0-	-93	-0-	520	3	7	9	Y	6	10	1			6
11	620	N	620	-0-	-0-	-0-	610	3	10	9	Y	9	10	1			5

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	220	3	1	9	N	1	1	1			-0-
07	248	N	228	-0-	-20	-0-	227	3	1	9	N	1					1
08	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1	1	1			1
09	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	1			1
10	217	N	197	-0-	-20	-0-	196	3	1	9	N	1	1	1			1
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-	1	1			-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	467	3			Y	-0-	1	1			-0-
07	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1					1
08	496	N	475	-0-	-21	-0-	474	3	1	9	Y	1	1	1			1
09	480	N	460	-0-	-20	-0-	460	3			Y	-0-					1
10	465	N	396	-0-	-69	-0-	395	3	1	9	Y	1	1	1			1
11	463	N	463	-0-	-0-	-0-	462	3	1	9	Y	1	1	1			1

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	1032	3	7	9	Y	6	9	1			4
07	1116	N	1063	-0-	-53	-0-	1057	3	6	9	Y	5					9
08	1056	N	1056	-0-	-0-	-0-	1048	3	8	9	Y	7	9	1			7
09	1050	N	1025	-0-	-25	-0-	1017	3	8	9	Y	7					14
10	1054	N	882	-0-	-172	-0-	872	3	10	9	Y	9	14	1			9
11	1035	N	1035	-0-	-0-	-0-	1022	3	13	9	Y	12	14	1			7

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	176	3	2	9	N	2	2	1			1
07	186	N	183	-0-	-3	-0-	182	3	1	9	N	1					2
08	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2	2	1			2
09	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2	2	1			2
10	186	N	159	-0-	-27	-0-	157	3	2	9	N	2	2	1			2
11	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2	3	1			1

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	8	-0-	-262	-0-	5	3	3	9	N	3	3	8			-0-
07	248	N	20	-0-	-228	-0-	20	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	1			-0-
07	279	N	274	-0-	-5	-0-	273	3	1	9	N	1					1
08	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	1			1
09	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			1
10	279	N	236	-0-	-43	-0-	235	3	1	9	N	1	1	1			1
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-	1	1			-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	301	3			Y	-0-	1	1			-0-
07	341	N	309	-0-	-32	-0-	308	3	1	9	Y	1					1
08	310	N	307	-0-	-3	-0-	306	3	1	9	Y	1	1	1			1
09	300	N	297	-0-	-3	-0-	297	3			Y	-0-					1
10	310	N	255	-0-	-55	-0-	254	3	1	9	Y	1	1	1			1
11	300	N	299	-0-	-1	-0-	298	3	1	9	Y	1	1	1			1

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1027	-0-	-83	-0-	1027	3			N	-0-					-0-
07	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
08	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
09	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					-0-
10	1054	N	37	-0-	-1017	-0-	37	3			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	908	-0-	-52	-0-	908	3			Y	-0-	1	1			-0-
07	992	N	931	-0-	-61	-0-	930	3	1	9	Y	1					1
08	930	N	923	-0-	-7	-0-	922	3	1	9	Y	1	1	1			1
09	900	N	895	-0-	-5	-0-	895	3			Y	-0-					1
10	930	N	768	-0-	-162	-0-	767	3	1	9	Y	1	1	1			1
11	900	N	900	-0-	-0-	-0-	899	3	1	9	Y	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
10	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	461	3	8	9	N	7	9	1			4
07	496	N	486	-0-	-10	-0-	478	3	8	9	N	7					11
08	496	N	492	-0-	-4	-0-	484	3	8	9	N	7	9	1			9
09	501	N	501	-0-	-0-	-0-	491	3	10	9	N	9	8	1			10
10	496	N	421	-0-	-75	-0-	412	3	9	9	N	8	8	1			10
11	497	N	497	-0-	-0-	-0-	483	3	14	9	N	13	17	1			6

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	3	1			1
07	279	N	276	-0-	-3	-0-	273	3	3	9	N	3					4
08	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2	3	1			3
09	284	N	284	-0-	-0-	-0-	281	3	3	9	N	3	3	1			3
10	279	N	238	-0-	-41	-0-	235	3	3	9	N	3	3	1			3
11	282	N	282	-0-	-0-	-0-	276	3	6	9	N	5	6	1			2

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	625	-0-	-35	-0-	625	3			Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
10	589	N	528	-0-	-61	-0-	528	3			Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	326	3	1	9	Y	1	1	1			-0-
07	341	N	335	-0-	-6	-0-	334	3	1	9	Y	1					1
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-	1	1			-0-
09	330	N	322	-0-	-8	-0-	321	3	1	9	Y	1					1
10	341	N	276	-0-	-65	-0-	275	3	1	9	Y	1	1	1			1
11	330	N	323	-0-	-7	-0-	323	3			Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	565	-0-	-425	-0-	565	3			N	-0-					-0-
07	1116	N	215	-0-	-901	-0-	215	3			N	-0-					-0-
08	1023	N	11	-0-	-1012	-0-	11	3			N	-0-					-0-
09	570	N	7	-0-	-563	-0-	7	3			N	-0-					-0-
10	217	N	53	-0-	-164	-0-	53	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	780	N	338	-0-	-442	-0-	338	3			N	-0-					-0-
10	806	N	343	-0-	-463	-0-	343	3			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

06	755	N	755	-0-	-0-	-0-	747	3	8	9	N	7	9	1			4
07	806	N	781	-0-	-25	-0-	773	3	8	9	N	7					11
08	792	N	792	-0-	-0-	-0-	784	3	8	9	N	7	9	1			9
09	805	N	805	-0-	-0-	-0-	795	3	10	9	N	9	8	1			10
10	775	N	676	-0-	-99	-0-	667	3	9	9	N	8	8	1			10
11	796	N	796	-0-	-0-	-0-	782	3	14	9	N	13	17	1			6

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

06	999	N	999	-0-	-0-	-0-	974	3	25	9	Y	23	26	1			5
07	1116	N	986	-0-	-130	-0-	962	3	24	9	Y	22	23	1			4
08	1085	N	946	-0-	-139	-0-	921	3	25	9	Y	23	19	1			8
09	990	N	970	-0-	-20	-0-	946	3	24	9	Y	22	23	1			7
10	992	N	883	-0-	-109	-0-	863	3	20	9	Y	18	19	1			6
11	1146	N	1146	-0-	-0-	-0-	1122	3	24	9	Y	22	23	1			5

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

06	360	N	357	-0-	-3	-0-	351	3	6	9	N	5	6	1			3
07	372	N	370	-0-	-2	-0-	364	3	6	9	N	5					8
08	373	N	373	-0-	-0-	-0-	369	3	4	9	N	4	6	1			6
09	381	N	381	-0-	-0-	-0-	374	3	7	9	N	6	5	1			7
10	372	N	320	-0-	-52	-0-	314	3	6	9	N	5	6	1			6
11	379	N	379	-0-	-0-	-0-	368	3	11	9	N	10	12	1			4

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2275	N	1500	-0-	-775	-0-	1500	3			N	-0-					-0-
07	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	1581	N	1146	-0-	-435	-0-	1146	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	3			N	-0-					-0-
08	775	N	688	-0-	-87	-0-	688	3			N	-0-					-0-
09	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-
10	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	139	3	4	9	Y	4					81
07	186	N	160	-0-	-26	-0-	157	3	3	9	Y	3	71	1			13
08	186	N	177	-0-	-9	-0-	175	3	2	9	Y	2					15
09	175	N	175	-0-	-0-	-0-	165	3	10	9	Y	9					24
10	160	N	160	-0-	-0-	-0-	158	3	2	9	Y	2					26
11	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	202	3	4	9	Y	4					81
07	248	N	231	-0-	-17	-0-	228	3	3	9	Y	3	71	1			13
08	256	N	256	-0-	-0-	-0-	254	3	2	9	Y	2					15
09	250	N	250	-0-	-0-	-0-	240	3	10	9	Y	9					24
10	232	N	232	-0-	-0-	-0-	230	3	2	9	Y	2					26
11	265	N	265	-0-	-0-	-0-	261	3	4	9	Y	4					30

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	932	-0-	-28	-0-	930	3	2	9	Y	2	2	1			1
07	1023	N	953	-0-	-70	-0-	952	3	1	9	Y	1					2
08	961	N	945	-0-	-16	-0-	944	3	1	9	Y	1	2	1			1
09	930	N	918	-0-	-12	-0-	916	3	2	9	Y	2					3
10	961	N	788	-0-	-173	-0-	786	3	2	9	Y	2	3	1			2
11	923	N	923	-0-	-0-	-0-	921	3	2	9	Y	2	3	1			1

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	308	3	6	9	N	5	6	1			3
07	341	N	324	-0-	-17	-0-	318	3	6	9	N	5					8
08	341	N	327	-0-	-14	-0-	323	3	4	9	N	4	6	1			6
09	334	N	334	-0-	-0-	-0-	327	3	7	9	N	6	5	1			7
10	310	N	281	-0-	-29	-0-	275	3	6	9	N	5	6	1			6
11	333	N	333	-0-	-0-	-0-	322	3	11	9	N	10	12	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	40	-0-	-860	-0-	40	3			N	-0-					-0-
07	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	434	N	238	-0-	-196	-0-	238	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	350	-0-	-100	-0-	339	3	11	9	N	10	12	1			2
07	372	N	354	-0-	-18	-0-	342	3	12	9	N	11	11	1			2
08	372	N	356	-0-	-16	-0-	344	3	12	9	N	11	9	1			4
09	360	N	347	-0-	-13	-0-	336	3	11	9	N	10	11	1			3
10	515	N	515	-0-	-0-	-0-	505	3	10	9	N	9	9	1			3
11	485	N	485	-0-	-0-	-0-	474	3	11	9	N	10	11	1			2

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	417	3	7	9	N	6	7	1			3
07	439	N	439	-0-	-0-	-0-	432	3	7	9	N	6					9
08	445	N	445	-0-	-0-	-0-	438	3	7	9	N	6	7	1			8
09	451	N	451	-0-	-0-	-0-	444	3	7	9	N	6	6	1			8
10	434	N	381	-0-	-53	-0-	373	3	8	9	N	7	7	1			8
11	449	N	449	-0-	-0-	-0-	437	3	12	9	N	11	14	1			5

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-
07	155	N	137	-0-	-18	-0-	136	3	1	9	N	1					1
08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1	1	1			1
09	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1	1	1			1
10	124	N	119	-0-	-5	-0-	118	3	1	9	N	1	1	1			1
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	434	N	291	-0-	-143	-0-	291	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4	5	1			2
07	713	N	686	-0-	-27	-0-	682	3	4	9	N	4					6
08	695	N	695	-0-	-0-	-0-	691	3	4	9	N	4	5	1			5
09	708	N	708	-0-	-0-	-0-	702	3	6	9	N	5	4	1			6
10	682	N	591	-0-	-91	-0-	588	3	3	9	N	3	4	1			5
11	698	N	698	-0-	-0-	-0-	690	3	8	9	N	7	9	1			3

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	286	3	6	9	N	5	6	1			3
07	310	N	302	-0-	-8	-0-	296	3	6	9	N	5					8
08	310	N	294	-0-	-16	-0-	290	3	4	9	N	4	6	1			6
09	311	N	311	-0-	-0-	-0-	304	3	7	9	N	6	5	1			7
10	310	N	261	-0-	-49	-0-	255	3	6	9	N	5	6	1			6
11	314	N	314	-0-	-0-	-0-	299	3	15	9	N	14	12	1	4	8	4

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	439	3	6	9	N	5	6	1			3
07	465	N	461	-0-	-4	-0-	455	3	6	9	N	5					8
08	465	N	465	-0-	-0-	-0-	461	3	4	9	N	4	6	1			6
09	475	N	475	-0-	-0-	-0-	468	3	7	9	N	6	5	1			7
10	465	N	398	-0-	-67	-0-	392	3	6	9	N	5	6	1			6
11	471	N	471	-0-	-0-	-0-	460	3	11	9	N	10	12	1			4

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	298	3	8	9	Y	7	8	1			2
07	320	N	320	-0-	-0-	-0-	313	3	7	9	Y	6	7	1			1
08	331	N	331	-0-	-0-	-0-	323	3	8	9	Y	7	6	1			2
09	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7	7	1			2
10	643	N	643	-0-	-0-	-0-	636	3	7	9	Y	6	6	1			2
11	345	N	345	-0-	-0-	-0-	336	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1	2	1			-0-
07	124	N	116	-0-	-8	-0-	114	3	2	9	Y	2	2	1			-0-
08	124	N	123	-0-	-1	-0-	120	3	3	9	Y	3	2	1			1
09	120	N	113	-0-	-7	-0-	111	3	2	9	Y	2	2	1			1
10	124	N	107	-0-	-17	-0-	105	3	2	9	Y	2	2	1			1
11	120	N	105	-0-	-15	-0-	104	3	1	9	Y	1	2	1			-0-

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-
07	155	N	137	-0-	-18	-0-	136	3	1	9	N	1					1
08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1	1	1			1
09	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1	1	1			1
10	124	N	119	-0-	-5	-0-	118	3	1	9	N	1	1	1			1
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-	1	1			-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	462	3			Y	-0-	1	1			-0-
07	496	N	474	-0-	-22	-0-	473	3	1	9	Y	1					1
08	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1	1	1			1
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					1
10	465	N	391	-0-	-74	-0-	390	3	1	9	Y	1	1	1			1
11	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	640	-0-	-200	-0-	633	3	7	9	Y	6	7	1			1
07	713	N	660	-0-	-53	-0-	653	3	7	9	Y	6	6	1			1
08	702	N	702	-0-	-0-	-0-	695	3	7	9	Y	6	5	1			2
09	675	N	675	-0-	-0-	-0-	668	3	7	9	Y	6	6	1			2
10	651	N	498	-0-	-153	-0-	492	3	6	9	Y	5	5	1			2
11	690	N	676	-0-	-14	-0-	670	3	6	9	Y	5	6	1			1

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1007	-0-	-13	-0-	1000	3	7	9	Y	6	7	1			2
07	1023	N	381	-0-	-642	-0-	373	3	8	9	Y	7	5	1			4
08	1023	N	67	-0-	-956	-0-	60	3	7	9	Y	6	7	1			3
09	990	N	935	-0-	-55	-0-	927	3	8	9	Y	7	7	1			3
10	550	N	550	-0-	-0-	-0-	543	3	7	9	Y	6	5	1			4
11	948	N	948	-0-	-0-	-0-	939	3	9	9	Y	8	7	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	663	3	13	9	N	12	13	1			3
07	712	N	712	-0-	-0-	-0-	700	3	12	9	N	11	12	1			2
08	651	N	603	-0-	-48	-0-	590	3	13	9	N	12	10	1			4
09	639	N	639	-0-	-0-	-0-	626	3	13	9	N	12	12	1			4
10	651	N	461	-0-	-190	-0-	451	3	10	9	N	9	10	1			3
11	654	N	654	-0-	-0-	-0-	642	3	12	9	N	11	12	1			2

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

06	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					77
07	152	N	152	-0-	-0-	-0-	143	2	9	9	Y	8					85
08	112	N	112	-0-	-0-	-0-	98	2	14	9	Y	13					98
09	126	N	126	-0-	-0-	-0-	120	2	6	9	Y	5	78	1			25
10	101	N	101	-0-	-0-	-0-	97	2	4	9	Y	4					29
11	136	N	136	-0-	-0-	-0-	128	2	8	9	Y	7					36

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

06	1127	N	1127	-0-	-0-	-0-	1099	3	28	9	Y	25	28	1			6
07	1206	N	1206	-0-	-0-	-0-	1180	3	26	9	Y	24	25	1			5
08	1251	N	1251	-0-	-0-	-0-	1225	3	26	9	Y	24	21	1			8
09	1202	N	1202	-0-	-0-	-0-	1174	3	28	9	Y	25	25	1			8
10	1147	N	916	-0-	-231	-0-	894	3	22	9	Y	20	22	1			6
11	1215	N	1215	-0-	-0-	-0-	1187	3	28	9	Y	25	26	1			5

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			Y	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					44
07	411	N	411	-0-	-0-	-0-	380	3	31	9	Y	28					72
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					72
09	360	N	356	-0-	-4	-0-	356	3			Y	-0-					72
10	403	N	198	-0-	-205	-0-	198	3			Y	-0-					72
11	360	N	291	-0-	-69	-0-	291	3			Y	-0-					72

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

06	3000	N	881	-0-	-2119	2460	881	3			Y	-0-					19
07	3100	N	903	-0-	-2197	263	903	3			Y	-0-					19
08	1163	N	900	-0-	-263	-0-	900	3			Y	-0-					19
09	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					19
10	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					19
11	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					19

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

06	3000	N	605	-0-	-2395	895	605	3			Y	-0-					5
07	1516	N	621	-0-	-895	-0-	621	3			Y	-0-					5
08	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					5
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					5
10	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					5
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					35
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					35
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					35
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					35
10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					35
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					35

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
10	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
09	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

06	480	N	428	-0-	-52	-0-	428	3			N	-0-					63
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					63
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					63
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					63
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					63
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					63

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					250
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					250
08	310	N	295	-0-	-15	-0-	294	3	1	9	N	1					251
09	300	N	222	-0-	-78	-0-	222	3			N	-0-					251
10	310	N	225	-0-	-85	-0-	224	3	1	9	N	1					252
11	300	N	297	-0-	-3	-0-	293	3	4	9	N	4					256

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
09	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
10	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
10	651	N	554	-0-	-97	-0-	554	3			Y	-0-					-0-
11	660	N	658	-0-	-2	-0-	658	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

06	3000	N	213	-0-	-2787	911	213	3			Y	-0-					52
07	1538	N	627	-0-	-911	-0-	627	3			Y	-0-					52
08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					52
09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					52
10	558	N	334	-0-	-224	-0-	334	3			Y	-0-					52
11	540	N	343	-0-	-197	-0-	343	3			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

06	1936	N	218	-0-	-1718	-0-	218	3			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
10	217	N	97	-0-	-120	-0-	97	3			Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	134	-0-	-1016	-0-	134	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2692	N	315	-0-	-2377	-0-	315	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					68
07	620	N	580	-0-	-40	-0-	580	3			N	-0-					68
08	620	N	576	-0-	-44	-0-	576	3			N	-0-					68
09	600	N	559	-0-	-41	-0-	559	3			N	-0-					68
10	589	N	553	-0-	-36	-0-	553	3			N	-0-					68
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					68

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					26
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					26
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					26
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					26
10	310	N	306	-0-	-4	-0-	306	3			Y	-0-					26
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					26

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

06	1290	N	220	-0-	-1070	-0-	220	3			Y	-0-					28
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					28
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					28
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					28
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					28
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

06	3000	N	550	-0-	-2450	375	550	3			Y	-0-					1
07	939	N	564	-0-	-375	-0-	564	3			Y	-0-					1
08	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					1
09	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					1
10	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					1
11	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

06	2332	N	385	-0-	-1947	-0-	385	3			Y	-0-					4
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					4
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					4
09	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					4
10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					4
*11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					4

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

06	1290	N	220	-0-	-1070	-0-	220	3			Y	-0-					8
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					8
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					8
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					8
10	217	N	204	-0-	-13	-0-	204	3			Y	-0-					8
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					8

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

06	1638	N	275	-0-	-1363	-0-	275	3			Y	-0-					27
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					27
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					27
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					27
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					27
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					27

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	275	-0-	-1463	-0-	275	3			Y	-0-					39
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					39
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					39
09	270	N	264	-0-	-6	-0-	264	3			Y	-0-					39
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					39
11	270	N	256	-0-	-14	-0-	256	3			Y	-0-					39

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	N	440	-0-	-2240	-0-	440	3			Y	-0-					37
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					37
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					37
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					37
*11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					37
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					37
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					37
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					37
10	310	N	306	-0-	-4	-0-	306	3			Y	-0-					37
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					37

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					23
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					23
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					23
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					23
10	310	N	306	-0-	-4	-0-	306	3			Y	-0-					23
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					23

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					42
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					42
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					42
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					42
10	465	N	248	-0-	-217	-0-	248	3			N	-0-					42
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					42

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					7
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					7
08	341	N	337	-0-	-4	-0-	337	3			Y	-0-					7
09	330	N	317	-0-	-13	-0-	317	3			Y	-0-					7
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					7
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					7

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					1
07	665	N	665	-0-	-0-	-0-	634	3	31	9	Y	28					29
08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					29
09	600	N	593	-0-	-7	-0-	593	3			Y	-0-					29
10	651	N	330	-0-	-321	-0-	330	3			Y	-0-					29
11	570	N	485	-0-	-85	-0-	485	3			Y	-0-					29

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

06	270	N	242	-0-	-28	-0-	242	3			N	-0-					26
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					26
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					26
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					26
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					26
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

06	822	N	822	-0-	-0-	-0-	822	3			N	-0-	62	1			101
07	862	N	862	-0-	-0-	-0-	850	3	12	9	N	11					112
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					112
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					112
10	775	N	708	-0-	-67	-0-	708	3			N	-0-					112
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					112

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-	36	1			101
07	1454	N	1454	-0-	-0-	-0-	1442	3	12	9	N	11					112
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					112
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					112
10	1457	N	1201	-0-	-256	-0-	1201	3			N	-0-					112
11	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					112

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					71
07	651	N	649	-0-	-2	-0-	634	3	15	9	N	14					85
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					85
09	600	N	593	-0-	-7	-0-	593	3			N	-0-					85
10	651	N	330	-0-	-321	-0-	330	3			N	-0-					85
11	570	N	485	-0-	-85	-0-	485	3			N	-0-					85

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					37
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					37
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					37
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					37
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					37
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					60
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					60
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					60
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					60
10	868	N	671	-0-	-197	-0-	671	3			N	-0-					60
11	780	N	771	-0-	-9	-0-	771	3			N	-0-					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	992	N	767	-0-	-225	-0-	767	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					109
07	871	N	871	-0-	-0-	-0-	856	3	15	9	N	14					123
08	868	N	803	-0-	-65	-0-	803	3			N	-0-					123
09	840	N	800	-0-	-40	-0-	800	3			N	-0-					123
10	868	N	446	-0-	-422	-0-	446	3			N	-0-					123
11	780	N	655	-0-	-125	-0-	655	3			N	-0-					123

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	248	-0-	-217	-0-	248	3			N	-0-					-0-
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					26
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					26
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					26
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					26
10	434	N	373	-0-	-61	-0-	373	3			N	-0-					26
*11	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1					27

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					294
07	558	N	503	-0-	-55	-0-	503	3			N	-0-					294
08	527	N	491	-0-	-36	-0-	490	3	1	9	N	1					295
09	480	N	370	-0-	-110	-0-	370	3			N	-0-					295
10	496	N	374	-0-	-122	-0-	373	3	1	9	N	1					296
11	492	N	492	-0-	-0-	-0-	488	3	4	9	N	4					300

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					145
07	1077	N	1077	-0-	-0-	-0-	1046	3	31	9	N	28					173
08	1054	N	981	-0-	-73	-0-	981	3			N	-0-					173
09	1020	N	978	-0-	-42	-0-	978	3			N	-0-					173
10	1054	N	545	-0-	-509	-0-	545	3			N	-0-					173
11	960	N	801	-0-	-159	-0-	801	3			N	-0-					173

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
08	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
10	899	N	462	-0-	-437	-0-	462	3			N	-0-					-0-
11	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					85
07	713	N	698	-0-	-15	-0-	698	3			N	-0-					85
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					85
09	690	N	652	-0-	-38	-0-	652	3			N	-0-					85
10	713	N	363	-0-	-350	-0-	363	3			N	-0-					85
11	630	N	534	-0-	-96	-0-	534	3			N	-0-					85

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					64
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					64
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					64
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					64
10	527	N	281	-0-	-246	-0-	281	3			N	-0-					64
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					113
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					113
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					113
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					113
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					113
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					5
07	567	N	567	-0-	-0-	-0-	554	3	13	9	N	12					17
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					17
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					17
10	558	N	490	-0-	-68	-0-	490	3			N	-0-					17
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					17

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					183
07	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					183
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					183
09	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					183
10	1829	N	1406	-0-	-423	-0-	1406	3			N	-0-					183
11	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					183

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
07	1550	N	1522	-0-	-28	-0-	1522	3			N	-0-					-0-
08	1519	N	1428	-0-	-91	-0-	1428	3			N	-0-					-0-
09	1470	N	1423	-0-	-47	-0-	1423	3			N	-0-					-0-
10	1519	N	793	-0-	-726	-0-	793	3			N	-0-					-0-
11	1380	N	1165	-0-	-215	-0-	1165	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1800	-0-	-30	-0-	1800	3			N	-0-					160
07	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					160
08	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					160
09	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					160
10	1922	N	1574	-0-	-348	-0-	1574	3			N	-0-					160
11	1920	N	1867	-0-	-53	-0-	1867	3			N	-0-					160

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-	88	1			101
07	2673	N	2673	-0-	-0-	-0-	2661	3	12	9	N	11					112
08	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					112
09	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					112
10	2480	N	2218	-0-	-262	-0-	2218	3			N	-0-					112
11	2633	N	2633	-0-	-0-	-0-	2633	3			N	-0-					112

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					103
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					103
08	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					103
09	1230	N	1147	-0-	-83	-0-	1147	3			N	-0-					103
10	1178	N	1060	-0-	-118	-0-	1060	3			N	-0-					103
11	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					103

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					45
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					45
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					45
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					45
10	341	N	264	-0-	-77	-0-	264	3			N	-0-					45
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19
07	348	N	348	-0-	-0-	-0-	317	3	31	9	N	28					47
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					47
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					47
10	310	N	165	-0-	-145	-0-	165	3			N	-0-					47
11	300	N	243	-0-	-57	-0-	243	3			N	-0-					47

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	1			N	-0-					-0-
08	217	N	113	-0-	-104	-0-	113	1			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	1			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	1			N	-0-					-0-
07	682	N	519	-0-	-163	-0-	519	1			N	-0-					-0-
08	589	N	475	-0-	-114	-0-	475	1			N	-0-					-0-
09	570	N	416	-0-	-154	-0-	416	1			N	-0-					-0-
10	527	N	225	-0-	-302	-0-	225	1			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

06	270	N	235	-0-	-35	-0-	235	1			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	1			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	1			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

06	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	1			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	1			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

06	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	1			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	1			N	-0-					-0-
09	540	N	190	-0-	-350	-0-	190	1			N	-0-					-0-
10	558	N	485	-0-	-73	-0-	485	1			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

06	180	N	130	-0-	-50	-0-	130	1			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	1			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	1			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	1			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	1			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

06	DLQ G-10		157	-0-	157	33408	157	1			Y	-0-					16
07	DLQ G-10		174	-0-	174	33582	174	1			Y	-0-					16
08	DLQ G-10		78	-0-	78	33660	78	1			Y	-0-					16
09	DLQ G-10		107	-0-	107	33767	107	1			Y	-0-					16
10	DLQ G-10		173	-0-	173	33940	173	1			Y	-0-					16
11	DLQ G-10		NO RPT	-0-	-0-	33940					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10	88	-0-	88	10233	88	1		Y	-0-			17
07	DLQ G-10	93	-0-	93	10326	93	1		Y	-0-			17
08	DLQ G-10	99	-0-	99	10425	99	1		Y	-0-			17
09	DLQ G-10	91	-0-	91	10516	91	1		Y	-0-			17
10	DLQ G-10	15	-0-	15	10531	15	1		Y	-0-			17
11	DLQ G-10	NO RPT	-0-	-0-	10531				Y	NO RPT			17

RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

06	108 N	108	-0-	-0-	-0-	108	3		Y	-0-			-0-
07	106 N	106	-0-	-0-	-0-	106	3		Y	-0-			-0-
08	93 N	78	-0-	-15	-0-	78	3		Y	-0-			-0-
09	100 N	100	-0-	-0-	-0-	100	3		Y	-0-			-0-
10	93 N	76	-0-	-17	-0-	76	3		Y	-0-			-0-
11	90 N	87	-0-	-3	-0-	87	3		Y	-0-			-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

06	431 N	431	-0-	-0-	-0-	431	3		Y	-0-			-0-
07	406 N	406	-0-	-0-	-0-	406	3		Y	-0-			-0-
08	577 N	577	-0-	-0-	-0-	577	3		Y	-0-			-0-
09	478 N	478	-0-	-0-	-0-	478	3		Y	-0-			-0-
10	530 N	530	-0-	-0-	-0-	530	3		Y	-0-			-0-
11	570 N	437	-0-	-133	-0-	437	3		Y	-0-			-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

06	360 N	314	-0-	-46	-0-	314	3		Y	-0-			-0-
07	376 N	376	-0-	-0-	-0-	376	3		Y	-0-			-0-
08	424 N	424	-0-	-0-	-0-	424	3		Y	-0-			-0-
09	375 N	375	-0-	-0-	-0-	375	3		Y	-0-			-0-
10	470 N	470	-0-	-0-	-0-	470	3		Y	-0-			-0-
11	492 N	492	-0-	-0-	-0-	492	3		Y	-0-			-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

06	366 N	366	-0-	-0-	-0-	366	3		Y	-0-			-0-
07	282 N	282	-0-	-0-	-0-	282	3		Y	-0-			-0-
08	416 N	416	-0-	-0-	-0-	416	3		Y	-0-			-0-
09	322 N	322	-0-	-0-	-0-	322	3		Y	-0-			-0-
10	390 N	390	-0-	-0-	-0-	390	3		Y	-0-			-0-
11	267 N	267	-0-	-0-	-0-	267	3		Y	-0-			-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

06	60 N	52	-0-	-8	-0-	52	3		Y	-0-			-0-
07	93 N	70	-0-	-23	-0-	70	3		Y	-0-			-0-
08	67 N	67	-0-	-0-	-0-	67	3		Y	-0-			-0-
09	93 N	93	-0-	-0-	-0-	93	3		Y	-0-			-0-
10	62 N	43	-0-	-19	-0-	43	3		Y	-0-			-0-
11	60 N	49	-0-	-11	-0-	49	3		Y	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

06	390	N	324	-0-	-66	-0-	310	3	14	9	Y	13	15	1			32
07	448	N	448	-0-	-0-	-0-	434	3	14	9	Y	13	12	1			33
08	496	N	336	-0-	-160	-0-	321	3	15	9	Y	14	15	1			32
09	330	N	226	-0-	-104	-0-	211	3	15	9	Y	14	15	1			31
10	434	N	357	-0-	-77	-0-	342	3	15	9	Y	14	9	1			36
*11	330	N	329	-0-	-1	-0-	312	3	17	9	Y	15	15	1			36

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

06	416	N	416	-0-	-0-	-0-	285	3	131	9	Y	119	118	1			1
07	379	N	379	-0-	-0-	-0-	248	3	131	9	Y	119	94	1			26
08	445	N	445	-0-	-0-	-0-	318	3	127	9	Y	115	118	1			23
09	524	N	524	-0-	-0-	-0-	403	3	121	9	Y	110	118	1			15
10	400	N	400	-0-	-0-	-0-	278	3	122	9	Y	111	71	1			55
11	435	N	435	-0-	-0-	-0-	301	3	134	9	Y	122	120	1			57

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

06	600	N	498	-0-	-102	-0-	451	3	47	9	Y	43	48	1			28
07	592	N	592	-0-	-0-	-0-	545	3	47	9	Y	43	39	1			32
08	713	N	491	-0-	-222	-0-	439	3	52	9	Y	47	48	1			31
09	815	N	815	-0-	-0-	-0-	765	3	50	9	Y	45	49	1			27
10	589	N	469	-0-	-120	-0-	418	3	51	9	Y	46	29	1			44
*11	480	N	172	-0-	-308	-0-	117	3	55	9	Y	50	49	1			45

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

06	150	N	148	-0-	-2	-0-	128	3	20	9	Y	18	20	1			23
07	186	N	158	-0-	-28	-0-	138	3	20	9	Y	18	16	1			25
08	186	N	121	-0-	-65	-0-	100	3	21	9	Y	19	20	1			24
09	150	N	129	-0-	-21	-0-	108	3	21	9	Y	19	20	1			23
10	192	N	192	-0-	-0-	-0-	171	3	21	9	Y	19	12	1			30
*11	204	N	204	-0-	-0-	-0-	181	3	23	9	Y	21	20	1			31

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

06	374	N	374	-0-	-0-	-0-	364	3	10	9	Y	9	11	1			35
07	434	N	426	-0-	-8	-0-	416	3	10	9	Y	9	8	1			36
08	434	N	407	-0-	-27	-0-	396	3	11	9	Y	10	11	1			35
09	558	N	558	-0-	-0-	-0-	547	3	11	9	Y	10	11	1			34
10	434	N	380	-0-	-54	-0-	369	3	11	9	Y	10	6	1			38
11	390	N	225	-0-	-165	-0-	213	3	12	9	Y	11	11	1			38

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
08	403	N	171	-0-	-232	-0-	171	3			Y	-0-					-0-
09	330	N	226	-0-	-104	-0-	226	3			Y	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			Y	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	219	-0-	-81	-0-	189	3	30	9	Y	27					143
07	301	N	301	-0-	-0-	-0-	271	3	30	9	Y	27					170
08	298	N	298	-0-	-0-	-0-	268	3	30	9	Y	27	171	1			26
09	303	N	303	-0-	-0-	-0-	275	3	28	9	Y	25					51
10	310	N	241	-0-	-69	-0-	241	3			Y	-0-					51
11	300	N	261	-0-	-39	-0-	261	3			Y	-0-					51

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	40	3	8	9	Y	7					46
07	93	N	38	-0-	-55	-0-	29	3	9	9	Y	8					54
08	124	N	73	-0-	-51	-0-	64	3	9	9	Y	8					62
09	60	N	27	-0-	-33	-0-	18	3	9	9	Y	8					70
10	68	N	68	-0-	-0-	-0-	59	3	9	9	Y	8					78
*11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					78

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	N	1689	-0-	-0-	-0-	1622	3	67	9	Y	61	60	1			1
07	1972	X	1972	-0-	-0-	-0-	1905	3	67	9	Y	61	48	1			14
08	2015	X	2015	-0-	-0-	-0-	1951	3	64	9	Y	58	60	1			12
09	1842	X	1842	-0-	-0-	-0-	1780	3	62	9	Y	56	60	1			8
10	1984	X	1905	-0-	-79	-0-	1842	3	63	9	Y	57	36	1			29
11	1950	X	1726	-0-	-224	-0-	1658	3	68	9	Y	62	61	1			30

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	942	3	14	9	Y	13	15	1			8
07	961	N	961	-0-	-0-	-0-	947	3	14	9	Y	13	12	1			9
08	1203	N	1203	-0-	-0-	-0-	1188	3	15	9	Y	14	15	1			8
09	1082	N	1082	-0-	-0-	-0-	1067	3	15	9	Y	14	15	1			7
10	739	N	739	-0-	-0-	-0-	724	3	15	9	Y	14	9	1			12
*11	851	N	851	-0-	-0-	-0-	834	3	17	9	Y	15	15	1			12

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					5
07	1612	X	1167	-0-	-445	-0-	1167	3			Y	-0-					5
08	1736	X	1678	-0-	-58	-0-	1678	3			Y	-0-					5
09	1680	X	1601	-0-	-79	-0-	1601	3			Y	-0-					5
10	1736	X	1231	-0-	-505	-0-	1231	3			Y	-0-					5
11	1620	X	1084	-0-	-536	-0-	1084	3			Y	-0-					5

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0-	-0-	906	3	14	9	Y	13	15	1			19
07	1085	N	758	-0-	-327	-0-	744	3	14	9	Y	13	12	1			20
08	1131	N	1131	-0-	-0-	-0-	1116	3	15	9	Y	14	15	1			19
09	1200	N	1200	-0-	-0-	-0-	1185	3	15	9	Y	14	15	1			18
10	1016	N	1016	-0-	-0-	-0-	1001	3	15	9	Y	14	9	1			23
*11	1050	N	899	-0-	-151	-0-	882	3	17	9	Y	15	15	1			23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	592	3	23	9	Y	21	20	1			1
07	775	N	572	-0-	-203	-0-	549	3	23	9	Y	21	16	1			6
08	879	N	879	-0-	-0-	-0-	858	3	21	9	Y	19	20	1			5
09	726	N	726	-0-	-0-	-0-	705	3	21	9	Y	19	20	1			4
10	640	N	640	-0-	-0-	-0-	619	3	21	9	Y	19	12	1			11
11	750	N	649	-0-	-101	-0-	626	3	23	9	Y	21	20	1			12

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

06	3000	N	1883	-0-	-1117	456	1883	3			Y	-0-					-0-
07	1953	X	1497	-0-	-456	-0-	1497	3			Y	-0-					-0-
08	1829	X	1294	-0-	-535	-0-	1294	3			Y	-0-					-0-
09	1890	X	1433	-0-	-457	-0-	1433	3			Y	-0-					-0-
10	1953	X	1377	-0-	-576	-0-	1377	3			Y	-0-					-0-
11	1890	X	1370	-0-	-520	-0-	1370	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
07	651	N	448	-0-	-203	-0-	448	3			Y	-0-					-0-
08	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
09	540	N	389	-0-	-151	-0-	389	3			Y	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			Y	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					165
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					165
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					165
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					165
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					165
11	10	N	6	-0-	-4	-0-	6	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					103
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					103
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					103
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					103
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					103
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					103

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					4
07	248	N	163	-0-	-85	-0-	163	3			Y	-0-					4
08	248	N	234	-0-	-14	-0-	234	3			Y	-0-					4
09	240	N	208	-0-	-32	-0-	208	3			Y	-0-					4
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					4
11	240	N	174	-0-	-66	-0-	174	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					9
07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					9
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					9
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					9
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					9
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	143	3	15	9	Y	14					174
07	186	N	166	-0-	-20	-0-	162	3	4	9	Y	4	161	1			17
08	186	N	145	-0-	-41	-0-	132	3	13	9	Y	12					29
09	173	N	173	-0-	-0-	-0-	153	3	20	9	Y	18					47
10	155	N	155	-0-	-0-	-0-	137	3	18	9	Y	16					63
*11	150	N	147	-0-	-3	-0-	129	3	18	9	Y	16					79

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					52
07	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4					56
08	433	N	433	-0-	-0-	-0-	430	2	3	9	Y	3					59
09	536	N	536	-0-	-0-	-0-	532	2	4	9	Y	4					63
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					15
07	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					15
08	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					15
09	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	460	2	1	9	Y	1					41
07	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					41
08	456	N	456	-0-	-0-	-0-	453	2	3	9	Y	3					44
09	467	N	467	-0-	-0-	-0-	460	2	7	9	Y	6					50
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2					42
07	407	N	407	-0-	-0-	-0-	405	2	2	9	Y	2					44
08	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					45
09	11	N	11	-0-	-0-	-0-	10	2	1	9	Y	1					46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					9
07	496	N	181	-0-	-315	-0-	181	3			N	-0-					9
08	434	N	316	-0-	-118	-0-	316	3			N	-0-					9
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					9
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					9
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					9

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	186	N	33	-0-	-153	-0-	33	3			N	-0-					14
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					14
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					14
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					14
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					14

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					14
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					14
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					19
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					19
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					19
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					19
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					19
11	420	N	159	-0-	-261	-0-	159	3			N	-0-					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					20
07	124	N	37	-0-	-87	-0-	37	3			N	-0-					20
08	124	N	65	-0-	-59	-0-	65	3			N	-0-					20
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	60	N	-0-	-0-	-60	-0-					N	-0-					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					28
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					28
08	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					28
09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					28
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					28
11	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					28

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57
07	434	N	267	-0-	-167	-0-	267	3			N	-0-					57
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					57
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					57
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					57
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					57

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

06	120 N	113	-0-	-7	-0-	113	2		N	-0-			-0-
07	124 N	112	-0-	-12	-0-	112	2		N	-0-			-0-
08	275 N	275	-0-	-0-	-0-	275	2		N	-0-			-0-
09	281 N	281	-0-	-0-	-0-	281	2		N	-0-			-0-
10	237 N	237	-0-	-0-	-0-	237	2		N	-0-			-0-
11	194 N	194	-0-	-0-	-0-	194	2		N	-0-			-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

06	510 N	485	-0-	-25	-0-	485	2		N	-0-			-0-
07	509 N	509	-0-	-0-	-0-	509	2		N	-0-			-0-
08	496 N	389	-0-	-107	-0-	389	2		N	-0-			-0-
09	480 N	435	-0-	-45	-0-	435	2		N	-0-			-0-
10	565 N	565	-0-	-0-	-0-	565	2		N	-0-			-0-
11	616 N	616	-0-	-0-	-0-	616	2		N	-0-			-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

06	750 N	693	-0-	-57	-0-	693	2		N	-0-			-0-
07	744 N	704	-0-	-40	-0-	704	2		N	-0-			-0-
08	744 N	428	-0-	-316	-0-	428	2		N	-0-			-0-
09	796 N	796	-0-	-0-	-0-	796	2		N	-0-			-0-
10	713 N	653	-0-	-60	-0-	653	2		N	-0-			-0-
11	744 N	744	-0-	-0-	-0-	744	2		N	-0-			-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

06	686 N	686	-0-	-0-	-0-	686	2		N	-0-			-0-
07	706 N	706	-0-	-0-	-0-	706	2		N	-0-			-0-
08	599 N	599	-0-	-0-	-0-	599	2		N	-0-			-0-
09	476 N	476	-0-	-0-	-0-	476	2		N	-0-			-0-
10	505 N	505	-0-	-0-	-0-	505	2		N	-0-			-0-
11	607 N	607	-0-	-0-	-0-	607	2		N	-0-			-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

06	120 N	109	-0-	-11	-0-	109	2		N	-0-			-0-
07	124 N	118	-0-	-6	-0-	118	2		N	-0-			-0-
08	124 N	109	-0-	-15	-0-	109	2		N	-0-			-0-
09	120 N	103	-0-	-17	-0-	103	2		N	-0-			-0-
10	124 N	116	-0-	-8	-0-	116	2		N	-0-			-0-
11	120 N	112	-0-	-8	-0-	112	2		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	7	1	100	3	N	-0-					-0-
*10	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	20	1	289	3	N	-0-					-0-
07	341	N	313	-0-	-28	-0-	20	1	293	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2212	-0-	-788	6851	2212	2			N	-0-					-0-
07	3100	N	2377	-0-	-723	6128	2377	2			N	-0-					-0-
08	3100	N	2176	-0-	-924	5204	2176	2			N	-0-					-0-
09	3000	N	1929	-0-	-1071	4133	1929	2			N	-0-					-0-
10	3100	N	2187	-0-	-913	3220	2187	2			N	-0-					-0-
11	3000	N	2105	-0-	-895	2325	2105	2			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	52	3	1	9	N	1					66
07	93	N	93	-0-	-0-	-0-	92	3	1	9	N	1					67
08	127	N	127	-0-	-0-	-0-	126	3	1	9	N	1					68
09	123	N	123	-0-	-0-	-0-	120	3	3	9	N	3					71
10	91	N	91	-0-	-0-	-0-	87	3	4	9	N	4					75
*11	64	N	64	-0-	-0-	-0-	58	3	6	9	N	5					80

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	469	3	1	9	N	1					64
07	1049	N	1049	-0-	-0-	-0-	1048	3	1	9	N	1					65
08	1306	N	1306	-0-	-0-	-0-	1303	3	3	9	N	3					68
09	971	N	971	-0-	-0-	-0-	967	3	4	9	N	4					72
10	769	N	769	-0-	-0-	-0-	763	3	6	9	N	5					77
11	0	N	-0-	-0-	-0-	-0-					N	7					84

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
08	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

06	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
07	837	N	564	-0-	-273	-0-	564	3			N	-0-					-0-
08	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	436	-0-	-134	-0-	434	2	2	9	Y	2					11
07	DLQ G-10		594	-0-	594	594	592	2	2	9	Y	2					13
08	1151	N	557	-0-	-594	-0-	555	2	2	9	Y	2					15
09	646	N	646	-0-	-0-	-0-	645	2	1	9	Y	1					16
10	692	N	692	-0-	-0-	-0-	690	2	2	9	Y	2					18
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					18

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	346	2			N	-0-					74
07	372	N	273	-0-	-99	-0-	273	2			N	-0-					74
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					74
09	360	N	189	-0-	-171	-0-	189	2			N	-0-					74
10	279	N	15	-0-	-264	-0-	15	2			N	-0-					74
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	728	2	10	9	N	9					64
07	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					70
08	760	N	760	-0-	-0-	-0-	750	2	10	9	N	9					79
09	750	N	675	-0-	-75	-0-	669	2	6	9	N	5					84
10	775	N	640	-0-	-135	-0-	633	2	7	9	N	6					90
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					90

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	-0-	796	2			N	-0-					143
07	837	N	786	-0-	-51	-0-	782	2	4	9	N	4					147
08	837	N	639	-0-	-198	-0-	638	2	1	9	N	1					148
09	810	N	757	-0-	-53	-0-	753	2	4	9	N	4					152
10	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					153
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					153

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	654	-0-	-216	-0-	651	2	3	9	Y	3					42
07	DLQ G-10		890	-0-	890	890	888	2	2	9	Y	2					44
08	1725	N	835	-0-	-890	-0-	832	2	3	9	Y	3					47
09	970	N	970	-0-	-0-	-0-	967	2	3	9	Y	3					50
10	1038	N	1038	-0-	-0-	-0-	1035	2	3	9	Y	3					53
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63	-0-	57	1			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	1			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	1			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

06	420	N	403	-0-	-17	-0-	34 6	1 9	363	3	Y	5	7	1			11
07	403	N	376	-0-	-27	-0-	34 3	1 9	339	3	Y	3					14
08	388	N	388	-0-	-0-	-0-	41 7	1 9	340	3	Y	6	6	1			14
09	390	N	377	-0-	-13	-0-	37 4	1 9	336	3	Y	4	6	1			12
10	391	N	391	-0-	-0-	-0-	36 10	1 9	345	3	Y	9	6	1			15
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					15

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

06	45	X	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	9	1	92	3	Y	1	2	1			3
							1	9									
07	124	N	83	-0-	-41	-0-	8	1	75	3	Y	-0-					3
08	74	N	74	-0-	-0-	-0-	8	1	65	3	Y	1	1	1			3
							1	9									
09	90	N	76	-0-	-14	-0-	7	1	68	3	Y	1	1	1			3
							1	9									
10	93	N	65	-0-	-28	-0-	6	1	58	3	Y	1	1	1			3
							1	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	33	1	352	3	Y	4	6	1			10
							4	9									
07	403	N	403	-0-	-0-	-0-	37	1	363	3	Y	3					13
							3	9									
08	399	N	399	-0-	-0-	-0-	42	1	349	3	Y	7	6	1			14
							8	9									
09	396	N	396	-0-	-0-	-0-	39	1	351	3	Y	5	6	1			13
							6	9									
10	403	N	214	-0-	-189	-0-	20	1	188	3	Y	5	7	1			11
							6	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					11

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
10	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	6	1	52	3	Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	6	1	61	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

06	270	N	173	-0-	-97	-0-	15	1	158	3	Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	31	1	311	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	38	1	342	3	Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	41	1	388	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

06	930	X	669	-0-	-261	-0-	57 7	1 9	605	3	Y	6	12	1			19
07	837	N	705	-0-	-132	-0-	64 6	1 9	635	3	Y	5					24
08	672	N	672	-0-	-0-	-0-	71 12	1 9	589	3	Y	11	10	1			25
09	660	N	546	-0-	-114	-0-	53 7	1 9	486	3	Y	6	11	1			20
10	713	N	614	-0-	-99	-0-	57 17	1 9	540	3	Y	15	10	1			25
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					25

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					1
07	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					1
08	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
09	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-	1	1			-0-
10	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

06	180	N	159	-0-	-21	-0-	8 1	1 9	150	3	Y	1	1	1			8
07	217	N	210	-0-	-7	-0-	10 1	1 9	199	3	Y	1	1	1			8
08	215	N	215	-0-	-0-	-0-	11 1	1 9	203	3	Y	1	1	1			8
09	194	N	194	-0-	-0-	-0-	10 1	1 9	183	3	Y	1	2	1			7
10	217	N	183	-0-	-34	-0-	10 2	1 9	171	3	Y	2					9
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	18	1	190	3	Y	-0-	1	1			1
07	217	N	200	-0-	-17	-0-	18	1	182	3	Y	-0-					1
08	195	N	195	-0-	-0-	-0-	21	1	173	3	Y	1	1	1			1
							1	9									
09	210	N	196	-0-	-14	-0-	19	1	177	3	Y	-0-	1	1			-0-
10	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	26	1	278	3	Y	3	5	1			8
							3	9									
07	310	N	307	-0-	-3	-0-	28	1	277	3	Y	2					10
							2	9									
08	302	N	302	-0-	-0-	-0-	32	1	264	3	Y	5	4	1			11
							6	9									
09	300	N	296	-0-	-4	-0-	29	1	263	3	Y	4	5	1			10
							4	9									
10	310	N	302	-0-	-8	-0-	28	1	267	3	Y	6	5	1			11
							7	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					11

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	9	1	44	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	5	1	22	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	108	-0-	-102	-0-	18	1	86	3	Y	4	2	8			14
							4	9									
07	155	N	83	-0-	-72	-0-	15	1	68	3	Y	-0-	12	1			2
08	43	N	43	-0-	-0-	-0-	8	1	33	3	Y	2					4
							2	9									
09	120	N	1	-0-	-119	-0-	1	3			Y	-0-					4
10	172	N	172	-0-	-0-	-0-	31	1	117	3	Y	22					26
							24	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					26

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	227	-0-	-193	-0-	11	1	213	3	Y	3	3	1			2
							3	9									
07	310	N	197	-0-	-113	-0-	10	1	186	3	Y	1	2	1			1
							1	9									
08	148	N	148	-0-	-0-	-0-	6	1	114	3	Y	25	10	1			16
							28	9									
09	240	N	9	-0-	-231	-0-	9	3			Y	-0-	7	1			9
10	186	N	138	-0-	-48	-0-	7	1	128	3	Y	3					12
							3	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1	1	1			1
							1	9									
07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					1
08	45	N	45	-0-	-0-	-0-	5	1	38	3	Y	2	1	1			2
							2	9									
09	60	N	47	-0-	-13	-0-	5	1	42	3	Y	-0-	1	1			1
10	45	N	45	-0-	-0-	-0-	4	1	39	3	Y	2	1	1			2
							2	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1074	-0-	-36	-0-	92	1	970	3	Y	11	17	1			27
							12	9									
07	1116	N	477	-0-	-639	-0-	44	1	430	3	Y	3					30
							3	9									
08	1225	N	1225	-0-	-0-	-0-	129	1	1071	3	Y	23	15	1			38
							25	9									
09	1080	N	1039	-0-	-41	-0-	102	1	925	3	Y	11	17	1			32
							12	9									
10	742	N	742	-0-	-0-	-0-	69	1	656	3	Y	15	16	1			31
							17	9									
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					31

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	14	1	153	3	Y	1	5	1			6
							1	9									
07	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					6
08	97	N	97	-0-	-0-	-0-	10	1	85	3	Y	2	2	1			6
							2	9									
09	180	N	74	-0-	-106	-0-	7	1	66	3	Y	1	3	1			4
							1	9									
10	93	N	61	-0-	-32	-0-	6	1	53	3	Y	2	2	1			4
							2	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	176	-0-	-154	-0-	15	1	159	3	Y	2	3	1			5
							2	9									
07	186	N	124	-0-	-62	-0-	11	1	113	3	Y	-0-					5
08	102	N	102	-0-	-0-	-0-	11	1	89	3	Y	2	2	1			5
							2	9									
09	180	N	84	-0-	-96	-0-	8	1	75	3	Y	1	2	1			4
							1	9									
10	257	N	257	-0-	-0-	-0-	24	1	226	3	Y	6	2	1			8
							7	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-		-50	-0-	29	1	307	3	Y	4	7	1			10
								4	9									
07	434	N	346	-0-		-88	-0-	32	1	311	3	Y	3					13
								3	9									
08	267	N	267	-0-		-0-	-0-	28	1	233	3	Y	5	5	1			13
								6	9									
09	428	N	428	-0-		-0-	-0-	42	1	382	3	Y	4	6	1			11
								4	9									
10	385	N	385	-0-		-0-	-0-	36	1	341	3	Y	7	6	1			12
								8	9									
11	270	N	NO RPT	-0-		-270	-0-					Y	NO RPT					12

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	468	-0-		-132	-0-	53	1	415	3	N	-0-					-0-
07	706	N	706	-0-		-0-	-0-	80	1	626	3	N	-0-					-0-
08	681	N	681	-0-		-0-	-0-	92	1	589	3	N	-0-					-0-
09	665	N	665	-0-		-0-	-0-	93	1	572	3	N	-0-					-0-
10	713	N	713	-0-		-0-	-0-	115	1	598	3	N	-0-					-0-
11	660	N	NO RPT	-0-		-660	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-		-0-	-0-	41	1	439	3	Y	4	8	1			13
								4	9									
07	527	N	476	-0-		-51	-0-	43	1	429	3	Y	4					17
								4	9									
08	459	N	459	-0-		-0-	-0-	48	1	403	3	Y	7	7	1			17
								8	9									
09	480	N	431	-0-		-49	-0-	42	1	382	3	Y	6	8	1			15
								7	9									
10	465	N	430	-0-		-35	-0-	40	1	378	3	Y	11	8	1			18
								12	9									
11	450	N	NO RPT	-0-		-450	-0-					Y	NO RPT					18

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-		-0-	-0-	15	1	294	3	Y	1	3	1			3
								1	9									
07	359	N	359	-0-		-0-	-0-	17	1	339	3	Y	3	2	1			4
								3	9									
08	367	N	367	-0-		-0-	-0-	18	1	345	3	Y	4	1	1			7
								4	9									
09	353	N	353	-0-		-0-	-0-	18	1	331	3	Y	4	6	1			5
								4	9									
10	372	N	356	-0-		-16	-0-	19	1	335	3	Y	2					7
								2	9									
11	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					7

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		1	-0-		1	1	1	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	1					Y	-0-					-0-
11	0	X	NO RPT	-0-		-0-	1					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	804	-0-	-6	-0-	39	1	758	3	Y	6	8	1			4
							7	9									
07	806	N	667	-0-	-139	-0-	32	1	629	3	Y	5	4	1			5
							6	9									
08	748	N	748	-0-	-0-	-0-	35	1	674	3	Y	35	14	1			26
							39	9									
09	810	N	682	-0-	-128	-0-	34	1	631	3	Y	15	16	1			25
							17	9									
10	682	N	517	-0-	-165	-0-	27	1	473	3	Y	15					40
							17	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					40

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	35	1	274	3	N	-0-					13
07	496	N	485	-0-	-11	-0-	55	1	430	3	N	-0-					13
08	478	N	478	-0-	-0-	-0-	65	1	413	3	N	-0-					13
09	475	N	475	-0-	-0-	-0-	66	1	409	3	N	-0-					13
10	583	N	583	-0-	-0-	-0-	94	1	489	3	N	-0-					13
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	645	-0-	-135	-0-	31	1	613	3	Y	1	13	1			26
							1	9									
07	837	N	764	-0-	-73	-0-	36	1	707	3	Y	19	9	1			36
							21	9									
08	766	N	766	-0-	-0-	-0-	37	1	705	3	Y	22	7	1			51
							24	9									
09	713	N	713	-0-	-0-	-0-	36	1	667	3	Y	9	17	1			43
							10	9									
10	775	N	737	-0-	-38	-0-	39	1	694	3	Y	4					47
							4	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					47

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	150	-0-	-60	-0-	7	1	142	3	Y	1	1	1			1
							1	9									
07	217	N	169	-0-	-48	-0-	8	1	160	3	Y	1	1	1			1
							1	9									
08	175	N	175	-0-	-0-	-0-	9	1	165	3	Y	1	1	1			1
							1	9									
09	169	N	169	-0-	-0-	-0-	9	1	158	3	Y	2	2	1			1
							2	9									
10	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	518	-0-	-292	-0-	45	1	473	3	Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	87	1	863	3	Y	-0-					-0-
08	938	N	938	-0-	-0-	-0-	101	1	837	3	Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	77	1	696	3	Y	-0-					-0-
10	961	N	917	-0-	-44	-0-	87	1	830	3	Y	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	741	-0-	-39	-0-	63	1	670	3	Y	7	12	1			19
							8	9									
07	806	N	696	-0-	-110	-0-	63	1	627	3	Y	5					24
							6	9									
08	607	N	607	-0-	-0-	-0-	64	1	531	3	Y	11	11	1			24
							12	9									
09	750	N	536	-0-	-214	-0-	52	1	476	3	Y	7	11	1			20
							8	9									
10	851	N	851	-0-	-0-	-0-	79	1	751	3	Y	19	10	1			29
							21	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					29

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69	-0-	2	1	49	3	Y	-0-	1	1			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	7	1	146	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	8	1	155	3	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	9	1	164	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	852	-0-	-138	-0-	41	1	810	3	Y	1	21	1			42
							1	9									
07	1023	N	993	-0-	-30	-0-	47	1	911	3	Y	32	14	1			60
							35	9									
08	997	N	997	-0-	-0-	-0-	48	1	908	3	Y	37	11	1			86
							41	9									
09	912	N	912	-0-	-0-	-0-	46	1	854	3	Y	11	24	1			73
							12	9									
10	992	N	921	-0-	-71	-0-	49	1	865	3	Y	6					79
							7	9									
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					79

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	2	1			-0-
							1	9									
07	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	514	-0-	-326	-0-	13	1	262	3	Y	217	190	1	2	8	267
							239	9									
07	589	N	460	-0-	-129	-0-	12	1	230	3	Y	198	190	1			275
							218	9									
08	326	N	326	-0-	-0-	-0-	16	1	309	3	Y	1	118	1	1	8	158
							1	9									
09	510	N	304	-0-	-206	-0-	16	1	288	3	Y	-0-	66	1			92
10	465	N	362	-0-	-103	-0-	19	1	342	3	Y	1	1	1	1	8	92
							1	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					92

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	17	1	342	3	Y	4	5	1			2
							4	9									
07	403	N	368	-0-	-35	-0-	18	1	348	3	Y	2	2	1			2
							2	9									
08	949	N	949	-0-	-0-	-0-	46	1	874	3	Y	26	8	1			20
							29	9									
09	1721	N	1721	-0-	-0-	-0-	82	1	1521	3	Y	107	36	1			91
							118	9									
10	1500	N	1500	-0-	-0-	-0-	73	1	1285	3	Y	129					220
							142	9									
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					220

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
10	14B2 EXT		4	-0-	4	5	4	3			Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	388	-0-	-92	-0-	19	1	367	3	Y	2	3	1			4
							2	9									
07	496	N	435	-0-	-61	-0-	21	1	411	3	Y	3	2	1			5
							3	9									
08	446	N	446	-0-	-0-	-0-	22	1	422	3	Y	2	2	1			5
							2	9									
09	403	N	403	-0-	-0-	-0-	21	1	379	3	Y	3	5	1			3
							3	9									
10	434	N	164	-0-	-270	-0-	9	1	154	3	Y	1					4
							1	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	19	1	372	3	Y	4	3	1			3
							4	9									
07	155	N	94	-0-	-61	-0-	5	1	89	3	Y	-0-	1	1			2
08	101	N	101	-0-	-0-	-0-	5	1	95	3	Y	1	1	1			2
							1	9									
09	390	N	94	-0-	-296	-0-	5	1	88	3	Y	1	2	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	9	1	91	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	9	1	91	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					12
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					12
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					12
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					12
10	93	N	64	-0-	-29	-0-	64	3			Y	-0-					12
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	26	1	513	3	Y	4	5	1			3
							4	9									
07	575	N	575	-0-	-0-	-0-	28	1	544	3	Y	3	3	1			3
							3	9									
08	568	N	568	-0-	-0-	-0-	28	1	532	3	Y	7	4	1			6
							8	9									
09	540	N	216	-0-	-324	-0-	11	1	204	3	Y	1	4	1			3
							1	9									
10	589	N	257	-0-	-332	-0-	13	1	235	3	Y	8					11
							9	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					11

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3	-0-	5	3			Y	-0-	1	1			-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	558	-0-	-132	-0-	27	1	528	3	Y	3	5	1			3
							3	9									
07	589	N	572	-0-	-17	-0-	28	1	540	3	Y	4	3	1			4
							4	9									
08	553	N	553	-0-	-0-	-0-	27	1	508	3	Y	16	7	1			13
							18	9									
09	570	N	558	-0-	-12	-0-	28	1	516	3	Y	13	10	1			16
							14	9									
10	562	N	562	-0-	-0-	-0-	29	1	515	3	Y	16					32
							18	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					32

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	946	-0-	-374	-0-	46	1	892	3	Y	7	10	1			5
							8	9									
07	1364	X	258	-0-	-1106	-0-	12	1	245	3	Y	1	2	1			4
							1	9									
08	1364	X	116	-0-	-1248	-0-	6	1	110	3	Y	-0-	2	1			2
09	1260	X	71	-0-	-1189	-0-	4	1	67	3	Y	-0-	2	1			-0-
10	992	X	937	-0-	-55	-0-	50	1	879	3	Y	7					7
							8	9									
11	960	X	NO RPT	-0-	-960	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	14	1 3 9	272	3	Y	3	3	1			2
07	341	N	293	-0-	-48	-0-	14	1 1 9	278	3	Y	1	1	1			2
08	287	N	287	-0-	-0-	-0-	14	1 2 9	271	3	Y	2	1	1			3
09	300	N	266	-0-	-34	-0-	14	1 2 9	250	3	Y	2	4	1			1
10	279	N	261	-0-	-18	-0-	14	1 1 9	246	3	Y	1					2
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	406	-0-	-284	-0-	20	1 3 9	383	3	Y	3	5	1			2
07	460	N	460	-0-	-0-	-0-	22	1 2 9	436	3	Y	2	1	1			3
08	254	N	254	-0-	-0-	-0-	13	1 2 9	239	3	Y	2	2	1			3
09	420	N	202	-0-	-218	-0-	10	1 1 9	191	3	Y	1	3	1			1
10	465	N	283	-0-	-182	-0-	15	1 1 9	267	3	Y	1					2
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	5	1	24	3	Y	-0-					2
07	31	N	30	-0-	-1	-0-	5	1	25	3	Y	-0-	2	1			-0-
08	33	N	33	-0-	-0-	-0-	6	1 2 9	25	3	Y	2					2
09	30	N	22	-0-	-8	-0-	4	1	18	3	Y	-0-					2
10	31	N	20	-0-	-11	-0-	4	1	16	3	Y	-0-					2
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	541	-0-	-179	-0-	26	1 4 9	511	3	Y	4	4	1			3
07	620	N	216	-0-	-404	-0-	10	1 1 9	205	3	Y	1	2	1			2
08	560	N	560	-0-	-0-	-0-	27	1 10 9	523	3	Y	9	4	1			7
09	778	N	778	-0-	-0-	-0-	39	1 14 9	725	3	Y	13	9	1			11
10	352	N	352	-0-	-0-	-0-	19	1 2 9	331	3	Y	2					13
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					13

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	18	1	317	3	Y	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	480	-0-	-120	-0-	23	1	453	3	Y	4	5	1			3
							4	9									
07	558	N	524	-0-	-34	-0-	25	1	497	3	Y	2	2	1			3
							2	9									
08	656	N	656	-0-	-0-	-0-	32	1	616	3	Y	7	4	1			6
							8	9									
09	562	N	562	-0-	-0-	-0-	29	1	529	3	Y	4	5	1			5
							4	9									
10	921	N	921	-0-	-0-	-0-	49	1	863	3	Y	8					13
							9	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					13

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	30	1	582	3	Y	4	6	1			3
							4	9									
07	620	N	527	-0-	-93	-0-	25	1	499	3	Y	3	3	1			3
							3	9									
08	737	N	737	-0-	-0-	-0-	35	1	661	3	Y	37	15	1	1	8	25
							41	9									
09	683	N	683	-0-	-0-	-0-	33	1	606	3	Y	40	21	1			44
							44	9									
10	692	N	692	-0-	-0-	-0-	34	1	602	3	Y	51	1	1	1	8	94
							56	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					94

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	227	-0-	-193	-0-	26	1	201	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	47	1	368	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	48	1	308	3	N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	44	1	272	3	N	-0-					-0-
10	403	N	333	-0-	-70	-0-	54	1	279	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	3	1	67	3	Y	1	1	1			-0-
							1	9									
07	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	72	3	Y	1					1
							1	9									
09	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	1	1			1
							1	9									
10	78	N	78	-0-	-0-	-0-	4	1	72	3	Y	2					3
							2	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-	4	1			5
07	133	N	133	-0-	-0-	-0-	12	1	118	3	Y	3					8
							3	9									
08	126	N	126	-0-	-0-	-0-	13	1	112	3	Y	1	3	1			6
							1	9									
09	120	N	101	-0-	-19	-0-	10	1	87	3	Y	4	3	1			7
							4	9									
10	131	N	131	-0-	-0-	-0-	12	1	115	3	Y	4	4	1			7
							4	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					7

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	6	1	119	3	Y	2	2	1			1
							2	9									
07	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					1
08	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					1
09	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-	1	1			-0-
10	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	30	1	301	3	N	3	4	1			4
							3	9									
07	342	N	342	-0-	-0-	-0-	28	1	1	2	N	6	5	1			5
							306	3	7	9							
08	318	N	318	-0-	-0-	-0-	26	1	289	3	N	3	5	1			3
							3	9									
09	334	N	334	-0-	-0-	-0-	24	1	307	3	N	3	4	1			2
							3	9									
10	341	N	326	-0-	-15	-0-	39	1	281	3	N	5					7
							6	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	942	-0-	-108	-0-	80	1	851	3	Y	10	14	1			24
							11	9									
07	1054	N	1042	-0-	-12	-0-	95	1	939	3	Y	7					31
							8	9									
08	993	N	993	-0-	-0-	-0-	104	1	868	3	Y	19	14	1			36
							21	9									
09	1023	N	1023	-0-	-0-	-0-	100	1	912	3	Y	10	16	1			30
							11	9									
10	1054	N	941	-0-	-113	-0-	87	1	831	3	Y	21	15	1			36
							23	9									
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	446	-0-	-94	-0-	51	1	393	3	N	2	2	8			-0-
							2	9									
07	645	N	645	-0-	-0-	-0-	73	1	572	3	N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	75	1	478	3	N	1	1	8			-0-
							1	9									
09	452	N	452	-0-	-0-	-0-	63	1	389	3	N	-0-					-0-
10	558	N	443	-0-	-115	-0-	72	1	371	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	338	-0-	-52	-0-	16	1	319	3	Y	3	4	1			2
							3	9									
07	372	N	331	-0-	-41	-0-	16	1	314	3	Y	1	1	1			2
							1	9									
08	402	N	402	-0-	-0-	-0-	20	1	379	3	Y	3	2	1			3
							3	9									
09	366	N	366	-0-	-0-	-0-	19	1	345	3	Y	2	4	1			1
							2	9									
10	382	N	382	-0-	-0-	-0-	20	1	360	3	Y	2					3
							2	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	980	-0-	-250	-0-	47	1	925	3	Y	7	12	1			7
							8	9									
07	1395	N	801	-0-	-594	-0-	38	1	754	3	Y	8	5	1			10
							9	9									
08	1179	N	1179	-0-	-0-	-0-	55	1	1056	3	Y	62	25	1	1	8	47
							68	9									
09	1428	N	1428	-0-	-0-	-0-	68	1	1265	3	Y	86	41	1			92
							95	9									
10	1501	N	1501	-0-	-0-	-0-	73	1	1296	3	Y	120	1	1	1	8	211
							132	9									
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					211

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	50	1	529	3	Y	6	10	1			15
							7	9									
07	620	N	594	-0-	-26	-0-	54	1	534	3	Y	5					20
							6	9									
08	593	N	593	-0-	-0-	-0-	62	1	519	3	Y	11	9	1			22
							12	9									
09	600	N	569	-0-	-31	-0-	56	1	506	3	Y	6	10	1			18
							7	9									
10	600	N	600	-0-	-0-	-0-	56	1	530	3	Y	13	9	1			22
							14	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
09	651	N	651	-0-	-0-	-0-	33	1	618	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	234 20	1 9	1111	3	Y	18					110
07	1426	N	1371	-0-	-55	-0-	238 21	1 9	1112	3	Y	19	99	1			30
08	1383	N	1383	-0-	-0-	-0-	260 26	1 9	1097	3	Y	24					54
09	1380	N	1343	-0-	-37	-0-	261 34	1 9	1048	3	Y	31					85
10	1404	N	1404	-0-	-0-	-0-	284 31	1 9	1089	3	Y	28					113
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					113

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	38 3	1 9	402	3	Y	3	3	1			7
07	442	N	442	-0-	-0-	-0-	40 2	1 9	400	3	Y	2					9
08	434	N	434	-0-	-0-	-0-	46 7	1 9	381	3	Y	6	6	1			9
09	421	N	421	-0-	-0-	-0-	41 4	1 9	376	3	Y	4	3	1			10
10	437	N	437	-0-	-0-	-0-	41 9	1 9	387	3	Y	8	7	1			11
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	32	1	339	3	Y	3	1	1			4
							3	9									
07	78	N	78	-0-	-0-	-0-	7	1	70	3	Y	1					5
							1	9									
08	60	N	60	-0-	-0-	-0-	6	1	53	3	Y	1	3	1			3
							1	9									
09	90	N	62	-0-	-28	-0-	6	1	56	3	Y	-0-	1	1			2
10	137	N	137	-0-	-0-	-0-	13	1	121	3	Y	3	2	1			3
							3	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	76	1	523	3	N	-0-					115
07	607	N	607	-0-	-0-	-0-	66	1	541	3	N	-0-					115
08	604	N	604	-0-	-0-	-0-	75	1	528	3	N	1	1	8			115
							1	9									
09	600	N	576	-0-	-24	-0-	74	1	502	3	N	-0-					115
10	620	N	589	-0-	-31	-0-	65	1	524	3	N	-0-					115
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	141	-0-	-99	-0-	16	1	125	3	N	-0-					90
07	186	N	1	-0-	-185	-0-	1	3			N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	150	N	-0-	-0-	-150	-0-					N	-0-					90
10	1	N	-0-	-0-	-1	-0-					N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	231	-0-	-219	-0-	20	1	211	3	Y	-0-					82
07	558	N	300	-0-	-258	-0-	28	1	272	3	Y	-0-					82
08	539	N	539	-0-	-0-	-0-	58	1	481	3	Y	-0-					82
09	525	N	525	-0-	-0-	-0-	52	1	473	3	Y	-0-					82
10	531	N	531	-0-	-0-	-0-	51	1	480	3	Y	-0-					82
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1053	-0-	-87	-0-	88	1	929	3	Y	33	31	1			27
							36	9									
07	1147	N	1144	-0-	-3	-0-	105	1	1037	3	Y	2					29
							2	9									
08	1014	N	1014	-0-	-0-	-0-	104	1	865	3	Y	41					70
							45	9									
09	1138	N	1138	-0-	-0-	-0-	113	1	1025	3	Y	-0-	37	1			33
10	1164	N	1164	-0-	-0-	-0-	111	1	1053	3	Y	-0-					33
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					33

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	752	-0-	-58	-0-	65	1	687	3	N	-0-					378
07	806	N	766	-0-	-40	-0-	70	1	695	3	N	1					379
							1	9									
08	745	N	745	-0-	-0-	-0-	80	1	665	3	N	-0-					379
09	750	N	727	-0-	-23	-0-	71	1	643	3	N	12					391
							13	9									
10	775	N	763	-0-	-12	-0-	70	1	668	3	N	23					414
							25	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					414

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1851	-0-	-69	-0-	1823	3	28	9	N	25	3	8			195
07	1829	N	1797	-0-	-32	-0-	1783	3	14	9	N	13					208
08	1889	N	1889	-0-	-0-	-0-	1861	3	28	9	N	25	1	8			232
09	1860	N	1718	-0-	-142	-0-	1718	3			N	-0-					232
10	1798	N	1689	-0-	-109	-0-	1675	3	14	9	N	13	3	8			242
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					242

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	2					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	15					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					6
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					6
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					6
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					6
10	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					6
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

UNIVERSITY 57 3 WELL #: 1 RRCID -> 295250 COMPL. DATE 10/07/2010 TOTAL DEPTH 8347 PERF. 5124 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	568	-0-	-122	-0-	138 30	1 9	400	3	Y	27	46	1			177
07	713	X	626	-0-	-87	-0-	143 40	1 9	443	3	Y	36					213
08	713	X	478	-0-	-235	-0-	41 50	1 9	387	3	Y	45	16	8			242
09	570	N	383	-0-	-187	-0-	359	3	24	9	Y	22	189	1			75
10	620	N	384	-0-	-236	-0-	348	3	36	9	Y	33	2	8			106
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					106

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					157
07	372	N	328	-0-	-44	-0-	328	2			N	-0-					157
08	372	N	343	-0-	-29	-0-	343	2			N	-0-					157
09	390	N	331	-0-	-59	-0-	331	2			N	-0-					157
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					157
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	157	2	1	9	Y	1					10
07		DLQ G-10	187	-0-	187	187	185	2	2	9	Y	2					12
08		DLQ G-10	175	-0-	175	362	175	2			Y	-0-					12
09		DLQ G-10	80	-0-	80	442	80	2			Y	-0-					12
10		DLQ G-10	190	-0-	190	632	189	2	1	9	Y	1					13
11	780	N	148	-0-	-632	-0-	146	2	2	9	Y	2					15

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	126	2	1	9	Y	1					5
07		DLQ G-10	59	-0-	59	59	58	2	1	9	Y	1					6
08		DLQ G-10	149	-0-	149	208	149	2			Y	-0-					6
09		DLQ G-10	83	-0-	83	291	83	2			Y	-0-					6
10		DLQ G-10	-0-	-0-	-0-	291					Y	-0-					6
11	291	N	-0-	-0-	-291	-0-					Y	-0-					6

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	427	2	3	9	Y	3					13
07		DLQ G-10	508	-0-	508	508	501	2	7	9	Y	6					19
08		DLQ G-10	516	-0-	516	1024	515	2	1	9	Y	1					20
09		DLQ G-10	468	-0-	468	1492	468	2			Y	-0-					20
10		DLQ G-10	472	-0-	472	1964	468	2	4	9	Y	4					24
*11	2552	N	588	-0-	-1964	-0-	581	2	7	9	Y	6					30

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	403	2	3	9	Y	3					14
07		DLQ G-10	461	-0-	461	461	455	2	6	9	Y	5					19
08		DLQ G-10	479	-0-	479	940	478	2	1	9	Y	1					20
09		DLQ G-10	411	-0-	411	1351	411	2			Y	-0-					20
10		DLQ G-10	425	-0-	425	1776	422	2	3	9	Y	3					23
11	2251	N	475	-0-	-1776	-0-	469	2	6	9	Y	5					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	126	2	1	9	Y	1					9
07	DLQ G-10		94	-0-	94	94	93	2	1	9	Y	1					10
08	DLQ G-10		74	-0-	74	168	74	2			Y	-0-					10
09	DLQ G-10		103	-0-	103	271	103	2			Y	-0-					10
10	DLQ G-10		403	-0-	403	674	400	2	3	9	Y	3					13
11	771	N	97	-0-	-674	-0-	96	2	1	9	Y	1					14

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					10
07	DLQ G-10		326	-0-	326	326	322	2	4	9	Y	4					14
08	DLQ G-10		326	-0-	326	652	325	2	1	9	Y	1					15
09	DLQ G-10		246	-0-	246	898	246	2			Y	-0-					15
10	DLQ G-10		280	-0-	280	1178	278	2	2	9	Y	2					17
11	1578	N	400	-0-	-1178	-0-	396	2	4	9	Y	4					21

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
10	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
11	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	216	2	1	9	Y	1					13
07	DLQ G-10		148	-0-	148	148	146	2	2	9	Y	2					15
08	DLQ G-10		96	-0-	96	244	96	2			Y	-0-					15
09	DLQ G-10		505	-0-	505	749	505	2			Y	-0-					15
10	DLQ G-10		400	-0-	400	1149	392	2	8	9	Y	7					22
11	1344	N	195	-0-	-1149	-0-	193	2	2	9	Y	2					24

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					25
07	DLQ G-10		405	-0-	405	405	399	2	6	9	Y	5					30
08	DLQ G-10		391	-0-	391	796	390	2	1	9	Y	1					31
09	DLQ G-10		337	-0-	337	1133	337	2			Y	-0-					31
10	DLQ G-10		891	-0-	891	2024	888	2	3	9	Y	3					34
11	2526	N	502	-0-	-2024	-0-	496	2	6	9	Y	5					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
07	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					-0-
08	DLQ G-10		11	-0-	11	21	11	2			Y	-0-					-0-
09	DLQ G-10		12	-0-	12	33	12	2			Y	-0-					-0-
10	DLQ G-10		16	-0-	16	49	16	2			Y	-0-					-0-
11	70	N	21	-0-	-49	-0-	21	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	294	2	2	9	Y	2					6
07	DLQ G-10		344	-0-	344	344	341	2	3	9	Y	3					9
08	DLQ G-10		351	-0-	351	695	349	2	2	9	Y	2					11
09	DLQ G-10		334	-0-	334	1029	334	2			Y	-0-					11
10	DLQ G-10		200	-0-	200	1229	198	2	2	9	Y	2					13
11	1532	N	303	-0-	-1229	-0-	299	2	4	9	Y	4					17

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
09	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	6	1	97	3	N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-			-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-			-0-
09	90	N	63	-0-	-27	-0-	6	1	57	3	N	-0-			-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-			-0-
11	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-			-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

06	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-			-0-
07	530	N	530	-0-	-0-	-0-	29	1	501	3	Y	-0-			-0-
08	372	N	359	-0-	-13	-0-	21	1	338	3	Y	-0-			-0-
09	270	N	45	-0-	-225	-0-	4	1	41	3	Y	-0-			-0-
10	372	N	199	-0-	-173	-0-	11	1	188	3	Y	-0-			-0-
11	360	N	310	-0-	-50	-0-	38	1	272	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

06	390	N	371	-0-	-19	-0-	19	1	352	3	Y	-0-			-0-
07	655	N	655	-0-	-0-	-0-	36	1	619	3	Y	-0-			-0-
08	654	N	654	-0-	-0-	-0-	38	1	616	3	Y	-0-			-0-
09	360	N	208	-0-	-152	-0-	18	1	190	3	Y	-0-			-0-
10	589	N	187	-0-	-402	-0-	11	1	176	3	Y	-0-			-0-
11	570	N	347	-0-	-223	-0-	42	1	305	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

06	540	N	409	-0-	-131	-0-	22	1	387	3	Y	-0-			-0-
07	1113	N	1113	-0-	-0-	-0-	60	1	1053	3	Y	-0-			-0-
08	717	N	717	-0-	-0-	-0-	41	1	676	3	Y	-0-			-0-
09	420	N	213	-0-	-207	-0-	18	1	195	3	Y	-0-			-0-
10	775	N	747	-0-	-28	-0-	43	1	704	3	Y	-0-			-0-
11	744	N	744	-0-	-0-	-0-	89	1	655	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

06	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-			-0-
07	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-			-0-
08	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-			-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-			-0-
10	124	N	81	-0-	-43	-0-	5	1	76	3	Y	-0-			-0-
11	120	N	63	-0-	-57	-0-	7	1	56	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

06	450	N	162	-0-	-288	-0-	9	1	153	3	Y	-0-			-0-
07	1020	N	1020	-0-	-0-	-0-	55	1	965	3	Y	-0-			-0-
08	836	N	836	-0-	-0-	-0-	47	1	789	3	Y	-0-			-0-
09	299	N	299	-0-	-0-	-0-	26	1	273	3	Y	-0-			-0-
10	527	N	381	-0-	-146	-0-	22	1	359	3	Y	-0-			-0-
11	510	N	300	-0-	-210	-0-	36	1	264	3	Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-
07	124	N	63	-0-	-61	-0-	3	1	60	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
09	180	N	142	-0-	-38	-0-	12	1	130	3	Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	25	1	186	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	11	1	113	3	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	8	1	135	3	Y	-0-					-0-
09	450	N	306	-0-	-144	-0-	26	1	280	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					-0-
11	470	N	470	-0-	-0-	-0-	57	1	413	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	176	-0-	-64	-0-	10	1	166	3	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	17	1	279	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	21	1	230	3	Y	-0-					-0-
10	341	N	275	-0-	-66	-0-	15	1	260	3	Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	24	1	180	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-
10	215	N	215	-0-	-0-	-0-	12	1	203	3	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	68	1	495	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

06	923	N	923	-0-	-0-	-0-	48	1	875	3	Y	-0-					-0-
07	465	N	395	-0-	-70	-0-	22	1	373	3	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	21	1	341	3	Y	-0-					-0-
09	930	N	821	-0-	-109	-0-	69	1	752	3	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	26	1	429	3	Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

06	510	N	391	-0-	-119	-0-	20	1	371	3	Y	-0-					-0-
07	372	N	97	-0-	-275	-0-	5	1	92	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
09	360	N	111	-0-	-249	-0-	9	1	102	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	22	1	353	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	39	1	279	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

06	1560	N	1172	-0-	-388	-0-	61	1	1111	3	Y	-0-					-0-
07	1612	N	1528	-0-	-84	-0-	83	1	1445	3	Y	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	85	1	1402	3	Y	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	105	1	1142	3	Y	-0-					-0-
10	1519	N	1438	-0-	-81	-0-	82	1	1356	3	Y	-0-					-0-
11	1440	N	1110	-0-	-330	-0-	134	1	976	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

06	420	N	217	-0-	-203	-0-	11	1	206	3	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	17	1	297	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	25	1	272	3	Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-					-0-
11	270	N	205	-0-	-65	-0-	25	1	180	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

06	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	2	1	53	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	9	1	100	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

06	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
09	270	N	186	-0-	-84	-0-	16	1	170	3	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	24	1	174	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

06	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	14	1	160	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	22	1	162	3	Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

06	716	N	716	-0-	-0-	-0-	38	1	678	3	Y	-0-					-0-
07	310	N	181	-0-	-129	-0-	10	1	171	3	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					-0-
09	720	N	355	-0-	-365	-0-	30	1	325	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-					-0-
*11	648	N	648	-0-	-0-	-0-	78	1	570	3	Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

06	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

06	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-					-0-
08	124	N	70	-0-	-54	-0-	4	1	66	3	Y	-0-					-0-
09	210	N	155	-0-	-55	-0-	13	1	142	3	Y	-0-					-0-
10	217	N	70	-0-	-147	-0-	4	1	66	3	Y	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	74	-0-	-106	-0-	4	1	70	3	Y	-0-					-0-
07	124	N	30	-0-	-94	-0-	2	1	28	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	211	-0-	-179	-0-	11	1	200	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	19	1	340	3	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	28	1	468	3	Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	35	1	376	3	Y	-0-					-0-
10	451	N	451	-0-	-0-	-0-	26	1	425	3	Y	-0-					-0-
11	390	N	368	-0-	-22	-0-	45	1	323	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					-0-
10	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	51	1	371	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	42	1	745	3	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	14	1	244	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
09	780	N	512	-0-	-268	-0-	43	1	469	3	Y	-0-					-0-
10	248	N	207	-0-	-41	-0-	12	1	195	3	Y	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	81	1	595	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	96	1	1748	3	Y	-0-					-0-
07	527	N	440	-0-	-87	-0-	23	1	417	3	Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	29	1	480	3	Y	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	124	1	1353	3	Y	-0-					-0-
10	1599	N	1599	-0-	-0-	-0-	91	1	1508	3	Y	-0-					-0-
*11	1884	N	1884	-0-	-0-	-0-	227	1	1657	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	6	1	107	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	21	1	153	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	17	1	287	3	Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
07	341	N	202	-0-	-139	-0-	11	1	191	3	Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	36	1	588	3	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	37	1	395	3	Y	-0-					-0-
10	486	N	486	-0-	-0-	-0-	27	1	459	3	Y	-0-					-0-
11	600	N	453	-0-	-147	-0-	55	1	398	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-			-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	330	N	-0-	-0-	-330	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-			-0-
07	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	180	N	127	-0-	-53	-0-	11	1	116	3	Y	-0-			-0-
10	186	N	60	-0-	-126	-0-	3	1	57	3	Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-			-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-			-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-			-0-
09	120	N	69	-0-	-51	-0-	6	1	63	3	Y	-0-			-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-			-0-
11	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-			-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2023	N	1423	-0-	-600	-0-	75	1	1348	3	Y	-0-			-0-
07	2046	N	1788	-0-	-258	-0-	96	1	1692	3	Y	-0-			-0-
08	1687	N	1687	-0-	-0-	-0-	96	1	1591	3	Y	-0-			-0-
09	1486	N	1486	-0-	-0-	-0-	126	1	1360	3	Y	-0-			-0-
10	1798	N	1623	-0-	-175	-0-	93	1	1530	3	Y	-0-			-0-
11	1620	N	1195	-0-	-425	-0-	144	1	1051	3	Y	-0-			-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-			-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-			-0-
08	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-			-0-
09	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-			-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	Y	-0-			-0-
11	180	N	147	-0-	-33	-0-	18	1	129	3	Y	-0-			-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	7	1	125	3	Y	-0-			-0-
07	372	N	161	-0-	-211	-0-	8	1	153	3	Y	-0-			-0-
08	766	N	766	-0-	-0-	-0-	44	1	722	3	Y	-0-			-0-
09	586	N	586	-0-	-0-	-0-	50	1	536	3	Y	-0-			-0-
10	646	N	646	-0-	-0-	-0-	37	1	609	3	Y	-0-			-0-
11	660	N	471	-0-	-189	-0-	57	1	414	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	705	-0-	-1035	-0-	37	1	668	3	Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	65	1	1128	3	Y	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	102	1	1673	3	Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	117	1	1263	3	Y	-0-					-0-
10	1558	N	1558	-0-	-0-	-0-	89	1	1469	3	Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	150	1	1094	3	Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

06	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	3	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	24	1	405	3	Y	-0-					-0-
09	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
10	341	N	265	-0-	-76	-0-	15	1	250	3	Y	-0-					-0-
11	360	N	169	-0-	-191	-0-	20	1	149	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

06	1623	N	1623	-0-	-0-	-0-	85	1	1538	3	Y	-0-					-0-
07	217	N	143	-0-	-74	-0-	8	1	135	3	Y	-0-					-0-
08	217	N	72	-0-	-145	-0-	4	1	68	3	Y	-0-					-0-
09	944	N	944	-0-	-0-	-0-	80	1	864	3	Y	-0-					-0-
10	2759	N	2759	-0-	-0-	-0-	157	1	2602	3	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

06	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

06	210	N	147	-0-	-63	-0-	7	1	140	3	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	21	1	356	3	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-					-0-
10	341	N	315	-0-	-26	-0-	18	1	297	3	Y	-0-					-0-
11	300	N	234	-0-	-66	-0-	28	1	206	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	26	1	189	3	Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

06	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					-0-
07	155	N	81	-0-	-74	-0-	4	1	77	3	Y	-0-					-0-
08	93	N	31	-0-	-62	-0-	2	1	29	3	Y	-0-					-0-
09	120	N	81	-0-	-39	-0-	7	1	74	3	Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	3	1	45	3	Y	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	13	1	101	3	Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

06	656	N	656	-0-	-0-	-0-	34	1	622	3	Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	33	1	580	3	Y	-0-					-0-
08	796	N	796	-0-	-0-	-0-	46	1	750	3	Y	-0-					-0-
09	210	N	150	-0-	-60	-0-	13	1	137	3	Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	11	1	178	3	Y	-0-					-0-
11	210	N	162	-0-	-48	-0-	20	1	142	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

06	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	168	-0-	-222	-0-	9	1	159	3	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	6	1	112	3	Y	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	37	1	271	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	121	-0-	-239	-0-	7	1	114	3	Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	36	1	630	3	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	20	1	216	3	Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	32	1	518	3	Y	-0-					-0-
11	360	N	161	-0-	-199	-0-	20	1	141	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					-0-
11	150	N	114	-0-	-36	-0-	14	1	100	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	719	-0-	-31	-0-	38	1	681	3	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	40	1	703	3	Y	-0-					-0-
08	594	N	594	-0-	-0-	-0-	34	1	560	3	Y	-0-					-0-
09	774	N	774	-0-	-0-	-0-	65	1	709	3	Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	43	1	709	3	Y	-0-					-0-
11	570	N	292	-0-	-278	-0-	35	1	257	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48	-0-	4	1	68	3	Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	4	1	68	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	11	1	79	3	Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	118	-0-	-122	-0-	6	1	112	3	Y	-0-					-0-
07	155	N	53	-0-	-102	-0-	3	1	50	3	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	17	1	179	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
11	240	N	154	-0-	-86	-0-	19	1	135	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					26
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					26
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					26
09	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					26
10	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					26
*11	30	N	5	-0-	-25	-0-	1	1	4	3	Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					54
07	217	N	176	-0-	-41	-0-	9	1	167	3	Y	-0-					54
08	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					54
09	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					54
10	186	N	181	-0-	-5	-0-	10	1	171	3	Y	-0-					54
*11	182	N	182	-0-	-0-	-0-	22	1	160	3	Y	-0-					54

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42	-0-	18	1	329	3	Y	1					29
							1	9									
07	375	N	375	-0-	-0-	-0-	20	1	354	3	Y	1					30
							1	9									
08	310	N	310	-0-	-0-	-0-	18	1	291	3	Y	1					31
							1	9									
09	386	N	386	-0-	-0-	-0-	31	1	354	3	Y	1					32
							1	9									
10	372	N	359	-0-	-13	-0-	20	1	339	3	Y	-0-					32
*11	339	N	339	-0-	-0-	-0-	40	1	299	3	Y	-0-					32

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	11	1	208	3	Y	6					54
							7	9									
07	217	N	165	-0-	-52	-0-	9	1	154	3	Y	2					56
							2	9									
08	138	N	138	-0-	-0-	-0-	8	1	127	3	Y	3					59
							3	9									
09	210	N	139	-0-	-71	-0-	11	1	126	3	Y	2					61
							2	9									
10	226	N	226	-0-	-0-	-0-	13	1	211	3	Y	2					63
							2	9									
*11	158	N	158	-0-	-0-	-0-	18	1	136	3	Y	4					67
							4	9									

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	24	1	431	3	Y	1					21
							1	9									
07	403	N	395	-0-	-8	-0-	21	1	374	3	Y	-0-					21
08	341	N	341	-0-	-0-	-0-	20	1	319	3	Y	2					23
							2	9									
09	450	N	393	-0-	-57	-0-	31	1	358	3	Y	4					27
							4	9									
10	431	N	431	-0-	-0-	-0-	24	1	407	3	Y	-0-					27
*11	362	N	362	-0-	-0-	-0-	43	1	318	3	Y	1					28
							1	9									

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	16	1	285	3	Y	-0-					42
07	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					42
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					42
09	287	N	287	-0-	-0-	-0-	23	1	264	3	Y	-0-					42
10	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					42
*11	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	8	1	154	3	Y	3					28
							3	9									
07	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					28
08	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					28
09	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					28
10	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					28
*11	120	N	67	-0-	-53	-0-	8	1	59	3	Y	-0-					28

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115	-0-	5	3			N	-0-					46
07	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					46
08	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					46
09	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					46
10	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					46
*11	166	N	166	-0-	-0-	-0-	20	1	146	3	N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1062	-0-	-318	-0-	56	1	1006	3	N	-0-			-0-
07	1488	N	1359	-0-	-129	-0-	74	1	1285	3	N	-0-			-0-
08	1344	N	1344	-0-	-0-	-0-	77	1	1267	3	N	-0-			-0-
09	1141	N	1141	-0-	-0-	-0-	97	1	1044	3	N	-0-			-0-
10	1364	N	1253	-0-	-111	-0-	72	1	1181	3	N	-0-			-0-
11	1290	N	1060	-0-	-230	-0-	128	1	932	3	N	-0-			-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	5	1	88	3	Y	-0-			42
07	124	N	91	-0-	-33	-0-	5	1	86	3	Y	-0-			42
08	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-			42
09	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-			42
10	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-			42
*11	118	N	118	-0-	-0-	-0-	14	1	104	3	Y	-0-			42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	3	Y	-0-			31
07	217	N	176	-0-	-41	-0-	9	1	167	3	Y	-0-			31
08	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-			31
09	180	N	142	-0-	-38	-0-	11	1	131	3	Y	-0-			31
10	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-			31
*11	168	N	168	-0-	-0-	-0-	20	1	148	3	Y	-0-			31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	11	1	202	3	Y	-0-			43
07	217	N	214	-0-	-3	-0-	11	1	202	3	Y	1			44
							1	9							
08	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1			45
							1	9							
09	220	N	220	-0-	-0-	-0-	18	1	201	3	Y	1			46
							1	9							
10	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-			46
*11	287	N	287	-0-	-0-	-0-	34	1	253	3	Y	-0-			46

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-			30
07	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-			30
08	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-			30
09	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-			30
10	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-			30
*11	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-			30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1			11
							1	9							
07	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-			11
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-			11
09	210	N	163	-0-	-47	-0-	13	1	150	3	N	-0-			11
10	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-			11
*11	150	N	148	-0-	-2	-0-	17	1	128	3	N	3			14
							3	9							

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					39
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					39
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					39
09	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					39
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					39
*11	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					13
07	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					13
08	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					13
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					13
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					13
*11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

06	90	N	81	-0-	-9	-0-	4	1	74	3	Y	3					59
							3	9									
07	93	N	79	-0-	-14	-0-	4	1	74	3	Y	1					60
							1	9									
08	93	N	73	-0-	-20	-0-	4	1	68	3	Y	1					61
							1	9									
09	90	N	83	-0-	-7	-0-	7	1	75	3	Y	1					62
							1	9									
10	93	N	79	-0-	-14	-0-	4	1	73	3	Y	2					64
							2	9									
*11	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					64

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

06	450	N	374	-0-	-76	-0-	19	1	355	3	Y	-0-					15
07	434	N	394	-0-	-40	-0-	21	1	373	3	Y	-0-					15
08	355	N	355	-0-	-0-	-0-	21	1	334	3	Y	-0-					15
09	396	N	396	-0-	-0-	-0-	32	1	364	3	Y	-0-					15
10	403	N	398	-0-	-5	-0-	22	1	376	3	Y	-0-					15
*11	345	N	345	-0-	-0-	-0-	41	1	304	3	Y	-0-					15

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

06	120	N	118	-0-	-2	-0-	6	1	112	3	Y	-0-					37
07	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					37
08	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-					37
09	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					37
10	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					37
*11	115	N	115	-0-	-0-	-0-	14	1	101	3	Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	16	1	286	3	Y	-0-					3
07	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1					4
							1	9									
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					4
09	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					4
10	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					4
*11	245	N	245	-0-	-0-	-0-	29	1	216	3	Y	-0-					4

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	12	1	219	3	Y	1					16
							1	9									
07	279	N	234	-0-	-45	-0-	12	1	221	3	Y	1					17
							1	9									
08	224	N	224	-0-	-0-	-0-	13	1	209	3	Y	2					19
							2	9									
09	244	N	244	-0-	-0-	-0-	20	1	223	3	Y	1					20
							1	9									
10	256	N	256	-0-	-0-	-0-	14	1	241	3	Y	1					21
							1	9									
*11	244	N	244	-0-	-0-	-0-	29	1	215	3	Y	-0-					21

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					42
07	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					42
08	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					42
09	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					42
10	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					42
*11	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	22	1	400	3	Y	5					57
							6	9									
07	465	N	432	-0-	-33	-0-	23	1	408	3	Y	1					58
							1	9									
08	434	N	397	-0-	-37	-0-	23	1	370	3	Y	4					62
							4	9									
09	439	N	439	-0-	-0-	-0-	35	1	396	3	Y	7	64	1			5
							8	9									
10	434	N	419	-0-	-15	-0-	24	1	394	3	Y	1					6
							1	9									
*11	451	N	451	-0-	-0-	-0-	53	1	396	3	Y	2					8
							2	9									

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	28	1	511	3	Y	3					104
							3	9									
07	589	N	565	-0-	-24	-0-	30	1	532	3	Y	3					107
							3	9									
08	527	N	526	-0-	-1	-0-	30	1	493	3	Y	3					110
							3	9									
09	599	N	599	-0-	-0-	-0-	48	1	548	3	Y	3	98	1			15
							3	9									
10	594	N	594	-0-	-0-	-0-	33	1	561	3	Y	-0-					15
*11	574	N	574	-0-	-0-	-0-	68	1	505	3	Y	1					16
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					23
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					23
08	62	N	56	-0-	-6	-0-	3	1	52	3	Y	1					24
							1	9									
09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					24
10	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					24
*11	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					24

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	725	-0-	-25	-0-	37	1	677	3	Y	10					51
							11	9									
07	806	N	696	-0-	-110	-0-	36	1	651	3	Y	8					59
							9	9									
08	672	N	672	-0-	-0-	-0-	38	1	620	3	Y	13					72
							14	9									
09	753	N	753	-0-	-0-	-0-	60	1	683	3	Y	9					81
							10	9									
10	747	N	747	-0-	-0-	-0-	41	1	696	3	Y	9					90
							10	9									
*11	681	N	681	-0-	-0-	-0-	81	1	600	3	Y	-0-					90

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	13	1	238	3	Y	-0-					21
07	279	N	243	-0-	-36	-0-	13	1	230	3	Y	-0-					21
08	248	N	225	-0-	-23	-0-	13	1	212	3	Y	-0-					21
09	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-					21
10	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					21
*11	218	N	218	-0-	-0-	-0-	26	1	192	3	Y	-0-					21

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					29
08	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					29
09	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					29
10	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					29
*11	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	11	1	201	3	Y	-0-					54
07	248	N	213	-0-	-35	-0-	11	1	202	3	Y	-0-					54
08	217	N	196	-0-	-21	-0-	11	1	185	3	Y	-0-					54
09	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					54
10	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					54
*11	208	N	208	-0-	-0-	-0-	25	1	183	3	Y	-0-					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	10	1	181	3	Y	6					56
							7	9									
07	202	N	202	-0-	-0-	-0-	10	1	186	3	Y	5					61
							6	9									
08	186	N	186	-0-	-0-	-0-	10	1	168	3	Y	7					68
							8	9									
09	196	N	196	-0-	-0-	-0-	15	1	177	3	Y	4					72
							4	9									
10	208	N	208	-0-	-0-	-0-	12	1	193	3	Y	3					75
							3	9									
*11	192	N	192	-0-	-0-	-0-	23	1	169	3	Y	-0-					75

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	417	-0-	-93	-0-	21	1	392	3	Y	4					31
							4	9									
07	496	N	415	-0-	-81	-0-	22	1	387	3	Y	5					36
							6	9									
08	403	N	390	-0-	-13	-0-	22	1	365	3	Y	3					39
							3	9									
09	434	N	434	-0-	-0-	-0-	35	1	397	3	Y	2					41
							2	9									
10	452	N	452	-0-	-0-	-0-	25	1	424	3	Y	3					44
							3	9									
*11	426	N	426	-0-	-0-	-0-	50	1	374	3	Y	2					46
							2	9									

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	14	1	249	3	Y	1					59
							1	9									
07	310	N	305	-0-	-5	-0-	16	1	288	3	Y	1					60
							1	9									
08	501	N	501	-0-	-0-	-0-	29	1	471	3	Y	1					61
							1	9									
09	270	N	189	-0-	-81	-0-	15	1	174	3	Y	-0-					61
10	332	N	332	-0-	-0-	-0-	19	1	312	3	Y	1					62
							1	9									
*11	330	N	267	-0-	-63	-0-	32	1	235	3	Y	-0-					62

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	6	1	114	3	Y	8					65
							9	9									
07	124	N	98	-0-	-26	-0-	5	1	91	3	Y	2					67
							2	9									
08	109	N	109	-0-	-0-	-0-	6	1	96	3	Y	6					73
							7	9									
09	120	N	119	-0-	-1	-0-	9	1	108	3	Y	2					75
							2	9									
10	114	N	114	-0-	-0-	-0-	6	1	107	3	Y	1					76
							1	9									
*11	120	N	109	-0-	-11	-0-	13	1	95	3	Y	1					77
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	13	1	240	3	Y	3					58
							3	9									
07	279	N	261	-0-	-18	-0-	14	1	244	3	Y	3					61
							3	9									
08	248	N	240	-0-	-8	-0-	14	1	225	3	Y	1					62
							1	9									
09	270	N	253	-0-	-17	-0-	20	1	233	3	Y	-0-					62
10	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1					63
							1	9									
*11	297	N	297	-0-	-0-	-0-	35	1	261	3	Y	1					64
							1	9									

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					23
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					23
08	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					23
09	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					23
10	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					23
*11	60	N	56	-0-	-4	-0-	7	1	49	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	11	1	205	3	Y	-0-					10
07	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					10
08	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					10
09	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					10
10	327	N	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					10
*11	319	N	319	-0-	-0-	-0-	38	1	281	3	Y	-0-					10

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					9
07	217	N	213	-0-	-4	-0-	11	1	202	3	Y	-0-					9
08	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					9
09	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					9
10	217	N	209	-0-	-8	-0-	12	1	197	3	Y	-0-					9
*11	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-					9

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46	-0-	5	1	98	3	Y	1					42
							1	9									
07	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1					43
							1	9									
08	124	N	118	-0-	-6	-0-	7	1	110	3	Y	1					44
							1	9									
09	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					44
10	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					44
*11	120	N	117	-0-	-3	-0-	14	1	102	3	Y	1					45
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	9	1	156	3	Y	1					32
							1	9									
07	186	N	163	-0-	-23	-0-	9	1	154	3	Y	-0-					32
08	161	N	161	-0-	-0-	-0-	9	1	150	3	Y	2					34
							2	9									
09	180	N	171	-0-	-9	-0-	14	1	157	3	Y	-0-					34
10	183	N	183	-0-	-0-	-0-	10	1	171	3	Y	2					36
							2	9									
*11	174	N	174	-0-	-0-	-0-	21	1	153	3	Y	-0-					36

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

06	307	N	307	-0-	-0-	-0-	16	1	291	3	Y	-0-					38
07	317	N	317	-0-	-0-	-0-	17	1	300	3	Y	-0-					38
08	310	N	276	-0-	-34	-0-	16	1	260	3	Y	-0-					38
09	300	N	233	-0-	-67	-0-	19	1	214	3	Y	-0-					38
10	310	N	163	-0-	-147	-0-	9	1	154	3	Y	-0-					38
*11	270	N	167	-0-	-103	-0-	20	1	147	3	Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

06	240	N	187	-0-	-53	-0-	10	1	177	3	Y	-0-					36
07	279	N	269	-0-	-10	-0-	14	1	255	3	Y	-0-					36
08	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					36
09	231	N	231	-0-	-0-	-0-	19	1	212	3	Y	-0-					36
10	279	N	255	-0-	-24	-0-	14	1	241	3	Y	-0-					36
*11	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					36

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

06	180	N	153	-0-	-27	-0-	8	1	145	3	Y	-0-					12
07	186	N	152	-0-	-34	-0-	8	1	144	3	Y	-0-					12
08	155	N	130	-0-	-25	-0-	8	1	122	3	Y	-0-					12
09	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					12
10	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					12
*11	165	N	165	-0-	-0-	-0-	20	1	145	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

06	355	N	355	-0-	-0-	-0-	18	1	335	3	Y	2					26
							2	9									
07	310	N	58	-0-	-252	-0-	3	1	54	3	Y	1					27
							1	9									
08	248	N	215	-0-	-33	-0-	12	1	202	3	Y	1					28
							1	9									
09	300	N	258	-0-	-42	-0-	21	1	236	3	Y	1					29
							1	9									
10	257	N	257	-0-	-0-	-0-	14	1	242	3	Y	1					30
							1	9									
*11	243	N	243	-0-	-0-	-0-	29	1	213	3	Y	1					31
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	587	-0-	-43	-0-	30	1	551	3	Y	5					69
							6	9									
07	589	N	551	-0-	-38	-0-	29	1	520	3	Y	2					71
							2	9									
08	526	N	526	-0-	-0-	-0-	30	1	493	3	Y	3					74
							3	9									
09	648	N	648	-0-	-0-	-0-	52	1	594	3	Y	2					76
							2	9									
10	558	N	550	-0-	-8	-0-	31	1	517	3	Y	2					78
							2	9									
*11	524	N	524	-0-	-0-	-0-	62	1	460	3	Y	2					80
							2	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

06	210	N	207	-0-	-3	-0-	11	1	196	3	Y	-0-					31
07	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					31
08	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-					31
09	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					31
10	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					31
*11	168	N	168	-0-	-0-	-0-	20	1	148	3	Y	-0-					31

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

06	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					12
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					12
08	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-					12
09	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					12
10	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					12
*11	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

06	120	N	105	-0-	-15	-0-	5	1	99	3	Y	1					50
							1	9									
07	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-					50
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					50
09	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-					50
10	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					50
*11	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-					50

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

06	485	N	485	-0-	-0-	-0-	25	1	458	3	Y	2					28
							2	9									
07	480	N	480	-0-	-0-	-0-	25	1	455	3	Y	-0-					28
08	431	N	431	-0-	-0-	-0-	25	1	405	3	Y	1					29
							1	9									
09	480	N	476	-0-	-4	-0-	38	1	438	3	Y	-0-					29
10	492	N	492	-0-	-0-	-0-	28	1	463	3	Y	1					30
							1	9									
*11	494	N	494	-0-	-0-	-0-	59	1	434	3	Y	1					31
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1					65
							1	9									
07	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					65
08	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					65
09	153	N	153	-0-	-0-	-0-	12	1	139	3	Y	2					67
							2	9									
10	160	N	160	-0-	-0-	-0-	9	1	149	3	Y	2					69
							2	9									
*11	150	N	144	-0-	-6	-0-	17	1	126	3	Y	1					70
							1	9									

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					10
							1	9									
07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					10
08	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					10
09	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					10
10	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					10
*11	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					10

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					6
07	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					6
08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					6
09	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					6
10	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					6
*11	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	14	1	251	3	Y	-0-					15
07	310	N	265	-0-	-45	-0-	14	1	251	3	Y	-0-					15
08	279	N	243	-0-	-36	-0-	14	1	229	3	Y	-0-					15
09	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					15
10	287	N	287	-0-	-0-	-0-	16	1	271	3	Y	-0-					15
*11	285	N	285	-0-	-0-	-0-	34	1	251	3	Y	-0-					15

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	25	1	454	3	Y	11					77
							12	9									
07	527	N	472	-0-	-55	-0-	25	1	443	3	Y	4					81
							4	9									
08	468	N	468	-0-	-0-	-0-	27	1	437	3	Y	4					85
							4	9									
09	518	N	518	-0-	-0-	-0-	41	1	470	3	Y	6					91
							7	9									
10	532	N	532	-0-	-0-	-0-	30	1	496	3	Y	5					96
							6	9									
*11	499	N	499	-0-	-0-	-0-	59	1	440	3	Y	-0-					96

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					37
07	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					37
08	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					37
09	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					37
10	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					37
*11	138	N	138	-0-	-0-	-0-	16	1	122	3	N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	1	-0-	-10	-0-	1	3			N	-0-					32
07	3	N	-0-	-0-	-3	-0-					N	-0-					32
08	31	N	-0-	-0-	-31	-0-					N	-0-					32
09	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					32
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					32
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					42
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					42
08	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					42
09	120	N	57	-0-	-63	-0-	5	1	52	3	N	-0-					42
10	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					42
*11	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					41
07	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-					41
08	3100	N	4180	-0-	1080	1080	243	1	3937	3	N	-0-					41
09	3000	N	3561	-0-	561	1641	287	1	3274	3	N	-0-					41
10	1876	N	235	-0-	-1641	-0-	13	1	222	3	N	-0-					41
*11	330	X	197	-0-	-133	-0-	23	1	174	3	N	-0-					41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6	-0-	39	1	705	3	N	-0-					19
07	775	N	630	-0-	-145	-0-	33	1	597	3	N	-0-					19
08	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					19
09	906	N	906	-0-	-0-	-0-	73	1	833	3	N	-0-					19
10	1013	N	1013	-0-	-0-	-0-	57	1	956	3	N	-0-					19
*11	690	N	650	-0-	-40	-0-	77	1	573	3	N	-0-					19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					41
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					41
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					41
09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					41
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					41
*11	30	N	-0-	-0-	-30	-0-					N	-0-					41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					30
07	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					30
08	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-					30
09	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					30
10	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					30
*11	234	N	234	-0-	-0-	-0-	28	1	206	3	Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	281	-0-	-49	-0-	14	1	264	3	Y	3					59
							3	9									
07	310	N	294	-0-	-16	-0-	15	1	277	3	Y	2					61
							2	9									
08	282	N	282	-0-	-0-	-0-	16	1	264	3	Y	2					63
							2	9									
09	287	N	287	-0-	-0-	-0-	23	1	263	3	Y	1					64
							1	9									
10	300	N	300	-0-	-0-	-0-	17	1	282	3	Y	1					65
							1	9									
*11	277	N	277	-0-	-0-	-0-	33	1	244	3	Y	-0-					65

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

06	240	N	220	-0-	-20	-0-	11	1	209	3	Y	-0-					24
07	248	N	217	-0-	-31	-0-	11	1	206	3	Y	-0-					24
08	217	N	203	-0-	-14	-0-	12	1	191	3	Y	-0-					24
09	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					24
10	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					24
*11	222	N	222	-0-	-0-	-0-	26	1	196	3	Y	-0-					24

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

06	120	N	101	-0-	-19	-0-	5	1	96	3	Y	-0-					22
07	93	N	81	-0-	-12	-0-	4	1	77	3	Y	-0-					22
08	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					22
09	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					22
10	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					22
*11	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

06	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1					19
							1	9									
07	217	N	202	-0-	-15	-0-	11	1	190	3	Y	1					20
							1	9									
08	190	N	190	-0-	-0-	-0-	11	1	172	3	Y	6					26
							7	9									
09	210	N	210	-0-	-0-	-0-	17	1	192	3	Y	1					27
							1	9									
10	217	N	216	-0-	-1	-0-	12	1	204	3	Y	-0-					27
*11	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					27

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

06	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					6
07	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					6
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					6
09	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					6
10	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					6
*11	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

06	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					23
07	372	N	337	-0-	-35	-0-	18	1	319	3	N	-0-					23
08	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					23
09	401	N	401	-0-	-0-	-0-	32	1	369	3	N	-0-					23
10	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					23
*11	393	N	393	-0-	-0-	-0-	47	1	346	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					30
07	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					30
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					30
09	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					30
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					30
*11	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42	-0-	13	1	245	3	N	-0-					27
07	341	N	284	-0-	-57	-0-	15	1	269	3	N	-0-					27
08	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					27
09	270	N	267	-0-	-3	-0-	22	1	245	3	N	-0-					27
10	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					27
*11	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	362	-0-	-58	-0-	19	1	343	3	Y	-0-					14
07	376	N	376	-0-	-0-	-0-	20	1	356	3	Y	-0-					14
08	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					14
09	390	N	390	-0-	-0-	-0-	31	1	359	3	Y	-0-					14
10	425	N	425	-0-	-0-	-0-	24	1	401	3	Y	-0-					14
*11	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					14

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	19	1	351	3	Y	-0-					52
07	403	N	391	-0-	-12	-0-	21	1	370	3	Y	-0-					52
08	372	N	352	-0-	-20	-0-	20	1	332	3	Y	-0-					52
09	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					52
10	403	N	398	-0-	-5	-0-	22	1	376	3	Y	-0-					52
*11	388	N	388	-0-	-0-	-0-	46	1	342	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					55
07	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					55
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					55
09	240	N	235	-0-	-5	-0-	19	1	216	3	N	-0-					55
10	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					55
*11	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					15
07	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					15
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					15
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					15
10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					15
*11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					15

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	5	1	95	3	Y	-0-					29
07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					29
08	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					29
09	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					29
10	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					29
*11	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	189	-0-	-51	-0-	10	1	178	3	Y	1					46
							1	9									
07	248	N	206	-0-	-42	-0-	11	1	195	3	Y	-0-					46
08	186	N	185	-0-	-1	-0-	11	1	174	3	Y	-0-					46
09	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					46
10	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					46
*11	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					46

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

06	420	N	329	-0-	-91	-0-	17	1	311	3	Y	1					41
							1	9									
07	403	N	324	-0-	-79	-0-	17	1	307	3	Y	-0-					41
08	310	N	307	-0-	-3	-0-	18	1	287	3	Y	2					43
							2	9									
09	330	N	323	-0-	-7	-0-	26	1	297	3	Y	-0-					43
10	387	N	387	-0-	-0-	-0-	22	1	364	3	Y	1					44
							1	9									
*11	348	N	348	-0-	-0-	-0-	41	1	305	3	Y	2					46
							2	9									

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

06	420	N	390	-0-	-30	-0-	18	1	335	3	N	34					86
							37	9									
07	434	N	339	-0-	-95	-0-	18	1	321	3	N	-0-					86
08	434	N	365	-0-	-69	-0-	20	1	330	3	N	14					100
							15	9									
09	546	N	546	-0-	-0-	-0-	43	1	489	3	N	13					113
							14	9									
10	413	N	413	-0-	-0-	-0-	23	1	386	3	N	4					117
							4	9									
*11	360	N	357	-0-	-3	-0-	42	1	314	3	N	1					118
							1	9									

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

06	120	N	-0-	-0-	-120	-0-					N	-0-					9
07	124	N	-0-	-0-	-124	-0-					N	-0-					9
08	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					9
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					9
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					9
*11	150	N	-0-	-0-	-150	-0-					N	-0-					9

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

06	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					14
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					14
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					14
09	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					14
10	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					14
*11	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					33
07	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					33
08	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					33
09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					33
10	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					33
*11	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					34
07	186	N	116	-0-	-70	-0-	6	1	110	3	Y	-0-					34
08	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					34
09	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					34
10	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					34
*11	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

06	30	N	9	-0-	-21	-0-	2	3	7	9	Y	6					22
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-	18	1			4
08	31	N	8	-0-	-23	-0-	2	3	6	9	Y	5					9
09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					9
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					9
*11	9	N	9	-0-	-0-	-0-	1	1	4	3	Y	4					13
							4	9									

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

06	330	N	287	-0-	-43	-0-	15	1	272	3	Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	46	1	524	3	Y	-0-					-0-
10	706	N	706	-0-	-0-	-0-	40	1	666	3	Y	-0-					-0-
*11	684	N	684	-0-	-0-	-0-	81	1	603	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

06	330	N	322	-0-	-8	-0-	17	1	305	3	Y	-0-					102
07	372	N	316	-0-	-56	-0-	17	1	298	3	Y	1					103
							1	9									
08	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-					103
09	330	N	328	-0-	-2	-0-	26	1	302	3	Y	-0-					103
10	317	N	317	-0-	-0-	-0-	18	1	299	3	Y	-0-					103
*11	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					103

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

06	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					10
07	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					10
08	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					10
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					10
10	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					10
11	160	N	160	-0-	-0-	-0-	19	1	141	3	Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

06	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					28
07	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					28
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					28
09	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					28
10	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					28
*11	60	N	24	-0-	-36	-0-	3	1	21	3	Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					27
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					27
08	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					27
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					27
10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					27
*11	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					27
BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660																	
06	330	N	312	-0-	-18	-0-	16	1	292	3	Y	4					30
							4	9									
07	403	N	341	-0-	-62	-0-	18	1	323	3	Y	-0-					30
08	319	N	319	-0-	-0-	-0-	18	1	299	3	Y	2					32
							2	9									
09	371	N	371	-0-	-0-	-0-	30	1	337	3	Y	4					36
							4	9									
10	372	N	372	-0-	-0-	-0-	21	1	351	3	Y	-0-					36
*11	350	N	350	-0-	-0-	-0-	42	1	308	3	Y	-0-					36
BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692																	
06	222	N	222	-0-	-0-	-0-	11	1	209	3	Y	2					18
							2	9									
07	217	N	210	-0-	-7	-0-	11	1	198	3	Y	1					19
							1	9									
08	217	N	172	-0-	-45	-0-	10	1	162	3	Y	-0-					19
09	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					19
10	217	N	214	-0-	-3	-0-	12	1	202	3	Y	-0-					19
*11	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-					19
BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781																	
06	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1					11
							1	9									
07	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					11
08	93	N	86	-0-	-7	-0-	5	1	80	3	Y	1					12
							1	9									
09	99	N	99	-0-	-0-	-0-	8	1	89	3	Y	2					14
							2	9									
10	93	N	91	-0-	-2	-0-	5	1	85	3	Y	1					15
							1	9									
*11	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					15
BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736																	
06	150	N	139	-0-	-11	-0-	7	1	131	3	Y	1					31
							1	9									
07	155	N	141	-0-	-14	-0-	7	1	133	3	Y	1					32
							1	9									
08	134	N	134	-0-	-0-	-0-	8	1	125	3	Y	1					33
							1	9									
09	150	N	149	-0-	-1	-0-	12	1	137	3	Y	-0-					33
10	155	N	151	-0-	-4	-0-	8	1	142	3	Y	1					34
							1	9									
*11	140	N	140	-0-	-0-	-0-	17	1	123	3	Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	451	-0-	-59	-0-	23	1	428	3	Y	-0-					5
07	496	N	450	-0-	-46	-0-	24	1	426	3	Y	-0-					5
08	403	N	386	-0-	-17	-0-	22	1	364	3	Y	-0-					5
09	479	N	479	-0-	-0-	-0-	39	1	440	3	Y	-0-					5
10	469	N	469	-0-	-0-	-0-	26	1	443	3	Y	-0-					5
*11	425	N	425	-0-	-0-	-0-	51	1	374	3	Y	-0-					5

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	11	1	197	3	Y	1					27
							1	9									
07	248	N	221	-0-	-27	-0-	12	1	209	3	Y	-0-					27
08	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					27
09	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					27
10	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					27
*11	229	N	229	-0-	-0-	-0-	27	1	202	3	Y	-0-					27

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					66
07	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					66
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					66
09	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					66
10	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					66
*11	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					66
07	620	N	600	-0-	-20	-0-	32	1	568	3	N	-0-					66
08	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					66
09	570	N	566	-0-	-4	-0-	46	1	520	3	N	-0-					66
10	601	N	601	-0-	-0-	-0-	34	1	565	3	N	2					68
							2	9									
*11	577	N	577	-0-	-0-	-0-	68	1	507	3	N	2					70
							2	9									

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	12	1	221	3	N	-0-					37
07	248	N	248	-0-	-0-	-0-	13	1	234	3	N	1					38
							1	9									
08	236	N	236	-0-	-0-	-0-	14	1	221	3	N	1					39
							1	9									
09	240	N	234	-0-	-6	-0-	19	1	215	3	N	-0-					39
10	248	N	196	-0-	-52	-0-	11	1	185	3	N	-0-					39
*11	240	N	209	-0-	-31	-0-	25	1	184	3	N	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					22
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					22
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					22
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					22
10	14	N	1	-0-	-13	-0-	1	3			N	-0-					22
*11	2	N	-0-	-0-	-2	-0-					N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	16	1	296	3	N	3					56
							3	9									
07	341	N	297	-0-	-44	-0-	16	1	281	3	N	-0-					56
08	372	N	263	-0-	-109	-0-	15	1	248	3	N	-0-					56
09	330	N	303	-0-	-27	-0-	24	1	279	3	N	-0-					56
10	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					56
*11	269	N	269	-0-	-0-	-0-	32	1	237	3	N	-0-					56

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	312	-0-	-138	-0-	16	1	296	3	N	-0-					67
07	465	N	245	-0-	-220	-0-	13	1	232	3	N	-0-					67
08	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					67
09	336	N	336	-0-	-0-	-0-	27	1	309	3	N	-0-					67
10	248	N	34	-0-	-214	-0-	2	1	32	3	N	-0-					67
*11	708	N	708	-0-	-0-	-0-	84	1	624	3	N	-0-					67

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					19
07	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					19
08	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-					19
09	180	N	4	-0-	-176	-0-	4	3			N	-0-					19
10	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-					19
*11	264	N	264	-0-	-0-	-0-	31	1	233	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					49
07	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					49
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					49
09	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					49
10	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					49
*11	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					49

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	29	1	527	3	Y	-0-					54
07	680	N	680	-0-	-0-	-0-	36	1	644	3	Y	-0-					54
08	709	N	709	-0-	-0-	-0-	41	1	668	3	Y	-0-					54
09	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					54
10	186	N	146	-0-	-40	-0-	8	1	138	3	Y	-0-					54
*11	180	N	115	-0-	-65	-0-	14	1	101	3	Y	-0-					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			13
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			13
08	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			13
09	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-			13
10	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-			13
*11	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

06	240	N	235	-0-	-5	-0-	12	1	223	3	N	-0-			16
07	248	N	225	-0-	-23	-0-	12	1	213	3	N	-0-			16
08	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-			16
09	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-			16
10	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-			16
*11	221	N	221	-0-	-0-	-0-	26	1	195	3	N	-0-			16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

06	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-			39
07	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			39
08	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-			39
09	222	N	222	-0-	-0-	-0-	18	1	204	3	N	-0-			39
10	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			39
*11	203	N	203	-0-	-0-	-0-	24	1	179	3	N	-0-			39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

06	270	N	99	-0-	-171	-0-	5	1	94	3	N	-0-			9
07	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-			9
08	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-			9
09	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-			9
10	341	N	255	-0-	-86	-0-	14	1	241	3	N	-0-			9
*11	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-			9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-			17
07	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-			17
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			17
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-			17
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			17
11	30	N	1	-0-	-29	-0-	1	3			N	-0-			17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

06	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-			50
07	341	N	327	-0-	-14	-0-	17	1	310	3	N	-0-			50
08	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			50
09	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-			50
10	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-			50
*11	325	N	325	-0-	-0-	-0-	39	1	286	3	N	-0-			50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11	-0-	22	1	407	3	N	9					48
							10	9									
07	465	N	409	-0-	-56	-0-	22	1	387	3	N	-0-					48
08	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					48
09	450	N	447	-0-	-3	-0-	36	1	411	3	N	-0-					48
10	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					48
*11	433	N	433	-0-	-0-	-0-	50	1	370	3	N	12					60
							13	9									

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

06	240	N	208	-0-	-32	-0-	11	1	197	3	N	-0-					31
07	248	N	207	-0-	-41	-0-	11	1	196	3	N	-0-					31
08	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					31
09	222	N	222	-0-	-0-	-0-	18	1	204	3	N	-0-					31
10	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					31
*11	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

06	60	N	8	-0-	-52	-0-	8	3			N	-0-					23
07	5	N	-0-	-0-	-5	-0-					N	-0-					23
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					23
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					23
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					23
*11	30	N	-0-	-0-	-30	-0-					N	-0-					23

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

06	1107	N	1107	-0-	-0-	-0-	57	1	1047	3	N	3					55
							3	9									
07	1209	N	944	-0-	-265	-0-	50	1	894	3	N	-0-					55
08	1087	N	1087	-0-	-0-	-0-	63	1	1024	3	N	-0-					55
09	1354	N	1354	-0-	-0-	-0-	109	1	1245	3	N	-0-					55
10	1062	N	1062	-0-	-0-	-0-	60	1	1002	3	N	-0-					55
*11	1050	N	759	-0-	-291	-0-	90	1	669	3	N	-0-					55

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

06	180	N	142	-0-	-38	-0-	7	1	135	3	N	-0-					14
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					14
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					14
09	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					14
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					14
*11	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

06	120	N	-0-	-0-	-120	-0-					Y	1					26
07	0	N	-0-	-0-	-0-	-0-					Y	1					27
08	0	N	-0-	-0-	-0-	-0-					Y	1					28
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
10	0	N	-0-	-0-	-0-	-0-					Y	1					29
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					48
07	310	N	206	-0-	-104	-0-	11	1	195	3	N	-0-					48
08	217	N	176	-0-	-41	-0-	10	1	166	3	N	-0-					48
09	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					48
10	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					48
*11	180	N	133	-0-	-47	-0-	16	1	117	3	N	-0-					48

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

06	270	N	217	-0-	-53	-0-	11	1	206	3	N	-0-					70
07	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-					70
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					70
09	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					70
10	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					70
*11	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					70

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

06	180	N	169	-0-	-11	-0-	9	1	160	3	Y	-0-	48	1			17
07	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					17
08	171	N	171	-0-	-0-	-0-	10	1	159	3	Y	2					19
							2	9									
09	173	N	173	-0-	-0-	-0-	14	1	156	3	Y	3					22
							3	9									
10	203	N	203	-0-	-0-	-0-	11	1	192	3	Y	-0-					22
*11	165	N	165	-0-	-0-	-0-	19	1	143	3	Y	3					25
							3	9									

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

06	180	N	172	-0-	-8	-0-	9	1	163	3	Y	-0-					15
07	155	N	148	-0-	-7	-0-	8	1	140	3	Y	-0-					15
08	124	N	118	-0-	-6	-0-	7	1	111	3	Y	-0-					15
09	180	N	124	-0-	-56	-0-	10	1	114	3	Y	-0-					15
10	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					15
*11	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					15

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					17
07	186	N	149	-0-	-37	-0-	8	1	141	3	N	-0-					17
08	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					17
09	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					17
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					17
*11	134	N	134	-0-	-0-	-0-	16	1	118	3	N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

06	78	N	78	-0-	-0-	-0-	4	1	71	3	Y	3					47
							3	9									
07	81	N	81	-0-	-0-	-0-	4	1	76	3	Y	1					48
							1	9									
08	72	N	72	-0-	-0-	-0-	4	1	62	3	Y	5					53
							6	9									
09	87	N	87	-0-	-0-	-0-	7	1	77	3	Y	3					56
							3	9									
10	78	N	78	-0-	-0-	-0-	4	1	73	3	Y	1					57
							1	9									
*11	68	N	68	-0-	-0-	-0-	8	1	59	3	Y	1					58
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					14
07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					14
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					14
09	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					14
10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					14
*11	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					14
	ROUSSELOT				WELL #: 1307	RRCID -> 214295	COMPL. DATE 08/09/2005		TOTAL DEPTH 8250 PERF. 7237 - 7506								
06	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					21
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					21
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					21
09	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					21
10	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					21
*11	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					21
	BAILEY				WELL #: 413	RRCID -> 214300	COMPL. DATE 08/08/2005		TOTAL DEPTH 8185 PERF. 7537 - 7772								
06	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					47
07	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1					48
							1	9									
08	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1					49
							1	9									
09	210	N	207	-0-	-3	-0-	17	1	189	3	Y	1					50
							1	9									
10	205	N	205	-0-	-0-	-0-	11	1	192	3	Y	2					52
							2	9									
*11	185	N	185	-0-	-0-	-0-	22	1	163	3	Y	-0-					52
	J. R. BAILEY EST "B"				WELL #: 427	RRCID -> 214306	COMPL. DATE 08/30/2005		TOTAL DEPTH 8085 PERF. 7526 - 7871								
06	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					32
07	248	N	229	-0-	-19	-0-	12	1	217	3	Y	-0-					32
08	219	N	219	-0-	-0-	-0-	12	1	198	3	Y	8					40
							9	9									
09	256	N	256	-0-	-0-	-0-	20	1	226	3	Y	9					49
							10	9									
10	217	N	141	-0-	-76	-0-	8	1	133	3	Y	-0-					49
*11	210	N	171	-0-	-39	-0-	20	1	148	3	Y	3					52
							3	9									
	BAILEY				WELL #: 403	RRCID -> 214315	COMPL. DATE 08/30/2005		TOTAL DEPTH 8005 PERF. 7497 - 7690								
06	510	N	413	-0-	-97	-0-	21	1	391	3	Y	1					29
							1	9									
07	527	N	424	-0-	-103	-0-	22	1	402	3	Y	-0-					29
08	427	N	427	-0-	-0-	-0-	25	1	402	3	Y	-0-					29
09	472	N	472	-0-	-0-	-0-	38	1	434	3	Y	-0-					29
10	512	N	512	-0-	-0-	-0-	29	1	483	3	Y	-0-					29
*11	468	N	468	-0-	-0-	-0-	56	1	412	3	Y	-0-					29
	CLAYTON, ADDIE				WELL #: 1006	RRCID -> 214409	COMPL. DATE 08/08/2005		TOTAL DEPTH 7900 PERF. 7329 - 7515								
06	510	N	471	-0-	-39	-0-	24	1	447	3	N	-0-					9
07	527	N	462	-0-	-65	-0-	24	1	438	3	N	-0-					9
08	476	N	476	-0-	-0-	-0-	28	1	448	3	N	-0-					9
09	567	N	567	-0-	-0-	-0-	46	1	521	3	N	-0-					9
10	579	N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					9
*11	522	N	522	-0-	-0-	-0-	62	1	460	3	N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	17	1	312	3	N	-0-	56	1			15
07	341	N	304	-0-	-37	-0-	16	1	288	3	N	-0-					15
08	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					15
09	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-					15
10	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					15
*11	319	N	319	-0-	-0-	-0-	38	1	281	3	N	-0-					15

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3279	-0-	279	5451	170	1	3109	3	N	-0-					16
07	3100	N	19	-0-	-3081	2370	1	1	18	3	N	-0-					16
08	2383	X	13	-0-	-2370	-0-	1	1	12	3	N	-0-					16
09	210	X	22	-0-	-188	-0-	2	1	20	3	N	-0-					16
10	217	X	23	-0-	-194	-0-	1	1	22	3	N	-0-					16
*11	210	X	14	-0-	-196	-0-	2	1	12	3	N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	22	1	395	3	N	6					85
							7	9									
07	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					85
08	372	N	362	-0-	-10	-0-	21	1	337	3	N	4					89
							4	9									
09	420	N	360	-0-	-60	-0-	29	1	331	3	N	-0-					89
10	434	N	364	-0-	-70	-0-	20	1	344	3	N	-0-					89
*11	360	N	342	-0-	-18	-0-	41	1	301	3	N	-0-					89

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					4
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					4
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					4
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					4
*11	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					35
07	155	N	145	-0-	-10	-0-	8	1	137	3	Y	-0-					35
08	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					35
09	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					35
10	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					35
*11	167	N	167	-0-	-0-	-0-	20	1	147	3	Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					35
07	124	N	-0-	-0-	-124	-0-					N	-0-					35
08	15	N	-0-	-0-	-15	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					35
*11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					23
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					23
08	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					23
09	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					23
10	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					23
*11	60	N	56	-0-	-4	-0-	7	1	49	3	Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	14	1	259	3	N	-0-					51
07	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					51
08	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					51
09	270	N	169	-0-	-101	-0-	14	1	155	3	N	-0-					51
10	279	N	25	-0-	-254	-0-	1	1	24	3	N	-0-					51
*11	240	N	-0-	-0-	-240	-0-					N	-0-					51

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	17	1	306	3	Y	1					29
							1	9									
07	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					29
08	305	N	305	-0-	-0-	-0-	18	1	286	3	Y	1					30
							1	9									
09	333	N	333	-0-	-0-	-0-	27	1	305	3	Y	1					31
							1	9									
10	345	N	345	-0-	-0-	-0-	19	1	325	3	Y	1					32
							1	9									
*11	314	N	314	-0-	-0-	-0-	37	1	276	3	Y	1					33
							1	9									

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	12	1	216	3	N	-0-					43
07	279	N	244	-0-	-35	-0-	13	1	231	3	N	-0-					43
08	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					43
09	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					43
10	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-					43
*11	242	N	242	-0-	-0-	-0-	29	1	213	3	N	-0-					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	24	1	435	3	N	12					86
							13	9									
07	481	N	481	-0-	-0-	-0-	25	1	456	3	N	-0-	65	1			21
08	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					21
09	510	N	510	-0-	-0-	-0-	41	1	469	3	N	-0-					21
10	510	N	510	-0-	-0-	-0-	29	1	481	3	N	-0-					21
*11	482	N	482	-0-	-0-	-0-	57	1	425	3	N	-0-					21

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	21	1	387	3	N	-0-					95
07	496	N	382	-0-	-114	-0-	20	1	362	3	N	-0-					95
08	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					95
09	432	N	432	-0-	-0-	-0-	35	1	397	3	N	-0-					95
10	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					95
*11	367	N	367	-0-	-0-	-0-	44	1	323	3	N	-0-					95

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					20
07	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					20
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					20
09	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					20
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					20
*11	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

06	390	N	382	-0-	-8	-0-	20	1	362	3	N	-0-					20
07	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					20
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					20
09	397	N	397	-0-	-0-	-0-	32	1	365	3	N	-0-					20
10	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-					20
*11	391	N	391	-0-	-0-	-0-	46	1	338	3	N	6					26
							7	9									

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

06	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					14
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					14
08	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					14
09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					14
10	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					14
*11	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

06	276	N	276	-0-	-0-	-0-	14	1	253	3	N	8					63
							9	9									
07	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-					63
08	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					63
09	278	N	278	-0-	-0-	-0-	22	1	256	3	N	-0-					63
10	288	N	288	-0-	-0-	-0-	16	1	271	3	N	1					64
							1	9									
*11	268	N	268	-0-	-0-	-0-	32	1	236	3	N	-0-					64

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					19
07	310	N	264	-0-	-46	-0-	14	1	250	3	N	-0-					19
08	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					19
09	274	N	274	-0-	-0-	-0-	22	1	252	3	N	-0-					19
10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					19
*11	243	N	243	-0-	-0-	-0-	29	1	214	3	N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					68
07	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					68
08	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					68
09	420	N	344	-0-	-76	-0-	28	1	316	3	N	-0-					68
10	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					68
*11	319	N	319	-0-	-0-	-0-	38	1	281	3	N	-0-					68

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	15	1	269	3	Y	3					15
							3	9									
07	341	N	286	-0-	-55	-0-	15	1	263	3	Y	7					22
							8	9									
08	279	N	265	-0-	-14	-0-	15	1	239	3	Y	10					32
							11	9									
09	336	N	336	-0-	-0-	-0-	26	1	302	3	Y	7					39
							8	9									
10	353	N	353	-0-	-0-	-0-	19	1	325	3	Y	8					47
							9	9									
*11	335	N	335	-0-	-0-	-0-	39	1	289	3	Y	6					53
							7	9									

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					35
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					35
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					35
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					35
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					35
*11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					35
07	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					35
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					35
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					35
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					35
*11	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					28
07	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					28
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					28
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					28
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					28
*11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	12	1	217	3	N	6					41
							7	9									
07	279	N	231	-0-	-48	-0-	12	1	219	3	N	-0-					41
08	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					41
09	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					41
10	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1					42
							1	9									
*11	235	N	235	-0-	-0-	-0-	28	1	207	3	N	-0-					42

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

06	390	N	321	-0-	-69	-0-	17	1	304	3	N	-0-					81
07	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					81
08	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					81
09	381	N	381	-0-	-0-	-0-	31	1	350	3	N	-0-					81
10	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					81
*11	337	N	337	-0-	-0-	-0-	40	1	297	3	N	-0-					81

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					20
07	248	N	229	-0-	-19	-0-	12	1	217	3	N	-0-					20
08	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					20
09	210	N	-0-	-0-	-210	-0-					N	-0-					20
10	217	N	59	-0-	-158	-0-	3	1	56	3	N	-0-					20
*11	60	N	-0-	-0-	-60	-0-					N	-0-					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

06	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					28
07	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					28
08	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					28
09	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					28
10	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					28
*11	340	N	340	-0-	-0-	-0-	40	1	300	3	N	-0-					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

06	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					42
07	372	N	264	-0-	-108	-0-	14	1	250	3	Y	-0-					42
08	279	N	238	-0-	-41	-0-	14	1	224	3	Y	-0-					42
09	300	N	266	-0-	-34	-0-	21	1	245	3	Y	-0-					42
10	370	N	370	-0-	-0-	-0-	21	1	349	3	Y	-0-					42
*11	699	N	699	-0-	-0-	-0-	83	1	616	3	Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

06	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-					38
07	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					38
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					38
09	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					38
10	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					38
*11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	31	N	-0-	-0-	-31	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

06	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-					24
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					24
08	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					24
09	120	N	113	-0-	-7	-0-	9	1	104	3	N	-0-					24
10	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					24
*11	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

06	150	N	145	-0-	-5	-0-	7	1	137	3	Y	1					50
							1	9									
07	186	N	135	-0-	-51	-0-	7	1	128	3	Y	-0-					50
08	167	N	167	-0-	-0-	-0-	10	1	155	3	Y	2					52
							2	9									
09	166	N	166	-0-	-0-	-0-	13	1	152	3	Y	1					53
							1	9									
10	166	N	166	-0-	-0-	-0-	9	1	156	3	Y	1					54
							1	9									
*11	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					54

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

06	420	N	396	-0-	-24	-0-	20	1	373	3	N	3					56
							3	9									
07	434	N	359	-0-	-75	-0-	19	1	340	3	N	-0-					56
08	372	N	328	-0-	-44	-0-	19	1	309	3	N	-0-					56
09	390	N	212	-0-	-178	-0-	17	1	195	3	N	-0-					56
10	372	N	-0-	-0-	-372	-0-					N	-0-					56
*11	330	N	-0-	-0-	-330	-0-					N	-0-					56

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

06	2066	N	2066	-0-	-0-	-0-	107	1	1959	3	N	-0-					34
07	3100	N	3487	-0-	387	387	184	1	3303	3	N	-0-					34
08	2588	N	2201	-0-	-387	-0-	128	1	2073	3	N	-0-					34
09	2162	N	2162	-0-	-0-	-0-	174	1	1988	3	N	-0-					34
10	2437	X	2437	-0-	-0-	-0-	137	1	2300	3	N	-0-					34
*11	1331	X	1331	-0-	-0-	-0-	158	1	1173	3	N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	11	1	207	3	Y	5					52
							6	9									
07	248	N	203	-0-	-45	-0-	11	1	191	3	Y	1					53
							1	9									
08	217	N	186	-0-	-31	-0-	11	1	175	3	Y	-0-					53
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					53
10	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					53
*11	228	N	228	-0-	-0-	-0-	27	1	201	3	Y	-0-					53

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					43
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					43
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	11	N	-0-	-0-	-11	-0-					N	-0-					43
*11	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					43

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11	-0-	23	1	416	3	N	-0-					13
07	465	N	452	-0-	-13	-0-	24	1	428	3	N	-0-					13
08	403	N	395	-0-	-8	-0-	23	1	372	3	N	-0-					13
09	477	N	477	-0-	-0-	-0-	38	1	439	3	N	-0-					13
10	465	N	449	-0-	-16	-0-	25	1	424	3	N	-0-					13
*11	432	N	432	-0-	-0-	-0-	51	1	381	3	N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					42
07	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					42
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					42
09	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					42
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					42
*11	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	17	1	302	3	Y	2					52
							2	9									
07	341	N	314	-0-	-27	-0-	16	1	291	3	Y	6					58
							7	9									
08	281	N	281	-0-	-0-	-0-	16	1	262	3	Y	3					61
							3	9									
09	338	N	338	-0-	-0-	-0-	27	1	304	3	Y	6					67
							7	9									
10	335	N	335	-0-	-0-	-0-	19	1	315	3	Y	1					68
							1	9									
*11	314	N	314	-0-	-0-	-0-	37	1	271	3	Y	5					73
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	6	1	110	3	Y	1					12
							1	9									
07	124	N	122	-0-	-2	-0-	6	1	115	3	Y	1					13
							1	9									
08	112	N	112	-0-	-0-	-0-	6	1	105	3	Y	1					14
							1	9									
09	121	N	121	-0-	-0-	-0-	10	1	110	3	Y	1					15
							1	9									
10	124	N	113	-0-	-11	-0-	6	1	106	3	Y	1					16
							1	9									
11	120	N	107	-0-	-13	-0-	13	1	94	3	Y	-0-					16

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					36
07	496	N	347	-0-	-149	-0-	18	1	329	3	N	-0-					36
08	372	N	309	-0-	-63	-0-	18	1	291	3	N	-0-					36
09	360	N	356	-0-	-4	-0-	29	1	327	3	N	-0-					36
10	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					36
*11	390	N	390	-0-	-0-	-0-	46	1	344	3	N	-0-					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	117	-0-	-33	-0-	6	1	111	3	N	-0-					19
07	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					19
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					19
09	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					19
10	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					19
*11	150	N	132	-0-	-18	-0-	16	1	116	3	N	-0-					19

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	17	1	303	3	Y	-0-					22
07	372	N	361	-0-	-11	-0-	19	1	342	3	Y	-0-					22
08	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					22
09	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					22
10	372	N	347	-0-	-25	-0-	19	1	322	3	Y	5					27
							6	9									
*11	330	N	330	-0-	-0-	-0-	39	1	291	3	Y	-0-					27

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	163	-0-	-77	-0-	8	1	155	3	N	-0-					39
07	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					39
08	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					39
09	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					39
10	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					39
*11	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					39

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					34
07	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					34
08	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					34
09	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					34
10	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					34
*11	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	-0-	7	1	134	3	Y	2					41
							2	9									
07	194	N	194	-0-	-0-	-0-	10	1	183	3	Y	1					42
							1	9									
08	160	N	160	-0-	-0-	-0-	9	1	150	3	Y	1					43
							1	9									
09	201	N	201	-0-	-0-	-0-	16	1	184	3	Y	1					44
							1	9									
10	219	N	219	-0-	-0-	-0-	12	1	205	3	Y	2					46
							2	9									
11	229	N	229	-0-	-0-	-0-	26	1	192	3	Y	10					56
							11	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	32	1	589	3	N	-0-	63	1			2
07	713	N	573	-0-	-140	-0-	30	1	543	3	N	-0-					2
08	465	N	449	-0-	-16	-0-	26	1	423	3	N	-0-					2
09	630	N	460	-0-	-170	-0-	37	1	423	3	N	-0-					2
10	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					2
*11	485	N	485	-0-	-0-	-0-	56	1	414	3	N	14					16
							15	9									

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					28
07	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					28
08	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					28
09	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					28
10	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					28
*11	163	N	163	-0-	-0-	-0-	19	1	144	3	Y	-0-					28

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	7	1	126	3	Y	-0-					61
07	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					61
08	155	N	111	-0-	-44	-0-	6	1	105	3	Y	-0-					61
09	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					61
10	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					61
*11	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					61

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					30
07	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					30
08	93	N	31	-0-	-62	-0-	2	1	29	3	N	-0-					30
09	90	N	59	-0-	-31	-0-	5	1	54	3	N	-0-					30
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					30
*11	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					38
07	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					38
08	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					38
09	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					38
10	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					38
*11	90	N	75	-0-	-15	-0-	9	1	66	3	Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	7	1	133	3	Y	-0-					30
07	155	N	144	-0-	-11	-0-	8	1	136	3	Y	-0-					30
08	155	N	130	-0-	-25	-0-	8	1	122	3	Y	-0-					30
09	150	N	149	-0-	-1	-0-	12	1	137	3	Y	-0-					30
10	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					30
11	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					30
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217																	
06	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					23
07	349	N	349	-0-	-0-	-0-	18	1	331	3	N	-0-					23
08	341	N	311	-0-	-30	-0-	18	1	293	3	N	-0-					23
09	417	N	417	-0-	-0-	-0-	34	1	383	3	N	-0-					23
10	341	N	287	-0-	-54	-0-	16	1	271	3	N	-0-					23
*11	325	N	325	-0-	-0-	-0-	39	1	286	3	N	-0-					23
ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522																	
06	420	N	410	-0-	-10	-0-	21	1	389	3	Y	-0-					71
07	372	N	366	-0-	-6	-0-	19	1	347	3	Y	-0-					71
08	341	N	251	-0-	-90	-0-	15	1	236	3	Y	-0-					71
09	360	N	231	-0-	-129	-0-	19	1	212	3	Y	-0-					71
10	372	N	181	-0-	-191	-0-	10	1	171	3	Y	-0-					71
*11	354	N	354	-0-	-0-	-0-	42	1	312	3	Y	-0-					71
BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787																	
06	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					21
07	279	N	258	-0-	-21	-0-	14	1	244	3	Y	-0-					21
08	248	N	243	-0-	-5	-0-	14	1	228	3	Y	1					22
							1	9									
09	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					22
10	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					22
*11	247	N	247	-0-	-0-	-0-	29	1	218	3	Y	-0-					22
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564																	
06	360	N	262	-0-	-98	-0-	14	1	248	3	N	-0-					43
07	279	N	249	-0-	-30	-0-	13	1	236	3	N	-0-					43
08	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					43
09	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					43
10	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					43
*11	255	N	255	-0-	-0-	-0-	30	1	225	3	N	-0-					43
BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544																	
06	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					16
07	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					16
08	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					16
09	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					16
10	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					16
*11	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	310	-0-	-50	-0-	16	1	294	3	Y	-0-					27
07	372	N	321	-0-	-51	-0-	17	1	304	3	Y	-0-					27
08	310	N	268	-0-	-42	-0-	16	1	252	3	Y	-0-					27
09	330	N	330	-0-	-0-	-0-	27	1	303	3	Y	-0-					27
10	340	N	340	-0-	-0-	-0-	19	1	321	3	Y	-0-					27
*11	287	N	287	-0-	-0-	-0-	34	1	253	3	Y	-0-					27

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-					24
07	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					24
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					24
09	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					24
10	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					24
*11	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	12	1	211	3	Y	-0-					34
07	248	N	162	-0-	-86	-0-	9	1	153	3	Y	-0-					34
08	217	N	160	-0-	-57	-0-	9	1	151	3	Y	-0-					34
09	210	N	177	-0-	-33	-0-	14	1	163	3	Y	-0-					34
10	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					34
*11	197	N	197	-0-	-0-	-0-	23	1	174	3	Y	-0-					34

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	100	-0-	-80	-0-	5	1	95	3	Y	-0-					16
07	155	N	78	-0-	-77	-0-	4	1	74	3	Y	-0-					16
08	93	N	24	-0-	-69	-0-	1	1	23	3	Y	-0-					16
09	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					16
10	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					16
*11	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	261	-0-	-69	-0-	13	1	244	3	N	4	86	1			17
							4	9									
07	310	N	225	-0-	-85	-0-	12	1	213	3	N	-0-					17
08	248	N	200	-0-	-48	-0-	12	1	188	3	N	-0-					17
09	270	N	220	-0-	-50	-0-	18	1	202	3	N	-0-					17
10	217	N	179	-0-	-38	-0-	10	1	169	3	N	-0-					17
*11	180	N	54	-0-	-126	-0-	6	1	48	3	N	-0-					17

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					22
07	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-					22
08	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					22
09	471	N	471	-0-	-0-	-0-	38	1	433	3	N	-0-					22
10	434	N	407	-0-	-27	-0-	23	1	380	3	N	4					26
							4	9									
*11	481	N	481	-0-	-0-	-0-	57	1	421	3	N	3					29
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	26	1	480	3	Y	1					31
							1	9									
07	558	N	509	-0-	-49	-0-	27	1	482	3	Y	-0-					31
08	482	N	482	-0-	-0-	-0-	28	1	453	3	Y	1					32
							1	9									
09	523	N	523	-0-	-0-	-0-	42	1	480	3	Y	1					33
							1	9									
10	513	N	513	-0-	-0-	-0-	29	1	481	3	Y	3					36
							3	9									
*11	493	N	493	-0-	-0-	-0-	58	1	433	3	Y	2					38
							2	9									

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

06	450	N	418	-0-	-32	-0-	22	1	396	3	Y	-0-					10
07	465	N	405	-0-	-60	-0-	21	1	384	3	Y	-0-					10
08	372	N	364	-0-	-8	-0-	21	1	343	3	Y	-0-					10
09	420	N	409	-0-	-11	-0-	33	1	376	3	Y	-0-					10
10	432	N	432	-0-	-0-	-0-	24	1	408	3	Y	-0-					10
*11	398	N	398	-0-	-0-	-0-	47	1	351	3	Y	-0-					10

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

06	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					27
07	155	N	144	-0-	-11	-0-	8	1	136	3	Y	-0-					27
08	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					27
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					27
10	155	N	135	-0-	-20	-0-	8	1	127	3	Y	-0-					27
*11	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

06	400	N	400	-0-	-0-	-0-	21	1	379	3	N	-0-					44
07	1384	N	1384	-0-	-0-	-0-	73	1	1311	3	N	-0-					44
08	1554	N	1554	-0-	-0-	-0-	90	1	1464	3	N	-0-					44
09	1392	N	1392	-0-	-0-	-0-	112	1	1280	3	N	-0-					44
10	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					44
*11	330	N	204	-0-	-126	-0-	24	1	180	3	N	-0-					44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					19
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					19
08	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					19
09	210	N	107	-0-	-103	-0-	9	1	98	3	N	-0-					19
10	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					19
*11	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					21
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					21
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					21
09	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					21
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					21
*11	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	17	1	316	3	Y	-0-					41
07	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					41
08	305	N	305	-0-	-0-	-0-	18	1	287	3	Y	-0-					41
09	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					41
10	365	N	365	-0-	-0-	-0-	21	1	344	3	Y	-0-					41
*11	322	N	322	-0-	-0-	-0-	38	1	284	3	Y	-0-					41

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					62
07	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					62
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					62
09	269	N	269	-0-	-0-	-0-	22	1	247	3	Y	-0-					62
10	264	N	264	-0-	-0-	-0-	15	1	249	3	Y	-0-					62
*11	218	N	218	-0-	-0-	-0-	26	1	192	3	Y	-0-					62

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					13
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					13
08	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					13
09	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					13
10	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					13
*11	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					32
07	279	N	205	-0-	-74	-0-	11	1	194	3	N	-0-					32
08	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					32
09	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					32
10	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					32
*11	240	N	220	-0-	-20	-0-	26	1	194	3	N	-0-					32

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					13
07	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					13
08	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					13
09	360	N	331	-0-	-29	-0-	27	1	304	3	N	-0-					13
10	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					13
*11	318	N	318	-0-	-0-	-0-	38	1	280	3	N	-0-					13

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6	-0-	23	1	421	3	N	-0-					55
07	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-					55
08	418	N	418	-0-	-0-	-0-	24	1	394	3	N	-0-					55
09	479	N	479	-0-	-0-	-0-	39	1	440	3	N	-0-					55
10	465	N	429	-0-	-36	-0-	24	1	405	3	N	-0-					55
*11	390	N	285	-0-	-105	-0-	34	1	251	3	N	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	411	-0-	-99	-0-	21	1	383	3	Y	6					22
							7	9									
07	527	N	368	-0-	-159	-0-	19	1	349	3	Y	-0-	18	1			4
08	465	N	437	-0-	-28	-0-	25	1	406	3	Y	5					9
							6	9									
09	492	N	492	-0-	-0-	-0-	40	1	452	3	Y	-0-					9
10	493	N	493	-0-	-0-	-0-	28	1	465	3	Y	-0-					9
*11	456	N	456	-0-	-0-	-0-	54	1	399	3	Y	3					12
							3	9									

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	16	1	298	3	Y	1					27
							1	9									
07	313	N	313	-0-	-0-	-0-	16	1	295	3	Y	2					29
							2	9									
08	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					30
							1	9									
09	300	N	293	-0-	-7	-0-	24	1	269	3	Y	-0-					30
10	310	N	279	-0-	-31	-0-	16	1	263	3	Y	-0-					30
*11	270	N	267	-0-	-3	-0-	32	1	235	3	Y	-0-					30

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					42
07	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					42
08	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					42
09	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					42
10	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					42
*11	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63	-0-	8	1	139	3	Y	-0-					53
07	155	N	153	-0-	-2	-0-	8	1	145	3	Y	-0-					53
08	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					53
09	247	N	247	-0-	-0-	-0-	20	1	227	3	Y	-0-					53
10	209	N	209	-0-	-0-	-0-	12	1	197	3	Y	-0-					53
*11	400	N	400	-0-	-0-	-0-	48	1	352	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	378	-0-	-102	-0-	20	1	358	3	N	-0-					95
07	341	N	322	-0-	-19	-0-	17	1	305	3	N	-0-					95
08	465	N	299	-0-	-166	-0-	17	1	282	3	N	-0-					95
09	405	N	405	-0-	-0-	-0-	33	1	372	3	N	-0-					95
10	493	N	493	-0-	-0-	-0-	28	1	465	3	N	-0-					95
*11	384	N	384	-0-	-0-	-0-	46	1	338	3	N	-0-					95

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					28
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					28
08	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					28
09	180	N	169	-0-	-11	-0-	14	1	155	3	N	-0-					28
10	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					28
*11	160	N	160	-0-	-0-	-0-	19	1	141	3	N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	23	1	421	3	Y	-0-					74
07	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					74
08	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					74
09	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					74
10	434	N	434	-0-	-0-	-0-	24	1	410	3	Y	-0-					74
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					74

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
08	217	N	142	-0-	-75	-0-	8	1	134	3	Y	-0-					-0-
09	180	N	163	-0-	-17	-0-	13	1	150	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-
*11	150	N	148	-0-	-2	-0-	18	1	130	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					28
07	403	N	337	-0-	-66	-0-	18	1	319	3	N	-0-					28
08	372	N	236	-0-	-136	-0-	14	1	222	3	N	-0-					28
09	420	N	259	-0-	-161	-0-	21	1	238	3	N	-0-					28
10	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					28
*11	306	N	306	-0-	-0-	-0-	36	1	270	3	N	-0-					28

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					27
07	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					27
08	124	N	101	-0-	-23	-0-	6	1	95	3	Y	-0-					27
09	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					27
10	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					27
*11	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	9	1	163	3	N	-0-					38
07	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					38
08	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-					38
09	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					38
10	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					38
*11	150	N	143	-0-	-7	-0-	17	1	126	3	N	-0-					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93	-0-	14	1	253	3	Y	-0-					14
07	341	N	317	-0-	-24	-0-	17	1	300	3	Y	-0-					14
08	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					14
09	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					14
10	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-					14
*11	309	N	309	-0-	-0-	-0-	37	1	272	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	15	1	275	3	Y	-0-					33
07	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					33
08	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					33
09	324	N	324	-0-	-0-	-0-	26	1	298	3	Y	-0-					33
10	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					33
*11	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					48
07	108	N	108	-0-	-0-	-0-	6	1	101	3	Y	1					49
							1	9									
08	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1					50
							1	9									
09	111	N	111	-0-	-0-	-0-	9	1	101	3	Y	1					51
							1	9									
10	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					51
*11	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					51

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					20
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					20
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					20
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					20
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					20
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	5	1	85	3	Y	2					64
							2	9									
07	93	N	81	-0-	-12	-0-	4	1	76	3	Y	1					65
							1	9									
08	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					65
09	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					65
10	93	N	84	-0-	-9	-0-	5	1	78	3	Y	1					66
							1	9									
*11	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					66

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	651	N	-0-	-0-	-651	-0-					N	-0-					32
08	93	N	-0-	-0-	-93	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	1214	N	1214	-0-	-0-	-0-	144	1	1070	3	N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	493	-0-	-77	-0-	26	1	467	3	Y	-0-					-0-
07	620	N	350	-0-	-270	-0-	18	1	332	3	Y	-0-					-0-
08	465	N	158	-0-	-307	-0-	9	1	149	3	Y	-0-					-0-
09	480	N	320	-0-	-160	-0-	26	1	294	3	Y	-0-					-0-
10	449	N	449	-0-	-0-	-0-	25	1	424	3	Y	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	45	1	333	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	181	-0-	-59	-0-	9	1	172	3	Y	-0-					43
07	217	N	193	-0-	-24	-0-	10	1	183	3	Y	-0-					43
08	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					43
09	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					43
10	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					43
*11	180	N	179	-0-	-1	-0-	21	1	158	3	Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					15
07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					15
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					15
09	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					15
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					15
*11	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					15

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					50
07	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					50
08	341	N	253	-0-	-88	-0-	15	1	238	3	N	-0-					50
09	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					50
10	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					50
*11	279	N	279	-0-	-0-	-0-	33	1	246	3	N	-0-					50

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					14
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					14
08	15	N	6	-0-	-9	-0-	6	3			N	-0-					14
09	30	N	-0-	-0-	-30	-0-					N	-0-					14
10	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					14
*11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					8
07	279	N	259	-0-	-20	-0-	14	1	245	3	Y	-0-					8
08	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					8
09	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					8
10	248	N	234	-0-	-14	-0-	13	1	221	3	Y	-0-					8
*11	240	N	213	-0-	-27	-0-	25	1	188	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	39	1	712	3	Y	2					17
							2	9									
07	558	N	379	-0-	-179	-0-	20	1	358	3	Y	1					18
							1	9									
08	620	N	348	-0-	-272	-0-	20	1	325	3	Y	3					21
							3	9									
09	750	N	433	-0-	-317	-0-	35	1	396	3	Y	2					23
							2	9									
10	423	N	423	-0-	-0-	-0-	24	1	396	3	Y	3					26
							3	9									
*11	382	N	382	-0-	-0-	-0-	45	1	337	3	Y	-0-					26

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	10	1	179	3	Y	-0-					25
07	217	N	192	-0-	-25	-0-	10	1	182	3	Y	-0-					25
08	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					25
09	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					25
10	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					25
*11	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	18	1	326	3	Y	1					58
							1	9									
07	341	N	214	-0-	-127	-0-	11	1	203	3	Y	-0-					58
08	341	N	278	-0-	-63	-0-	16	1	262	3	Y	-0-					58
09	360	N	328	-0-	-32	-0-	26	1	302	3	Y	-0-					58
10	356	N	356	-0-	-0-	-0-	20	1	336	3	Y	-0-					58
*11	407	N	407	-0-	-0-	-0-	48	1	359	3	Y	-0-					58

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					10
07	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					10
08	124	N	59	-0-	-65	-0-	3	1	56	3	Y	-0-					10
09	150	N	66	-0-	-84	-0-	5	1	61	3	Y	-0-					10
10	124	N	56	-0-	-68	-0-	3	1	53	3	Y	-0-					10
*11	60	N	58	-0-	-2	-0-	7	1	51	3	Y	-0-					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	14	1	258	3	Y	1					9
							1	9									
07	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					9
08	269	N	269	-0-	-0-	-0-	16	1	252	3	Y	1					10
							1	9									
09	314	N	314	-0-	-0-	-0-	25	1	287	3	Y	2					12
							2	9									
10	308	N	308	-0-	-0-	-0-	17	1	291	3	Y	-0-					12
*11	296	N	296	-0-	-0-	-0-	35	1	260	3	Y	1					13
							1	9									

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	6	1	117	3	Y	13					41
							14	9									
07	186	N	139	-0-	-47	-0-	7	1	132	3	Y	-0-					41
08	155	N	150	-0-	-5	-0-	9	1	141	3	Y	-0-					41
09	150	N	149	-0-	-1	-0-	12	1	137	3	Y	-0-					41
10	143	N	143	-0-	-0-	-0-	8	1	129	3	Y	5					46
							6	9									
*11	150	N	146	-0-	-4	-0-	17	1	129	3	Y	-0-					46

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	70	-0-	-350	-0-	4	1	66	3	N	-0-					42
07	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					42
08	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					42
09	442	N	442	-0-	-0-	-0-	36	1	406	3	N	-0-					42
10	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					42
*11	300	N	285	-0-	-15	-0-	34	1	251	3	N	-0-					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					5
07	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-					5
08	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					5
09	257	N	257	-0-	-0-	-0-	21	1	236	3	N	-0-					5
10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					5
*11	237	N	237	-0-	-0-	-0-	28	1	209	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					22
07	310	N	277	-0-	-33	-0-	15	1	262	3	N	-0-					22
08	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					22
09	360	N	278	-0-	-82	-0-	22	1	256	3	N	-0-					22
10	279	N	248	-0-	-31	-0-	14	1	234	3	N	-0-					22
*11	240	N	101	-0-	-139	-0-	12	1	89	3	N	-0-					22

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-					20
07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					20
08	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					20
09	392	N	392	-0-	-0-	-0-	32	1	360	3	Y	-0-					20
10	375	N	375	-0-	-0-	-0-	21	1	354	3	Y	-0-					20
*11	373	N	373	-0-	-0-	-0-	44	1	329	3	Y	-0-					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					37
07	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					37
08	62	N	23	-0-	-39	-0-	1	1	22	3	Y	-0-					37
09	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					37
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					37
*11	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	34	1	617	3	Y	-0-					8
07	248	N	231	-0-	-17	-0-	12	1	219	3	Y	-0-					8
08	248	N	212	-0-	-36	-0-	12	1	200	3	Y	-0-					8
09	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					8
10	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					8
*11	230	N	230	-0-	-0-	-0-	27	1	203	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	626	-0-	-64	-0-	32	1	591	3	Y	3					9
							3	9									
07	636	N	636	-0-	-0-	-0-	33	1	597	3	Y	5					14
							6	9									
08	587	N	587	-0-	-0-	-0-	34	1	546	3	Y	6					20
							7	9									
09	657	N	657	-0-	-0-	-0-	51	1	587	3	Y	17					37
							19	9									
10	673	N	673	-0-	-0-	-0-	37	1	626	3	Y	9					46
							10	9									
*11	635	N	635	-0-	-0-	-0-	74	1	551	3	Y	9					55
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	311	-0-	-439	-0-	16	1	295	3	N	-0-			55
07	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-			55
08	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			55
09	488	N	488	-0-	-0-	-0-	39	1	449	3	N	-0-			55
10	1294	N	1294	-0-	-0-	-0-	73	1	1221	3	N	-0-			55
*11	419	N	419	-0-	-0-	-0-	50	1	369	3	N	-0-			55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

06	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-			58
07	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-			58
08	279	N	228	-0-	-51	-0-	13	1	215	3	N	-0-			58
09	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-			58
10	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-			58
*11	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-			58

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			3
07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			3
08	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			3
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			3
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			3
*11	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

06	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1			7
							1	9							
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-			7
08	186	N	160	-0-	-26	-0-	9	1	151	3	Y	-0-			7
09	180	N	174	-0-	-6	-0-	14	1	160	3	Y	-0-			7
10	163	N	163	-0-	-0-	-0-	9	1	147	3	Y	6			13
							7	9							
*11	150	N	134	-0-	-16	-0-	16	1	118	3	Y	-0-			13

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

06	390	N	346	-0-	-44	-0-	18	1	328	3	Y	-0-			15
07	372	N	345	-0-	-27	-0-	18	1	327	3	Y	-0-			15
08	335	N	335	-0-	-0-	-0-	19	1	312	3	Y	4			19
							4	9							
09	360	N	359	-0-	-1	-0-	29	1	327	3	Y	3			22
							3	9							
10	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-			22
*11	354	N	354	-0-	-0-	-0-	41	1	306	3	Y	6			28
							7	9							

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

06	540	N	342	-0-	-198	-0-	18	1	324	3	Y	-0-			-0-
07	806	N	527	-0-	-279	-0-	28	1	499	3	Y	-0-			-0-
08	471	N	471	-0-	-0-	-0-	27	1	444	3	Y	-0-			-0-
09	560	N	560	-0-	-0-	-0-	45	1	515	3	Y	-0-			-0-
10	599	N	599	-0-	-0-	-0-	34	1	565	3	Y	-0-			-0-
*11	485	N	485	-0-	-0-	-0-	58	1	427	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	12	1	218	3	Y	-0-			5
07	279	N	184	-0-	-95	-0-	10	1	174	3	Y	-0-			5
08	217	N	206	-0-	-11	-0-	12	1	194	3	Y	-0-			5
09	240	N	228	-0-	-12	-0-	18	1	210	3	Y	-0-			5
10	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-			5
*11	236	N	236	-0-	-0-	-0-	28	1	205	3	Y	3			8
							3	9							

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

06	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			48
07	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			48
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			48
09	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-			48
10	217	N	37	-0-	-180	-0-	2	1	35	3	N	-0-			48
*11	180	N	4	-0-	-176	-0-	4	3			N	-0-			48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

06	616	N	616	-0-	-0-	-0-	32	1	584	3	N	-0-			16
07	627	N	627	-0-	-0-	-0-	33	1	594	3	N	-0-			16
08	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-			16
09	677	N	677	-0-	-0-	-0-	55	1	622	3	N	-0-			16
10	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-			16
*11	607	N	607	-0-	-0-	-0-	72	1	535	3	N	-0-			16

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

06	420	N	325	-0-	-95	-0-	17	1	306	3	Y	2			61
							2	9							
07	372	N	317	-0-	-55	-0-	17	1	300	3	Y	-0-			61
08	309	N	309	-0-	-0-	-0-	18	1	291	3	Y	-0-			61
09	384	N	384	-0-	-0-	-0-	31	1	353	3	Y	-0-			61
10	349	N	349	-0-	-0-	-0-	20	1	329	3	Y	-0-			61
*11	300	N	293	-0-	-7	-0-	35	1	258	3	Y	-0-			61

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

06	360	N	325	-0-	-35	-0-	17	1	308	3	N	-0-			7
07	372	N	346	-0-	-26	-0-	18	1	328	3	N	-0-			7
08	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-			7
09	357	N	357	-0-	-0-	-0-	29	1	328	3	N	-0-			7
10	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-			7
*11	350	N	350	-0-	-0-	-0-	42	1	308	3	N	-0-			7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

06	150	N	128	-0-	-22	-0-	7	1	121	3	Y	-0-			14
07	155	N	120	-0-	-35	-0-	6	1	114	3	Y	-0-			14
08	155	N	137	-0-	-18	-0-	8	1	129	3	Y	-0-			14
09	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-			14
10	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-			14
*11	150	N	150	-0-	-0-	-0-	18	1	132	3	Y	-0-			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	19	1	353	3	N	-0-					65
07	403	N	350	-0-	-53	-0-	18	1	332	3	N	-0-					65
08	341	N	104	-0-	-237	-0-	6	1	98	3	N	-0-					65
09	360	N	8	-0-	-352	-0-	1	1	7	3	N	-0-					65
10	341	N	228	-0-	-113	-0-	13	1	215	3	N	-0-					65
*11	396	N	396	-0-	-0-	-0-	47	1	349	3	N	-0-					65

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	4	1	81	3	Y	-0-					38
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					38
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					38
09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					38
10	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					38
*11	90	N	22	-0-	-68	-0-	3	1	19	3	Y	-0-					38

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	17	1	309	3	Y	-0-					12
07	341	N	334	-0-	-7	-0-	18	1	316	3	Y	-0-					12
08	310	N	306	-0-	-4	-0-	18	1	288	3	Y	-0-					12
09	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					12
10	353	N	353	-0-	-0-	-0-	20	1	333	3	Y	-0-					12
*11	334	N	334	-0-	-0-	-0-	39	1	292	3	Y	3					15
							3	9									

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	17	1	319	3	Y	-0-					28
07	372	N	337	-0-	-35	-0-	18	1	319	3	Y	-0-					28
08	372	N	295	-0-	-77	-0-	17	1	278	3	Y	-0-					28
09	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-					28
10	452	N	452	-0-	-0-	-0-	25	1	427	3	Y	-0-					28
*11	345	N	345	-0-	-0-	-0-	41	1	304	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	14	1	265	3	Y	1					20
							1	9									
07	279	N	263	-0-	-16	-0-	14	1	248	3	Y	1					21
							1	9									
08	279	N	258	-0-	-21	-0-	15	1	241	3	Y	2					23
							2	9									
09	310	N	310	-0-	-0-	-0-	25	1	284	3	Y	1					24
							1	9									
10	309	N	309	-0-	-0-	-0-	17	1	291	3	Y	1					25
							1	9									
*11	273	N	273	-0-	-0-	-0-	32	1	240	3	Y	1					26
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					34
07	155	N	68	-0-	-87	-0-	4	1	64	3	N	-0-					34
08	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2					36
							2	9									
09	180	N	106	-0-	-74	-0-	8	1	97	3	N	1					37
							1	9									
10	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					37
*11	180	N	84	-0-	-96	-0-	10	1	74	3	N	-0-					37

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	682	-0-	-188	-0-	35	1	647	3	Y	-0-					23
07	899	N	554	-0-	-345	-0-	29	1	525	3	Y	-0-					23
08	628	N	628	-0-	-0-	-0-	36	1	592	3	Y	-0-					23
09	690	N	519	-0-	-171	-0-	42	1	477	3	Y	-0-					23
10	779	N	779	-0-	-0-	-0-	44	1	735	3	Y	-0-					23
*11	737	N	737	-0-	-0-	-0-	88	1	649	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					41
*11	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					5
07	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					5
08	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					5
09	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					5
10	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					5
*11	117	N	117	-0-	-0-	-0-	14	1	103	3	Y	-0-					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					21
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					21
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					21
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					21
10	13	N	8	-0-	-5	-0-	8	3			Y	-0-					21
*11	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	20	1	373	3	Y	-0-					9
07	434	N	240	-0-	-194	-0-	13	1	227	3	Y	-0-					9
08	422	N	422	-0-	-0-	-0-	24	1	397	3	Y	1					10
							1	9									
09	454	N	454	-0-	-0-	-0-	36	1	416	3	Y	2					12
							2	9									
10	434	N	434	-0-	-0-	-0-	24	1	409	3	Y	1					13
							1	9									
*11	420	N	399	-0-	-21	-0-	47	1	349	3	Y	3					16
							3	9									

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

06	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					17
07	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					17
08	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					17
09	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					17
10	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					17
*11	199	N	199	-0-	-0-	-0-	24	1	175	3	Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

06	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					21
07	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					21
08	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					21
09	210	N	190	-0-	-20	-0-	15	1	175	3	Y	-0-					21
10	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-					21
*11	179	N	179	-0-	-0-	-0-	21	1	158	3	Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

06	240	N	83	-0-	-157	-0-	4	1	79	3	Y	-0-					35
07	217	N	109	-0-	-108	-0-	6	1	103	3	Y	-0-					35
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					35
09	369	N	369	-0-	-0-	-0-	30	1	339	3	Y	-0-					35
10	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					35
*11	212	N	212	-0-	-0-	-0-	25	1	187	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

06	90	N	70	-0-	-20	-0-	4	1	66	3	Y	-0-					3
07	93	N	69	-0-	-24	-0-	4	1	65	3	Y	-0-					3
08	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					3
09	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					3
10	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					3
*11	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					3

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

06	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					79
07	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					79
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					79
09	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					79
10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					79
*11	149	N	149	-0-	-0-	-0-	18	1	131	3	N	-0-					79

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					10
07	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					10
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					10
09	120	N	109	-0-	-11	-0-	9	1	100	3	Y	-0-					10
10	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					10
*11	119	N	119	-0-	-0-	-0-	14	1	105	3	Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	6	1	114	3	Y	1					36
							1	9									
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					36
08	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					36
09	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					36
10	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					36
*11	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					36

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	6	1	117	3	Y	-0-					13
07	124	N	91	-0-	-33	-0-	5	1	86	3	Y	-0-					13
08	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					13
09	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					13
10	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					13
*11	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					4
09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					4

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					8
							1	9									
07	155	N	128	-0-	-27	-0-	7	1	121	3	Y	-0-					8
08	124	N	124	-0-	-0-	-0-	7	1	116	3	Y	1					9
							1	9									
09	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					9
10	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					9
*11	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					9

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	264	-0-	-126	-0-	14	1	250	3	N	-0-					49
07	403	N	282	-0-	-121	-0-	15	1	267	3	N	-0-					49
08	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					49
09	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					49
10	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					49
*11	429	N	429	-0-	-0-	-0-	51	1	378	3	N	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					26
07	155	N	136	-0-	-19	-0-	7	1	128	3	Y	1					27
							1	9									
08	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					27
09	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					27
10	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					27
*11	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	10	1	191	3	Y	23					113
							25	9									
07	205	N	205	-0-	-0-	-0-	10	1	178	3	Y	15					128
							17	9									
08	151	N	151	-0-	-0-	-0-	9	1	140	3	Y	2	92	1			38
							2	9									
09	213	N	213	-0-	-0-	-0-	17	1	190	3	Y	5					43
							6	9									
10	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					43
*11	160	N	160	-0-	-0-	-0-	19	1	141	3	Y	-0-					43

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	5	1	83	3	Y	-0-					9
07	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					9
08	93	N	64	-0-	-29	-0-	4	1	60	3	Y	-0-					9
09	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					9
10	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					9
*11	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	28	1	511	3	Y	1					9
							1	9									
07	524	N	524	-0-	-0-	-0-	28	1	496	3	Y	-0-					9
08	494	N	494	-0-	-0-	-0-	29	1	465	3	Y	-0-					9
09	548	N	548	-0-	-0-	-0-	44	1	504	3	Y	-0-					9
10	554	N	554	-0-	-0-	-0-	30	1	505	3	Y	17					26
							19	9									
*11	519	N	519	-0-	-0-	-0-	62	1	457	3	Y	-0-					26

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	36	1	654	3	Y	-0-					49
07	618	N	618	-0-	-0-	-0-	33	1	585	3	Y	-0-					49
08	608	N	608	-0-	-0-	-0-	35	1	563	3	Y	9					58
							10	9									
09	669	N	669	-0-	-0-	-0-	54	1	613	3	Y	2					60
							2	9									
10	618	N	618	-0-	-0-	-0-	35	1	583	3	Y	-0-					60
*11	629	N	629	-0-	-0-	-0-	72	1	536	3	Y	19					79
							21	9									

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	5	1	92	3	Y	-0-					27
07	155	N	143	-0-	-12	-0-	8	1	135	3	Y	-0-					27
08	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					27
09	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					27
10	155	N	54	-0-	-101	-0-	3	1	51	3	Y	-0-					27
*11	120	N	48	-0-	-72	-0-	6	1	42	3	Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	105	3	Y	1					57
							1	9									
07	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					57
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					57
09	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					57
10	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					57
*11	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					57

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	530	-0-	-340	-0-	27	1	497	3	Y	5					10
							6	9									
07	744	N	637	-0-	-107	-0-	34	1	603	3	Y	-0-					10
08	690	N	690	-0-	-0-	-0-	40	1	650	3	Y	-0-					10
09	881	N	881	-0-	-0-	-0-	71	1	810	3	Y	-0-					10
10	803	N	803	-0-	-0-	-0-	44	1	742	3	Y	15					25
							17	9									
*11	660	N	604	-0-	-56	-0-	72	1	532	3	Y	-0-					25

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	5	1	92	3	Y	-0-					24
07	124	N	97	-0-	-27	-0-	5	1	92	3	Y	-0-					24
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					24
09	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					24
10	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					24
*11	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					24

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	7	1	136	3	Y	-0-					3
07	217	N	182	-0-	-35	-0-	10	1	172	3	Y	-0-					3
08	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					3
09	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					3
10	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					3
*11	180	N	171	-0-	-9	-0-	20	1	151	3	Y	-0-					3

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	26	-0-	-604	-0-	1	1	25	3	N	-0-					40
07	651	N	14	-0-	-637	-0-	1	1	13	3	N	-0-					40
08	186	N	41	-0-	-145	-0-	2	1	39	3	N	-0-					40
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					40
10	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					40
*11	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					40

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	8	1	140	3	Y	6					22
							7	9									
07	186	N	145	-0-	-41	-0-	8	1	137	3	Y	-0-	18	1			4
08	217	N	136	-0-	-81	-0-	8	1	124	3	Y	4					8
							4	9									
09	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					8
10	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					8
*11	149	N	149	-0-	-0-	-0-	17	1	126	3	Y	5					13
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	12	1	228	3	Y	-0-					29
07	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					29
08	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-					29
09	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					29
10	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					29
*11	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

06	240	N	217	-0-	-23	-0-	11	1	206	3	Y	-0-					42
07	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					42
08	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					42
09	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					42
10	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					42
*11	207	N	207	-0-	-0-	-0-	25	1	182	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

06	480	N	401	-0-	-79	-0-	21	1	380	3	Y	-0-					42
07	527	N	432	-0-	-95	-0-	23	1	409	3	Y	-0-					42
08	403	N	393	-0-	-10	-0-	23	1	369	3	Y	1					43
							1	9									
09	462	N	462	-0-	-0-	-0-	37	1	425	3	Y	-0-					43
10	446	N	446	-0-	-0-	-0-	25	1	421	3	Y	-0-					43
*11	448	N	448	-0-	-0-	-0-	53	1	395	3	Y	-0-					43

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

06	360	N	247	-0-	-113	-0-	13	1	234	3	Y	-0-					43
07	372	N	263	-0-	-109	-0-	14	1	249	3	Y	-0-					43
08	367	N	367	-0-	-0-	-0-	21	1	346	3	Y	-0-					43
09	508	N	508	-0-	-0-	-0-	41	1	467	3	Y	-0-					43
10	695	N	695	-0-	-0-	-0-	39	1	656	3	Y	-0-					43
*11	377	N	377	-0-	-0-	-0-	44	1	325	3	Y	7					50
							8	9									

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

06	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					57
07	496	N	398	-0-	-98	-0-	21	1	377	3	N	-0-					57
08	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					57
09	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-					57
10	447	N	447	-0-	-0-	-0-	25	1	422	3	N	-0-					57
*11	434	N	434	-0-	-0-	-0-	52	1	382	3	N	-0-					57

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					28
07	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					28
08	155	N	131	-0-	-24	-0-	8	1	123	3	Y	-0-					28
09	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					28
10	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					28
*11	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-			24
07	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-			24
08	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-			24
09	90	N	27	-0-	-63	-0-	2	1	25	3	Y	-0-			24
10	93	N	4	-0-	-89	-0-	4	3			Y	-0-			24
*11	60	N	-0-	-0-	-60	-0-					Y	-0-			24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

06	210	N	56	-0-	-154	-0-	3	1	53	3	N	-0-			8
07	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-			8
08	186	N	45	-0-	-141	-0-	3	1	42	3	N	-0-			8
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			8
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			8
*11	30	N	-0-	-0-	-30	-0-					N	-0-			8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

06	390	N	386	-0-	-4	-0-	20	1	366	3	N	-0-			15
07	403	N	368	-0-	-35	-0-	19	1	349	3	N	-0-			15
08	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-			15
09	390	N	374	-0-	-16	-0-	30	1	344	3	N	-0-			15
10	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-			15
*11	356	N	356	-0-	-0-	-0-	42	1	314	3	N	-0-			15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

06	150	N	132	-0-	-18	-0-	7	1	125	3	Y	-0-			13
07	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-			13
08	155	N	145	-0-	-10	-0-	8	1	137	3	Y	-0-			13
09	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-			13
10	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-			13
*11	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-			13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

06	210	N	193	-0-	-17	-0-	10	1	180	3	N	3			20
							3	9							
07	186	N	138	-0-	-48	-0-	7	1	131	3	N	-0-			20
08	124	N	94	-0-	-30	-0-	5	1	86	3	N	3			23
							3	9							
09	180	N	111	-0-	-69	-0-	9	1	102	3	N	-0-			23
10	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			23
*11	183	N	183	-0-	-0-	-0-	22	1	161	3	N	-0-			23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	15	1	274	3	Y	-0-					33
07	403	N	267	-0-	-136	-0-	14	1	253	3	Y	-0-					33
08	527	N	293	-0-	-234	-0-	17	1	276	3	Y	-0-					33
09	871	N	871	-0-	-0-	-0-	70	1	801	3	Y	-0-					33
10	279	N	229	-0-	-50	-0-	13	1	216	3	Y	-0-					33
*11	270	N	190	-0-	-80	-0-	23	1	167	3	Y	-0-					33

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					18
07	252	N	252	-0-	-0-	-0-	13	1	238	3	Y	1					19
							1	9									
08	235	N	235	-0-	-0-	-0-	14	1	221	3	Y	-0-					19
09	240	N	209	-0-	-31	-0-	17	1	191	3	Y	1					20
							1	9									
10	248	N	227	-0-	-21	-0-	13	1	214	3	Y	-0-					20
*11	240	N	217	-0-	-23	-0-	26	1	191	3	Y	-0-					20

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	304	-0-	-56	-0-	15	1	280	3	Y	8					58
							9	9									
07	341	N	331	-0-	-10	-0-	17	1	314	3	Y	-0-					58
08	341	N	275	-0-	-66	-0-	16	1	258	3	Y	1	22	1			37
							1	9									
09	393	N	393	-0-	-0-	-0-	32	1	360	3	Y	1					38
							1	9									
10	453	N	453	-0-	-0-	-0-	24	1	407	3	Y	20					58
							22	9									
*11	310	N	310	-0-	-0-	-0-	37	1	273	3	Y	-0-					58

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	278	-0-	-142	-0-	14	1	264	3	Y	-0-					20
07	391	N	391	-0-	-0-	-0-	21	1	370	3	Y	-0-					20
08	374	N	374	-0-	-0-	-0-	22	1	352	3	Y	-0-					20
09	270	N	236	-0-	-34	-0-	19	1	217	3	Y	-0-					20
10	511	N	511	-0-	-0-	-0-	29	1	482	3	Y	-0-					20
*11	360	N	317	-0-	-43	-0-	38	1	279	3	Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					33
07	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					33
08	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					33
09	203	N	203	-0-	-0-	-0-	16	1	187	3	N	-0-					33
10	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					33
*11	191	N	191	-0-	-0-	-0-	23	1	168	3	N	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	998	-0-	-262	-0-	52	1	946	3	Y	-0-					12
07	1240	N	986	-0-	-254	-0-	52	1	934	3	Y	-0-					12
08	1023	N	931	-0-	-92	-0-	53	1	864	3	Y	13					25
							14	9									
09	1038	N	1038	-0-	-0-	-0-	83	1	948	3	Y	6					31
							7	9									
10	1076	N	1076	-0-	-0-	-0-	61	1	1015	3	Y	-0-					31
*11	998	N	998	-0-	-0-	-0-	117	1	867	3	Y	13					44
							14	9									

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	842	-0-	-448	-0-	44	1	795	3	Y	3					44
							3	9									
07	1023	N	757	-0-	-266	-0-	40	1	717	3	Y	-0-					44
08	864	N	864	-0-	-0-	-0-	50	1	814	3	Y	-0-					44
09	932	N	932	-0-	-0-	-0-	75	1	857	3	Y	-0-					44
10	1176	N	1176	-0-	-0-	-0-	65	1	1097	3	Y	13					57
							14	9									
*11	840	N	800	-0-	-40	-0-	95	1	705	3	Y	-0-					57

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	603	-0-	-57	-0-	31	1	572	3	N	-0-					46
07	682	N	606	-0-	-76	-0-	32	1	574	3	N	-0-					46
08	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					46
09	645	N	645	-0-	-0-	-0-	52	1	593	3	N	-0-					46
10	667	N	667	-0-	-0-	-0-	38	1	629	3	N	-0-					46
*11	605	N	605	-0-	-0-	-0-	72	1	533	3	N	-0-					46

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	28	1	505	3	Y	6					22
							7	9									
07	589	N	511	-0-	-78	-0-	27	1	484	3	Y	-0-	18	1			4
08	503	N	503	-0-	-0-	-0-	29	1	470	3	Y	4					8
							4	9									
09	572	N	572	-0-	-0-	-0-	46	1	526	3	Y	-0-					8
10	625	N	625	-0-	-0-	-0-	35	1	590	3	Y	-0-					8
*11	602	N	602	-0-	-0-	-0-	71	1	527	3	Y	4					12
							4	9									

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	430	-0-	-50	-0-	22	1	408	3	N	-0-					56
07	465	N	173	-0-	-292	-0-	9	1	164	3	N	-0-					56
08	403	N	165	-0-	-238	-0-	10	1	155	3	N	-0-					56
09	420	N	330	-0-	-90	-0-	27	1	303	3	N	-0-					56
10	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					56
*11	404	N	404	-0-	-0-	-0-	48	1	356	3	N	-0-					56

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					28
07	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					28
08	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					28
09	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					28
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					28
*11	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	389	-0-	-151	-0-	20	1	369	3	N	-0-					53
07	434	N	366	-0-	-68	-0-	19	1	347	3	N	-0-					53
08	372	N	323	-0-	-49	-0-	19	1	304	3	N	-0-					53
09	390	N	352	-0-	-38	-0-	28	1	324	3	N	-0-					53
10	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					53
*11	339	N	339	-0-	-0-	-0-	40	1	299	3	N	-0-					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					16
07	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					16
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					16
09	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					16
10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					16
*11	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					13
07	217	N	2	-0-	-215	-0-	2	3			N	-0-					13
08	217	N	1	-0-	-216	-0-	1	3			N	-0-					13
09	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					13
10	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					13
*11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	25	1	463	3	N	-0-					35
07	480	N	480	-0-	-0-	-0-	25	1	455	3	N	-0-					35
08	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					35
09	518	N	518	-0-	-0-	-0-	42	1	476	3	N	-0-					35
10	465	N	226	-0-	-239	-0-	13	1	213	3	N	-0-					35
*11	586	N	586	-0-	-0-	-0-	70	1	516	3	N	-0-					35

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	220	-0-	-110	-0-	11	1	209	3	N	-0-					60
07	341	N	207	-0-	-134	-0-	11	1	196	3	N	-0-					60
08	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					60
09	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					60
10	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					60
*11	449	N	449	-0-	-0-	-0-	53	1	396	3	N	-0-					60

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	869	-0-	-31	-0-	45	1	824	3	Y	-0-					46
07	813	N	813	-0-	-0-	-0-	43	1	764	3	Y	5					51
							6	9									
08	747	N	747	-0-	-0-	-0-	43	1	702	3	Y	2					53
							2	9									
09	838	N	838	-0-	-0-	-0-	67	1	768	3	Y	3					56
							3	9									
10	831	N	831	-0-	-0-	-0-	47	1	784	3	Y	-0-					56
*11	758	N	758	-0-	-0-	-0-	90	1	668	3	Y	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-					48
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					48
08	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					48
09	120	N	114	-0-	-6	-0-	9	1	105	3	N	-0-					48
10	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					48
*11	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					48

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

06	906	N	906	-0-	-0-	-0-	47	1	852	3	Y	6					22
							7	9									
07	997	N	997	-0-	-0-	-0-	53	1	944	3	Y	-0-	18	1			4
08	981	N	981	-0-	-0-	-0-	57	1	921	3	Y	3					7
							3	9									
09	944	N	944	-0-	-0-	-0-	76	1	868	3	Y	-0-					7
10	992	N	795	-0-	-197	-0-	45	1	750	3	Y	-0-					7
*11	960	N	639	-0-	-321	-0-	75	1	558	3	Y	5					12
							6	9									

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

06	1290	N	1202	-0-	-88	-0-	62	1	1130	3	N	9	54	1			5
							10	9									
07	1333	N	1154	-0-	-179	-0-	61	1	1091	3	N	2					7
							2	9									
08	1136	N	1136	-0-	-0-	-0-	65	1	1061	3	N	9					16
							10	9									
09	1336	N	1336	-0-	-0-	-0-	107	1	1218	3	N	10					26
							11	9									
10	1311	N	1311	-0-	-0-	-0-	73	1	1229	3	N	8					34
							9	9									
*11	1148	N	1148	-0-	-0-	-0-	135	1	1003	3	N	9					43
							10	9									

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

06	330	N	175	-0-	-155	-0-	9	1	166	3	N	-0-					22
07	341	N	175	-0-	-166	-0-	9	1	166	3	N	-0-					22
08	341	N	145	-0-	-196	-0-	8	1	137	3	N	-0-					22
09	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					22
10	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					22
*11	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					22

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

06	2820	X	2231	-0-	-589	-0-	116	1	2115	3	N	-0-					49
07	2449	N	2134	-0-	-315	-0-	112	1	2022	3	N	-0-					49
08	1612	N	1329	-0-	-283	-0-	77	1	1252	3	N	-0-					49
09	2220	N	2107	-0-	-113	-0-	170	1	1937	3	N	-0-					49
10	2496	N	2496	-0-	-0-	-0-	140	1	2356	3	N	-0-					49
*11	1844	N	1844	-0-	-0-	-0-	219	1	1625	3	N	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	22	1	408	3	Y	4					86
							4	9									
07	465	N	419	-0-	-46	-0-	22	1	395	3	Y	2					88
							2	9									
08	396	N	396	-0-	-0-	-0-	23	1	369	3	Y	4					92
							4	9									
09	457	N	457	-0-	-0-	-0-	37	1	418	3	Y	2					94
							2	9									
10	455	N	455	-0-	-0-	-0-	25	1	427	3	Y	3					97
							3	9									
*11	430	N	430	-0-	-0-	-0-	51	1	377	3	Y	2					99
							2	9									

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

06	304	N	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					77
07	311	N	311	-0-	-0-	-0-	16	1	295	3	Y	-0-					77
08	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-					77
09	339	N	339	-0-	-0-	-0-	25	1	280	3	Y	31					108
							34	9									
10	313	N	313	-0-	-0-	-0-	17	1	288	3	Y	7					115
							8	9									
*11	302	N	302	-0-	-0-	-0-	36	1	263	3	Y	3					118
							3	9									

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

06	467	N	467	-0-	-0-	-0-	24	1	442	3	N	1					90
							1	9									
07	310	N	11	-0-	-299	-0-	1	1	10	3	N	-0-					90
08	310	N	-0-	-0-	-310	-0-					N	-0-					90
09	300	N	-0-	-0-	-300	-0-					N	-0-					90
10	11	N	-0-	-0-	-11	-0-					N	-0-					90
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					311
07	121	N	121	-0-	-0-	-0-	3	1	60	3	N	53					364
							58	9									
08	86	N	86	-0-	-0-	-0-	2	1	31	3	N	48					412
							53	9									
09	59	N	59	-0-	-0-	-0-	3	1	32	3	N	22					434
							24	9									
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					434
*11	30	N	-0-	-0-	-30	-0-					N	-0-					434

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	R	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
07	62	#	18	-0-	-44	-0-	18	2			Y	-0-					-0-
08	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
09	150	#	93	-0-	-57	-0-	93	2			Y	-0-					-0-
10	155	#	6	-0-	-149	-0-	6	2			Y	-0-					-0-
11	150	#	7	-0-	-143	-0-	7	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	148	-0-	-2	-0-	148	2			Y	-0-					90
07	155	#	152	-0-	-3	-0-	152	2			Y	-0-					90
08	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					90
09	150	R	150	-0-	-0-	-0-	150	2			Y	-0-					90
10	155	#	144	-0-	-11	-0-	133	2	11	9	Y	10					100
11	237	R	237	-0-	-0-	-0-	237	2			Y	-0-	35	1			65

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	186	-0-	-24	-0-	184	3	2	9	Y	2					39
07	217	#	182	-0-	-35	-0-	180	3	2	9	Y	2					41
08	217	#	170	-0-	-47	-0-	170	3			Y	-0-					41
09	180	#	162	-0-	-18	-0-	162	3			Y	-0-					41
10	186	#	162	-0-	-24	-0-	162	3			Y	-0-					41
11	187	R	187	-0-	-0-	-0-	185	3	2	9	Y	2					43

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	R	859	-0-	-0-	-0-	845	2	14	9	N	13					31
07	846	R	846	-0-	-0-	-0-	834	2	12	9	N	11					42
08	744	#	714	-0-	-30	-0-	699	2	15	9	N	14					56
09	839	R	839	-0-	-0-	-0-	827	2	12	9	N	11					67
10	744	#	679	-0-	-65	-0-	668	2	11	9	N	10					77
11	720	#	627	-0-	-93	-0-	607	2	20	9	N	18					95

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	R	414	-0-	-0-	-0-	414	2			N	-0-					154
07	372	#	233	-0-	-139	-0-	233	2			N	-0-					154
08	372	#	204	-0-	-168	-0-	204	2			N	-0-					154
09	360	#	281	-0-	-79	-0-	281	2			N	-0-					154
10	372	#	10	-0-	-362	-0-	10	2			N	-0-					154
11	360	#	-0-	-0-	-360	-0-					N	-0-					154

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	R	433	-0-	-0-	-0-	315	3	118	9	Y	107	120	1			35
07	601	R	601	-0-	-0-	-0-	483	3	118	9	Y	107	96	1			46
08	404	R	404	-0-	-0-	-0-	275	3	129	9	Y	117	120	1			43
09	350	R	350	-0-	-0-	-0-	227	3	123	9	Y	112	120	1			35
10	496	#	379	-0-	-117	-0-	255	3	124	9	Y	113	73	1			75
*11	480	#	395	-0-	-85	-0-	259	3	136	9	Y	124	123	1			76

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

06	1303	R	1303	-0-	-0-	-0-	1261	3	42	9	N	38	42	1			37
07	1234	R	1234	-0-	-0-	-0-	1192	3	42	9	N	38	34	1			41
08	1523	R	1523	-0-	-0-	-0-	1478	3	45	9	N	41	42	1			40
09	1590	R	1590	-0-	-0-	-0-	1547	3	43	9	N	39	42	1			37
10	1386	R	1386	-0-	-0-	-0-	1342	3	44	9	N	40	26	1			51
*11	1014	R	1014	-0-	-0-	-0-	967	3	47	9	N	43	43	1			51

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

06	1556	R	1556	-0-	-0-	-0-	1542	3	14	9	Y	13	15	1			7
07	1473	R	1473	-0-	-0-	-0-	1459	3	14	9	Y	13	12	1			8
08	1273	R	1273	-0-	-0-	-0-	1258	3	15	9	Y	14	15	1			7
09	1123	R	1123	-0-	-0-	-0-	1108	3	15	9	Y	14	15	1			6
10	1860	#	1206	-0-	-654	-0-	1191	3	15	9	Y	14	9	1			11
*11	1560	#	1206	-0-	-354	-0-	1189	3	17	9	Y	15	15	1			11

HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

06	150	R	150	-0-	-0-	-0-	140	3	10	9	N	9					11
07	155	#	148	-0-	-7	-0-	136	3	12	9	N	11					22
08	217	#	156	-0-	-61	-0-	144	3	12	9	N	11					33
09	210	#	123	-0-	-87	-0-	110	3	13	9	N	12					45
10	217	#	120	-0-	-97	-0-	108	3	12	9	N	11					56
*11	150	#	79	-0-	-71	-0-	79	3			N	-0-					56

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

06	0		90	-0-	90	14276	90	1			N	-0-					26
07	0		90	-0-	90	14366	90	1			N	-0-					26
08	0		90	-0-	90	14456	90	1			N	-0-					26
09	0		90	-0-	90	14546	90	1			N	-0-					26
10	14B	DENY	87	-0-	87	14633	87	1			N	-0-					26
11	14B	DENY	NO RPT	-0-	-0-	14633					N	NO RPT					26

RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

06	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	150	#	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	155	#	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	150	#	132	-0-	-18	-0-	132	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246 N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
07	1302 N	1280	-0-	-22	-0-	1280	2			Y	-0-					-0-
08	1347 N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
09	1301 N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
10	1271 N	1221	-0-	-50	-0-	1221	2			Y	-0-					-0-
11	1290 N	1203	-0-	-87	-0-	1203	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 N	622	-0-	-38	-0-	622	2			Y	-0-					-0-
07	651 N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
08	672 N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
09	649 N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
10	651 N	610	-0-	-41	-0-	610	2			Y	-0-					-0-
11	660 N	600	-0-	-60	-0-	600	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
08	1364	N	525	-0-	-839	-0-	525	2			N	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
10	1488	N	1229	-0-	-259	-0-	1229	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

06	330	N	19	-0-	-311	-0-	19	2			N	-0-					1
07	341	N	30	-0-	-311	-0-	30	2			N	-0-					1
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					1
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					1
11	300	N	68	-0-	-232	-0-	68	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

06	2400	X	2231	-0-	-169	-0-	2231	2			Y	-0-					-0-
07	2480	X	1702	-0-	-778	-0-	1702	2			Y	-0-					-0-
08	2418	X	177	-0-	-2241	-0-	177	2			Y	-0-					-0-
09	2340	X	2107	-0-	-233	-0-	2107	2			Y	-0-					-0-
10	2294	X	2024	-0-	-270	-0-	2024	2			Y	-0-					-0-
11	2220	X	893	-0-	-1327	-0-	893	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
08	899	N	357	-0-	-542	-0-	357	2			N	-0-					-0-
09	1410	N	1328	-0-	-82	-0-	1328	2			N	-0-					-0-
10	1333	N	1084	-0-	-249	-0-	1084	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					88
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					88
08	744	N	593	-0-	-151	-0-	593	2			N	-0-					88
09	930	N	812	-0-	-118	-0-	812	2			N	-0-					88
10	899	N	693	-0-	-206	-0-	693	2			N	-0-					88
11	570	N	362	-0-	-208	-0-	362	2			N	-0-					88

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	620	N	348	-0-	-272	-0-	348	2			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	713	N	609	-0-	-104	-0-	609	2			N	-0-					-0-
11	330	N	160	-0-	-170	-0-	160	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	713	N	411	-0-	-302	-0-	411	2			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
11	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	120	N	37	-0-	-83	-0-	37	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	240	N	82	-0-	-158	-0-	82	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

06	780	N	109	-0-	-671	-0-	109	2			N	-0-					-0-
07	806	N	173	-0-	-633	-0-	173	2			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	540	N	141	-0-	-399	-0-	141	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

06	990	N	212	-0-	-778	-0-	212	2			N	-0-					-0-
07	1023	N	187	-0-	-836	-0-	187	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	930	N	168	-0-	-762	-0-	168	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	2850	X	582	-0-	-2268	-0-	582	2			N	-0-					-0-
07	2945	X	922	-0-	-2023	-0-	922	2			N	-0-					-0-
08	2945	X	2382	-0-	-563	-0-	2382	2			N	-0-					-0-
09	2850	X	757	-0-	-2093	-0-	757	2			N	-0-					-0-
10	930	X	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	2310	X	434	-0-	-1876	-0-	434	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	1950	N	357	-0-	-1593	-0-	357	2			N	-0-					-0-
07	2015	N	318	-0-	-1697	-0-	318	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	1590	N	361	-0-	-1229	-0-	361	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
10	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-
11	480	N	300	-0-	-180	-0-	300	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
08	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-
09	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
10	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	420	N	118	-0-	-302	-0-	118	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	626	-0-	-94	-0-	626	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
10	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
11	600	N	494	-0-	-106	-0-	494	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
11	420	N	147	-0-	-273	-0-	147	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
09	570	N	433	-0-	-137	-0-	433	3			N	-0-					-0-
10	651	N	432	-0-	-219	-0-	432	3			N	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2365	N	1569	-0-	-796	-0-	1569	3			N	-0-					-0-
07	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
08	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-
09	1560	N	1559	-0-	-1	-0-	1559	3			N	-0-					-0-
10	1643	N	1635	-0-	-8	-0-	1635	3			N	-0-					-0-
11	1590	N	1539	-0-	-51	-0-	1539	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
09	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29	-0-	421	3			Y	-0-					11
07	465	N	401	-0-	-64	-0-	401	3			Y	-0-					11
08	434	N	364	-0-	-70	-0-	364	3			Y	-0-	11	1			-0-
09	420	N	342	-0-	-78	-0-	342	3			Y	-0-					-0-
10	403	N	304	-0-	-99	-0-	304	3			Y	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	3			Y	-0-					-0-
08	T. A.		5	-0-	5	15	5	3			Y	-0-					-0-
09	T. A.		3	-0-	3	18	3	3			Y	-0-					-0-
10	T. A.		5	-0-	5	23	5	3			Y	-0-					-0-
11	25	X	2	-0-	-23	-0-	2	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	113	3			Y	-0-					119
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					119
08	155	N	52	-0-	-103	-0-	52	3			Y	-0-					119
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					119
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					119
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					119

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	711	-0-	-2289	4776	711	3			Y	-0-					-0-
07	3100	N	681	-0-	-2419	2357	681	3			Y	-0-					-0-
08	3100	N	780	-0-	-2320	37	779	3	1	9	Y	1					1
09	1022	N	985	-0-	-37	-0-	982	3	3	9	Y	3					4
10	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					4
*11	861	N	861	-0-	-0-	-0-	857	3	4	9	Y	4					8

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					13
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					13
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					13
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					13
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					13
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1377	-0-	-63	-0-	1377	3			Y	-0-					-0-
07	1488	N	1324	-0-	-164	-0-	1324	3			Y	-0-					-0-
08	1395	N	1230	-0-	-165	-0-	1230	3			Y	-0-					-0-
09	1380	N	886	-0-	-494	-0-	886	3			Y	-0-					-0-
10	1333	N	1051	-0-	-282	-0-	1051	3			Y	-0-					-0-
11	1200	N	1043	-0-	-157	-0-	1043	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
10	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
11	60	N	12	-0-	-48	-0-	12	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
07	182	X	182	-0-	-0-	-0-	182	3			Y	-0-					4
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					4
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					4
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					4
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

06	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
07	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
08	899	N	687	-0-	-212	-0-	687	3			N	-0-					-0-
09	840	N	553	-0-	-287	-0-	553	3			N	-0-					-0-
10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5
07	341	N	271	-0-	-70	-0-	271	3			N	-0-					5
08	341	N	222	-0-	-119	-0-	222	3			N	-0-					5
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					5
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					5
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3691	-0-	-239	-0-	3687	3	4	9	N	4					302
07	4092	X	3955	-0-	-137	-0-	3952	3	3	9	N	3					305
08	4154	X	3375	-0-	-779	-0-	3374	3	1	9	N	1					306
09	4020	X	2977	-0-	-1043	-0-	2976	3	1	9	N	1					307
10	4154	X	3307	-0-	-847	-0-	3307	3			N	-0-					307
*11	3840	X	3367	-0-	-473	-0-	3367	3			N	-0-					307

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	180	N	62	-0-	-118	-0-	62	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

06	195	N	195	-0-		-0-		-0-	195	3			N	-0-					-0-
07	186	N	140	-0-		-46		-0-	140	3			N	-0-					-0-
08	246	N	246	-0-		-0-		-0-	246	3			N	-0-					-0-
09	234	N	234	-0-		-0-		-0-	234	3			N	-0-					-0-
10	147	N	147	-0-		-0-		-0-	147	3			N	-0-					-0-
11	240	N	198	-0-		-42		-0-	198	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

06	1265	N	1265	-0-		-0-		-0-	1265	3			N	-0-					-0-
07	1581	N	1153	-0-		-428		-0-	1153	3			N	-0-					-0-
08	1581	N	998	-0-		-583		-0-	998	3			N	-0-					-0-
09	1260	N	1213	-0-		-47		-0-	1213	3			N	-0-					-0-
10	1147	N	1141	-0-		-6		-0-	1141	3			N	-0-					-0-
11	1018	N	1018	-0-		-0-		-0-	1018	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

06	393	N	393	-0-		-0-		-0-	391	3	2	9	N	2					64
07	558	N	279	-0-		-279		-0-	278	3	1	9	N	1					65
08	512	N	512	-0-		-0-		-0-	511	3	1	9	N	1					66
09	545	N	545	-0-		-0-		-0-	544	3	1	9	N	1					67
10	449	N	449	-0-		-0-		-0-	448	3	1	9	N	1					68
11	510	N	432	-0-		-78		-0-	429	3	3	9	N	3					71

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

06	150	N	101	-0-		-49		-0-	101	3			N	-0-					20
07	155	N	120	-0-		-35		-0-	120	3			N	-0-					20
08	155	N	104	-0-		-51		-0-	104	3			N	-0-					20
09	101	N	101	-0-		-0-		-0-	101	3			N	-0-					20
10	124	N	71	-0-		-53		-0-	71	3			N	-0-					20
11	95	N	95	-0-		-0-		-0-	95	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

06	317	N	317	-0-		-0-		-0-	317	3			N	-0-					-0-
07	269	N	269	-0-		-0-		-0-	269	3			N	-0-					-0-
08	267	N	267	-0-		-0-		-0-	267	3			N	-0-					-0-
09	318	N	318	-0-		-0-		-0-	318	3			N	-0-					-0-
10	217	N	217	-0-		-0-		-0-	217	3			N	-0-					-0-
11	249	N	249	-0-		-0-		-0-	249	3			N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

06	270	N	184	-0-	-86	-0-	12	1	172	2	Y	-0-						-0-
07	279	N	211	-0-	-68	-0-	14	1	197	2	Y	-0-						-0-
08	262	N	262	-0-	-0-	-0-	18	1	244	2	Y	-0-						-0-
09	205	N	205	-0-	-0-	-0-	205	2			Y	-0-						-0-
*10	217	N	150	-0-	-67	-0-	10	1	140	2	Y	-0-						-0-
11	240	N	208	-0-	-32	-0-	15	1	193	2	Y	-0-						-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

06	2220	N	1480	-0-	-740	-0-	93	1	1377	2	Y	9	4	1	1	8	6	
							10	9										
07	2139	N	1696	-0-	-443	-0-	115	1	1571	2	Y	9	9	1			6	
							10	9										
08	2106	N	2106	-0-	-0-	-0-	144	1	1951	2	Y	10	9	1			7	
							11	9										
09	1648	N	1648	-0-	-0-	-0-	1639	2	9	9	Y	8	9	1			6	
*10	1705	N	902	-0-	-803	-0-	58	1	835	2	Y	8	9	1			5	
							9	9										
11	2040	N	1666	-0-	-374	-0-	122	1	1533	2	Y	10	8	1			7	
							11	9										

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

06	480	N	312	-0-	-168	-0-	20	1	292	2	Y	-0-						-0-
07	465	N	358	-0-	-107	-0-	24	1	334	2	Y	-0-						-0-
08	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-						-0-
09	348	N	348	-0-	-0-	-0-	348	2			Y	-0-						-0-
*10	372	N	190	-0-	-182	-0-	12	1	178	2	Y	-0-						-0-
11	420	N	356	-0-	-64	-0-	26	1	330	2	Y	-0-						-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

06	90	N	74	-0-	-16	-0-	5	1	69	2	N	-0-						-0-
07	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-						-0-
08	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-						-0-
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-						-0-
*10	93	N	54	-0-	-39	-0-	4	1	50	2	N	-0-						-0-
11	90	N	83	-0-	-7	-0-	6	1	77	2	N	-0-						-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	850	2	1	9	N	1					181
07	875	N	875	-0-	-0-	-0-	874	2	1	9	N	1					182
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					182
09	840	N	427	-0-	-413	-0-	427	2			N	-0-					182
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					182
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 04/19/2023

NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	20	1	268	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	29	1	371	3	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	28	1	13	3	N	-0-					11
07	105	N	105	-0-	-0-	-0-	95	1	10	3	N	-0-					11
08	39	N	39	-0-	-0-	-0-	25	1	14	3	N	-0-					11
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					11
10	93	N	-0-	-0-	-93	-0-					N	-0-					11
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					22
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					22
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					22
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					22
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					22
11	926	N	926	-0-	-0-	-0-	926	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 06/01/2023 TOTAL DEPTH 12500 PERF.10908 - 12500

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

06	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
11	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

06	1140	N	1140	-0-	-0-	B	-0-	1140	2		N	-0-					-0-
07	1195	N	1195	-0-	-0-	B	-0-	1195	2		N	-0-					-0-
08	1273	N	1273	-0-	-0-	B	-0-	1273	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1202	N	1202	-0-	-0-	B	-0-	1202	2		N	-0-					-0-
10	1209	N	95	-0-	-1114	B	-0-	95	2		N	-0-					-0-
11	1170	N	272	-0-	-898	B	-0-	272	2		N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	1	N	1	-0-	-0-		-0-	1	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1		-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			Y	-0-					-0-
10	310	N	222	-0-	-88	-0-	222	2			Y	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	2			Y	-0-					39
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					39
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					39
09	270	N	236	-0-	-34	-0-	236	2			Y	-0-					39
10	248	N	177	-0-	-71	-0-	177	2			Y	-0-					39
11	270	N	259	-0-	-11	-0-	259	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2465	N	1229	-0-	-1236	-0-	1229	2			Y	-0-					36
07	1357	N	1357	-0-	-0-	-0-	1208	2	149	9	Y	135	135	1			36
08	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					36
09	1230	N	1123	-0-	-107	-0-	1123	2			Y	-0-					36
10	1364	N	842	-0-	-522	-0-	842	2			Y	-0-					36
11	1320	N	1231	-0-	-89	-0-	1231	2			Y	-0-					36

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					22
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					22
08	310	N	186	-0-	-124	-0-	186	2			N	-0-					22
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					22
10	155	N	134	-0-	-21	-0-	131	2	3	9	N	3	3	8			22
11	180	N	91	-0-	-89	-0-	91	2			N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					20
07	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					20
08	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					20
09	1410	N	1300	-0-	-110	-0-	1300	2			N	-0-					20
10	1395	N	975	-0-	-420	-0-	975	2			N	-0-					20
11	1500	N	1426	-0-	-74	-0-	1426	2			N	-0-					20

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NITRO OIL & GAS, LLC 611014
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	4425	-0-	-1815	-0-	4421	1	4	9	N	4					114
07	6255	X	6255	-0-	-0-	-0-	6246	1	9	9	N	8					122
08	6424	X	6424	-0-	-0-	-0-	440	1	5976	3	N	7					129
							8	9									
09	5969	X	5969	-0-	-0-	-0-	396	1	5571	3	N	2					131
							2	9									
10	7071	X	7071	-0-	-0-	-0-	463	1	6597	3	N	10					141
							11	9									
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					141

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1835	-0-	-415	-0-	132	1	1703	2	Y	-0-					-0-
07	DLQ G-10		2187	-0-	2187	2187	161	1	2026	2	Y	-0-					-0-
08	DLQ G-10		1878	-0-	1878	4065	134	1	1744	2	Y	-0-					-0-
09	DLQ G-10		1693	-0-	1693	5758	116	1	1577	2	Y	-0-					-0-
10	3100	N	1624	-0-	-1476	4282	111	1	1513	2	Y	-0-					-0-
11	3000	N	1854	-0-	-1146	3136	117	1	1737	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1767	-0-	-213	-0-	127	1	1638	2	Y	2	3	1			290
							2	9									
07	2015	N	1854	-0-	-161	-0-	136	1	1716	2	Y	2	2	1			290
							2	9									
08	1953	N	1914	-0-	-39	-0-	136	1	1776	2	Y	2	3	1			289
							2	9									
09	1947	N	1947	-0-	-0-	-0-	134	1	1810	2	Y	3	2	1			290
							3	9									
10	1860	N	1835	-0-	-25	-0-	125	1	1707	2	Y	3	2	1			291
							3	9									
11	1923	N	1923	-0-	-0-	-0-	121	1	1799	2	Y	3	2	1			292
							3	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3858	X	3858	-0-	-0-	-0-	256	1	3309	2	Y	266	165	1			279
							293	9									
07	4162	X	4162	-0-	-0-	-0-	297	1	3741	2	Y	113	88	1			304
							124	9									
08	4442	X	4442	-0-	-0-	-0-	309	1	4027	2	Y	96	138	1			262
							106	9									
09	4444	X	4444	-0-	-0-	-0-	298	1	4037	2	Y	99	85	1			276
							109	9									
10	4407	X	4407	-0-	-0-	-0-	290	1	3957	2	Y	145	92	1			329
							160	9									
11	4462	X	4462	-0-	-0-	-0-	272	1	4037	2	Y	139	97	1			371
							153	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	39	1	501	2	Y	2	3	1			3
							2	9									
07	468	N	468	-0-	-0-	-0-	34	1	432	2	Y	2	2	1			3
							2	9									
08	496	N	489	-0-	-7	-0-	35	1	452	2	Y	2	3	1			2
							2	9									
09	540	N	404	-0-	-136	-0-	28	1	373	2	Y	3	2	1			3
							3	9									
10	472	N	472	-0-	-0-	-0-	32	1	437	2	Y	3	2	1			4
							3	9									
11	485	N	485	-0-	-0-	-0-	30	1	452	2	Y	3	2	1			5
							3	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	34	1	446	2	N	-0-					28
07	452	N	452	-0-	-0-	-0-	33	1	419	2	N	-0-					28
08	465	N	446	-0-	-19	-0-	32	1	414	2	N	-0-					28
09	450	N	381	-0-	-69	-0-	26	1	355	2	N	-0-					28
10	465	N	423	-0-	-42	-0-	29	1	394	2	N	-0-					28
11	420	N	208	-0-	-212	-0-	13	1	195	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	859	-0-	-71	-0-	62	1	797	2	N	-0-					-0-
07	961	N	841	-0-	-120	-0-	62	1	779	2	N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	63	1	817	2	N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	61	1	831	2	N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	58	1	790	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	53	1	792	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	20	1	255	2	Y	5	3	1			6
							6	9									
07	310	N	278	-0-	-32	-0-	20	1	256	2	Y	2	2	1			6
							2	9									
08	310	N	280	-0-	-30	-0-	20	1	258	2	Y	2	3	1			5
							2	9									
09	276	N	276	-0-	-0-	-0-	19	1	254	2	Y	3	2	1			6
							3	9									
10	279	N	269	-0-	-10	-0-	18	1	248	2	Y	3	2	1			7
							3	9									
11	270	N	269	-0-	-1	-0-	17	1	250	2	Y	2	2	1			7
							2	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1584	-0-		-756	-0-	110	1	1419	2	Y	50	66	1			55
								55	9									
07	2357	N	2357	-0-		-0-	-0-	170	1	2137	2	Y	45	35	1			65
								50	9									
08	2325	N	2076	-0-		-249	-0-	145	1	1889	2	Y	38	55	1			48
								42	9									
09	2082	N	2082	-0-		-0-	-0-	140	1	1898	2	Y	40	34	1			54
								44	9									
10	2325	N	1577	-0-		-748	-0-	103	1	1410	2	Y	58	37	1			75
								64	9									
11	2010	N	1698	-0-		-312	-0-	103	1	1533	2	Y	56	39	1			92
								62	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1798	-0-		-1202	1209	108	1	1401	2	Y	263	318	1			428
								289	9									
07	2891	N	1682	-0-		-1209	-0-	106	1	1331	2	Y	223	172	1			479
								245	9									
08	1703	N	1703	-0-		-0-	-0-	105	1	1375	2	Y	203	267	1			415
								223	9									
09	1708	N	1708	-0-		-0-	-0-	101	1	1369	2	Y	216	170	1			461
								238	9									
10	1811	N	1811	-0-		-0-	-0-	101	1	1379	2	Y	301	357	1			405
								331	9									
11	1826	N	1826	-0-		-0-	-0-	94	1	1399	2	Y	303	194	1			514
								333	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-		-0-	-0-	46	1	600	2	Y	-0-					4
07	623	N	623	-0-		-0-	-0-	46	1	577	2	Y	-0-					4
08	623	N	623	-0-		-0-	-0-	44	1	579	2	Y	-0-					4
09	644	N	644	-0-		-0-	-0-	44	1	600	2	Y	-0-					4
10	620	N	620	-0-		-0-	-0-	42	1	578	2	Y	-0-	4	1			-0-
11	636	N	636	-0-		-0-	-0-	40	1	596	2	Y	-0-					-0-

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1213	-0-		-1007	-0-	87	1	1126	2	Y	-0-					-0-
07	2108	N	1222	-0-		-886	-0-	90	1	1132	2	Y	-0-					-0-
08	1674	N	1197	-0-		-477	-0-	85	1	1112	2	Y	-0-					-0-
09	1315	N	1315	-0-		-0-	-0-	90	1	1225	2	Y	-0-					-0-
10	2111	N	2111	-0-		-0-	-0-	144	1	1967	2	Y	-0-					-0-
11	1174	N	1174	-0-		-0-	-0-	74	1	1100	2	Y	-0-					-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	559	-0-		-71	-0-	40	1	513	2	Y	5	3	1			6
								6	9									
07	620	N	531	-0-		-89	-0-	39	1	490	2	Y	2	2	1			6
								2	9									
08	620	N	561	-0-		-59	-0-	40	1	519	2	Y	2	3	1			5
								2	9									
09	570	N	485	-0-		-85	-0-	33	1	449	2	Y	3	2	1			6
								3	9									
10	571	N	571	-0-		-0-	-0-	39	1	529	2	Y	3	2	1			7
								3	9									
11	608	N	608	-0-		-0-	-0-	38	1	568	2	Y	2	2	1			7
								2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	87	1	1126	2	Y	-0-					8
07	1240	N	1189	-0-	-51	-0-	88	1	1101	2	Y	-0-					8
08	1424	N	1424	-0-	-0-	-0-	101	1	1323	2	Y	-0-					8
09	1328	N	1328	-0-	-0-	-0-	91	1	1237	2	Y	-0-					8
10	1369	N	1369	-0-	-0-	-0-	93	1	1276	2	Y	-0-					8
11	1303	N	1303	-0-	-0-	-0-	82	1	1221	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	71	1	919	2	Y	-0-					31
07	1085	N	1048	-0-	-37	-0-	77	1	971	2	Y	-0-					31
08	1085	N	1071	-0-	-14	-0-	76	1	995	2	Y	-0-					31
09	1096	N	1096	-0-	-0-	-0-	75	1	1021	2	Y	-0-					31
10	1067	N	1067	-0-	-0-	-0-	73	1	994	2	Y	-0-					31
11	1065	N	1065	-0-	-0-	-0-	67	1	998	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1585	-0-	-215	-0-	114	1	1470	2	Y	1	3	1			2
							1	9									
07	1705	N	1625	-0-	-80	-0-	120	1	1504	2	Y	1	1	1			2
							1	9									
08	1705	N	1367	-0-	-338	-0-	97	1	1269	2	Y	1	1	1			2
							1	9									
09	1838	N	1838	-0-	-0-	-0-	126	1	1709	2	Y	3	2	1			3
							3	9									
10	1671	N	1671	-0-	-0-	-0-	114	1	1554	2	Y	3	2	1			4
							3	9									
11	1444	N	1444	-0-	-0-	-0-	91	1	1350	2	Y	3	2	1			5
							3	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26	-0-	41	1	533	2	Y	-0-					186
07	695	N	695	-0-	-0-	-0-	51	1	644	2	Y	-0-					186
08	620	N	598	-0-	-22	-0-	43	1	555	2	Y	-0-					186
09	918	N	918	-0-	-0-	-0-	63	1	855	2	Y	-0-					186
10	1013	N	1013	-0-	-0-	-0-	69	1	944	2	Y	-0-					186
11	844	N	844	-0-	-0-	-0-	53	1	791	2	Y	-0-					186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2596	-0-	-344	-0-	186	1	2410	2	N	-0-					-0-
07	3038	X	2679	-0-	-359	-0-	197	1	2482	2	N	-0-					-0-
08	3038	X	2772	-0-	-266	-0-	197	1	2575	2	N	-0-					-0-
09	2880	X	2810	-0-	-70	-0-	193	1	2617	2	N	-0-					-0-
10	2945	X	2813	-0-	-132	-0-	192	1	2621	2	N	-0-					-0-
11	2837	N	2837	-0-	-0-	-0-	179	1	2658	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					13
07	155	N	3	-0-	-152	-0-	3	2			Y	-0-					13
08	198	N	198	-0-	-0-	-0-	14	1	184	2	Y	-0-					13
09	216	N	216	-0-	-0-	-0-	15	1	201	2	Y	-0-					13
10	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					13
11	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

06	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

06	1950	N	1894	-0-	-56	-0-	1894	2			Y	-0-					128
07	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					128
08	2015	N	2012	-0-	-3	-0-	11	1	2001	2	Y	-0-					128
09	1927	N	1927	-0-	-0-	-0-	11	1	1916	2	Y	-0-					128
10	2046	N	1954	-0-	-92	-0-	3	1	1951	2	Y	-0-					128
11	1950	N	1790	-0-	-160	-0-	1788	2	2	9	Y	2					130

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

06	9	N	7	-0-	-2	-0-	7	2			Y	-0-					73
07	12	N	6	-0-	-6	-0-	6	2			Y	-0-					73
08	11	N	3	-0-	-8	-0-	3	2			Y	-0-					73
09	7	N	4	-0-	-3	-0-	4	2			Y	-0-					73
10	6	N	3	-0-	-3	-0-	3	2			Y	-0-					73
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4611	-0-	-489	-0-	4611	2			N	-0-					125
07	5270	X	4966	-0-	-304	-0-	4966	2			N	-0-					125
08	5115	X	4691	-0-	-424	-0-	25	1	4666	2	N	-0-					125
09	4920	X	4614	-0-	-306	-0-	26	1	4588	2	N	-0-					125
10	4991	X	4513	-0-	-478	-0-	7	1	4506	2	N	-0-					125
11	4800	X	4363	-0-	-437	-0-	4363	2			N	-0-					125

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					73
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					73
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					73
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					73
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					73
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	606	2	65	9	N	59					141
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					141
08	603	N	603	-0-	-0-	-0-	3	1	600	2	N	-0-					141
09	572	N	572	-0-	-0-	-0-	3	1	569	2	N	-0-					141
10	620	N	620	-0-	-0-	-0-	1	1	562	2	N	52					193
							57	9									
11	530	N	530	-0-	-0-	-0-	517	2	13	9	N	12	160	1			45

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					2
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					2
08	1609	N	1609	-0-	-0-	-0-	8	1	1601	2	N	-0-					2
09	490	N	490	-0-	-0-	-0-	3	1	487	2	N	-0-					2
10	513	N	513	-0-	-0-	-0-	1	1	512	2	N	-0-					2
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					2

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1739	-0-	-361	-0-	1739	2			Y	-0-					45
07	2170	X	1868	-0-	-302	-0-	1868	2			Y	-0-					45
08	2170	X	1707	-0-	-463	-0-	9	1	1698	2	Y	-0-					45
09	1890	X	1706	-0-	-184	-0-	9	1	1697	2	Y	-0-					45
10	1922	X	1661	-0-	-261	-0-	3	1	1658	2	Y	-0-					45
11	1800	X	1593	-0-	-207	-0-	1593	2			Y	-0-					45

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					24
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					24
08	155	N	142	-0-	-13	-0-	1	1	141	2	N	-0-					24
09	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					24
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					24
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					7
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					7
08	180	N	180	-0-	-0-	-0-	1	1	179	2	N	-0-					7
09	151	N	151	-0-	-0-	-0-	1	1	150	2	N	-0-					7
10	186	N	98	-0-	-88	-0-	98	2			N	-0-					7
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	766	-0-	-44	-0-	720	2	46	9	N	42	1	1			174
07	811	N	811	-0-	-0-	-0-	758	2	53	9	N	48	177	1	1	8	44
08	806	N	784	-0-	-22	-0-	4	1	736	2	N	40	2	1			82
							44	9									
09	780	N	729	-0-	-51	-0-	4	1	695	2	N	27	1	1			108
							30	9									
10	806	N	770	-0-	-36	-0-	1	1	737	2	N	29	1	1			136
							32	9									
11	800	N	800	-0-	-0-	-0-	752	2	48	9	N	44	2	1			178

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		51	-0-	51	422	51	2			N	-0-					94
07	476	X	54	-0-	-422	-0-	54	2			N	-0-					94
08	93	N	50	-0-	-43	-0-	50	2			N	-0-					94
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					94
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					94
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					36
07	2511	X	1604	-0-	-907	-0-	1604	2			Y	-0-					36
08	2511	X	448	-0-	-2063	-0-	2	1	446	2	Y	-0-					36
09	2430	X	1485	-0-	-945	-0-	8	1	1477	2	Y	-0-					36
10	1736	X	1519	-0-	-217	-0-	2	1	1517	2	Y	-0-					36
11	1560	X	1446	-0-	-114	-0-	1446	2			Y	-0-					36

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	813	2	63	9	N	57	27	1	1	8	293
07	961	N	545	-0-	-416	-0-	495	2	50	9	N	45	209	1			129
08	930	N	615	-0-	-315	-0-	3	1	561	2	N	46	28	1			147
							51	9									
09	870	N	576	-0-	-294	-0-	3	1	520	2	N	48	26	1			169
							53	9									
10	675	N	675	-0-	-0-	-0-	1	1	609	2	N	59	28	1			200
							65	9									
11	662	N	662	-0-	-0-	-0-	586	2	76	9	N	69	36	1			233

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

06	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					28
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					28
08	929	N	929	-0-	-0-	-0-	5	1	924	2	N	-0-					28
09	888	N	888	-0-	-0-	-0-	5	1	883	2	N	-0-					28
10	1019	N	1019	-0-	-0-	-0-	2	1	1017	2	N	-0-					28
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					28

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

06	2700	X	2157	-0-	-543	-0-	2114	2	43	9	N	39	190	1			49
07	2790	X	2631	-0-	-159	-0-	2597	2	34	9	N	31	18	1			62
08	2635	X	2371	-0-	-264	-0-	12	1	2338	2	N	19	19	1			62
							21	9									
09	2550	X	2324	-0-	-226	-0-	13	1	2289	2	N	20	18	1			64
							22	9									
10	2635	X	2492	-0-	-143	-0-	4	1	2425	2	N	57	19	1			102
							63	9									
11	2550	X	2484	-0-	-66	-0-	2451	2	33	9	N	30	24	1			108

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

06	2175	X	2175	-0-	-0-	-0-	2128	2	47	9	N	43	191	1	1	8	59
07	2476	X	2476	-0-	-0-	-0-	2423	2	53	9	N	48	18	1			89
08	2215	X	2215	-0-	-0-	-0-	11	1	2143	2	N	55	19	1			125
							61	9									
09	2199	X	2199	-0-	-0-	-0-	12	1	2165	2	N	20	17	1			128
							22	9									
10	2516	X	2516	-0-	-0-	-0-	4	1	2486	2	N	24	18	1			134
							26	9									
11	2670	X	2670	-0-	-0-	-0-	2615	2	55	9	N	50	24	1			160

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

06	2790	N	2541	-0-	-249	-0-	2501	2	40	9	N	36	18	1			112
07	2821	N	2625	-0-	-196	-0-	2594	2	31	9	N	28	18	1			122
08	2666	N	2522	-0-	-144	-0-	13	1	2459	2	N	45	19	1			148
							50	9									
09	2550	N	2495	-0-	-55	-0-	14	1	2451	2	N	27	17	1			158
							30	9									
10	2635	N	2419	-0-	-216	-0-	4	1	2375	2	N	36	18	1			176
							40	9									
11	2630	N	2630	-0-	-0-	-0-	2569	2	61	9	N	55	24	1			207

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

06	390	N	253	-0-	-137	-0-	253	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

06	300	N	181	-0-	-119	-0-	181	2			Y	-0-					2
07	496	N	271	-0-	-225	-0-	271	2			Y	-0-					2
08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					2
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					2
10	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					2
11	270	N	237	-0-	-33	-0-	237	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

06	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

06	907	N	271	-0-	-636	-0-	271	2			Y	-0-					26
07	403	N	318	-0-	-85	-0-	318	2			Y	-0-					26
08	682	N	398	-0-	-284	-0-	398	2			Y	-0-					26
09	270	N	234	-0-	-36	-0-	234	2			Y	-0-					26
10	310	N	280	-0-	-30	-0-	280	2			Y	-0-					26
11	390	N	194	-0-	-196	-0-	194	2			Y	-0-					26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	814	-0-	-386	-0-	814	2			N	-0-					-0-
07	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					-0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

06	180	N	135	-0-	-45	-0-	135	2			Y	-0-					24
07	186	N	159	-0-	-27	-0-	159	2			Y	-0-					24
08	341	N	199	-0-	-142	-0-	199	2			Y	-0-					24
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					24
10	155	N	140	-0-	-15	-0-	140	2			Y	-0-					24
11	180	N	97	-0-	-83	-0-	97	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

06	2375	N	370	-0-	-2005	-0-	370	2			Y	-0-					26
07	527	N	435	-0-	-92	-0-	435	2			Y	-0-					26
08	930	N	543	-0-	-387	-0-	543	2			Y	-0-					26
09	360	N	320	-0-	-40	-0-	320	2			Y	-0-					26
10	434	N	383	-0-	-51	-0-	383	2			Y	-0-					26
11	540	N	265	-0-	-275	-0-	265	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

06	240	N	145	-0-	-95	-0-	145	2			Y	-0-					5
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					5
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
09	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					5
10	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					5
11	210	N	189	-0-	-21	-0-	189	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

06	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

06	450	N	271	-0-	-179	-0-	271	2			Y	-0-					3
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					3
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					3
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					3
10	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					3
11	390	N	355	-0-	-35	-0-	355	2			Y	-0-					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

06	330	N	199	-0-	-131	-0-	199	2			Y	-0-					37
07	341	N	298	-0-	-43	-0-	298	2			Y	-0-					37
08	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					37
09	328	N	328	-0-	-0-	-0-	326	2	2	9	Y	2	2	8			37
10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					37
11	270	N	261	-0-	-9	-0-	260	2	1	9	Y	1	1	8			37

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1836	N	398	-0-	-1438	-0-	398	2			Y	-0-					9
07	651	N	596	-0-	-55	-0-	596	2			Y	-0-					9
08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					9
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					9
10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					9
11	570	N	521	-0-	-49	-0-	521	2			Y	-0-					9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	615	-0-	-315	-0-	615	2			N	-0-					-0-
07	961	N	920	-0-	-41	-0-	920	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	870	N	805	-0-	-65	-0-	805	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-					-0-
07	DLQ G-10		608	-0-	608	608	45	1	563	2	Y	-0-					-0-
08	DLQ G-10		537	-0-	537	1145	38	1	499	2	Y	-0-					-0-
09	DLQ G-10		555	-0-	555	1700	38	1	517	2	Y	-0-					-0-
10	2238	N	538	-0-	-1700	-0-	37	1	501	2	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	34	1	504	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	997	-0-	-23	-0-	72	1	925	2	Y	-0-					-0-
07	1085	N	1070	-0-	-15	-0-	79	1	991	2	Y	-0-					-0-
08	930	N	881	-0-	-49	-0-	63	1	818	2	Y	-0-					-0-
09	990	N	912	-0-	-78	-0-	63	1	849	2	Y	-0-					-0-
10	1085	N	906	-0-	-179	-0-	62	1	844	2	Y	-0-					-0-
11	877	N	877	-0-	-0-	-0-	55	1	822	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	12	1	158	2	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	24	1	308	2	Y	-0-					-0-
07	341	N	340	-0-	-1	-0-	25	1	315	2	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	23	1	317	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	513	-0-	-87	-0-	37	1	476	2	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	41	1	522	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	39	1	506	2	Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	36	1	490	2	Y	-0-					-0-
10	558	N	516	-0-	-42	-0-	35	1	481	2	Y	-0-					-0-
11	540	N	495	-0-	-45	-0-	31	1	464	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	29	1	374	2	Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-
09	300	N	192	-0-	-108	-0-	13	1	179	2	Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	37	1	505	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	34	1	446	2	Y	-0-					-0-
07	527	N	492	-0-	-35	-0-	36	1	456	2	Y	-0-					-0-
08	527	N	502	-0-	-25	-0-	36	1	466	2	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	35	1	470	2	Y	-0-					-0-
10	496	N	360	-0-	-136	-0-	25	1	335	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	35	1	523	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	504	-0-	-96	-0-	36	1	468	2	Y	-0-					1
07	589	N	510	-0-	-79	-0-	38	1	472	2	Y	-0-					1
08	589	N	531	-0-	-58	-0-	38	1	493	2	Y	-0-					1
09	533	N	533	-0-	-0-	-0-	37	1	496	2	Y	-0-					1
10	548	N	548	-0-	-0-	-0-	37	1	511	2	Y	-0-					1
11	587	N	587	-0-	-0-	-0-	37	1	550	2	Y	-0-					1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	56	1	726	2	Y	-0-					-0-
07	992	N	592	-0-	-400	-0-	44	1	548	2	Y	-0-					-0-
08	868	N	567	-0-	-301	-0-	40	1	527	2	Y	-0-					-0-
09	780	N	534	-0-	-246	-0-	37	1	497	2	Y	-0-					-0-
10	589	N	576	-0-	-13	-0-	39	1	537	2	Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	38	1	561	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1099	-0-	-161	-0-	79	1	1020	2	N	-0-					-0-
07	1302	N	1148	-0-	-154	-0-	85	1	1063	2	N	-0-					-0-
08	1302	N	1252	-0-	-50	-0-	89	1	1163	2	N	-0-					-0-
09	1170	N	1170	-0-	-0-	-0-	80	1	1090	2	N	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	84	1	1146	2	N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	75	1	1112	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1093	-0-	-137	-0-	78	1	1015	2	N	-0-					-0-
07	1240	N	1144	-0-	-96	-0-	84	1	1060	2	N	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	84	1	1100	2	N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	82	1	1108	2	N	-0-					-0-
10	1147	N	1136	-0-	-11	-0-	78	1	1058	2	N	-0-					-0-
11	1185	N	1185	-0-	-0-	-0-	75	1	1110	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	30	1	389	2	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
09	300	N	278	-0-	-22	-0-	19	1	259	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	801	-0-	-99	-0-	57	1	744	2	Y	-0-					7
07	930	N	818	-0-	-112	-0-	60	1	758	2	Y	-0-					7
08	868	N	705	-0-	-163	-0-	50	1	655	2	Y	-0-					7
09	810	N	707	-0-	-103	-0-	49	1	658	2	Y	-0-					7
10	806	N	714	-0-	-92	-0-	49	1	665	2	Y	-0-					7
11	822	N	822	-0-	-0-	-0-	52	1	770	2	Y	-0-					7

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88	-0-	15	1	197	2	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	18	1	227	2	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	32	1	430	2	Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
11	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
07	155	N	99	-0-	-56	-0-	7	1	92	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					-0-
09	210	N	82	-0-	-128	-0-	6	1	76	2	Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	4	1	64	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

06	660	N	580	-0-	-80	-0-	42	1	538	2	N	-0-					58
07	651	N	499	-0-	-152	-0-	37	1	462	2	N	-0-					58
08	589	N	519	-0-	-70	-0-	37	1	482	2	N	-0-					58
09	570	N	493	-0-	-77	-0-	34	1	459	2	N	-0-					58
10	496	N	484	-0-	-12	-0-	33	1	451	2	N	-0-					58
11	510	N	423	-0-	-87	-0-	27	1	396	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

06	30	N	-0-	-0-	-30	-0-					Y	-0-	77	1			40
07	31	N	-0-	-0-	-31	-0-					Y	-0-	4	1			36
08	89	N	89	-0-	-0-	-0-	6	1	82	2	Y	1	2	1			35
							1	9									
09	5	N	5	-0-	-0-	-0-	3	2	2	9	Y	2	1	1			36
10	18	N	18	-0-	-0-	-0-	1	1	15	2	Y	2	2	1			36
							2	9									
11	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-	1	1			35

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

06	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	23	1	298	2	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	22	1	329	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

06	572	N	572	-0-	-0-	-0-	41	1	525	2	Y	5	3	1			6
							6	9									
07	544	N	544	-0-	-0-	-0-	40	1	502	2	Y	2	2	1			6
							2	9									
08	624	N	624	-0-	-0-	-0-	44	1	578	2	Y	2	3	1			5
							2	9									
09	616	N	616	-0-	-0-	-0-	42	1	571	2	Y	3	2	1			6
							3	9									
10	520	N	520	-0-	-0-	-0-	35	1	482	2	Y	3	2	1			7
							3	9									
11	558	N	558	-0-	-0-	-0-	35	1	521	2	Y	2	2	1			7
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	31	1	401	2	Y	-0-					-0-
07	620	N	277	-0-	-343	-0-	20	1	257	2	Y	-0-					-0-
08	372	N	371	-0-	-1	-0-	26	1	345	2	Y	-0-					-0-
09	420	N	222	-0-	-198	-0-	15	1	207	2	Y	-0-					-0-
10	279	N	268	-0-	-11	-0-	18	1	250	2	Y	-0-					-0-
11	360	N	121	-0-	-239	-0-	8	1	113	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	646	-0-	-74	-0-	46	1	600	2	N	-0-					25
07	744	N	521	-0-	-223	-0-	38	1	483	2	N	-0-					25
08	806	N	806	-0-	-0-	-0-	57	1	749	2	N	-0-					25
09	717	N	717	-0-	-0-	-0-	49	1	668	2	N	-0-					25
10	703	N	703	-0-	-0-	-0-	48	1	655	2	N	-0-					25
11	780	N	671	-0-	-109	-0-	42	1	629	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2256	-0-	-24	-0-	162	1	2094	2	Y	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	180	1	2262	2	Y	-0-					-0-
08	3100	N	5040	-0-	1940	1940	359	1	4681	2	Y	-0-					-0-
09	3000	N	2078	-0-	-922	1018	143	1	1935	2	Y	-0-					-0-
10	3100	N	2446	-0-	-654	364	167	1	2279	2	Y	-0-					-0-
11	2881	X	2517	-0-	-364	-0-	159	1	2358	2	Y	-0-					-0-

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	20	1	257	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	21	1	267	2	Y	-0-					-0-
08	465	N	271	-0-	-194	-0-	19	1	252	2	Y	-0-					-0-
09	270	N	191	-0-	-79	-0-	13	1	178	2	Y	-0-					-0-
10	279	N	182	-0-	-97	-0-	12	1	170	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	490	-0-	-260	-0-	35	1	453	2	Y	2	3	1			3
							2	9									
07	620	N	473	-0-	-147	-0-	35	1	436	2	Y	2	2	1			3
							2	9									
08	647	N	647	-0-	-0-	-0-	46	1	599	2	Y	2	3	1			2
							2	9									
09	507	N	507	-0-	-0-	-0-	35	1	469	2	Y	3	2	1			3
							3	9									
10	465	N	443	-0-	-22	-0-	30	1	410	2	Y	3	2	1			4
							3	9									
11	600	N	459	-0-	-141	-0-	29	1	427	2	Y	3	2	1			5
							3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	36	1	467	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	37	1	460	2	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	31	1	404	2	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-					-0-
10	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	28	1	420	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	88	1	1137	2	Y	-0-					-0-
07	1395	N	1231	-0-	-164	-0-	91	1	1140	2	Y	-0-					-0-
08	1395	N	1387	-0-	-8	-0-	99	1	1288	2	Y	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	93	1	1259	2	Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	90	1	1224	2	Y	-0-					-0-
11	1359	N	1359	-0-	-0-	-0-	86	1	1273	2	Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	39	1	501	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	43	1	539	2	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	41	1	531	2	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	37	1	501	2	Y	-0-					-0-
10	558	N	521	-0-	-37	-0-	36	1	485	2	Y	-0-					-0-
11	540	N	496	-0-	-44	-0-	31	1	465	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	8	1	102	2	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	9	1	108	2	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	8	1	107	2	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	36	1	471	2	Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	55	1	692	2	Y	-0-					-0-
08	944	N	944	-0-	-0-	-0-	67	1	877	2	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	22	1	303	2	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	13	1	188	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	24	1	299	2	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	27	1	352	2	Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	22	1	292	2	Y	-0-					-0-
10	310	N	240	-0-	-70	-0-	16	1	224	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	23	1	341	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	271	-0-	-119	-0-	19	1	252	2	Y	-0-					76
07	403	N	298	-0-	-105	-0-	22	1	276	2	Y	-0-					76
08	409	N	409	-0-	-0-	-0-	29	1	380	2	Y	-0-					76
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					76
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					76
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	73	1	939	2	Y	-0-					-0-
07	1099	N	1099	-0-	-0-	-0-	81	1	1018	2	Y	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	82	1	1073	2	Y	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	74	1	996	2	Y	-0-					-0-
10	736	N	736	-0-	-0-	-0-	50	1	686	2	Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	38	1	565	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	29	1	373	2	Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	25	1	314	2	Y	-0-					-0-
08	372	N	258	-0-	-114	-0-	18	1	240	2	Y	-0-					-0-
09	360	N	157	-0-	-203	-0-	11	1	146	2	Y	-0-					-0-
10	341	N	315	-0-	-26	-0-	21	1	294	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
07	341	N	130	-0-	-211	-0-	10	1	120	2	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	25	1	321	2	Y	-0-					-0-
09	450	N	351	-0-	-99	-0-	24	1	327	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	21	1	313	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1147	-0-	-113	-0-	82	1	1065	2	N	-0-					15
07	1271	N	1196	-0-	-75	-0-	88	1	1108	2	N	-0-					15
08	1240	N	1239	-0-	-1	-0-	88	1	1151	2	N	-0-					15
09	1252	N	1252	-0-	-0-	-0-	86	1	1166	2	N	-0-					15
10	1242	N	1242	-0-	-0-	-0-	85	1	1157	2	N	-0-					15
11	1240	N	1240	-0-	-0-	-0-	78	1	1162	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	19	1	248	2	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	2	Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	15	1	199	2	Y	-0-					-0-
09	270	N	191	-0-	-79	-0-	13	1	178	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	18	1	240	2	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	13	1	192	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	40	1	522	2	Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	41	1	514	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	42	1	542	2	Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-
10	558	N	524	-0-	-34	-0-	36	1	488	2	Y	-0-					-0-
11	540	N	512	-0-	-28	-0-	32	1	480	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	36	1	467	2	Y	-0-					-0-
07	527	N	464	-0-	-63	-0-	34	1	430	2	Y	-0-					-0-
08	558	N	464	-0-	-94	-0-	33	1	431	2	Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	36	1	490	2	Y	-0-					-0-
10	590	N	590	-0-	-0-	-0-	40	1	550	2	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	34	1	512	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	15	1	193	2	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
11	210	N	133	-0-	-77	-0-	8	1	125	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	65	1	841	2	Y	-0-					-0-
07	973	N	973	-0-	-0-	-0-	72	1	901	2	Y	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	71	1	929	2	Y	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	70	1	943	2	Y	-0-					-0-
10	954	N	954	-0-	-0-	-0-	65	1	889	2	Y	-0-					-0-
11	900	N	880	-0-	-20	-0-	55	1	825	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	50	1	645	2	Y	-0-					1
07	684	N	684	-0-	-0-	-0-	50	1	634	2	Y	-0-					1
08	682	N	640	-0-	-42	-0-	46	1	594	2	Y	-0-					1
09	724	N	724	-0-	-0-	-0-	50	1	674	2	Y	-0-					1
10	682	N	681	-0-	-1	-0-	46	1	635	2	Y	-0-					1
11	711	N	711	-0-	-0-	-0-	45	1	666	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	589	-0-	-71	-0-	42	1	547	2	Y	-0-					-0-
07	651	N	621	-0-	-30	-0-	46	1	575	2	Y	-0-					-0-
08	651	N	500	-0-	-151	-0-	36	1	464	2	Y	-0-					-0-
09	600	N	511	-0-	-89	-0-	35	1	476	2	Y	-0-					-0-
10	620	N	583	-0-	-37	-0-	40	1	543	2	Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	37	1	556	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					15
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					15
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					15
09	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					15
10	2	N	1	-0-	-1	-0-	1	2			Y	-0-					15
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-					-0-
07	434	N	392	-0-	-42	-0-	29	1	363	2	Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	31	1	400	2	Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	31	1	418	2	Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	93	1	1199	2	Y	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	74	1	929	2	Y	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	96	1	1247	2	Y	-0-					-0-
09	1130	N	1130	-0-	-0-	-0-	78	1	1052	2	Y	-0-					-0-
10	971	N	971	-0-	-0-	-0-	66	1	905	2	Y	-0-					-0-
11	900	N	640	-0-	-260	-0-	40	1	600	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	32	1	408	2	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	46	1	581	2	Y	-0-					-0-
08	790	N	790	-0-	-0-	-0-	56	1	734	2	Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	40	1	547	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	45	1	609	2	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	39	1	581	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	25	1	327	2	Y	-0-					-0-
07	372	N	304	-0-	-68	-0-	22	1	282	2	Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
09	360	N	317	-0-	-43	-0-	22	1	295	2	Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

06	300	N	225	-0-	-75	-0-	16	1	209	2	Y	-0-					-0-
07	279	N	231	-0-	-48	-0-	17	1	214	2	Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	15	1	189	2	Y	-0-					-0-
09	240	N	118	-0-	-122	-0-	8	1	110	2	Y	-0-					-0-
10	217	N	89	-0-	-128	-0-	6	1	83	2	Y	-0-					-0-
11	210	N	62	-0-	-148	-0-	4	1	58	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

06	810	N	581	-0-	-229	-0-	42	1	539	2	Y	-0-					-0-
07	992	N	514	-0-	-478	-0-	38	1	476	2	Y	-0-					-0-
08	899	N	576	-0-	-323	-0-	41	1	535	2	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	39	1	531	2	Y	-0-					-0-
10	527	N	463	-0-	-64	-0-	32	1	431	2	Y	-0-					-0-
11	570	N	504	-0-	-66	-0-	32	1	472	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

06	344	N	344	-0-	-0-	-0-	25	1	319	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	26	1	329	2	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	25	1	343	2	Y	-0-					-0-
10	362	N	362	-0-	-0-	-0-	25	1	337	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

06	513	N	513	-0-	-0-	-0-	37	1	476	2	Y	-0-					-0-
07	874	N	874	-0-	-0-	-0-	64	1	810	2	Y	-0-					-0-
08	834	N	834	-0-	-0-	-0-	59	1	775	2	Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	50	1	679	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	45	1	609	2	Y	-0-					-0-
11	578	N	578	-0-	-0-	-0-	36	1	542	2	Y	-0-					-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

06	480	N	480	-0-	-0-	-0-	34	1	446	2	Y	-0-					1
07	567	N	567	-0-	-0-	-0-	42	1	525	2	Y	-0-					1
08	557	N	557	-0-	-0-	-0-	40	1	517	2	Y	-0-					1
09	558	N	558	-0-	-0-	-0-	38	1	520	2	Y	-0-					1
10	513	N	513	-0-	-0-	-0-	35	1	478	2	Y	-0-					1
11	505	N	505	-0-	-0-	-0-	32	1	473	2	Y	-0-					1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

06	263	N	263	-0-	-0-	-0-	19	1	244	2	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	21	1	268	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	20	1	269	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	831	-0-	-99	-0-	60	1	771	2	Y	-0-					-0-
07	899	N	806	-0-	-93	-0-	59	1	747	2	Y	-0-					-0-
08	899	N	893	-0-	-6	-0-	64	1	829	2	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	60	1	813	2	Y	-0-					-0-
10	973	N	973	-0-	-0-	-0-	66	1	907	2	Y	-0-					-0-
11	988	N	988	-0-	-0-	-0-	62	1	926	2	Y	-0-					-0-

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	27	1	352	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	29	1	362	2	Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	27	1	365	2	Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	27	1	399	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	13	1	166	2	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	2	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					-0-
10	217	N	176	-0-	-41	-0-	12	1	164	2	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	18	1	272	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	828	-0-	-792	-0-	59	1	769	2	Y	-0-					1
07	1333	N	1176	-0-	-157	-0-	87	1	1089	2	Y	-0-					1
08	1343	N	1343	-0-	-0-	-0-	96	1	1247	2	Y	-0-					1
09	1037	N	1037	-0-	-0-	-0-	71	1	966	2	Y	-0-					1
10	1178	N	1146	-0-	-32	-0-	78	1	1068	2	Y	-0-					1
11	1290	N	957	-0-	-333	-0-	60	1	897	2	Y	-0-					1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	27	1	340	2	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	24	1	315	2	Y	-0-					-0-
09	732	N	732	-0-	-0-	-0-	50	1	682	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	37	1	556	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	795	-0-	-165	-0-	57	1	738	2	Y	-0-					-0-
07	930	N	675	-0-	-255	-0-	50	1	625	2	Y	-0-					-0-
08	930	N	843	-0-	-87	-0-	60	1	783	2	Y	-0-					-0-
09	851	N	851	-0-	-0-	-0-	59	1	792	2	Y	-0-					-0-
10	682	N	640	-0-	-42	-0-	44	1	596	2	Y	-0-					-0-
11	810	N	671	-0-	-139	-0-	42	1	629	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	651	-0-	-39	-0-	47	1	604	2	Y	-0-					-0-
07	713	N	680	-0-	-33	-0-	50	1	630	2	Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	52	1	676	2	Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	48	1	652	2	Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	48	1	662	2	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	44	1	648	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	24	1	307	2	Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	19	1	251	2	Y	-0-					-0-
10	372	N	288	-0-	-84	-0-	20	1	268	2	Y	-0-					-0-
11	330	N	254	-0-	-76	-0-	16	1	238	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	28	1	361	2	Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	27	1	337	2	Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	28	1	363	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	27	1	372	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	28	1	384	2	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	22	1	334	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	72	1	934	2	Y	-0-					18
07	1054	N	1054	-0-	-0-	-0-	78	1	976	2	Y	-0-					18
08	1050	N	1050	-0-	-0-	-0-	75	1	975	2	Y	-0-					18
09	1107	N	1107	-0-	-0-	-0-	76	1	1031	2	Y	-0-					18
10	1086	N	1086	-0-	-0-	-0-	74	1	1012	2	Y	-0-					18
11	1065	N	1065	-0-	-0-	-0-	67	1	998	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

06	390	N	329	-0-	-61	-0-	24	1	305	2	Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	330	N	235	-0-	-95	-0-	16	1	219	2	Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	26	1	359	2	Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

06	300	N	230	-0-	-70	-0-	17	1	213	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	15	1	186	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	15	1	197	2	Y	-0-					-0-
09	240	N	173	-0-	-67	-0-	12	1	161	2	Y	-0-					-0-
10	186	N	120	-0-	-66	-0-	8	1	112	2	Y	-0-					-0-
11	210	N	58	-0-	-152	-0-	4	1	54	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

06	403	N	403	-0-	-0-	-0-	29	1	374	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	31	1	390	2	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	28	1	371	2	Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
10	391	N	391	-0-	-0-	-0-	27	1	364	2	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

06	480	N	264	-0-	-216	-0-	18	1	236	2	Y	9	5	1			9
							10	9									
07	403	N	212	-0-	-191	-0-	15	1	194	2	Y	3	2	1			10
							3	9									
08	490	N	490	-0-	-0-	-0-	35	1	453	2	Y	2	3	1			9
							2	9									
09	270	N	262	-0-	-8	-0-	18	1	241	2	Y	3	2	1			10
							3	9									
10	237	N	237	-0-	-0-	-0-	16	1	218	2	Y	3	2	1			11
							3	9									
11	450	N	273	-0-	-177	-0-	17	1	254	2	Y	2	2	1			11
							2	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

06	1680	N	1583	-0-	-97	-0-	114	1	1469	2	Y	-0-					66
07	1798	N	1631	-0-	-167	-0-	120	1	1511	2	Y	-0-					66
08	1829	N	1707	-0-	-122	-0-	122	1	1585	2	Y	-0-					66
09	1699	N	1699	-0-	-0-	-0-	117	1	1582	2	Y	-0-					66
10	1643	N	1638	-0-	-5	-0-	112	1	1526	2	Y	-0-					66
11	1650	N	1580	-0-	-70	-0-	100	1	1480	2	Y	-0-					66

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	819	-0-	-81	-0-	59	1	760	2	Y	-0-					-0-
07	930	N	820	-0-	-110	-0-	60	1	760	2	Y	-0-					-0-
08	868	N	824	-0-	-44	-0-	59	1	765	2	Y	-0-					-0-
09	889	N	889	-0-	-0-	-0-	61	1	828	2	Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	61	1	830	2	Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	54	1	805	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	57	1	741	2	Y	5	3	1			6
							6	9									
07	739	N	739	-0-	-0-	-0-	54	1	683	2	Y	2	2	1			6
							2	9									
08	868	N	712	-0-	-156	-0-	51	1	659	2	Y	2	3	1			5
							2	9									
09	810	N	681	-0-	-129	-0-	47	1	633	2	Y	1	2	1			4
							1	9									
10	744	N	627	-0-	-117	-0-	43	1	584	2	Y	-0-	1	1			3
11	690	N	670	-0-	-20	-0-	42	1	628	2	Y	-0-					3

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	43	1	537	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	28	1	369	2	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
10	517	N	517	-0-	-0-	-0-	35	1	482	2	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	31	1	462	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	106	1	1374	2	Y	91	33	1			93
							100	9									
07	1549	N	1549	-0-	-0-	-0-	112	1	1414	2	Y	21	15	1			99
							23	9									
08	1611	N	1611	-0-	-0-	-0-	113	1	1476	2	Y	20	26	1			93
							22	9									
09	1523	N	1523	-0-	-0-	-0-	103	1	1398	2	Y	20	17	1			96
							22	9									
10	1524	N	1524	-0-	-0-	-0-	102	1	1391	2	Y	28	18	1			106
							31	9									
11	1211	N	1211	-0-	-0-	-0-	74	1	1106	2	Y	28	19	1			115
							31	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	27	1	344	2	Y	-0-					-0-
07	434	N	310	-0-	-124	-0-	23	1	287	2	Y	-0-					-0-
08	310	N	193	-0-	-117	-0-	14	1	179	2	Y	-0-					-0-
09	360	N	100	-0-	-260	-0-	7	1	93	2	Y	-0-					-0-
10	310	N	304	-0-	-6	-0-	21	1	283	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1836	N	1836	-0-		-0-	-0-	132	1	1702	2	N	2	3	1			105
								2	9									
07	1963	N	1963	-0-		-0-	-0-	144	1	1816	2	N	3	2	1			106
								3	9									
08	2016	N	2016	-0-		-0-	-0-	143	1	1871	2	N	2	3	1			105
								2	9									
09	1952	N	1952	-0-		-0-	-0-	134	1	1816	2	N	2	2	1			105
								2	9									
10	1905	N	1905	-0-		-0-	-0-	130	1	1772	2	N	3	2	1			106
								3	9									
11	1822	N	1822	-0-		-0-	-0-	115	1	1704	2	N	3	2	1			107
								3	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	992	N	992	-0-		-0-	-0-	67	1	867	2	Y	53	33	1			56
								58	9									
07	1085	N	1030	-0-		-55	-0-	74	1	931	2	Y	23	18	1			61
								25	9									
08	1085	N	604	-0-		-481	-0-	42	1	541	2	Y	19	28	1			52
								21	9									
09	990	N	435	-0-		-555	-0-	29	1	394	2	Y	11	17	1			46
								12	9									
10	1046	N	1046	-0-		-0-	-0-	71	1	972	2	Y	3	12	1			37
								3	9									
11	774	N	774	-0-		-0-	-0-	49	1	723	2	Y	2	4	1			35
								2	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	283	N	283	-0-		-0-	-0-	20	1	263	2	Y	-0-					-0-
07	124	N	12	-0-		-112	-0-	1	1	11	2	Y	-0-					-0-
08	248	N	220	-0-		-28	-0-	16	1	204	2	Y	-0-					-0-
09	270	N	44	-0-		-226	-0-	3	1	41	2	Y	-0-					-0-
10	56	N	56	-0-		-0-	-0-	4	1	52	2	Y	-0-					-0-
11	210	N	180	-0-		-30	-0-	11	1	169	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	61	N	61	-0-		-0-	-0-	4	1	57	2	Y	-0-					-0-
07	43	N	43	-0-		-0-	-0-	3	1	40	2	Y	-0-					-0-
08	34	N	34	-0-		-0-	-0-	2	1	32	2	Y	-0-					-0-
09	60	N	28	-0-		-32	-0-	2	1	26	2	Y	-0-					-0-
10	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
11	41	N	41	-0-		-0-	-0-	3	1	38	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1200	N	625	-0-		-575	-0-	45	1	580	2	Y	-0-					89
07	930	N	764	-0-		-166	-0-	56	1	708	2	Y	-0-					89
08	1240	N	953	-0-		-287	-0-	68	1	885	2	Y	-0-					89
09	1047	N	1047	-0-		-0-	-0-	72	1	975	2	Y	-0-					89
10	1251	N	1251	-0-		-0-	-0-	85	1	1166	2	Y	-0-					89
11	1189	N	1189	-0-		-0-	-0-	75	1	1114	2	Y	-0-					89

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	64	1	833	2	Y	-0-					1
07	793	N	793	-0-	-0-	-0-	58	1	735	2	Y	-0-					1
08	399	N	399	-0-	-0-	-0-	28	1	371	2	Y	-0-					1
09	300	N	177	-0-	-123	-0-	12	1	165	2	Y	-0-					1
10	691	N	691	-0-	-0-	-0-	47	1	644	2	Y	-0-					1
11	1571	N	1571	-0-	-0-	-0-	99	1	1472	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	34	1	440	2	Y	-0-					97
07	465	N	441	-0-	-24	-0-	32	1	409	2	Y	-0-					97
08	465	N	341	-0-	-124	-0-	24	1	317	2	Y	-0-					97
09	450	N	30	-0-	-420	-0-	2	1	28	2	Y	-0-					97
10	434	N	137	-0-	-297	-0-	9	1	128	2	Y	-0-					97
11	330	N	181	-0-	-149	-0-	11	1	170	2	Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68	-0-	25	1	327	2	Y	-0-					-0-
07	403	N	341	-0-	-62	-0-	25	1	316	2	Y	-0-					-0-
08	403	N	350	-0-	-53	-0-	25	1	325	2	Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
10	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	40	1	520	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	34	1	432	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-
09	570	N	490	-0-	-80	-0-	34	1	456	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	48	1	653	2	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	31	1	460	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1127	-0-	-133	-0-	80	1	1041	2	Y	5	3	1			6
							6	9									
07	1178	N	1125	-0-	-53	-0-	83	1	1040	2	Y	2	2	1			6
							2	9									
08	1283	N	1283	-0-	-0-	-0-	91	1	1190	2	Y	2	3	1			5
							2	9									
09	1140	N	1040	-0-	-100	-0-	71	1	966	2	Y	3	2	1			6
							3	9									
10	1116	N	932	-0-	-184	-0-	63	1	866	2	Y	3	2	1			7
							3	9									
11	1140	N	1070	-0-	-70	-0-	67	1	1001	2	Y	2	2	1			7
							2	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	29	1	381	2	Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	35	1	459	2	Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	38	1	514	2	Y	-0-					-0-
10	557	N	557	-0-	-0-	-0-	38	1	519	2	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	34	1	509	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	47	1	587	2	Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	47	1	609	2	Y	-0-					-0-
09	681	N	681	-0-	-0-	-0-	47	1	634	2	Y	-0-					-0-
10	648	N	648	-0-	-0-	-0-	44	1	604	2	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	41	1	607	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

06	396	N	396	-0-	-0-	-0-	28	1	368	2	Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	28	1	357	2	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	28	1	371	2	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-					-0-
10	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

06	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	30	1	377	2	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	27	1	353	2	Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	22	1	302	2	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
11	522	N	522	-0-	-0-	-0-	33	1	489	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

06	570	N	350	-0-	-220	-0-	25	1	325	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	46	1	578	2	Y	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	117	1	1520	2	Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	28	1	383	2	Y	-0-					-0-
10	620	N	439	-0-	-181	-0-	30	1	409	2	Y	-0-					-0-
11	600	N	192	-0-	-408	-0-	12	1	180	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

06	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

06	630	N	554	-0-	-76	-0-	40	1	514	2	Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	43	1	540	2	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	43	1	555	2	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	42	1	573	2	Y	-0-					-0-
10	589	N	572	-0-	-17	-0-	39	1	533	2	Y	-0-					-0-
11	570	N	565	-0-	-5	-0-	36	1	529	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

06	600	N	383	-0-	-217	-0-	27	1	356	2	Y	-0-					-0-
07	558	N	384	-0-	-174	-0-	28	1	356	2	Y	-0-					-0-
08	558	N	493	-0-	-65	-0-	35	1	458	2	Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	36	1	490	2	Y	-0-					-0-
10	470	N	470	-0-	-0-	-0-	32	1	438	2	Y	-0-					-0-
11	480	N	388	-0-	-92	-0-	24	1	364	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	475	-0-	-95	-0-	34	1	441	2	Y	-0-					-0-
07	558	N	481	-0-	-77	-0-	35	1	446	2	Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	37	1	479	2	Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	40	1	548	2	Y	-0-					-0-
10	537	N	537	-0-	-0-	-0-	37	1	500	2	Y	-0-					-0-
11	510	N	321	-0-	-189	-0-	20	1	301	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	311	-0-	-49	-0-	22	1	289	2	Y	-0-					76
07	464	N	464	-0-	-0-	-0-	34	1	430	2	Y	-0-					76
08	437	N	437	-0-	-0-	-0-	31	1	406	2	Y	-0-					76
09	374	N	374	-0-	-0-	-0-	26	1	348	2	Y	-0-					76
10	464	N	464	-0-	-0-	-0-	32	1	432	2	Y	-0-					76
11	447	N	447	-0-	-0-	-0-	28	1	419	2	Y	-0-					76

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					22
07	465	N	345	-0-	-120	-0-	25	1	320	2	Y	-0-					22
08	505	N	505	-0-	-0-	-0-	36	1	469	2	Y	-0-					22
09	450	N	403	-0-	-47	-0-	28	1	375	2	Y	-0-					22
10	397	N	397	-0-	-0-	-0-	27	1	370	2	Y	-0-					22
11	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-					22

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	405	-0-	-45	-0-	29	1	376	2	Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-					-0-
10	531	N	531	-0-	-0-	-0-	36	1	495	2	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	30	1	442	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	33	1	426	2	Y	-0-					-0-
07	465	N	458	-0-	-7	-0-	34	1	424	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	33	1	425	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	33	1	443	2	Y	-0-					-0-
10	465	N	430	-0-	-35	-0-	29	1	401	2	Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	32	1	472	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	53	1	688	2	Y	-0-					82
07	793	N	793	-0-	-0-	-0-	58	1	735	2	Y	-0-					82
08	682	N	677	-0-	-5	-0-	48	1	629	2	Y	-0-					82
09	898	N	898	-0-	-0-	-0-	62	1	836	2	Y	-0-					82
10	797	N	797	-0-	-0-	-0-	54	1	743	2	Y	-0-					82
11	772	N	772	-0-	-0-	-0-	49	1	723	2	Y	-0-					82

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	26	1	324	2	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	26	1	337	2	Y	-0-					-0-
09	300	N	140	-0-	-160	-0-	10	1	130	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	22	1	307	2	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	23	1	335	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	412	-0-	-188	-0-	29	1	374	2	Y	8	3	1			9
							9	9									
07	527	N	461	-0-	-66	-0-	34	1	424	2	Y	3	2	1			10
							3	9									
08	503	N	503	-0-	-0-	-0-	36	1	465	2	Y	2	3	1			9
							2	9									
09	478	N	478	-0-	-0-	-0-	33	1	442	2	Y	3	2	1			10
							3	9									
10	487	N	487	-0-	-0-	-0-	33	1	451	2	Y	3	2	1			11
							3	9									
11	480	N	458	-0-	-22	-0-	29	1	427	2	Y	2	2	1			11
							2	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

06	1200	N	1166	-0-	-34	-0-	84	1	1082	2	Y	-0-					-0-
07	1240	N	1218	-0-	-22	-0-	90	1	1128	2	Y	-0-					-0-
08	1240	N	1003	-0-	-237	-0-	71	1	932	2	Y	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	91	1	1226	2	Y	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	90	1	1233	2	Y	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	80	1	1196	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

06	1800	N	1578	-0-	-222	-0-	113	1	1465	2	Y	-0-					1
07	1643	N	1610	-0-	-33	-0-	119	1	1491	2	Y	-0-					1
08	1643	N	1464	-0-	-179	-0-	104	1	1360	2	Y	-0-					1
09	1590	N	1338	-0-	-252	-0-	92	1	1246	2	Y	-0-					1
10	1612	N	1333	-0-	-279	-0-	91	1	1242	2	Y	-0-					1
11	1410	N	1306	-0-	-104	-0-	82	1	1224	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

06	1039	N	1039	-0-	-0-	-0-	75	1	964	2	Y	-0-					1
07	1095	N	1095	-0-	-0-	-0-	81	1	1014	2	Y	-0-					1
08	1142	N	1142	-0-	-0-	-0-	81	1	1061	2	Y	-0-					1
09	1180	N	1180	-0-	-0-	-0-	81	1	1099	2	Y	-0-					1
10	1143	N	1143	-0-	-0-	-0-	78	1	1065	2	Y	-0-					1
11	1110	N	1110	-0-	-0-	-0-	70	1	1040	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

06	3000	N	1871	-0-	-1129	2079	134	1	1737	2	Y	-0-					1
07	3100	N	1849	-0-	-1251	828	136	1	1713	2	Y	-0-					1
08	2325	N	1497	-0-	-828	-0-	107	1	1390	2	Y	-0-					1
09	1860	N	1569	-0-	-291	-0-	108	1	1461	2	Y	-0-					1
10	1860	N	1475	-0-	-385	-0-	101	1	1374	2	Y	-0-					1
11	1821	N	1821	-0-	-0-	-0-	115	1	1706	2	Y	-0-					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

06	1095	N	1095	-0-	-0-	-0-	79	1	1016	2	Y	-0-					8
07	1085	N	1079	-0-	-6	-0-	79	1	1000	2	Y	-0-					8
08	1129	N	1129	-0-	-0-	-0-	80	1	1049	2	Y	-0-					8
09	1151	N	1151	-0-	-0-	-0-	79	1	1072	2	Y	-0-					8
10	1102	N	1102	-0-	-0-	-0-	75	1	1027	2	Y	-0-					8
11	1076	N	1076	-0-	-0-	-0-	68	1	1008	2	Y	-0-					8

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	28	1	358	2	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	35	1	435	2	Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
10	248	N	208	-0-	-40	-0-	14	1	194	2	Y	-0-					-0-
11	240	N	159	-0-	-81	-0-	10	1	149	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	N	2211	-0-	-0-	-0-	159	1	2052	2	Y	-0-					1
07	1986	N	1986	-0-	-0-	-0-	146	1	1840	2	Y	-0-					1
08	2147	N	2147	-0-	-0-	-0-	153	1	1994	2	Y	-0-					1
09	2136	N	2136	-0-	-0-	-0-	147	1	1989	2	Y	-0-					1
10	1984	N	1707	-0-	-277	-0-	116	1	1591	2	Y	-0-					1
11	2471	N	2471	-0-	-0-	-0-	156	1	2315	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	17	1	221	2	Y	-0-					82
07	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					82
08	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					82
09	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					82
10	228	N	228	-0-	-0-	-0-	16	1	212	2	Y	-0-					82
11	180	N	116	-0-	-64	-0-	7	1	109	2	Y	-0-					82

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46	-0-	25	1	319	2	Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	26	1	329	2	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	27	1	365	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	26	1	357	2	Y	-0-					-0-
11	360	N	313	-0-	-47	-0-	20	1	293	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-	-16	-0-	51	1	653	2	Y	-0-					1
07	930	N	676	-0-	-254	-0-	50	1	626	2	Y	-0-					1
08	930	N	693	-0-	-237	-0-	49	1	644	2	Y	-0-					1
09	897	N	897	-0-	-0-	-0-	62	1	835	2	Y	-0-					1
10	921	N	921	-0-	-0-	-0-	63	1	858	2	Y	-0-					1
11	883	N	883	-0-	-0-	-0-	56	1	827	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

06	2550	N	2403	-0-	-147	-0-	172	1	2231	2	Y	-0-					-0-
07	2635	N	2620	-0-	-15	-0-	193	1	2427	2	Y	-0-					-0-
08	2705	N	2705	-0-	-0-	-0-	193	1	2512	2	Y	-0-					-0-
09	2518	N	2518	-0-	-0-	-0-	173	1	2345	2	Y	-0-					-0-
10	2635	N	2632	-0-	-3	-0-	180	1	2452	2	Y	-0-					-0-
11	2550	N	2510	-0-	-40	-0-	158	1	2352	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

06	900	N	732	-0-	-168	-0-	51 24	1 9	657	2	Y	22	3	1			23
07	899	N	309	-0-	-590	-0-	23 2	1 9	284	2	Y	2	2	1			23
08	996	N	996	-0-	-0-	-0-	71 2	1 9	923	2	Y	2	3	1			22
09	720	N	583	-0-	-137	-0-	40 3	1 9	540	2	Y	3	2	1			23
10	839	N	839	-0-	-0-	-0-	57 3	1 9	779	2	Y	3	2	1			24
11	960	N	526	-0-	-434	-0-	33 3	1 9	490	2	Y	3	2	1			25

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

06	1158	N	1158	-0-	-0-	-0-	83 2	1 9	1073	2	Y	2	3	1			3
07	1117	N	1117	-0-	-0-	-0-	82 2	1 9	1033	2	Y	2	2	1			3
08	1206	N	1206	-0-	-0-	-0-	86 2	1 9	1118	2	Y	2	3	1			2
09	1216	N	1216	-0-	-0-	-0-	83 3	1 9	1130	2	Y	3	2	1			3
10	1279	N	1279	-0-	-0-	-0-	87 3	1 9	1189	2	Y	3	2	1			4
11	1155	N	1155	-0-	-0-	-0-	73 3	1 9	1079	2	Y	3	2	1			5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	85	1	1094	2	Y	22	3	1			23
							24	9									
07	1457	N	1386	-0-	-71	-0-	102	1	1282	2	Y	2	2	1			23
							2	9									
08	1569	N	1569	-0-	-0-	-0-	112	1	1455	2	Y	2	3	1			22
							2	9									
09	1424	N	1424	-0-	-0-	-0-	98	1	1323	2	Y	3	2	1			23
							3	9									
10	1628	N	1628	-0-	-0-	-0-	111	1	1514	2	Y	3	2	1			24
							3	9									
11	1500	N	956	-0-	-544	-0-	60	1	893	2	Y	3	2	1			25
							3	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	40	1	519	2	Y	171					171
							188	9									
07	620	N	581	-0-	-39	-0-	43	1	538	2	Y	-0-					171
08	620	N	599	-0-	-21	-0-	43	1	556	2	Y	-0-					171
09	750	N	602	-0-	-148	-0-	41	1	561	2	Y	-0-					171
10	589	N	587	-0-	-2	-0-	40	1	547	2	Y	-0-					171
11	574	N	574	-0-	-0-	-0-	36	1	538	2	Y	-0-					171

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1440	N	1347	-0-	-93	-0-	95	1	1228	2	Y	22	3	1			23
							24	9									
07	1860	N	1338	-0-	-522	-0-	98	1	1238	2	Y	2	2	1			23
							2	9									
08	1860	N	1394	-0-	-466	-0-	99	1	1293	2	Y	2	3	1			22
							2	9									
09	1414	N	1414	-0-	-0-	-0-	97	1	1314	2	Y	3	2	1			23
							3	9									
10	1486	N	1486	-0-	-0-	-0-	101	1	1382	2	Y	3	2	1			24
							3	9									
11	2031	N	2031	-0-	-0-	-0-	128	1	1900	2	Y	3	2	1			25
							3	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1770	N	1711	-0-	-59	-0-	1711	2			N	-0-					49
07	1739	N	1739	-0-	-0-	-0-	1736	2	3	9	N	3					52
08	1829	N	1629	-0-	-200	-0-	9	1	1620	2	N	-0-					52
09	1710	N	1634	-0-	-76	-0-	9	1	1622	2	N	3					55
							3	9									
10	1736	N	1676	-0-	-60	-0-	3	1	1673	2	N	-0-					55
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					55

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	180	N	51	-0-	-129	-0-	51	2			N	-0-					213
07	62	N	42	-0-	-20	-0-	42	2			N	-0-					213
08	98	N	98	-0-	-0-	-0-	1	1	97	2	N	-0-					213
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					213
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					213
11	90	N	42	-0-	-48	-0-	42	2			N	-0-					213

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					120
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					120
08	372	N	348	-0-	-24	-0-	2	1	346	2	N	-0-					120
09	360	N	332	-0-	-28	-0-	2	1	330	2	N	-0-					120
10	372	N	358	-0-	-14	-0-	1	1	357	2	N	-0-					120
11	330	N	296	-0-	-34	-0-	296	2			N	-0-					120

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-					36
07	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					36
08	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					36
09	180	N	97	-0-	-83	-0-	6	1	91	2	N	-0-					35
10	277	N	277	-0-	-0-	-0-	15	1	261	2	N	1					36
							1	9									
11	217	N	217	-0-	-0-	-0-	13	1	204	2	N	-0-					36

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	55	2	7	9	N	6					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	58	N	58	-0-	-0-	-0-	52	2	6	9	N	5					114
09	30	N	-0-	-0-	-30	-0-					N	-0-					114
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					114
11	38	N	38	-0-	-0-	-0-	28	2	10	9	N	9					123

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG	WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

06	870 N	427	-0-	-443	-0-	427	3			Y	-0-					-0-
07	T. A.	934	-0-	934	934	934	3			Y	-0-					-0-
08	T. A.	535	-0-	535	1469	535	3			Y	-0-					-0-
09	T. A.	652	-0-	652	2121	652	3			Y	-0-					-0-
10	T. A.	726	-0-	726	2847	726	3			Y	-0-					-0-
11	0 #	NO RPT	-0-	-0-	2847					Y	NO RPT					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

06	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

06	30148	X	30148	-0-	-0-	-0-	27189	2	2553	4	Y	369	483	0							150
							406	9													
*07	36171	X	36171	-0-	-0-	-0-	33009	2	2149	4	Y	921	689	0							382
							1013	9													
*08	30904	X	30904	-0-	-0-	-0-	21510	2	8416	4	Y	889	941	0							330
							978	9													
*09	30150	X	29665	-0-	-485	-0-	23601	2	5370	4	Y	631	795	0							145
							694	9													
*10	36177	X	30364	-0-	-5813	-0-	88	1	23239	2	Y	325	408	0							62
							6679	4	358	9											
*11	4255	X	4255	-0-	-0-	-0-	2354	2	1794	4	Y	97	126	0	6	7					-0-
							107	9													

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

06	3510	X	3306	-0-	-204	-0-	3306	2			N	-0-					-0-
07	3472	X	3118	-0-	-354	-0-	3118	2			N	-0-					-0-
08	3472	X	3297	-0-	-175	-0-	3297	2			N	-0-					-0-
09	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
10	3410	X	3344	-0-	-66	-0-	3342	2	2	9	N	2					2
*11	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-	2	1			-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

06	870	N	680	-0-	-190	-0-	673	3	7	9	N	6	174	1			45
07	1307	N	1307	-0-	-0-	-0-	1268	3	39	9	N	35					80
08	1237	N	1237	-0-	-0-	-0-	1200	3	37	9	N	34	6	8			108
09	1192	N	1192	-0-	-0-	-0-	1153	3	39	9	N	35					143
10	1302	N	1123	-0-	-179	-0-	1097	3	26	9	N	24					167
11	1200	N	1125	-0-	-75	-0-	1096	3	29	9	N	26					193

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

06	171800 X	171800	-0-	-0-	-0-	169252	3	2548	9	Y	2316	2323	0					1002
07	175662 X	175662	-0-	-0-	-0-	173213	3	2449	9	Y	2226	2054	0					1174
08	183086 X	180406	-0-	-2680	-0-	177715	3	2691	9	Y	2446	2425	0					1195
09	177180 X	166668	-0-	-10512	-0-	164318	3	2350	9	Y	2136	2197	0					1134
10	183086 X	176628	-0-	-6458	-0-	173677	3	2951	9	Y	2683	2597	0	223	1			997
11	180854 X	180854	-0-	-0-	-0-	177062	3	3792	9	Y	3447	3500	0					944

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2023

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2803	R	2803	-0-	-0-	-0-	1391	3	1412	9	Y	1284	941	0			427
07	4270	R	4270	-0-	-0-	-0-	1741	3	2529	9	Y	2299	2447	0			279
08	4857	R	4857	-0-	-0-	-0-	2246	3	2611	9	Y	2374	2308	0			345
09	3927	R	3927	-0-	-0-	-0-	1921	3	2006	9	Y	1824	2004	0			165
10	3255		2872	-0-	-383	-0-	1738	3	1134	9	Y	1031	926	0			270
*11	8010		5580	-0-	-2430	-0-	3049	3	2531	9	Y	2301	2239	0			332

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PF UNIT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1488	-0-	-12	-0-	1488	3			N	-0-					-0-
07	1550	N	1527	-0-	-23	-0-	1527	3			N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
10	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
11	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1570	-0-	-1130	-0-	1570	3			N	-0-					41
07	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					41
08	2790	X	340	-0-	-2450	-0-	340	3			N	-0-					41
09	3000	N	4495	-0-	1495	1495	4495	3			N	-0-					41
10	3099	X	1604	-0-	-1495	-0-	1604	3			N	-0-					41
11	2700	X	1803	-0-	-897	-0-	1803	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	B	452				N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	B	452				N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	B	452				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 452																	
09	H15	VIOL	-0-	-0-	-0-	B	452				N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	B	452				N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	B	452				N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-					-0-
07	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	607	-0-	-1343	-0-	607	2			N	-0-					-0-
07	1984	N	301	-0-	-1683	-0-	301	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	600	N	558	-0-	-42	-0-	558	2			N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/31/2023																	

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	11					N	3					43
07	11	R	-0-	-0-	-11	-0-					N	2					45
08	0	#	-0-	-0-	-0-	-0-					N	2					47
09	0	N	-0-	-0-	-0-	-0-					N	2					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	9					N	2					40
07	9	X	-0-	-0-	-9	-0-					N	2					42
08	0	X	-0-	-0-	-0-	-0-					N	2					44
09	0	N	-0-	-0-	-0-	-0-					N	2					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	7					N	2					19
07	7	X	-0-	-0-	-7	-0-					N	1					20
08	0	X	-0-	-0-	-0-	-0-					N	1					21
09	0	N	-0-	-0-	-0-	-0-					N	2					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		NO RPT	-0-	-0-	46					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965

HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
08	217	N	25	-0-	-192	-0-	25	3			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	372	N	224	-0-	-148	-0-	224	3			N	-0-					-0-
08	434	N	74	-0-	-360	-0-	74	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
07	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	960	N	682	-0-	-278	-0-	682	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	960	N	389	-0-	-571	-0-	389	3			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
09	390	N	145	-0-	-245	-0-	145	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	450	N	324	-0-	-126	-0-	324	3			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	660	N	471	-0-	-189	-0-	471	3			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	480	N	212	-0-	-268	-0-	212	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	300	N	78	-0-	-222	-0-	78	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	240	N	86	-0-	-154	-0-	86	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	510	N	347	-0-	-163	-0-	347	3			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
08	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	210	N	27	-0-	-183	-0-	27	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	450	N	162	-0-	-288	-0-	162	3			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	34	-0-	-236	-0-	34	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
08	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	27	1	246	3	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	27	1	247	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	15	1	215	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	180	N	78	-0-	-102 B	-0-	78	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	390	N	228	-0-	-162 B	-0-	228	3			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

06	840	N	833	-0-	-7 B	-0-	79	1	754	3	N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	88	1	800	3	N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	88	1	791	3	N	-0-					-0-
09	840	N	733	-0-	-107 B	-0-	47	1	686	3	N	-0-					-0-
10	899	N	834	-0-	-65 B	-0-	68	1	766	3	N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					1
07	473	N	473	-0-	-0-	-0-	375	3	98	9	Y	89					90
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					90
09	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					90
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					90
11	326	N	326	-0-	-0-	-0-	295	3	31	9	Y	28					118

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

06	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
11	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					1
07	306	N	306	-0-	-0-	-0-	296	3	10	9	Y	9					10
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					10
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					10
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					10
11	270	N	236	-0-	-34	-0-	233	3	3	9	Y	3					13

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	135	3	15	9	Y	14	7	8			36
07	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4					40
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					40
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					40
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					40
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					40

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	152	3	23	9	Y	21	11	8			45
07	150	N	150	-0-	-0-	-0-	143	3	7	9	Y	6					51
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					51
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					51
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					51
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					51

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	X	147	-0-	-0-	-0-	132	3	15	9	Y	14	7	8			35
07	123	N	123	-0-	-0-	-0-	119	3	4	9	Y	4					39
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					39
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					39
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					39
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					39

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	78	3	8	9	Y	7	4	8			17
07	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2					19
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					19
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					19
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					19
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					19

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2					172
07	629	N	629	-0-	-0-	-0-	626	3	3	9	N	3					175
08	558	N	-0-	-0-	-558	-0-					N	6					181
09	629	N	629	-0-	-0-	-0-	621	3	8	9	N	7					188
10	732	N	732	-0-	-0-	-0-	730	3	2	9	N	2					190
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					190

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	118	-0-	-302	-0-	118	3			Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
08	DLQ G-10		45	-0-	45	280	45	3			Y	-0-					-0-
09	DLQ G-10		56	-0-	56	336	56	3			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
11	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					56
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	31	N	-0-	-0-	-31	-0-					N	-0-					56
11	30	N	-0-	-0-	-30	-0-					N	-0-					56

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

06	6960 X	5833	-0-	-1127	-0-	434	1	5399	2	N	-0-					171
07	6727 X	6509	-0-	-218	-0-	492	1	6017	2	N	-0-	3	1			168
08	6257 X	6257	-0-	-0-	-0-	475	1	5782	2	N	-0-					168
09	5954 X	5954	-0-	-0-	-0-	476	1	5478	2	N	-0-					168
10	6510 X	5960	-0-	-550	-0-	483	1	5477	2	N	-0-					168
11	6300 X	5571	-0-	-729	-0-	441	1	5130	2	N	-0-					168

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

06	368 N	368	-0-	-0-	-0-	27	1	338	2	N	3					85
						3	9									
07	401 N	401	-0-	-0-	-0-	30	1	369	2	N	2	19	1			68
						2	9									
08	496 N	359	-0-	-137	-0-	27	1	329	2	N	3					71
						3	9									
09	360 N	348	-0-	-12	-0-	28	1	318	2	N	2					73
						2	9									
10	439 N	439	-0-	-0-	-0-	35	1	400	2	N	4					77
						4	9									
11	361 N	361	-0-	-0-	-0-	28	1	329	2	N	4					81
						4	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

06	573 N	573	-0-	-0-	-0-	43	1	530	2	N	-0-					27
07	589 N	589	-0-	-0-	-0-	44	1	545	2	N	-0-					27
08	589 N	575	-0-	-14	-0-	44	1	531	2	N	-0-					27
09	570 N	566	-0-	-4	-0-	45	1	521	2	N	-0-					27
10	589 N	584	-0-	-5	-0-	47	1	537	2	N	-0-					27
11	570 N	565	-0-	-5	-0-	45	1	520	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

06	1020 N	935	-0-	-85	-0-	70	1	865	2	N	-0-					48
07	1023 N	948	-0-	-75	-0-	72	1	876	2	N	-0-					48
08	1023 N	934	-0-	-89	-0-	71	1	863	2	N	-0-					48
09	930 N	895	-0-	-35	-0-	72	1	823	2	N	-0-					48
10	961 N	910	-0-	-51	-0-	74	1	836	2	N	-0-					48
11	904 N	904	-0-	-0-	-0-	72	1	832	2	N	-0-					48

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	43	1	531	2	N	1					105
							1	9									
07	585	N	585	-0-	-0-	-0-	44	1	540	2	N	1	3	1			103
							1	9									
08	593	N	593	-0-	-0-	-0-	45	1	547	2	N	1					104
							1	9									
09	588	N	588	-0-	-0-	-0-	47	1	540	2	N	1					105
							1	9									
10	585	N	585	-0-	-0-	-0-	47	1	537	2	N	1					106
							1	9									
11	569	N	569	-0-	-0-	-0-	45	1	523	2	N	1					107
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

06	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					45
07	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					45
08	124	N	118	-0-	-6	-0-	9	1	109	2	N	-0-					45
09	90	N	72	-0-	-18	-0-	6	1	66	2	N	-0-					45
10	124	N	94	-0-	-30	-0-	8	1	86	2	N	-0-					45
11	120	N	91	-0-	-29	-0-	7	1	84	2	N	-0-					45

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

06	940	N	940	-0-	-0-	-0-	70	1	870	2	N	-0-					40
07	963	N	963	-0-	-0-	-0-	73	1	890	2	N	-0-					40
08	946	N	946	-0-	-0-	-0-	72	1	874	2	N	-0-					40
09	930	N	912	-0-	-18	-0-	73	1	839	2	N	-0-					40
10	961	N	925	-0-	-36	-0-	75	1	850	2	N	-0-					40
11	930	N	878	-0-	-52	-0-	69	1	809	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

06	5220	X	4906	-0-	-314	-0-	365	1	4541	2	N	-0-					127
07	5363	X	4947	-0-	-416	-0-	374	1	4573	2	N	-0-					127
08	5239	X	4839	-0-	-400	-0-	367	1	4472	2	N	-0-					127
09	4980	X	4576	-0-	-404	-0-	366	1	4210	2	N	-0-					127
10	5084	X	4563	-0-	-521	-0-	370	1	4193	2	N	-0-					127
11	4920	X	4292	-0-	-628	-0-	340	1	3952	2	N	-0-					127

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

06	1950	N	1940	-0-	-10	-0-	143	1	1773	2	N	22					207
							24	9									
07	2005	N	2005	-0-	-0-	-0-	150	1	1832	2	N	21	89	1			139
							23	9									
08	1984	N	1902	-0-	-82	-0-	143	1	1748	2	N	10					149
							11	9									
09	1950	N	1724	-0-	-226	-0-	137	1	1579	2	N	7					156
							8	9									
10	2015	N	1849	-0-	-166	-0-	148	1	1675	2	N	24					180
							26	9									
11	1830	N	1754	-0-	-76	-0-	137	1	1597	2	N	18					198
							20	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	43	1	538	2	N	-0-					53
07	620	N	592	-0-	-28	-0-	45	1	547	2	N	-0-					53
08	589	N	576	-0-	-13	-0-	44	1	532	2	N	-0-					53
09	570	N	524	-0-	-46	-0-	42	1	482	2	N	-0-					53
10	589	N	532	-0-	-57	-0-	43	1	489	2	N	-0-					53
11	570	N	507	-0-	-63	-0-	40	1	467	2	N	-0-					53

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

06	2555	N	2555	-0-	-0-	-0-	190	1	2357	2	N	7					89
							8	9									
07	2852	N	2629	-0-	-223	-0-	198	1	2423	2	N	7	26	1			70
							8	9									
08	2821	N	2524	-0-	-297	-0-	191	1	2327	2	N	5					75
							6	9									
09	2550	N	2229	-0-	-321	-0-	178	1	2047	2	N	4					79
							4	9									
10	2635	N	2345	-0-	-290	-0-	189	1	2148	2	N	7					86
							8	9									
11	2430	N	2207	-0-	-223	-0-	174	1	2026	2	N	6					92
							7	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

06	4275	X	4275	-0-	-0-	-0-	318	1	3957	2	N	-0-					125
07	4650	X	3973	-0-	-677	-0-	300	1	3673	2	N	-0-					125
08	4650	X	4455	-0-	-195	-0-	338	1	4117	2	N	-0-					125
09	4500	X	4003	-0-	-497	-0-	320	1	3683	2	N	-0-					125
10	4433	X	3727	-0-	-706	-0-	302	1	3425	2	N	-0-					125
11	4320	X	4218	-0-	-102	-0-	334	1	3884	2	N	-0-					125

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

06	5442	X	5442	-0-	-0-	-0-	405	1	5037	2	N	-0-					135
07	5860	X	5860	-0-	-0-	-0-	443	1	5417	2	N	-0-					135
08	5777	X	5777	-0-	-0-	-0-	438	1	5339	2	N	-0-					135
09	5430	X	5315	-0-	-115	-0-	425	1	4890	2	N	-0-					135
10	5859	X	5604	-0-	-255	-0-	454	1	5150	2	N	-0-					135
11	5670	X	5319	-0-	-351	-0-	421	1	4898	2	N	-0-					135

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					93
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					93
09	5	N	3	-0-	-2	-0-	3	2			N	-0-					93
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					93
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					93

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3268	-0-	-212	-0-	242	1	3011	2	N	14					287
							15	9									
07	3503	X	3000	-0-	-503	-0-	226	1	2760	2	N	13	48	1			252
							14	9									
08	3689	X	2686	-0-	-1003	-0-	203	1	2474	2	N	8					260
							9	9									
09	3570	X	2523	-0-	-1047	-0-	201	1	2315	2	N	6					266
							7	9									
10	3689	X	2738	-0-	-951	-0-	221	1	2502	2	N	14					280
							15	9									
11	3270	X	3021	-0-	-249	-0-	238	1	2771	2	N	11					291
							12	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

06	1320	N	1186	-0-	-134	-0-	88	1	1098	2	N	-0-					58
07	1302	N	1150	-0-	-152	-0-	87	1	1063	2	N	-0-					58
08	1271	N	1120	-0-	-151	-0-	85	1	1035	2	N	-0-					58
09	1200	N	1008	-0-	-192	-0-	81	1	927	2	N	-0-					58
10	1147	N	1027	-0-	-120	-0-	83	1	944	2	N	-0-					58
11	1080	N	1034	-0-	-46	-0-	82	1	952	2	N	-0-					58

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

06	7470	X	7441	-0-	-29	-0-	554	1	6887	2	N	-0-					68
07	7719	X	7617	-0-	-102	-0-	576	1	7041	2	N	-0-					68
08	7719	X	7491	-0-	-228	-0-	568	1	6923	2	N	-0-					68
09	7440	X	7035	-0-	-405	-0-	563	1	6472	2	N	-0-					68
10	7688	X	7202	-0-	-486	-0-	583	1	6619	2	N	-0-					68
*11	7440	X	6805	-0-	-635	-0-	538	1	6267	2	N	-0-	60	6			8

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

06	1380	N	628	-0-	-752	-0-	616	3	12	9	Y	11	172	1			121
07	1395	N	375	-0-	-1020	-0-	358	3	17	9	Y	15					136
08	1612	N	669	-0-	-943	-0-	669	3			Y	-0-					136
09	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					136
10	1463	N	1463	-0-	-0-	-0-	1461	3	2	9	Y	2					138
11	2064	N	2064	-0-	-0-	-0-	1581	3	483	9	Y	439	348	1			229

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2981	X	2808	-0-	-173	-0-	2808	2			N	-0-					-0-
07	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
08	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
09	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
10	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
11	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					2
07	124	N	72	-0-	-52	-0-	71	2	1	9	Y	1					3
08	124	N	113	-0-	-11	-0-	113	2			Y	-0-					3
09	120	N	95	-0-	-25	-0-	94	2	1	9	Y	1					4
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					4
11	120	N	80	-0-	-40	-0-	79	2	1	9	Y	1					5

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	R	274	-0-	-0-	-0-	274	2			N	-0-					100
07	285	R	285	-0-	-0-	-0-	285	2			N	-0-					100
08	284	R	284	-0-	-0-	-0-	284	2			N	-0-					100
09	300	#	280	-0-	-20	-0-	280	2			N	-0-					100
10	280	R	280	-0-	-0-	-0-	280	2			N	-0-					100
11	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	446	-0-	-4	-0-	437	2	9	9	N	8					189
07	465	#	446	-0-	-19	-0-	438	2	8	9	N	7					196
08	465	#	426	-0-	-39	-0-	419	2	7	9	N	6					202
09	450	#	402	-0-	-48	-0-	402	2			N	-0-					202
10	465	#	425	-0-	-40	-0-	419	2	6	9	N	5					207
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					207

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	R	579	-0-	-0-	-0-	579	3			N	-0-					22
07	860	R	860	-0-	-0-	-0-	860	3			N	-0-					22
08	592	R	592	-0-	-0-	-0-	592	3			N	-0-					22
09	708	R	708	-0-	-0-	-0-	706	3	2	9	N	2					24
10	1042	R	1042	-0-	-0-	-0-	1041	3	1	9	N	1					25
11	1117	R	1117	-0-	-0-	-0-	1110	3	7	9	N	6					31

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	-0-	-0-	-390	-0-					N	-0-					125
07	403	#	-0-	-0-	-403	-0-					N	-0-					125
08	279	#	-0-	-0-	-279	-0-					N	-0-					125
09	0	#	-0-	-0-	-0-	-0-					N	-0-					125
10	0	#	-0-	-0-	-0-	-0-					N	-0-					125
11	0	#	-0-	-0-	-0-	-0-					N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	R	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	372	#	327	-0-	-45	-0-	327	3			N	-0-					-0-
11	360	#	273	-0-	-87	-0-	273	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

06	883	R	883	-0-	-0-	-0-	84	1	796	3	N	3					55
							3	9									
07	806	R	806	-0-	-0-	-0-	87	1	717	3	N	2					57
							2	9									
08	744	#	488	-0-	-256	-0-	87	1	401	3	N	-0-					57
09	720	#	363	-0-	-357	-0-	84	1	279	3	N	-0-					57
10	744	#	383	-0-	-361	-0-	87	1	296	3	N	-0-					57
11	720	#	262	-0-	-458	-0-	84	1	175	3	N	3					60
							3	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

06	600	#	560	-0-	-40	-0-	84	1	476	3	N	-0-					23
07	651	#	454	-0-	-197	-0-	87	1	367	3	N	-0-					23
08	651	#	492	-0-	-159	-0-	87	1	405	3	N	-0-					23
09	630	#	487	-0-	-143	-0-	84	1	403	3	N	-0-					23
10	620	#	572	-0-	-48	-0-	87	1	485	3	N	-0-					23
11	570	#	555	-0-	-15	-0-	84	1	471	3	N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

06	330	R	330	-0-	-0-	-0-	84	1	246	3	N	-0-					-0-
07	373	R	373	-0-	-0-	-0-	87	1	286	3	N	-0-					-0-
08	377	R	377	-0-	-0-	-0-	87	1	290	3	N	-0-					-0-
09	367	R	367	-0-	-0-	-0-	84	1	283	3	N	-0-					-0-
10	381	R	381	-0-	-0-	-0-	87	1	294	3	N	-0-					-0-
11	370	R	370	-0-	-0-	-0-	84	1	286	3	N	-0-					-0-

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

06	338	R	338	-0-	-0-	-0-	202	3	136	9	N	124	179	1			95
07	403	R	403	-0-	-0-	-0-	269	3	134	9	N	122	165	1			52
08	537	R	537	-0-	-0-	-0-	332	1	205	9	N	186	178	1			60
09	520	R	520	-0-	-0-	-0-	378	3	142	9	N	129					189
10	572	R	572	-0-	-0-	-0-	438	3	134	9	N	122	177	1			134
*11	599	R	599	-0-	-0-	-0-	463	3	136	9	N	124	179	1			79

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					69
07	682	N	665	-0-	-17	-0-	665	2			N	-0-					69
08	682	N	637	-0-	-45	-0-	637	2			N	-0-					69
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					69
10	651	N	622	-0-	-29	-0-	622	2			N	-0-					69
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					69

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					141
07	1297	N	1297	-0-	-0-	-0-	1279	2	18	9	N	16					157
08	1302	N	1302	-0-	-0-	-0-	1287	2	15	9	N	14					171
09	1110	N	846	-0-	-264	-0-	837	2	9	9	N	8	155	1			24
10	1420	N	1420	-0-	-0-	-0-	1400	2	20	9	N	18					42
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					42

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	193	-0-	-167	-0-	193	3			N	-0-					33
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					33
08	888	N	888	-0-	-0-	-0-	888	3			N	-0-					33
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					33
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					33
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	956	3			N	-0-					88
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					88
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					88
09	978	N	978	-0-	-0-	-0-	978	3			N	-0-					88
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					88
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
07	3070	N	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1612	N	1037	-0-	-575	-0-	1037	2			N	-0-					-0-
11	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
09	240	N	175	-0-	-65	-0-	14	1	161	3	N	-0-					-0-
10	248	N	154	-0-	-94	-0-	11	1	143	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
11	510	N	421	-0-	-89	-0-	421	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	479	-0-	-61	-0-	479	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
*11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					18
07	527	N	467	-0-	-60	-0-	467	2			N	-0-					18
08	527	N	440	-0-	-87	-0-	440	2			N	-0-					18
09	480	N	441	-0-	-39	-0-	441	2			N	-0-					18
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					18
*11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

06	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
09	540	N	457	-0-	-83	-0-	457	2			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
DE IV OPERATING, LLC 100168
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
*10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	404	R	404	-0-	-0-	-0-	403	3	1	9	N	1	1	8			-0-
08	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	372	#	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	2157	N	2157	-0-	-0-	-0-	2049	3	108	9	N	98	98	1			-0-
08	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1070	3	55	9	N	50					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	#	1106	-0-	-4714	-0-	1106	3			Y	-0-					-0-
07	6014	#	-0-	-0-	-6014	-0-					Y	-0-					-0-
08	5363	#	-0-	-0-	-5363	-0-					Y	-0-					-0-
09	4950	#	-0-	-0-	-4950	-0-					Y	-0-					-0-
10	1767	#	-0-	-0-	-1767	-0-					Y	-0-					-0-
11	1110	#	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	#	2326	-0-	-14	-0-	2307	2	19	9	Y	17					137
07	2387	N	2331	-0-	-56	-0-	2316	2	15	9	Y	14					151
08	2311	N	2311	-0-	-0-	-0-	2297	2	14	9	Y	13					164
09	2340	N	2077	-0-	-263	-0-	2062	2	15	9	Y	14					178
10	2325	N	2289	-0-	-36	-0-	2272	2	17	9	Y	15					193
11	2250	N	2173	-0-	-77	-0-	2171	2	2	9	Y	2	179	1			16

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	N	1448	-0-	-0-	-0-	1448	6			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	6			N	-0-					-0-
08	1705	N	36	-0-	-1669	-0-	36	6			N	-0-					-0-
09	1440	N	29	-0-	-1411	-0-	29	6			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1443	-0-	-477	-0-	1443	2			N	-0-					203
07	1984	N	1486	-0-	-498	-0-	1486	2			N	-0-					203
08	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					203
09	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					203
10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					203
11	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					269
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					269
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					269
09	300	N	172	-0-	-128	-0-	172	2			N	-0-					269
10	248	N	163	-0-	-85	-0-	163	2			N	-0-					269
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
07	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
08	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
09	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
10	0	X	NO RPT	-0-	-0-	191					N	NO RPT					97
11	0	X	NO RPT	-0-	-0-	191					N	NO RPT					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1085	N	875	-0-	-210	-0-	875	2			N	-0-					-0-
08	1085	N	885	-0-	-200	-0-	885	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
08	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	14	-0-	14	84	14	2			N	-0-					-0-
07	14B	DENY	6	-0-	6	90	6	2			N	-0-					-0-
08	14B	DENY	4	-0-	4	94	4	2			N	-0-					-0-
09	14B	DENY	7	-0-	7	101	7	2			N	-0-					-0-
10	14B	DENY	5	-0-	5	106	5	2			N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	34	-0-	-146	-0-	34	2			N	-0-					-0-
07	186	N	2	-0-	-184	-0-	2	2			N	-0-					-0-
08	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		53	-0-	53	146	53	2			N	-0-					-0-
07	14B DENY		37	-0-	37	183	37	2			N	-0-					-0-
08	14B DENY		29	-0-	29	212	29	2			N	-0-					-0-
09	14B DENY		37	-0-	37	249	37	2			N	-0-					-0-
10	14B DENY		13	-0-	13	262	13	2			N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	262					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	179	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	179					Y	-0-					-0-
09	DLQ G-10		130	-0-	130	309	130	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	309					Y	-0-					-0-
11	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	85	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	85					Y	-0-					-0-
09	DLQ G-10		82	-0-	82	167	82	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	167					Y	-0-					-0-
*11	167	N	-0-	-0-	-167	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	93	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	93					Y	-0-					-0-
09	DLQ G-10		90	-0-	90	183	90	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	183					Y	-0-					-0-
11	183	N	-0-	-0-	-183	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	59					Y	-0-					-0-
09	DLQ G-10		43	-0-	43	102	43	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	102					Y	-0-					-0-
11	102	N	-0-	-0-	-102	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	59					Y	-0-					-0-
09	DLQ G-10		43	-0-	43	102	43	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	102					Y	-0-					-0-
11	102	N	-0-	-0-	-102	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
07	DLQ G-10		215	-0-	215	215	215	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	215					Y	-0-					-0-
09	DLQ G-10		156	-0-	156	371	156	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	371					Y	-0-					-0-
11	371	N	-0-	-0-	-371	-0-					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	140					Y	-0-					-0-
09	DLQ G-10		135	-0-	135	275	135	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	275					Y	-0-					-0-
*11	275	N	-0-	-0-	-275	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT C. BROWER, LLC 100445
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-	1	1			-0-
07	62	N	22	-0-	-40	-0-	2	1	20	2	Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
07	T. A.		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
08	T. A.		15	-0-	15	28	1	1	14	2	Y	-0-					-0-
09	T. A.		27	-0-	27	55	2	1	25	2	Y	-0-					-0-
10	100	X	45	-0-	-55	-0-	4	1	41	2	Y	-0-					-0-
11	66	X	66	-0-	-0-	-0-	6	1	59	2	Y	1					1
							1	9									

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

06	65	N	65	-0-	-0-	-0-	6	1	58	2	Y	1	1	1			1
							1	9									
07	93	N	54	-0-	-39	-0-	5	1	49	2	Y	-0-	1	1			-0-
08	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	7	1	74	2	Y	1					1
							1	9									

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	12	N	5	-0-	-7	-0-	5	2			Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					1
08	93	N	-0-	-0-	-93	-0-					Y	-0-					1
09	90	N	-0-	-0-	-90	-0-					Y	-0-					1
10	62	N	17	-0-	-45	-0-	17	2			Y	-0-					1
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					1

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					14
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					14
08	279	N	200	-0-	-79	-0-	200	2			Y	-0-					14
09	180	N	155	-0-	-25	-0-	155	2			Y	-0-					14
10	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					14
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					1
07	124	N	106	-0-	-18	-0-	106	2			Y	-0-					1
08	186	N	129	-0-	-57	-0-	129	2			Y	-0-					1
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					1
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	X	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
07	93	N	29	-0-	-64	-0-	3	1	26	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	16	1	177	2	Y	2					2
							2	9									

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	7	1	68	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
09	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	16	1	150	2	Y	1	1	1			1
							1	9									
07	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			1
							1	9									
08	205	N	205	-0-	-0-	-0-	17	1	187	2	Y	1	1	1			1
							1	9									
09	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-	1	1			-0-
10	212	N	212	-0-	-0-	-0-	18	1	192	2	Y	2	1	1			1
							2	9									
11	216	N	216	-0-	-0-	-0-	18	1	196	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					1
07	171	N	171	-0-	-0-	-0-	15	1	155	2	Y	1	1	1			1
							1	9									
08	140	N	140	-0-	-0-	-0-	12	1	127	2	Y	1	1	1			1
							1	9									
09	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-	1	1			-0-
10	106	N	106	-0-	-0-	-0-	9	1	95	2	Y	2	1	1			1
							2	9									
11	100	N	100	-0-	-0-	-0-	8	1	91	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57	-0-	15	1	137	2	Y	1	1	1			1
							1	9									
07	162	N	162	-0-	-0-	-0-	14	1	147	2	Y	1	1	1			1
							1	9									
08	169	N	169	-0-	-0-	-0-	14	1	154	2	Y	1	1	1			1
							1	9									
09	173	N	173	-0-	-0-	-0-	15	1	158	2	Y	-0-	1	1			-0-
10	189	N	189	-0-	-0-	-0-	16	1	171	2	Y	2	1	1			1
							2	9									
11	188	N	188	-0-	-0-	-0-	16	1	171	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	28	1	256	2	Y	1	2	1			2
							1	9									
07	290	N	290	-0-	-0-	-0-	25	1	263	2	Y	2	2	1			2
							2	9									
08	279	N	242	-0-	-37	-0-	20	1	221	2	Y	1	2	1			1
							1	9									
09	270	N	261	-0-	-9	-0-	23	1	237	2	Y	1	1	1			1
							1	9									
10	279	N	271	-0-	-8	-0-	23	1	247	2	Y	1	1	1			1
							1	9									
11	343	N	343	-0-	-0-	-0-	29	1	311	2	Y	3	1	1			3
							3	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	79	-0-	-371	-0-	8	1	70	2	Y	1	3	1			1
							1	9									
07	558	N	106	-0-	-452	-0-	10	1	96	2	Y	-0-	1	1			-0-
08	341	N	159	-0-	-182	-0-	13	1	145	2	Y	1					1
							1	9									
09	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-	1	1			-0-
10	202	N	202	-0-	-0-	-0-	17	1	183	2	Y	2	1	1			1
							2	9									
11	216	N	216	-0-	-0-	-0-	18	1	196	2	Y	2	1	1			2
							2	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	9	1	80	2	Y	-0-					1
07	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-	1	1			-0-
08	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	1	1			-0-
							1	9									
09	95	N	95	-0-	-0-	-0-	8	1	86	2	Y	1	1	1			-0-
							1	9									
10	93	N	87	-0-	-6	-0-	7	1	80	2	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	15	1	164	2	Y	1					1
							1	9									

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	11	1	100	2	Y	-0-					1
07	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-	1	1			-0-
08	102	N	102	-0-	-0-	-0-	8	1	93	2	Y	1	1	1			-0-
							1	9									
09	161	N	161	-0-	-0-	-0-	14	1	146	2	Y	1	1	1			-0-
							1	9									
10	93	N	59	-0-	-34	-0-	5	1	53	2	Y	1	1	1			-0-
							1	9									
11	90	N	28	-0-	-62	-0-	2	1	26	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	39	1	363	2	Y	2	2	1			3
							2	9									
07	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	2	1			2
							1	9									
08	399	N	399	-0-	-0-	-0-	33	1	364	2	Y	2	2	1			2
							2	9									
09	349	N	349	-0-	-0-	-0-	30	1	318	2	Y	1	2	1			1
							1	9									
10	551	N	551	-0-	-0-	-0-	47	1	500	2	Y	4	2	1			3
							4	9									
11	330	N	150	-0-	-180	-0-	13	1	136	2	Y	1	3	1			1
							1	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	16	1	155	2	Y	-0-	1	1			1
07	217	N	177	-0-	-40	-0-	15	1	161	2	Y	1	1	1			1
							1	9									
08	217	N	175	-0-	-42	-0-	15	1	159	2	Y	1	1	1			1
							1	9									
09	180	N	146	-0-	-34	-0-	13	1	133	2	Y	-0-	1	1			-0-
10	186	N	55	-0-	-131	-0-	5	1	50	2	Y	-0-					-0-
11	180	N	74	-0-	-106	-0-	6	1	67	2	Y	1					1
							1	9									

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	X	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	9	1	88	2	Y	1	1	1			1
							1	9									
07	115	N	115	-0-	-0-	-0-	10	1	104	2	Y	1	1	1			1
							1	9									
08	120	N	120	-0-	-0-	-0-	10	1	109	2	Y	1	1	1			1
							1	9									
09	177	N	177	-0-	-0-	-0-	15	1	162	2	Y	-0-	1	1			-0-
10	187	N	187	-0-	-0-	-0-	16	1	169	2	Y	2	1	1			1
							2	9									
11	169	N	169	-0-	-0-	-0-	14	1	154	2	Y	1	1	1			1
							1	9									

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					1
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					1
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-					1
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					1
11	90	N	62	-0-	-28	-0-	62	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-		-0-	-0-	7	1	71	2	Y	1	1	1			1
								1	9									
07	63	N	63	-0-		-0-	-0-	5	1	58	2	Y	-0-	1	1			-0-
08	62	N	58	-0-		-4	-0-	5	1	53	2	Y	-0-					-0-
09	78	N	78	-0-		-0-	-0-	7	1	71	2	Y	-0-					-0-
10	62	N	9	-0-		-53	-0-	1	1	8	2	Y	-0-					-0-
11	64	N	64	-0-		-0-	-0-	5	1	59	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-		-0-	-0-	39	1	366	2	Y	2	2	1			3
								2	9									
07	372	N	291	-0-		-81	-0-	25	1	265	2	Y	1	2	1			2
								1	9									
08	434	N	253	-0-		-181	-0-	21	1	231	2	Y	1	2	1			1
								1	9									
09	420	N	362	-0-		-58	-0-	31	1	330	2	Y	1	1	1			1
								1	9									
10	426	N	426	-0-		-0-	-0-	36	1	387	2	Y	3	2	1			2
								3	9									
11	353	N	353	-0-		-0-	-0-	30	1	320	2	Y	3	2	1			3
								3	9									

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-		-0-	-0-	17	1	157	2	Y	-0-	1	1			1
07	217	N	169	-0-		-48	-0-	14	1	154	2	Y	1	1	1			1
								1	9									
08	216	N	216	-0-		-0-	-0-	18	1	197	2	Y	1	1	1			1
								1	9									
09	264	N	264	-0-		-0-	-0-	23	1	240	2	Y	1	1	1			1
								1	9									
10	303	N	303	-0-		-0-	-0-	26	1	276	2	Y	1	1	1			1
								1	9									
11	277	N	277	-0-		-0-	-0-	23	1	252	2	Y	2	1	1			2
								2	9									

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-		-0-	-0-	194	2			Y	-0-					-0-
07	205	N	205	-0-		-0-	-0-	205	2			Y	-0-					-0-
08	292	N	292	-0-		-0-	-0-	292	2			Y	-0-					-0-
09	187	N	187	-0-		-0-	-0-	187	2			Y	-0-					-0-
10	255	N	255	-0-		-0-	-0-	255	2			Y	-0-					-0-
11	270	N	177	-0-		-93	-0-	177	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	2	1	21	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	5	1	56	2	Y	1					1
							1	9									

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	15	1	135	2	Y	-0-	1	1			1
07	186	N	121	-0-	-65	-0-	11	1	110	2	Y	-0-	1	1			-0-
08	186	N	82	-0-	-104	-0-	7	1	74	2	Y	1	1	1			-0-
							1	9									
09	150	N	80	-0-	-70	-0-	7	1	73	2	Y	-0-					-0-
10	124	N	9	-0-	-115	-0-	1	1	8	2	Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	74	2	Y	1					1
							1	9									

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
07	T. A.		25	-0-	25	25	2	1	23	2	Y	-0-					-0-
08	T. A.		32	-0-	32	57	3	1	29	2	Y	-0-					-0-
09	T. A.		33	-0-	33	90	3	1	30	2	Y	-0-					-0-
10	123	X	33	-0-	-90	-0-	3	1	30	2	Y	-0-					-0-
11	49	X	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	57	2	Y	1					1
							1	9									

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	591	-0-	-9	-0-	57	1	532	2	Y	2	3	1			4
							2	9									
07	511	N	511	-0-	-0-	-0-	44	1	464	2	Y	3	4	1			3
							3	9									
08	674	N	674	-0-	-0-	-0-	56	1	615	2	Y	3	3	1			3
							3	9									
09	715	N	715	-0-	-0-	-0-	62	1	650	2	Y	3	4	1			2
							3	9									
10	785	N	785	-0-	-0-	-0-	67	1	711	2	Y	6	4	1			4
							7	9									
11	480	N	414	-0-	-66	-0-	35	1	376	2	Y	3	4	1			3
							3	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	62	1	577	2	Y	3	2	1			4
							3	9									
07	697	N	697	-0-	-0-	-0-	60	1	634	2	Y	3	3	1			4
							3	9									
08	749	N	749	-0-	-0-	-0-	63	1	683	2	Y	3	4	1			3
							3	9									
09	402	N	402	-0-	-0-	-0-	35	1	365	2	Y	2	4	1			1
							2	9									
10	372	N	260	-0-	-112	-0-	22	1	237	2	Y	1	1	1			1
							1	9									
11	360	N	288	-0-	-72	-0-	24	1	262	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	22	1	205	2	Y	2	1	1			2
							2	9									
07	358	N	358	-0-	-0-	-0-	31	1	326	2	Y	1	1	1			2
							1	9									
08	378	N	378	-0-	-0-	-0-	32	1	345	2	Y	1	2	1			1
							1	9									
09	241	N	241	-0-	-0-	-0-	21	1	218	2	Y	2	2	1			1
							2	9									
10	250	N	250	-0-	-0-	-0-	21	1	228	2	Y	1	1	1			1
							1	9									
11	312	N	312	-0-	-0-	-0-	26	1	284	2	Y	2	1	1			2
							2	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

06	90	N	64	-0-	-26	-0-	16	1	48	2	Y	-0-	1	1			-0-
07	93	N	84	-0-	-9	-0-	22	1	62	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	23	1	73	2	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	19	1	62	2	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	20	1	62	2	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	27	1	86	2	Y	1					1
							1	9									

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

06	80	N	80	-0-	-0-	-0-	20	1	59	2	Y	1					1
							1	9									
07	96	N	96	-0-	-0-	-0-	25	1	71	2	Y	-0-	1	1			-0-
08	85	N	85	-0-	-0-	-0-	21	1	64	2	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	18	1	61	2	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	17	1	52	2	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	20	1	63	2	Y	1					1
							1	9									

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

06	130	X	130	-0-	-0-	-0-	33	1	96	2	Y	1	1	1			1
							1	9									
07	155	N	131	-0-	-24	-0-	35	1	95	2	Y	1	1	1			1
							1	9									
08	142	N	142	-0-	-0-	-0-	35	1	107	2	Y	-0-	1	1			-0-
09	137	N	137	-0-	-0-	-0-	32	1	104	2	Y	1	1	1			-0-
							1	9									
10	139	N	139	-0-	-0-	-0-	34	1	103	2	Y	2	1	1			1
							2	9									
11	181	N	181	-0-	-0-	-0-	43	1	137	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	8	1	73	2	Y	1					1
							1	9									
07	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					1
08	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-	1	1			-0-
09	90	N	67	-0-	-23	-0-	6	1	61	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1					1
							1	9									

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	16	1	149	2	Y	1	1	1			1
							1	9									
07	163	N	163	-0-	-0-	-0-	14	1	148	2	Y	1	1	1			1
							1	9									
08	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
09	120	N	104	-0-	-16	-0-	9	1	95	2	Y	-0-	1	1			-0-
10	124	N	88	-0-	-36	-0-	7	1	80	2	Y	1	1	1			-0-
							1	9									
11	120	N	94	-0-	-26	-0-	8	1	85	2	Y	1					1
							1	9									

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	11	1	31	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	10	1	27	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	11	1	34	2	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	10	1	31	2	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					1
07	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-	1	1			-0-
08	126	N	126	-0-	-0-	-0-	11	1	114	2	Y	1					1
							1	9									
09	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-	1	1			-0-
10	171	N	171	-0-	-0-	-0-	14	1	155	2	Y	2	1	1			1
							2	9									
11	143	N	143	-0-	-0-	-0-	12	1	130	2	Y	1	1	1			1
							1	9									

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					2
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					2
08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					2
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					2
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					2
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	38	1	357	2	Y	2	2	1			3
							2	9									
07	382	N	382	-0-	-0-	-0-	33	1	348	2	Y	1	2	1			2
							1	9									
08	398	N	398	-0-	-0-	-0-	34	1	362	2	Y	2	2	1			2
							2	9									
09	330	N	319	-0-	-11	-0-	28	1	290	2	Y	1	2	1			1
							1	9									
10	341	N	322	-0-	-19	-0-	27	1	292	2	Y	3	2	1			2
							3	9									
11	330	N	319	-0-	-11	-0-	27	1	291	2	Y	1	1	1			2
							1	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
10	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2	4	1			2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1					3
09	14B2 EXT		1	-0-	1	1	1	2			N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	1					N	2	4	1			1

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

06	549	N	549	-0-	-0-	-0-	61	1	488	2	N	-0-					4
07	620	N	541	-0-	-79	-0-	71	1	468	2	N	2	4	1			2
							2	9									
08	589	N	535	-0-	-54	-0-	73	1	461	2	N	1					3
							1	9									
09	550	N	550	-0-	-0-	-0-	79	1	471	2	N	-0-					3
10	527	N	519	-0-	-8	-0-	73	1	446	2	N	-0-					3
*11	518	N	518	-0-	-0-	-0-	74	1	442	2	N	2	4	1			1
							2	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					6
07	885	N	885	-0-	-0-	-0-	885	2			N	-0-					6
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					6
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					6
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					6
11	1050	N	713	-0-	-337	-0-	713	2			N	-0-					6

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

06	240	N	186	-0-	-54	-0-	18	1	167	2	Y	1	1	1			1
							1	9									
07	154	N	154	-0-	-0-	-0-	13	1	140	2	Y	1	1	1			1
							1	9									
08	155	N	85	-0-	-70	-0-	7	1	78	2	Y	-0-	1	1			-0-
09	150	N	101	-0-	-49	-0-	9	1	91	2	Y	1	1	1			-0-
							1	9									
10	155	N	106	-0-	-49	-0-	9	1	95	2	Y	2	1	1			1
							2	9									
11	107	N	107	-0-	-0-	-0-	9	1	97	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

06	281	N	281	-0-	-0-	-0-	27	1	253	2	Y	1	1	1			2
							1	9									
07	316	N	316	-0-	-0-	-0-	27	1	287	2	Y	2	2	1			2
							2	9									
08	321	N	321	-0-	-0-	-0-	27	1	293	2	Y	1	2	1			1
							1	9									
09	340	N	340	-0-	-0-	-0-	29	1	309	2	Y	2	2	1			1
							2	9									
10	356	N	356	-0-	-0-	-0-	30	1	323	2	Y	3	2	1			2
							3	9									
11	354	N	354	-0-	-0-	-0-	30	1	321	2	Y	3	2	1			3
							3	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

06	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-	1	1			1
07	228	N	228	-0-	-0-	-0-	20	1	207	2	Y	1	1	1			1
							1	9									
08	217	N	205	-0-	-12	-0-	17	1	187	2	Y	1	1	1			1
							1	9									
09	249	N	249	-0-	-0-	-0-	22	1	226	2	Y	1	1	1			1
							1	9									
10	271	N	271	-0-	-0-	-0-	23	1	247	2	Y	1	1	1			1
							1	9									
11	320	N	320	-0-	-0-	-0-	27	1	291	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	X	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	97	-0-	-113	-0-	10	1	87	2	Y	-0-					1
07	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
08	124	N	60	-0-	-64	-0-	5	1	55	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	27					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		7	-0-	7	15	1	1	6	2	Y	-0-					-0-
07	20	N	5	-0-	-15	-0-	5	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	11	1	107	2	Y	1	1	1			1
							1	9									
07	112	N	112	-0-	-0-	-0-	10	1	101	2	Y	1	1	1			1
							1	9									
08	140	N	140	-0-	-0-	-0-	12	1	127	2	Y	1	1	1			1
							1	9									
09	120	N	118	-0-	-2	-0-	10	1	108	2	Y	-0-	1	1			-0-
10	181	N	181	-0-	-0-	-0-	15	1	164	2	Y	2	1	1			1
							2	9									
11	162	N	162	-0-	-0-	-0-	14	1	147	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	2	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	5	1	49	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		19	-0-	19	19	2	1	17	2	Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-		-0-	-0-	13	1	116	2	Y	1	1	1			1
								1	9									
07	161	N	161	-0-		-0-	-0-	14	1	146	2	Y	1	1	1			1
								1	9									
08	166	N	166	-0-		-0-	-0-	14	1	151	2	Y	1	1	1			1
								1	9									
09	180	N	180	-0-		-0-	-0-	16	1	164	2	Y	-0-	1	1			-0-
10	189	N	189	-0-		-0-	-0-	16	1	171	2	Y	2	1	1			1
								2	9									
11	192	N	192	-0-		-0-	-0-	16	1	175	2	Y	1	1	1			1
								1	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	X	176	-0-		-0-	-0-	17	1	158	2	Y	1	1	1			1
								1	9									
07	155	N	146	-0-		-9	-0-	12	1	133	2	Y	1	1	1			1
								1	9									
08	182	N	182	-0-		-0-	-0-	15	1	166	2	Y	1	1	1			1
								1	9									
09	180	N	160	-0-		-20	-0-	14	1	146	2	Y	-0-	1	1			-0-
10	155	N	145	-0-		-10	-0-	12	1	131	2	Y	2	1	1			1
								2	9									
11	180	N	164	-0-		-16	-0-	14	1	149	2	Y	1	1	1			1
								1	9									

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-		-0-	-0-	7	1	62	2	Y	-0-					-0-
07	72	N	72	-0-		-0-	-0-	6	1	66	2	Y	-0-					-0-
08	80	N	80	-0-		-0-	-0-	7	1	73	2	Y	-0-					-0-
09	60	N	58	-0-		-2	-0-	5	1	53	2	Y	-0-					-0-
10	62	N	60	-0-		-2	-0-	5	1	55	2	Y	-0-					-0-
11	60	N	44	-0-		-16	-0-	4	1	40	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	267	-0-		-63	-0-	26	1	239	2	Y	2	2	1			2
								2	9									
07	310	N	230	-0-		-80	-0-	20	1	209	2	Y	1	2	1			1
								1	9									
08	310	N	275	-0-		-35	-0-	23	1	251	2	Y	1	1	1			1
								1	9									
09	270	N	266	-0-		-4	-0-	23	1	242	2	Y	1	1	1			1
								1	9									
10	231	N	231	-0-		-0-	-0-	20	1	210	2	Y	1	1	1			1
								1	9									
11	270	N	250	-0-		-20	-0-	21	1	227	2	Y	2	1	1			2
								2	9									

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-		-0-	-0-	4	1	39	2	Y	-0-					8
07	62	N	49	-0-		-13	-0-	4	1	45	2	Y	-0-					8
08	62	N	52	-0-		-10	-0-	4	1	48	2	Y	-0-					8
09	56	N	56	-0-		-0-	-0-	5	1	51	2	Y	-0-					8
10	62	N	60	-0-		-2	-0-	5	1	55	2	Y	-0-					8
11	63	N	63	-0-		-0-	-0-	5	1	58	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-		-0-	-0-	26	1 2 9	244	2	Y	2	3	1			2
07	558	N	374	-0-		-184	-0-	33	1 2 9	339	2	Y	2	2	1			2
08	407	N	407	-0-		-0-	-0-	34	1 2 9	371	2	Y	2	2	1			2
09	464	N	464	-0-		-0-	-0-	40	1 1 9	423	2	Y	1	2	1			1
10	422	N	422	-0-		-0-	-0-	36	1 3 9	383	2	Y	3	2	1			2
11	390	N	338	-0-		-52	-0-	29	1 3 9	306	2	Y	3	2	1			3

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-		-0-	-0-	5	1	50	2	Y	-0-					-0-
07	93	N	58	-0-		-35	-0-	5	1	53	2	Y	-0-					-0-
08	69	N	69	-0-		-0-	-0-	6	1	63	2	Y	-0-					-0-
09	68	N	68	-0-		-0-	-0-	6	1	62	2	Y	-0-					-0-
10	62	N	58	-0-		-4	-0-	5	1	53	2	Y	-0-					-0-
11	82	N	82	-0-		-0-	-0-	7	1 1 9	74	2	Y	1					1

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-		-46	-0-	33	1 1 9	310	2	Y	1	2	1			2
07	372	N	259	-0-		-113	-0-	22	1 2 9	235	2	Y	2	2	1			2
08	372	N	284	-0-		-88	-0-	24	1 1 9	259	2	Y	1	2	1			1
09	330	N	283	-0-		-47	-0-	25	1 2 9	256	2	Y	2	2	1			1
10	262	N	262	-0-		-0-	-0-	22	1 1 9	239	2	Y	1	1	1			1
11	270	N	221	-0-		-49	-0-	19	1 2 9	200	2	Y	2	1	1			2

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	X	8	-0-		-0-	-0-	1	1	7	2	Y	-0-					-0-
07	24	N	24	-0-		-0-	-0-	2	1	22	2	Y	-0-					-0-
08	7	N	7	-0-		-0-	-0-	1	1	6	2	Y	-0-					-0-
09	14	N	14	-0-		-0-	-0-	1	1	13	2	Y	-0-					-0-
10	31	N	31	-0-		-0-	-0-	3	1	28	2	Y	-0-					-0-
11	28	N	28	-0-		-0-	-0-	2	1	26	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-		-0-	-0-	28	1 1 9	260	2	Y	1	1	1			2
07	248	N	168	-0-		-80	-0-	14	1 1 9	153	2	Y	1	2	1			1
08	279	N	-0-	-0-		-279	-0-					Y	-0-	1	1			-0-
09	270	N	221	-0-		-49	-0-	19	1 1 9	201	2	Y	1					1
10	181	N	181	-0-		-0-	-0-	16	1 2 9	163	2	Y	2	1	1			2
11	293	N	293	-0-		-0-	-0-	25	1 1 9	267	2	Y	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-		-0-	-0-	11	1	106	2	Y	1	1	1			1
								1	9									
07	122	N	122	-0-		-0-	-0-	10	1	111	2	Y	1	1	1			1
								1	9									
08	113	N	113	-0-		-0-	-0-	9	1	104	2	Y	-0-	1	1			-0-
09	90	N	82	-0-		-8	-0-	7	1	75	2	Y	-0-					-0-
10	93	N	77	-0-		-16	-0-	7	1	70	2	Y	-0-					-0-
11	121	N	121	-0-		-0-	-0-	10	1	110	2	Y	1					1
								1	9									

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-		-0-	-0-	10	1	91	2	Y	-0-					1
07	102	N	102	-0-		-0-	-0-	9	1	92	2	Y	1	1	1			1
								1	9									
08	156	N	156	-0-		-0-	-0-	13	1	142	2	Y	1	1	1			1
								1	9									
09	154	N	154	-0-		-0-	-0-	13	1	141	2	Y	-0-	1	1			-0-
10	93	N	-0-	-0-		-93	-0-					Y	-0-					-0-
11	156	N	156	-0-		-0-	-0-	13	1	142	2	Y	1					1
								1	9									

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-		-0-	-0-	30	1	284	2	Y	2	2	1			2
								2	9									
07	276	N	276	-0-		-0-	-0-	24	1	250	2	Y	2	2	1			2
								2	9									
08	285	N	285	-0-		-0-	-0-	24	1	260	2	Y	1	2	1			1
								1	9									
09	321	N	321	-0-		-0-	-0-	28	1	291	2	Y	2	2	1			1
								2	9									
10	335	N	335	-0-		-0-	-0-	28	1	304	2	Y	3	2	1			2
								3	9									
11	343	N	343	-0-		-0-	-0-	29	1	311	2	Y	3	2	1			3
								3	9									

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-		-4	-0-	17	1	159	2	Y	-0-	1	1			1
07	193	N	193	-0-		-0-	-0-	17	1	175	2	Y	1	1	1			1
								1	9									
08	219	N	219	-0-		-0-	-0-	18	1	200	2	Y	1	1	1			1
								1	9									
09	269	N	269	-0-		-0-	-0-	23	1	245	2	Y	1	1	1			1
								1	9									
10	278	N	278	-0-		-0-	-0-	24	1	253	2	Y	1	1	1			1
								1	9									
11	282	N	282	-0-		-0-	-0-	24	1	256	2	Y	2	1	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					1
07	214	N	214	-0-	-0-	-0-	18	1	195	2	Y	1	1	1			1
							1	9									
08	207	N	207	-0-	-0-	-0-	17	1	189	2	Y	1	1	1			1
							1	9									
09	240	N	240	-0-	-0-	-0-	21	1	218	2	Y	1	1	1			1
							1	9									
10	252	N	252	-0-	-0-	-0-	22	1	229	2	Y	1	1	1			1
							1	9									
11	274	N	274	-0-	-0-	-0-	23	1	249	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	8	1	75	2	Y	-0-					1
07	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-	1	1			-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	9	1	91	2	Y	1	1	1			-0-
							1	9									
10	106	N	106	-0-	-0-	-0-	9	1	95	2	Y	2	1	1			1
							2	9									
11	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	20	1	184	2	Y	1	1	1			1
							1	9									
07	198	N	198	-0-	-0-	-0-	17	1	180	2	Y	1	1	1			1
							1	9									
08	165	N	165	-0-	-0-	-0-	14	1	150	2	Y	1	1	1			1
							1	9									
09	150	N	139	-0-	-11	-0-	12	1	127	2	Y	-0-	1	1			-0-
10	176	N	176	-0-	-0-	-0-	15	1	159	2	Y	2	1	1			1
							2	9									
11	172	N	172	-0-	-0-	-0-	15	1	156	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	22	1	204	2	Y	-0-	1	1			1
07	216	N	216	-0-	-0-	-0-	19	1	196	2	Y	1	1	1			1
							1	9									
08	224	N	224	-0-	-0-	-0-	19	1	204	2	Y	1	1	1			1
							1	9									
09	240	N	240	-0-	-0-	-0-	21	1	218	2	Y	1	1	1			1
							1	9									
10	250	N	250	-0-	-0-	-0-	21	1	228	2	Y	1	1	1			1
							1	9									
11	257	N	257	-0-	-0-	-0-	22	1	233	2	Y	2	1	1			2
							2	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
09	14B2 EXT		4	-0-	4	6	4	2			Y	-0-					-0-
10	14B2 EXT		26	-0-	26	32	2	1	24	2	Y	-0-					-0-
11	66	X	34	-0-	-32	-0-	3	1	31	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	9	-0-	9	9	1	1	8	2	Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					-0-
11	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

06	191	N	191	-0-	-0-	-0-	18	1	172	2	Y	1	1	1			1
							1	9									
07	124	N	36	-0-	-88	-0-	3	1	33	2	Y	-0-	1	1			-0-
08	156	N	156	-0-	-0-	-0-	13	1	142	2	Y	1					1
							1	9									
09	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-	1	1			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	22	1	238	2	Y	2					2
							2	9									

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

06	270	N	256	-0-	-14	-0-	24	1	231	2	Y	1	1	1			2
							1	9									
07	226	N	226	-0-	-0-	-0-	20	1	206	2	Y	-0-	1	1			1
08	336	N	336	-0-	-0-	-0-	28	1	307	2	Y	1	1	1			1
							1	9									
09	405	N	405	-0-	-0-	-0-	35	1	368	2	Y	2	2	1			1
							2	9									
10	544	N	544	-0-	-0-	-0-	46	1	494	2	Y	4	2	1			3
							4	9									
11	499	N	499	-0-	-0-	-0-	42	1	453	2	Y	4	3	1			4
							4	9									

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

06	131	N	131	-0-	-0-	-0-	12	1	118	2	Y	1	1	1			1
							1	9									
07	119	N	119	-0-	-0-	-0-	10	1	108	2	Y	1	1	1			1
							1	9									
08	124	N	109	-0-	-15	-0-	9	1	100	2	Y	-0-	1	1			-0-
09	149	N	149	-0-	-0-	-0-	13	1	135	2	Y	1	1	1			-0-
							1	9									
10	175	N	175	-0-	-0-	-0-	15	1	158	2	Y	2	1	1			1
							2	9									
11	137	N	137	-0-	-0-	-0-	12	1	124	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	X	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	X	366	-0-	-0-	-0-	34	1	330	2	Y	2	2	1			3
							2	9									
07	372	N	295	-0-	-77	-0-	25	1	269	2	Y	1	2	1			2
							1	9									
08	429	N	429	-0-	-0-	-0-	36	1	391	2	Y	2	2	1			2
							2	9									
09	378	N	378	-0-	-0-	-0-	33	1	344	2	Y	1	2	1			1
							1	9									
10	383	N	383	-0-	-0-	-0-	33	1	347	2	Y	3	2	1			2
							3	9									
11	420	N	382	-0-	-38	-0-	33	1	346	2	Y	3	2	1			3
							3	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	19	1	177	2	Y	-0-	1	1			1
07	335	N	335	-0-	-0-	-0-	29	1	304	2	Y	2	1	1			2
							2	9									
08	309	N	309	-0-	-0-	-0-	25	1	283	2	Y	1	2	1			1
							1	9									
09	358	N	358	-0-	-0-	-0-	31	1	325	2	Y	2	2	1			1
							2	9									
10	306	N	306	-0-	-0-	-0-	26	1	278	2	Y	2	2	1			1
							2	9									
11	424	N	424	-0-	-0-	-0-	35	1	386	2	Y	3	1	1			3
							3	9									

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	10	1	112	2	Y	1					1
							1	9									

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

06	140	N	140	-0-	-0-	-0-	13	1	126	2	Y	1	1	1			1
							1	9									
07	158	N	158	-0-	-0-	-0-	14	1	143	2	Y	1	1	1			1
							1	9									
08	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									
09	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-	1	1			-0-
10	108	N	108	-0-	-0-	-0-	9	1	97	2	Y	2	1	1			1
							2	9									
11	149	N	149	-0-	-0-	-0-	13	1	135	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

06	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-	1	1			-0-
07	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	9	1	99	2	Y	1	1	1			-0-
							1	9									
09	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	9	1	91	2	Y	1	1	1			-0-
							1	9									
11	100	N	100	-0-	-0-	-0-	8	1	91	2	Y	1					1
							1	9									

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

06	150	N	136	-0-	-14	-0-	13	1	122	2	Y	1	1	1			1
							1	9									
07	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	1			1
							1	9									
08	156	N	156	-0-	-0-	-0-	13	1	142	2	Y	1	1	1			1
							1	9									
09	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-	1	1			-0-
10	168	N	168	-0-	-0-	-0-	14	1	152	2	Y	2	1	1			1
							2	9									
11	159	N	159	-0-	-0-	-0-	13	1	145	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	10	1	96	2	Y	1					1
							1	9									
07	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-	1	1			-0-
08	95	N	95	-0-	-0-	-0-	8	1	86	2	Y	1	1	1			-0-
							1	9									
09	90	N	72	-0-	-18	-0-	6	1	66	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	111	2	Y	1					1
							1	9									
11	137	N	137	-0-	-0-	-0-	12	1	124	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	14	1	132	2	Y	1	1	1			1
							1	9									
07	227	N	227	-0-	-0-	-0-	19	1	207	2	Y	1	1	1			1
							1	9									
08	181	N	181	-0-	-0-	-0-	15	1	165	2	Y	1	1	1			1
							1	9									
09	325	N	325	-0-	-0-	-0-	28	1	296	2	Y	1	1	1			1
							1	9									
10	319	N	319	-0-	-0-	-0-	27	1	290	2	Y	2	2	1			1
							2	9									
11	196	N	196	-0-	-0-	-0-	17	1	177	2	Y	2	1	1			2
							2	9									

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	X	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
10	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1					1
							1	9									

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	9	1	83	2	Y	1	1	1			1
							1	9									
07	126	N	126	-0-	-0-	-0-	11	1	114	2	Y	1	1	1			1
							1	9									
08	178	N	178	-0-	-0-	-0-	15	1	162	2	Y	1	1	1			1
							1	9									
09	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-	1	1			-0-
10	147	N	147	-0-	-0-	-0-	12	1	133	2	Y	2	1	1			1
							2	9									
11	120	N	119	-0-	-1	-0-	10	1	108	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	14	1	131	2	Y	1	1	1			2
							1	9									
07	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-	1	1			1
08	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	1	1	1			1
							1	9									
09	152	N	152	-0-	-0-	-0-	13	1	139	2	Y	-0-	1	1			-0-
10	127	N	127	-0-	-0-	-0-	11	1	114	2	Y	2	1	1			1
							2	9									
11	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	15	1	143	2	Y	1	1	1			1
							1	9									
07	229	N	229	-0-	-0-	-0-	20	1	208	2	Y	1	1	1			1
							1	9									
08	161	N	161	-0-	-0-	-0-	13	1	147	2	Y	1	1	1			1
							1	9									
09	150	N	134	-0-	-16	-0-	12	1	122	2	Y	-0-	1	1			-0-
10	155	N	127	-0-	-28	-0-	11	1	114	2	Y	2	1	1			1
							2	9									
11	150	N	122	-0-	-28	-0-	10	1	111	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	71	-0-	71	212	7	1	64	2	Y	-0-					1
07	283	N	71	-0-	-212	-0-	6	1	65	2	Y	-0-	1	1			-0-
08	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	7	1	72	2	Y	1					1
							1	9									

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	23	-0-	23	217	2	1	21	2	Y	-0-	1	1			-0-
07	256	N	39	-0-	-217	-0-	3	1	36	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	3	1	26	2	Y	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-		-0-	-0-	26	1 1 9	242	2	Y	1	2	1			9
07	341	N	105	-0-		-236	-0-	9	1 1 9	95	2	Y	1	2	1			8
08	310	N	191	-0-		-119	-0-	16	1 1 9	174	2	Y	1	1	1			8
09	270	N	167	-0-		-103	-0-	14	1 1 9	152	2	Y	1	1	1			8
10	148	N	148	-0-		-0-	-0-	13	1 1 9	134	2	Y	1	1	1			8
11	233	N	233	-0-		-0-	-0-	20	1 2 9	211	2	Y	2	1	1			9

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		248	-0-		248	983	24	1 2 9	222	2	Y	2	2	1			2
07	1229	N	246	-0-		-983	-0-	21	1 1 9	224	2	Y	1	2	1			1
08	310	N	230	-0-		-80	-0-	19	1 1 9	210	2	Y	1	1	1			1
09	240	N	223	-0-		-17	-0-	19	1 1 9	203	2	Y	1	1	1			1
10	248	N	209	-0-		-39	-0-	18	1 1 9	190	2	Y	1	1	1			1
11	214	N	214	-0-		-0-	-0-	18	1 2 9	194	2	Y	2	1	1			2

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-		-30	-0-	69	1 1 9	200	2	Y	1	1	1			1
07	350	N	350	-0-		-0-	-0-	92	1 1 9	257	2	Y	1	1	1			1
08	331	N	331	-0-		-0-	-0-	80	1 2 9	249	2	Y	2	2	1			1
09	397	N	397	-0-		-0-	-0-	92	1 2 9	303	2	Y	2	2	1			1
10	401	N	401	-0-		-0-	-0-	99	1 3 9	299	2	Y	3	2	1			2
11	416	N	416	-0-		-0-	-0-	99	1 3 9	314	2	Y	3	2	1			3

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-		-47	-0-	34	1 1 9	98	2	Y	1	1	1			1
07	160	N	160	-0-		-0-	-0-	42	1 1 9	117	2	Y	1	1	1			1
08	177	N	177	-0-		-0-	-0-	43	1 1 9	133	2	Y	1	1	1			1
09	158	N	158	-0-		-0-	-0-	37	1	121	2	Y	-0-	1	1			-0-
10	167	N	167	-0-		-0-	-0-	41	1 2 9	124	2	Y	2	1	1			1
11	214	N	214	-0-		-0-	-0-	51	1 1 9	162	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	18	1	53	2	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	17	1	48	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	10	1	30	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	6	1	19	2	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	7	1	21	2	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	11	1	36	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	9	1	86	2	Y	1	1	1			1
							1	9									
07	101	N	101	-0-	-0-	-0-	9	1	91	2	Y	1	1	1			1
							1	9									
08	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-	1	1			-0-
09	135	N	135	-0-	-0-	-0-	12	1	122	2	Y	1	1	1			-0-
							1	9									
10	153	N	153	-0-	-0-	-0-	13	1	138	2	Y	2	1	1			1
							2	9									
11	135	N	135	-0-	-0-	-0-	11	1	123	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	11	1	102	2	Y	1					1
							1	9									
07	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-	1	1			-0-
08	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	10	1	107	2	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1					1
							1	9									
11	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	12	1	107	2	Y	1	1	1			1
							1	9									
07	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-	1	1			-0-
09	120	N	120	-0-	-0-	-0-	10	1	109	2	Y	1	1	1			-0-
							1	9									
10	127	N	127	-0-	-0-	-0-	11	1	114	2	Y	2	1	1			1
							2	9									
11	120	N	59	-0-	-61	-0-	5	1	54	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	5	1	15	2	Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	9	1	27	2	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	2	1	7	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
11	9	N	4	-0-	-5	-0-	1	1	3	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-		-0-	-0-		31	1	282	2	Y	1	2	1			3
									1	9									
07	403	N	291	-0-		-112	-0-		25	1	265	2	Y	1	2	1			2
									1	9									
08	372	N	183	-0-		-189	-0-		15	1	167	2	Y	1	2	1			1
									1	9									
09	311	N	311	-0-		-0-	-0-		27	1	282	2	Y	2	1	1			2
									2	9									
10	480	N	480	-0-		-0-	-0-		41	1	436	2	Y	3	2	1			3
									3	9									
11	198	N	198	-0-		-0-	-0-		17	1	180	2	Y	1	2	1			2
									1	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
11	14B2 EXT		1	-0-		1	1		1	2			Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-		-0-	-0-		28	1	85	2	Y	-0-					1
07	92	N	92	-0-		-0-	-0-		32	1	60	2	Y	-0-	1	1			-0-
08	103	N	103	-0-		-0-	-0-		25	1	78	2	Y	-0-					-0-
09	246	N	246	-0-		-0-	-0-		57	1	188	2	Y	1	1	1			-0-
									1	9									
10	197	N	197	-0-		-0-	-0-		47	1	149	2	Y	1					1
									1	9									
11	178	N	178	-0-		-0-	-0-		41	1	136	2	Y	1	1	1			1
									1	9									

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-		-0-	-0-		3	1	31	2	Y	-0-					-0-
07	62	N	59	-0-		-3	-0-		5	1	54	2	Y	-0-					-0-
08	39	N	39	-0-		-0-	-0-		3	1	36	2	Y	-0-					-0-
09	35	N	35	-0-		-0-	-0-		3	1	32	2	Y	-0-					-0-
10	62	N	42	-0-		-20	-0-		4	1	38	2	Y	-0-					-0-
11	41	N	41	-0-		-0-	-0-		3	1	38	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	12	-0-		-0-	-0-		3	1	9	2	Y	-0-					-0-
07	14	N	14	-0-		-0-	-0-		4	1	10	2	Y	-0-					-0-
08	16	N	16	-0-		-0-	-0-		4	1	12	2	Y	-0-					-0-
09	14	N	14	-0-		-0-	-0-		3	1	11	2	Y	-0-					-0-
10	14	N	13	-0-		-1	-0-		3	1	10	2	Y	-0-					-0-
11	30	N	17	-0-		-13	-0-		4	1	13	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	14	1	128	2	Y	1	1	1			1
							1	9									
07	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	1			1
							1	9									
08	124	N	110	-0-	-14	-0-	9	1	101	2	Y	-0-	1	1			-0-
09	162	N	162	-0-	-0-	-0-	14	1	147	2	Y	1	1	1			-0-
							1	9									
10	190	N	190	-0-	-0-	-0-	16	1	172	2	Y	2	1	1			1
							2	9									
11	166	N	166	-0-	-0-	-0-	14	1	151	2	Y	1	1	1			1
							1	9									

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	0	K	1	-0-	1	1	1	2			Y	-0-					-0-
08	0	K	2	-0-	2	3	2	2			Y	-0-					-0-
09	0	K	5	-0-	5	8	5	2			Y	-0-					-0-
10	23	X	15	-0-	-8	-0-	15	2			Y	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51	-0-	15	1	143	2	Y	1	1	1			1
							1	9									
07	194	N	194	-0-	-0-	-0-	17	1	176	2	Y	1	1	1			1
							1	9									
08	205	N	205	-0-	-0-	-0-	17	1	187	2	Y	1	1	1			1
							1	9									
09	192	N	192	-0-	-0-	-0-	17	1	174	2	Y	1	1	1			1
							1	9									
10	208	N	208	-0-	-0-	-0-	18	1	189	2	Y	1	1	1			1
							1	9									
11	180	N	165	-0-	-15	-0-	14	1	150	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	5	1	48	2	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	61	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

06	390	N	363	-0-	-27	-0-	35	1	326	2	Y	2	2	1			3
							2	9										
07	352	N	352	-0-	-0-	-0-	30	1	321	2	Y	1	2	1			2
							1	9										
08	374	N	374	-0-	-0-	-0-	31	1	342	2	Y	1	2	1			1
							1	9										
09	362	N	362	-0-	-0-	-0-	31	1	329	2	Y	2	2	1			1
							2	9										
10	356	N	356	-0-	-0-	-0-	30	1	323	2	Y	3	2	1			2
							3	9										
11	385	N	385	-0-	-0-	-0-	32	1	350	2	Y	3	2	1			3
							3	9										

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

06	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

06	270	N	185	-0-	-85	-0-	18	1	167	2	Y	-0-	1	1			1
07	248	N	166	-0-	-82	-0-	14	1	151	2	Y	1	1	1			1
							1	9										
08	446	N	446	-0-	-0-	-0-	37	1	407	2	Y	2	1	1			2
							2	9										
09	402	N	402	-0-	-0-	-0-	35	1	366	2	Y	1	2	1			1
							1	9										
10	259	N	259	-0-	-0-	-0-	22	1	235	2	Y	2	2	1			1
							2	9										
11	349	N	349	-0-	-0-	-0-	29	1	317	2	Y	3	1	1			3
							3	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	12	1	109	2	Y	-0-					1
07	136	N	136	-0-	-0-	-0-	12	1	123	2	Y	1	1	1			1
							1	9									
08	168	N	168	-0-	-0-	-0-	14	1	153	2	Y	1	1	1			1
							1	9									
09	166	N	166	-0-	-0-	-0-	14	1	151	2	Y	1	1	1			1
							1	9									
10	167	N	167	-0-	-0-	-0-	14	1	151	2	Y	2	1	1			2
							2	9									
11	128	N	128	-0-	-0-	-0-	11	1	116	2	Y	1	1	1			2
							1	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	5	1	46	2	Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	13	1	139	2	Y	1					1
							1	9									
11	73	N	73	-0-	-0-	-0-	6	1	66	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	20	1	184	2	Y	1	1	1			1
							1	9									
07	200	N	200	-0-	-0-	-0-	17	1	182	2	Y	1	1	1			1
							1	9									
08	231	N	231	-0-	-0-	-0-	19	1	211	2	Y	1	1	1			1
							1	9									
09	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-	1	1			-0-
10	231	N	231	-0-	-0-	-0-	20	1	209	2	Y	2	1	1			1
							2	9									
11	236	N	236	-0-	-0-	-0-	20	1	214	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	9	1	86	2	Y	1	1	1			1
							1	9									
07	124	N	93	-0-	-31	-0-	8	1	84	2	Y	1	1	1			1
							1	9									
08	93	N	70	-0-	-23	-0-	6	1	64	2	Y	-0-	1	1			-0-
09	90	N	70	-0-	-20	-0-	6	1	64	2	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	7	1	74	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	27	1	250	2	Y	1	1	1				2
							1	9										
07	239	N	239	-0-	-0-	-0-	21	1	217	2	Y	1	2	1				1
							1	9										
08	327	N	327	-0-	-0-	-0-	28	1	298	2	Y	1	1	1				1
							1	9										
09	254	N	254	-0-	-0-	-0-	22	1	230	2	Y	2	2	1				1
							2	9										
10	248	N	240	-0-	-8	-0-	20	1	219	2	Y	1	1	1				1
							1	9										
11	240	N	236	-0-	-4	-0-	20	1	214	2	Y	2	1	1				2
							2	9										

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	14	1	129	2	Y	1	1	1				1
							1	9										
07	143	N	143	-0-	-0-	-0-	12	1	130	2	Y	1	1	1				1
							1	9										
08	179	N	179	-0-	-0-	-0-	15	1	163	2	Y	1	1	1				1
							1	9										
09	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-	1	1				-0-
10	138	N	138	-0-	-0-	-0-	12	1	124	2	Y	2	1	1				1
							2	9										
11	127	N	127	-0-	-0-	-0-	11	1	115	2	Y	1	1	1				1
							1	9										

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	10	1	98	2	Y	1	1	1				1
							1	9										
07	155	N	91	-0-	-64	-0-	8	1	83	2	Y	-0-	1	1				-0-
08	124	N	117	-0-	-7	-0-	10	1	105	2	Y	2	1	1				1
							2	9										
09	260	N	260	-0-	-0-	-0-	23	1	236	2	Y	1	1	1				1
							1	9										
10	110	N	110	-0-	-0-	-0-	9	1	100	2	Y	1	1	1				1
							1	9										
11	120	N	48	-0-	-72	-0-	4	1	44	2	Y	-0-	1	1				-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	X	31	-0-	-0-	-0-	31	2			Y	-0-						1
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-						1
08	62	N	45	-0-	-17	-0-	45	2			Y	-0-						1
09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-						1
10	31	N	10	-0-	-21	-0-	10	2			Y	-0-						1
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-						1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	16	1	152	2	Y	1	1	1			1
							1	9									
07	265	N	265	-0-	-0-	-0-	23	1	241	2	Y	1	1	1			1
							1	9									
08	248	N	248	-0-	-0-	-0-	21	1	225	2	Y	2	2	1			1
							2	9									
09	228	N	228	-0-	-0-	-0-	20	1	207	2	Y	1	1	1			1
							1	9									
10	231	N	231	-0-	-0-	-0-	20	1	210	2	Y	1	1	1			1
							1	9									
11	229	N	229	-0-	-0-	-0-	19	1	208	2	Y	2	1	1			2
							2	9									

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	8	1	83	2	Y	1	1	1			1
							1	9									
07	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					1
08	204	N	204	-0-	-0-	-0-	18	1	185	2	Y	1	1	1			1
							1	9									
09	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-	1	1			-0-
10	96	N	96	-0-	-0-	-0-	8	1	87	2	Y	1					1
							1	9									
11	135	N	135	-0-	-0-	-0-	11	1	123	2	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
08	T. A.		15	-0-	15	22	15	2			Y	-0-					-0-
09	T. A.		13	-0-	13	35	13	2			Y	-0-					-0-
10	54	X	19	-0-	-35	-0-	19	2			Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	57	1	166	2	Y	1	1	1			1
							1	9									
07	151	N	151	-0-	-0-	-0-	37	1	113	2	Y	1	1	1			1
							1	9									
08	220	N	220	-0-	-0-	-0-	53	1	166	2	Y	1	1	1			1
							1	9									
09	193	N	193	-0-	-0-	-0-	44	1	149	2	Y	-0-	1	1			-0-
10	156	N	156	-0-	-0-	-0-	38	1	116	2	Y	2	1	1			1
							2	9									
11	177	N	177	-0-	-0-	-0-	40	1	136	2	Y	1	1	1			1
							1	9									

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

06	120	N	94	-0-	-26	-0-	9 1 1 9	84	2	Y	1	1	1			1
07	124	N	108	-0-	-16	-0-	9 1 1 9	98	2	Y	1	1	1			1
08	205	N	205	-0-	-0-	-0-	17 1 1 9	187	2	Y	1	1	1			1
09	90	N	38	-0-	-52	-0-	3 1	35	2	Y	-0-	1	1			-0-
10	93	N	65	-0-	-28	-0-	6 1	59	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10 1 1 9	113	2	Y	1					1

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

06	210	N	159	-0-	-51	-0-	15 1 1 9	143	2	Y	1	1	1			1
07	160	N	160	-0-	-0-	-0-	14 1 1 9	145	2	Y	1	1	1			1
08	173	N	173	-0-	-0-	-0-	14 1 1 9	158	2	Y	1	1	1			1
09	150	N	134	-0-	-16	-0-	12 1	122	2	Y	-0-	1	1			-0-
10	155	N	147	-0-	-8	-0-	12 1 2 9	133	2	Y	2	1	1			1
11	180	N	151	-0-	-29	-0-	13 1 1 9	137	2	Y	1	1	1			1

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

06	185	N	185	-0-	-0-	-0-	18 1 1 9	166	2	Y	1	1	1			1
07	177	N	177	-0-	-0-	-0-	15 1 1 9	161	2	Y	1	1	1			1
08	213	N	213	-0-	-0-	-0-	18 1 1 9	194	2	Y	1	1	1			1
09	190	N	190	-0-	-0-	-0-	17 1	173	2	Y	-0-	1	1			-0-
10	189	N	189	-0-	-0-	-0-	16 1 2 9	171	2	Y	2	1	1			1
11	185	N	185	-0-	-0-	-0-	16 1 1 9	168	2	Y	1	1	1			1

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

06	287	N	287	-0-	-0-	-0-	28 1 1 9	258	2	Y	1	1	1			2
07	279	N	228	-0-	-51	-0-	20 1 1 9	207	2	Y	1	2	1			1
08	248	N	248	-0-	-0-	-0-	21 1 1 9	226	2	Y	1	1	1			1
09	300	N	248	-0-	-52	-0-	21 1 1 9	226	2	Y	1	1	1			1
10	249	N	249	-0-	-0-	-0-	21 1 1 9	227	2	Y	1	1	1			1
11	240	N	228	-0-	-12	-0-	19 1 2 9	207	2	Y	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	16	1	151	2	Y	1	1	1			1
							1	9									
07	161	N	161	-0-	-0-	-0-	14	1	146	2	Y	1	1	1			1
							1	9									
08	159	N	159	-0-	-0-	-0-	13	1	145	2	Y	1	1	1			1
							1	9									
09	192	N	192	-0-	-0-	-0-	17	1	175	2	Y	-0-	1	1			-0-
10	231	N	231	-0-	-0-	-0-	20	1	209	2	Y	2	1	1			1
							2	9									
11	226	N	226	-0-	-0-	-0-	19	1	205	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

06	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
07	14B2	EXT	3	-0-	3	5	3	2			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
09	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					2
07	62	N	19	-0-	-43	-0-	19	2			Y	-0-					2
08	62	N	53	-0-	-9	-0-	53	2			Y	-0-					2
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					2
10	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					2
11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	17	1	175	2	Y	1					1
							1	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	397	N	397	-0-	-0-	-0-	34	1	361	2	Y	2					2
							2	9									
10	528	N	528	-0-	-0-	-0-	45	1	480	2	Y	3	3	1			2
							3	9									
11	141	N	141	-0-	-0-	-0-	12	1	128	2	Y	1	2	1			1
							1	9									

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	10	1	116	2	N	1					1
							1	9									

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

06	276	N	276	-0-	-0-	-0-	26	1	248	2	Y	2	1	1			2
							2	9									
07	159	N	159	-0-	-0-	-0-	14	1	145	2	Y	-0-	1	1			1
08	124	N	89	-0-	-35	-0-	7	1	81	2	Y	1	2	1			-0-
							1	9									
09	120	N	115	-0-	-5	-0-	10	1	104	2	Y	1	1	1			-0-
							1	9									
10	124	N	94	-0-	-30	-0-	8	1	86	2	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	12	1	135	2	Y	1					1
							1	9									

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

06	240	N	190	-0-	-50	-0-	18	1	171	2	Y	1	1	1			1
							1	9									
07	217	N	95	-0-	-122	-0-	8	1	86	2	Y	1	1	1			1
							1	9									
08	243	N	243	-0-	-0-	-0-	20	1	222	2	Y	1	1	1			1
							1	9									
09	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-	1	1			-0-
10	206	N	206	-0-	-0-	-0-	17	1	187	2	Y	2	1	1			1
							2	9									
11	210	N	107	-0-	-103	-0-	9	1	97	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	20	1	184	2	Y	1	2	1			1
							1	9									
07	279	N	140	-0-	-139	-0-	12	1	127	2	Y	1	1	1			1
							1	9									
08	248	N	188	-0-	-60	-0-	16	1	171	2	Y	1	1	1			1
							1	9									
09	210	N	152	-0-	-58	-0-	13	1	139	2	Y	-0-	1	1			-0-
10	170	N	170	-0-	-0-	-0-	14	1	154	2	Y	2	1	1			1
							2	9									
11	235	N	235	-0-	-0-	-0-	20	1	213	2	Y	2	1	1			2
							2	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	237	-0-	-63	-0-	23	1	212	2	Y	2	2	1			2
							2	9									
07	269	N	269	-0-	-0-	-0-	23	1	246	2	Y	-0-	1	1			1
08	248	N	240	-0-	-8	-0-	20	1	219	2	Y	1	1	1			1
							1	9									
09	320	N	320	-0-	-0-	-0-	28	1	291	2	Y	1	1	1			1
							1	9									
10	335	N	335	-0-	-0-	-0-	28	1	304	2	Y	3	2	1			2
							3	9									
11	355	N	355	-0-	-0-	-0-	30	1	322	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-		-0-	-0-	105	1 1 9	308	2	Y	1	2	1			2
07	496	N	249	-0-		-247	-0-	65	1 1 9	183	2	Y	1	2	1			1
08	465	N	333	-0-		-132	-0-	81	1 1 9	251	2	Y	1	1	1			1
09	420	N	417	-0-		-3	-0-	97	1 2 9	318	2	Y	2	2	1			1
10	324	N	324	-0-		-0-	-0-	79	1 2 9	243	2	Y	2	2	1			1
11	330	N	118	-0-		-212	-0-	29	1 1 9	88	2	Y	1	1	1			1

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-		-0-	-0-	56	1 1 9	165	2	Y	1	1	1			1
07	230	N	230	-0-		-0-	-0-	60	1 1 9	169	2	Y	1	1	1			1
08	284	N	284	-0-		-0-	-0-	69	1 1 9	214	2	Y	1	1	1			1
09	276	N	276	-0-		-0-	-0-	64	1 1 9	211	2	Y	1	1	1			1
10	263	N	263	-0-		-0-	-0-	65	1 1 9	197	2	Y	1	1	1			1
11	318	N	318	-0-		-0-	-0-	76	1 2 9	240	2	Y	2	1	1			2

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-		-0-	-0-	51	1 3 9	469	2	Y	3	3	1			4
07	558	N	558	-0-		-0-	-0-	48	1 2 9	508	2	Y	2	3	1			3
08	638	N	638	-0-		-0-	-0-	54	1 3 9	581	2	Y	3	3	1			3
09	620	N	620	-0-		-0-	-0-	54	1 2 9	564	2	Y	2	3	1			2
10	625	N	625	-0-		-0-	-0-	53	1 4 9	568	2	Y	4	3	1			3
11	655	N	655	-0-		-0-	-0-	55	1 6 9	594	2	Y	5	3	1			5

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-		-0-	-0-	14	1	134	2	Y	-0-	1	1			1
07	279	N	270	-0-		-9	-0-	24	1 1 9	245	2	Y	1	1	1			1
08	309	N	309	-0-		-0-	-0-	26	1 1 9	282	2	Y	1	1	1			1
09	310	N	310	-0-		-0-	-0-	27	1 2 9	281	2	Y	2	2	1			1
10	279	N	255	-0-		-24	-0-	21	1 2 9	232	2	Y	2	2	1			1
11	300	N	176	-0-		-124	-0-	15	1 1 9	160	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	X	269	-0-	-0-	-0-	25	1	242	2	Y	2	2	1			2
							2	9									
07	280	N	280	-0-	-0-	-0-	24	1	255	2	Y	1	2	1			1
							1	9									
08	310	N	282	-0-	-28	-0-	24	1	256	2	Y	2	2	1			1
							2	9									
09	299	N	299	-0-	-0-	-0-	26	1	271	2	Y	2	2	1			1
							2	9									
10	279	N	267	-0-	-12	-0-	23	1	243	2	Y	1	1	1			1
							1	9									
11	270	N	229	-0-	-41	-0-	19	1	208	2	Y	2	1	1			2
							2	9									

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

06	105	N	105	-0-	-0-	-0-	10	1	94	2	Y	1	1	1			1
							1	9									
07	124	N	118	-0-	-6	-0-	10	1	107	2	Y	1	1	1			1
							1	9									
08	164	N	164	-0-	-0-	-0-	14	1	149	2	Y	1	1	1			1
							1	9									
09	165	N	165	-0-	-0-	-0-	14	1	151	2	Y	-0-	1	1			-0-
10	171	N	171	-0-	-0-	-0-	14	1	155	2	Y	2	1	1			1
							2	9									
11	148	N	148	-0-	-0-	-0-	12	1	135	2	Y	1	1	1			1
							1	9									

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

06	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1					1
							1	9									
07	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-	1	1			-0-
08	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	110	2	Y	2	1	1			1
							2	9									
11	120	N	120	-0-	-0-	-0-	10	1	109	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	7	1	69	2	Y	1	1	1			1
							1	9									
07	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-	1	1			-0-
08	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	9	1	100	2	Y	2	1	1			1
							2	9									
11	95	N	95	-0-	-0-	-0-	8	1	86	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	251	-0-	-49	-0-	24	1	226	2	Y	1	1	1			2
							1	9									
07	264	N	264	-0-	-0-	-0-	23	1	241	2	Y	-0-	1	1			1
08	262	N	262	-0-	-0-	-0-	22	1	239	2	Y	1	1	1			1
							1	9									
09	280	N	280	-0-	-0-	-0-	24	1	255	2	Y	1	1	1			1
							1	9									
10	292	N	292	-0-	-0-	-0-	25	1	266	2	Y	1	1	1			1
							1	9									
11	269	N	269	-0-	-0-	-0-	23	1	244	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	308	-0-	-82	-0-	30	1	277	2	Y	1	2	1			2
							1	9									
07	341	N	334	-0-	-7	-0-	29	1	303	2	Y	2	2	1			2
							2	9									
08	375	N	375	-0-	-0-	-0-	31	1	342	2	Y	2	2	1			2
							2	9									
09	400	N	400	-0-	-0-	-0-	35	1	364	2	Y	1	2	1			1
							1	9									
10	418	N	418	-0-	-0-	-0-	36	1	379	2	Y	3	2	1			2
							3	9									
11	428	N	428	-0-	-0-	-0-	36	1	389	2	Y	3	2	1			3
							3	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	36	1	339	2	Y	2	2	1			3
							2	9									
07	373	N	373	-0-	-0-	-0-	32	1	340	2	Y	1	2	1			2
							1	9									
08	328	N	328	-0-	-0-	-0-	27	1	300	2	Y	1	2	1			1
							1	9									
09	407	N	407	-0-	-0-	-0-	35	1	370	2	Y	2	2	1			1
							2	9									
10	424	N	424	-0-	-0-	-0-	36	1	385	2	Y	3	2	1			2
							3	9									
11	303	N	303	-0-	-0-	-0-	26	1	275	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

06	324	N	324	-0-	-0-	-0-	31	1	292	2	Y	1	1	1			2
							1	9									
07	304	N	304	-0-	-0-	-0-	26	1	276	2	Y	2	2	1			2
							2	9									
08	259	N	259	-0-	-0-	-0-	22	1	236	2	Y	1	2	1			1
							1	9									
09	420	N	420	-0-	-0-	-0-	36	1	382	2	Y	2	2	1			1
							2	9									
10	447	N	447	-0-	-0-	-0-	38	1	406	2	Y	3	2	1			2
							3	9									
11	375	N	375	-0-	-0-	-0-	32	1	340	2	Y	3	2	1			3
							3	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

06	277	N	277	-0-	-0-	-0-	27	1	249	2	Y	1	3	1			2
							1	9									
07	403	N	286	-0-	-117	-0-	25	1	260	2	Y	1	2	1			1
							1	9									
08	434	N	299	-0-	-135	-0-	25	1	272	2	Y	2	2	1			1
							2	9									
09	329	N	329	-0-	-0-	-0-	28	1	299	2	Y	2	2	1			1
							2	9									
10	356	N	356	-0-	-0-	-0-	30	1	323	2	Y	3	2	1			2
							3	9									
11	300	N	285	-0-	-15	-0-	24	1	259	2	Y	2	2	1			2
							2	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

06	90	N	59	-0-	-31	-0-	6	1	53	2	Y	-0-	1	1			-0-
07	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	8	1	84	2	Y	1					1
							1	9									

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	6	1	63	2	Y	1					1
							1	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	32	1	302	2	Y	1	1	1			2
							1	9									
07	266	N	266	-0-	-0-	-0-	23	1	242	2	Y	1	2	1			1
							1	9									
08	232	N	232	-0-	-0-	-0-	19	1	211	2	Y	2	2	1			1
							2	9									
09	210	N	191	-0-	-19	-0-	17	1	174	2	Y	-0-	1	1			-0-
10	231	N	231	-0-	-0-	-0-	20	1	209	2	Y	2	1	1			1
							2	9									
11	262	N	262	-0-	-0-	-0-	22	1	238	2	Y	2	1	1			2
							2	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	X	148	-0-	-0-	-0-	14	1	133	2	Y	1	1	1			1
							1	9									
07	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
08	572	N	572	-0-	-0-	-0-	48	1	522	2	Y	2	1	1			2
							2	9									
09	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-	2	1			-0-
10	175	N	175	-0-	-0-	-0-	15	1	158	2	Y	2	1	1			1
							2	9									
11	163	N	163	-0-	-0-	-0-	14	1	148	2	Y	1	1	1			1
							1	9									

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	15	1	142	2	Y	1	1	1			1
							1	9									
07	158	N	158	-0-	-0-	-0-	14	1	143	2	Y	1	1	1			1
							1	9									
08	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			1
							1	9									
09	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-	1	1			-0-
10	155	N	127	-0-	-28	-0-	11	1	114	2	Y	2	1	1			1
							2	9									
11	150	N	142	-0-	-8	-0-	12	1	129	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
08	14B2	EXT	1	-0-	1	2	1	2			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
11	100	X	100	-0-	-0-	-0-	8	1	91	2	Y	1					1
							1	9									

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

06	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

06	77	N	77	-0-	-0-	-0-	7	1	69	2	Y	1					1
							1	9									
07	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-	1	1			-0-
08	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	9	1	90	2	Y	1	1	1			-0-
							1	9									
10	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	13	1	145	2	Y	1					1
							1	9									

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

06	374	N	374	-0-	-0-	-0-	35	1	336	2	Y	3	2	1			3
							3	9									
07	279	N	270	-0-	-9	-0-	23	1	247	2	Y	-0-	2	1			1
08	365	N	365	-0-	-0-	-0-	31	1	332	2	Y	2	2	1			1
							2	9									
09	377	N	377	-0-	-0-	-0-	33	1	342	2	Y	2	2	1			1
							2	9									
10	330	N	330	-0-	-0-	-0-	28	1	299	2	Y	3	2	1			2
							3	9									
11	300	N	167	-0-	-133	-0-	14	1	152	2	Y	1	2	1			1
							1	9									

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

06	214	N	214	-0-	-0-	-0-	20	1	192	2	Y	2	1	1			2
							2	9									
07	210	N	210	-0-	-0-	-0-	18	1	192	2	Y	-0-	1	1			1
08	266	N	266	-0-	-0-	-0-	22	1	243	2	Y	1	1	1			1
							1	9									
09	267	N	267	-0-	-0-	-0-	23	1	243	2	Y	1	1	1			1
							1	9									
10	272	N	272	-0-	-0-	-0-	23	1	248	2	Y	1	1	1			1
							1	9									
11	308	N	308	-0-	-0-	-0-	26	1	280	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	11	1	101	2	Y	1	1	1			1
							1	9									
07	125	N	125	-0-	-0-	-0-	11	1	113	2	Y	1	1	1			1
							1	9									
08	174	N	174	-0-	-0-	-0-	14	1	159	2	Y	1	1	1			1
							1	9									
09	120	N	115	-0-	-5	-0-	10	1	105	2	Y	-0-	1	1			-0-
10	147	N	147	-0-	-0-	-0-	12	1	133	2	Y	2	1	1			1
							2	9									
11	150	N	150	-0-	-0-	-0-	13	1	136	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	11	1	104	2	Y	1	1	1			1
							1	9									
07	155	N	155	-0-	-0-	-0-	13	1	141	2	Y	1	1	1			1
							1	9									
08	116	N	116	-0-	-0-	-0-	10	1	106	2	Y	-0-	1	1			-0-
09	120	N	106	-0-	-14	-0-	9	1	97	2	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	12	1	129	2	Y	2	1	1			1
							2	9									
11	120	N	119	-0-	-1	-0-	10	1	108	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	20	1	186	2	Y	2	2	1			2
							2	9									
07	248	N	198	-0-	-50	-0-	17	1	181	2	Y	-0-	1	1			1
08	279	N	186	-0-	-93	-0-	15	1	170	2	Y	1	1	1			1
							1	9									
09	265	N	265	-0-	-0-	-0-	23	1	241	2	Y	1	1	1			1
							1	9									
10	298	N	298	-0-	-0-	-0-	25	1	272	2	Y	1	1	1			1
							1	9									
11	339	N	339	-0-	-0-	-0-	28	1	308	2	Y	3	1	1			3
							3	9									

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	44	1	407	2	Y	2	2	1			3
							2	9									
07	434	N	422	-0-	-12	-0-	36	1	384	2	Y	2	3	1			2
							2	9									
08	395	N	395	-0-	-0-	-0-	33	1	360	2	Y	2	2	1			2
							2	9									
09	661	N	661	-0-	-0-	-0-	57	1	602	2	Y	2	2	1			2
							2	9									
10	846	N	846	-0-	-0-	-0-	72	1	767	2	Y	6	4	1			4
							7	9									
11	883	N	883	-0-	-0-	-0-	74	1	801	2	Y	7	4	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	20	1	183	2	Y	-0-	1	1			1
07	341	N	341	-0-	-0-	-0-	30	1	309	2	Y	2	1	1			2
							2	9									
08	260	N	260	-0-	-0-	-0-	22	1	237	2	Y	1	2	1			1
							1	9									
09	240	N	240	-0-	-0-	-0-	21	1	218	2	Y	1	1	1			1
							1	9									
10	250	N	250	-0-	-0-	-0-	21	1	228	2	Y	1	1	1			1
							1	9									
11	252	N	252	-0-	-0-	-0-	21	1	229	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	28	1	260	2	Y	1	2	1			2
							1	9									
07	347	N	347	-0-	-0-	-0-	30	1	315	2	Y	2	2	1			2
							2	9									
08	341	N	316	-0-	-25	-0-	26	1	289	2	Y	1	2	1			1
							1	9									
09	381	N	381	-0-	-0-	-0-	33	1	346	2	Y	2	2	1			1
							2	9									
10	398	N	398	-0-	-0-	-0-	34	1	361	2	Y	3	2	1			2
							3	9									
11	300	N	257	-0-	-43	-0-	22	1	233	2	Y	2	2	1			2
							2	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	55	1	518	2	Y	3	3	1			4
							3	9									
07	549	N	549	-0-	-0-	-0-	47	1	500	2	Y	2	3	1			3
							2	9									
08	517	N	517	-0-	-0-	-0-	43	1	472	2	Y	2	3	1			2
							2	9									
09	516	N	516	-0-	-0-	-0-	45	1	469	2	Y	2	3	1			1
							2	9									
10	545	N	545	-0-	-0-	-0-	46	1	493	2	Y	5	3	1			3
							6	9									
11	534	N	534	-0-	-0-	-0-	45	1	485	2	Y	4	3	1			4
							4	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
07	14B2 EXT		31	-0-	31	38	3	1	28	2	Y	-0-					-0-
08	14B2 EXT		59	-0-	59	97	4	1	55	2	Y	-0-					-0-
09	243	X	146	-0-	-97	-0-	13	1	132	2	Y	1	1	1			-0-
							1	9									
10	236	N	236	-0-	-0-	-0-	20	1	214	2	Y	2	1	1			1
							2	9									
11	150	N	150	-0-	-0-	-0-	13	1	136	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	9	1	104	2	Y	1					1
							1	9									

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	76	-0-	-44	-0-	7	1	68	2	Y	1					1
							1	9									
07	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-	1	1			-0-
08	107	N	107	-0-	-0-	-0-	10	1	97	2	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	5	1	50	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	12	1	126	2	Y	1					1
							1	9									
11	60	N	13	-0-	-47	-0-	1	1	12	2	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-
07	248	N	76	-0-	-172	-0-	7	1	69	2	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	16	1	161	2	Y	1					1
							1	9									
09	151	N	151	-0-	-0-	-0-	13	1	137	2	Y	1	1	1			1
							1	9									
10	265	N	265	-0-	-0-	-0-	22	1	242	2	Y	1	1	1			1
							1	9									
11	290	N	290	-0-	-0-	-0-	24	1	264	2	Y	2	1	1			2
							2	9									

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	X	112	-0-	-0-	-0-	11	1	100	2	Y	1	1	1			1
							1	9									
07	124	N	57	-0-	-67	-0-	5	1	52	2	Y	-0-	1	1			-0-
08	124	N	115	-0-	-9	-0-	9	1	105	2	Y	1					1
							1	9									
09	120	N	8	-0-	-112	-0-	1	1	7	2	Y	-0-	1	1			-0-
10	121	N	121	-0-	-0-	-0-	10	1	110	2	Y	1					1
							1	9									
11	120	N	105	-0-	-15	-0-	9	1	95	2	Y	1	1	1			1
							1	9									

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					Y	-0-	1	1			-0-
07	279	N	196	-0-	-83	-0-	18	1	177	2	Y	1					1
							1	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	200	N	200	-0-	-0-	-0-	17	1	182	2	Y	1					1
							1	9									
10	371	N	371	-0-	-0-	-0-	31	1	337	2	Y	3	2	1			2
							3	9									
11	454	N	454	-0-	-0-	-0-	39	1	411	2	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

06	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					1
07	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	1	1			1
							1	9									
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-	1	1			-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

06	113	N	113	-0-	-0-	-0-	11	1	101	2	Y	1	1	1			1
							1	9									
07	119	N	119	-0-	-0-	-0-	10	1	108	2	Y	1	1	1			1
							1	9									
08	188	N	188	-0-	-0-	-0-	16	1	171	2	Y	1	1	1			1
							1	9									
09	165	N	165	-0-	-0-	-0-	14	1	151	2	Y	-0-	1	1			-0-
10	218	N	218	-0-	-0-	-0-	18	1	198	2	Y	2	1	1			1
							2	9									
11	176	N	176	-0-	-0-	-0-	15	1	160	2	Y	1	1	1			1
							1	9									

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	7	1	76	2	Y	1	1	1			-0-
							1	9									
10	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	7	1	75	2	Y	1					1
							1	9									

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	24	1	222	2	Y	2	1	1			2
							2	9									
07	124	N	103	-0-	-21	-0-	9	1	93	2	Y	1	2	1			1
							1	9									
08	448	N	448	-0-	-0-	-0-	38	1	408	2	Y	2	1	1			2
							2	9									
09	150	N	130	-0-	-20	-0-	11	1	119	2	Y	-0-	2	1			-0-
10	297	N	297	-0-	-0-	-0-	25	1	269	2	Y	3	1	1			2
							3	9									
11	350	N	350	-0-	-0-	-0-	30	1	317	2	Y	3	2	1			3
							3	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	10	1	91	2	Y	1	1	1			1
							1	9									
07	107	N	107	-0-	-0-	-0-	9	1	97	2	Y	1	1	1			1
							1	9									
08	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-	1	1			-0-
09	135	N	135	-0-	-0-	-0-	12	1	122	2	Y	1	1	1			-0-
							1	9									
10	106	N	106	-0-	-0-	-0-	9	1	95	2	Y	2	1	1			1
							2	9									
11	137	N	137	-0-	-0-	-0-	12	1	124	2	Y	1	1	1			1
							1	9									

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	22	1	208	2	Y	1	1	1			2
							1	9									
07	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-	1	1			1
08	467	N	467	-0-	-0-	-0-	39	1	426	2	Y	2	1	1			2
							2	9									
09	247	N	247	-0-	-0-	-0-	21	1	225	2	Y	1	2	1			1
							1	9									
10	230	N	230	-0-	-0-	-0-	20	1	209	2	Y	1	1	1			1
							1	9									
11	225	N	225	-0-	-0-	-0-	19	1	204	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	28	1	260	2	Y	1	1	1			2
							1	9									
07	312	N	312	-0-	-0-	-0-	27	1	283	2	Y	2	2	1			2
							2	9									
08	325	N	325	-0-	-0-	-0-	27	1	297	2	Y	1	2	1			1
							1	9									
09	306	N	306	-0-	-0-	-0-	26	1	278	2	Y	2	2	1			1
							2	9									
10	314	N	314	-0-	-0-	-0-	27	1	284	2	Y	3	2	1			2
							3	9									
11	300	N	300	-0-	-0-	-0-	25	1	273	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	X	124	-0-	-0-	-0-	12	1 9	111	2	Y	1	1	1			1
07	134	N	134	-0-	-0-	-0-	12	1 9	121	2	Y	1	1	1			1
08	161	N	161	-0-	-0-	-0-	13	1 9	147	2	Y	1	1	1			1
09	212	N	212	-0-	-0-	-0-	18	1 9	193	2	Y	1	1	1			1
10	180	N	180	-0-	-0-	-0-	15	1 9	164	2	Y	1	1	1			1
11	150	N	90	-0-	-60	-0-	8	1 9	81	2	Y	1	1	1			1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	X	199	-0-	-0-	-0-	22	1 3 9	174	2	N	3					11
07	403	N	262	-0-	-141	-0-	34	1 3 9	225	2	N	3	10	1			4
08	310	N	277	-0-	-33	-0-	37	1 4 9	236	2	N	4					8
09	261	N	261	-0-	-0-	-0-	37	1	224	2	N	-0-					8
10	268	N	268	-0-	-0-	-0-	38	1	230	2	N	-0-					8
11	270	N	220	-0-	-50	-0-	31	1 6 9	183	2	N	5	10	1			3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31	-0-	14	1 9	134	2	Y	1	1	1			1
07	186	N	160	-0-	-26	-0-	14	1 9	145	2	Y	1	1	1			1
08	204	N	204	-0-	-0-	-0-	17	1 9	186	2	Y	1	1	1			1
09	246	N	246	-0-	-0-	-0-	21	1 9	224	2	Y	1	1	1			1
10	193	N	193	-0-	-0-	-0-	16	1 9	176	2	Y	1	1	1			1
11	317	N	317	-0-	-0-	-0-	27	1 2 9	288	2	Y	2	1	1			2

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	13	1 9	117	2	Y	1					1
07	T. A.		139	-0-	139	139	12	1 9	126	2	Y	1	1	1			1
08	T. A.		116	-0-	116	255	10	1	106	2	Y	-0-	1	1			-0-
09	T. A.		90	-0-	90	345	8	1 9	81	2	Y	1	1	1			-0-
10	345	X	-0-	-0-	-345	-0-					Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-	1	1			1
07	243	N	243	-0-	-0-	-0-	21	1	221	2	Y	1	1	1			1
							1	9									
08	201	N	201	-0-	-0-	-0-	17	1	183	2	Y	1	1	1			1
							1	9									
09	229	N	229	-0-	-0-	-0-	20	1	208	2	Y	1	1	1			1
							1	9									
10	226	N	226	-0-	-0-	-0-	19	1	206	2	Y	1	1	1			1
							1	9									
11	169	N	169	-0-	-0-	-0-	14	1	154	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	14	1	128	2	Y	1	1	1			1
							1	9									
07	124	N	98	-0-	-26	-0-	8	1	89	2	Y	1	1	1			1
							1	9									
08	124	N	110	-0-	-14	-0-	9	1	101	2	Y	-0-	1	1			-0-
09	150	N	120	-0-	-30	-0-	10	1	109	2	Y	1	1	1			-0-
							1	9									
10	127	N	127	-0-	-0-	-0-	11	1	114	2	Y	2	1	1			1
							2	9									
11	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
11	60	N	40	-0-	-20	-0-	3	1	37	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-		-17	-0-		42	1	390	2	Y	1	2	1			3
									1	9									
07	477	N	477	-0-		-0-	-0-		41	1	433	2	Y	3	3	1			3
									3	9									
08	519	N	519	-0-		-0-	-0-		43	1	474	2	Y	2	3	1			2
									2	9									
09	527	N	527	-0-		-0-	-0-		46	1	479	2	Y	2	3	1			1
									2	9									
10	461	N	461	-0-		-0-	-0-		39	1	419	2	Y	3	2	1			2
									3	9									
11	512	N	512	-0-		-0-	-0-		43	1	465	2	Y	4	2	1			4
									4	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-		-0-	-0-		6	1	55	2	Y	-0-	1	1			-0-
07	93	N	71	-0-		-22	-0-		6	1	65	2	Y	-0-					-0-
08	93	N	68	-0-		-25	-0-		6	1	62	2	Y	-0-					-0-
09	71	N	71	-0-		-0-	-0-		6	1	65	2	Y	-0-					-0-
10	62	N	60	-0-		-2	-0-		5	1	55	2	Y	-0-					-0-
11	60	N	60	-0-		-0-	-0-		5	1	55	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-		-0-	-0-		21	1	201	2	Y	1	1	1			2
									1	9									
07	228	N	228	-0-		-0-	-0-		20	1	208	2	Y	-0-	1	1			1
08	337	N	337	-0-		-0-	-0-		28	1	308	2	Y	1	1	1			1
									1	9									
09	326	N	326	-0-		-0-	-0-		28	1	296	2	Y	2	2	1			1
									2	9									
10	230	N	230	-0-		-0-	-0-		20	1	209	2	Y	1	1	1			1
									1	9									
11	233	N	233	-0-		-0-	-0-		20	1	211	2	Y	2	1	1			2
									2	9									

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	X	15	-0-		-0-	-0-		1	1	14	2	Y	-0-					-0-
07	42	N	42	-0-		-0-	-0-		4	1	38	2	Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
09	30	N	4	-0-		-26	-0-		4	2			Y	-0-					-0-
10	31	N	-0-	-0-		-31	-0-						Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-		-64	-0-		11	1	105	2	Y	-0-	1	1			1
07	217	N	103	-0-		-114	-0-		9	1	93	2	Y	1	1	1			1
									1	9									
08	155	N	125	-0-		-30	-0-		10	1	114	2	Y	1	1	1			1
									1	9									
09	245	N	245	-0-		-0-	-0-		21	1	223	2	Y	1	1	1			1
									1	9									
10	264	N	264	-0-		-0-	-0-		22	1	240	2	Y	2	2	1			1
									2	9									
11	265	N	265	-0-		-0-	-0-		22	1	241	2	Y	2	1	1			2
									2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	18	1	53	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	19	1	55	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	22	1	68	2	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	19	1	62	2	Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	20	1	62	2	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	24	1	76	2	Y	1					1
							1	9									

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
07	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	17	1	131	2	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	19	1	127	2	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	24	1	153	2	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	18	1	109	2	N	-0-					-0-
10	124	N	54	-0-	-70	-0-	8	1	46	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	27	1	215	2	N	-0-					-0-
07	310	N	167	-0-	-143	-0-	22	1	145	2	N	-0-					-0-
08	310	N	240	-0-	-70	-0-	33	1	207	2	N	-0-					-0-
09	240	N	144	-0-	-96	-0-	21	1	123	2	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	26	1	156	2	N	-0-					-0-
11	240	N	216	-0-	-24	-0-	31	1	185	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	32	1	254	2	N	-0-			-0-
07	348	N	348	-0-	-0-	-0-	46	1	302	2	N	-0-			-0-
08	297	N	297	-0-	-0-	-0-	41	1	256	2	N	-0-			-0-
09	210	N	200	-0-	-10	-0-	29	1	171	2	N	-0-			-0-
10	217	N	190	-0-	-27	-0-	27	1	163	2	N	-0-			-0-
*11	430	N	430	-0-	-0-	-0-	62	1	368	2	N	-0-			-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	28	1	222	2	N	1			5
							1	9							
07	305	N	305	-0-	-0-	-0-	40	1	263	2	N	2	5	1	2
							2	9							
08	287	N	287	-0-	-0-	-0-	39	1	246	2	N	2			4
							2	9							
09	210	N	129	-0-	-81	-0-	18	1	111	2	N	-0-			4
10	217	N	139	-0-	-78	-0-	20	1	119	2	N	-0-			4
11	210	N	187	-0-	-23	-0-	26	1	158	2	N	3	5	1	2
							3	9							

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	51	1	403	2	N	-0-			-0-
07	400	N	400	-0-	-0-	-0-	53	1	347	2	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	55	1	348	2	N	-0-			-0-
09	406	N	406	-0-	-0-	-0-	58	1	348	2	N	-0-			-0-
10	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-			-0-
*11	390	N	390	-0-	-0-	-0-	56	1	334	2	N	-0-			-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	17	1	137	2	N	-0-			-0-
07	186	N	146	-0-	-40	-0-	19	1	127	2	N	-0-			-0-
08	151	N	151	-0-	-0-	-0-	21	1	130	2	N	-0-			-0-
09	150	N	144	-0-	-6	-0-	21	1	123	2	N	-0-			-0-
10	178	N	178	-0-	-0-	-0-	25	1	153	2	N	-0-			-0-
11	150	N	122	-0-	-28	-0-	17	1	105	2	N	-0-			-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-			-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
10	14	N	13	-0-	-1	-0-	13	2			N	-0-			-0-
11	30	N	4	-0-	-26	-0-	4	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	22	1	207	2	Y	1	1	1			2
							1	9									
07	217	N	195	-0-	-22	-0-	17	1	178	2	Y	-0-	1	1			1
08	266	N	266	-0-	-0-	-0-	22	1	243	2	Y	1	1	1			1
							1	9									
09	210	N	202	-0-	-8	-0-	18	1	184	2	Y	-0-	1	1			-0-
10	233	N	233	-0-	-0-	-0-	20	1	211	2	Y	2	1	1			1
							2	9									
11	272	N	272	-0-	-0-	-0-	23	1	247	2	Y	2	1	1			2
							2	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	37	1	299	2	N	1					5
							1	9									
07	341	N	319	-0-	-22	-0-	42	1	275	2	N	2	5	1			2
							2	9									
08	341	N	291	-0-	-50	-0-	40	1	249	2	N	2					4
							2	9									
09	330	N	320	-0-	-10	-0-	46	1	274	2	N	-0-					4
10	321	N	321	-0-	-0-	-0-	45	1	276	2	N	-0-					4
11	270	N	260	-0-	-10	-0-	37	1	221	2	N	2	5	1			1
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	84	1	666	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	93	1	611	2	N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	96	1	602	2	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	87	1	524	2	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	83	1	509	2	N	-0-					-0-
11	510	N	440	-0-	-70	-0-	62	1	378	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	T. A.		12	-0-	12	12	12	2			N	-0-					-0-
08	T. A.		21	-0-	21	33	21	2			N	-0-					-0-
09	T. A.		9	-0-	9	42	9	2			N	-0-					-0-
10	62	X	20	-0-	-42	-0-	20	2			N	-0-					-0-
*11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-	1	1			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1					1
							1	9									

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	32	1	300	2	Y	1	2	1			2
							1	9									
07	368	N	368	-0-	-0-	-0-	32	1	334	2	Y	2	2	1			2
							2	9									
08	310	N	280	-0-	-30	-0-	23	1	256	2	Y	1	2	1			1
							1	9									
09	330	N	301	-0-	-29	-0-	26	1	273	2	Y	2	2	1			1
							2	9									
10	372	N	315	-0-	-57	-0-	27	1	285	2	Y	3	2	1			2
							3	9									
11	357	N	357	-0-	-0-	-0-	30	1	324	2	Y	3	2	1			3
							3	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44	-0-	4	1	42	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	11	1	111	2	Y	1					1
							1	9									
08	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-	1	1			-0-
09	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	10	1	103	2	Y	2	1	1			1
							2	9									
11	113	N	113	-0-	-0-	-0-	9	1	103	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	-0-	14	1	129	2	N	1	1	1			1
							1	9									
07	156	N	156	-0-	-0-	-0-	13	1	142	2	N	1	1	1			1
							1	9									
08	179	N	179	-0-	-0-	-0-	15	1	163	2	N	1	1	1			1
							1	9									
09	206	N	206	-0-	-0-	-0-	18	1	187	2	N	1	1	1			1
							1	9									
10	196	N	196	-0-	-0-	-0-	17	1	178	2	N	1	1	1			1
							1	9									
11	168	N	168	-0-	-0-	-0-	14	1	153	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	X	216	-0-	-0-	-0-	21	1	195	2	Y	-0-	1	1			2
07	258	N	258	-0-	-0-	-0-	22	1	235	2	Y	1	1	1			2
							1	9									
08	272	N	272	-0-	-0-	-0-	23	1	248	2	Y	1	1	1			2
							1	9									
09	231	N	231	-0-	-0-	-0-	20	1	211	2	Y	-0-	1	1			1
10	235	N	235	-0-	-0-	-0-	20	1	213	2	Y	2	1	1			2
							2	9									
11	241	N	241	-0-	-0-	-0-	20	1	219	2	Y	2	1	1			3
							2	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

06	14B2 EXT	-0-	-0-	-0-	-0-						N	4					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	7	19	1			7
08	14B2 EXT	-0-	-0-	-0-	-0-						N	7					14
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	11	19	1			6

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

06	390	N	385	-0-	-5	-0-	43	1	342	2	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	51	1	335	2	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	55	1	346	2	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	56	1	337	2	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	54	1	329	2	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	53	1	318	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

06	647	X	647	-0-	-0-	-0-	72	1	574	2	N	1					5
							1	9									
07	819	N	819	-0-	-0-	-0-	108	1	709	2	N	2	5	1			2
							2	9									
08	734	N	734	-0-	-0-	-0-	101	1	631	2	N	2					4
							2	9									
09	766	N	766	-0-	-0-	-0-	108	1	658	2	N	-0-					4
10	713	N	579	-0-	-134	-0-	80	1	499	2	N	-0-					4
11	690	N	548	-0-	-142	-0-	78	1	468	2	N	2	5	1			1
							2	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

06	161	X	161	-0-	-0-	-0-	19	1	141	2	N	1					5
							1	9									
07	186	N	95	-0-	-91	-0-	12	1	81	2	N	2	5	1			2
							2	9									
08	93	N	93	-0-	-0-	-0-	12	1	79	2	N	2					4
							2	9									
09	150	N	75	-0-	-75	-0-	11	1	64	2	N	-0-					4
10	93	N	19	-0-	-74	-0-	2	1	17	2	N	-0-					4
11	90	N	45	-0-	-45	-0-	6	1	37	2	N	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	X	1042	-0-	-0-	-0-	115	1	927	2	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	109	1	716	2	N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	103	1	644	2	N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	100	1	597	2	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	99	1	603	2	N	-0-					-0-
11	690	N	687	-0-	-3	-0-	98	1	589	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	23	1	274	2	N	1					1
							1	9									
09	525	N	525	-0-	-0-	-0-	45	1	478	2	N	2	2	1			1
							2	9									
10	483	N	483	-0-	-0-	-0-	41	1	438	2	N	4	3	1			2
							4	9									
11	449	N	449	-0-	-0-	-0-	38	1	408	2	N	3	2	1			3
							3	9									

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
10	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	268	-0-	-182	-0-	31	1	237	2	N	-0-					-0-
07	434	N	282	-0-	-152	-0-	36	1	246	2	N	-0-					-0-
08	403	N	378	-0-	-25	-0-	51	1	327	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	38	1	235	2	N	-0-					-0-
10	279	N	166	-0-	-113	-0-	23	1	143	2	N	-0-					-0-
11	360	N	182	-0-	-178	-0-	25	1	157	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-		-24	-0-	4	1	32	2	N	-0-					-0-
07	62	N	38	-0-		-24	-0-	5	1	33	2	N	-0-					-0-
08	62	N	58	-0-		-4	-0-	8	1	50	2	N	-0-					-0-
09	30	N	27	-0-		-3	-0-	4	1	23	2	N	-0-					-0-
10	31	N	22	-0-		-9	-0-	3	1	19	2	N	-0-					-0-
11	60	N	19	-0-		-41	-0-	3	1	16	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-		-0-	-0-	63	1	505	2	N	-0-					4
07	620	N	508	-0-		-112	-0-	67	1	439	2	N	2	4	1			2
								2	9									
08	589	N	559	-0-		-30	-0-	77	1	481	2	N	1					3
								1	9									
09	570	N	472	-0-		-98	-0-	68	1	404	2	N	-0-					3
10	496	N	494	-0-		-2	-0-	69	1	425	2	N	-0-					3
11	540	N	491	-0-		-49	-0-	70	1	419	2	N	2	4	1			1
								2	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-		-0-	-0-	143	1	1141	2	N	2					9
								2	9									
07	1096	N	1096	-0-		-0-	-0-	145	1	948	2	N	3	9	1			3
								3	9									
08	1186	N	1186	-0-		-0-	-0-	162	1	1020	2	N	4					7
								4	9									
09	977	N	977	-0-		-0-	-0-	140	1	837	2	N	-0-					7
10	961	N	961	-0-		-0-	-0-	134	1	827	2	N	-0-					7
11	979	N	979	-0-		-0-	-0-	139	1	834	2	N	5	9	1			3
								6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-		-6	-0-	43	1	339	2	N	2					9
								2	9									
07	527	N	371	-0-		-156	-0-	49	1	319	2	N	3	9	1			3
								3	9									
08	399	N	399	-0-		-0-	-0-	53	1	342	2	N	4					7
								4	9									
09	390	N	367	-0-		-23	-0-	53	1	314	2	N	-0-					7
10	372	N	310	-0-		-62	-0-	43	1	267	2	N	-0-					7
11	390	N	267	-0-		-123	-0-	37	1	224	2	N	5	9	1			3
								6	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-		-0-	-0-	77	1	617	2	N	-0-					-0-
07	656	N	656	-0-		-0-	-0-	87	1	569	2	N	-0-					-0-
08	620	N	613	-0-		-7	-0-	85	1	528	2	N	-0-					-0-
09	690	N	622	-0-		-68	-0-	89	1	533	2	N	-0-					-0-
10	651	N	625	-0-		-26	-0-	88	1	537	2	N	-0-					-0-
11	772	N	772	-0-		-0-	-0-	110	1	662	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-		-11	-0-					N	-0-					-0-
08	11	N	11	-0-		-0-	-0-	1	1	10	2	N	-0-					-0-
09	17	N	17	-0-		-0-	-0-	2	1	15	2	N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	11	N	-0-	-0-		-11	-0-					N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-		-0-	-0-	65	1	491	2	N	-0-					-0-
07	682	N	473	-0-		-209	-0-	61	1	412	2	N	-0-					-0-
08	326	N	326	-0-		-0-	-0-	46	1	280	2	N	-0-					-0-
09	570	N	429	-0-		-141	-0-	61	1	368	2	N	-0-					-0-
10	500	N	500	-0-		-0-	-0-	71	1	429	2	N	-0-					-0-
11	344	N	344	-0-		-0-	-0-	49	1	295	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	107	1	850	2	N	-0-					4
07	899	N	871	-0-	-28	-0-	115	1	754	2	N	2	4	1			2
							2	9									
08	911	N	911	-0-	-0-	-0-	125	1	785	2	N	1					3
							1	9									
09	870	N	696	-0-	-174	-0-	101	1	595	2	N	-0-					3
10	868	N	701	-0-	-167	-0-	100	1	601	2	N	-0-					3
11	870	N	748	-0-	-122	-0-	106	1	640	2	N	2	4	1			1
							2	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		10	-0-	10	211	1	1	9	2	N	-0-	1	1			-0-
07	331	N	120	-0-	-211	-0-	10	1	109	2	N	1					1
							1	9									
08	124	N	67	-0-	-57	-0-	6	1	61	2	N	-0-	1	1			-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					-0-
10	124	N	16	-0-	-108	-0-	1	1	15	2	N	-0-					-0-
11	60	N	40	-0-	-20	-0-	4	1	36	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	146	1	1163	2	N	-0-					4
07	1426	N	1192	-0-	-234	-0-	157	1	1033	2	N	2	4	1			2
							2	9									
08	1333	N	1272	-0-	-61	-0-	175	1	1096	2	N	1					3
							1	9									
09	1320	N	1070	-0-	-250	-0-	154	1	916	2	N	-0-					3
10	1178	N	1019	-0-	-159	-0-	140	1	879	2	N	-0-					3
11	1230	N	965	-0-	-265	-0-	134	1	829	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	26	-0-	-244	-0-	3	1	22	2	N	1					5
							1	9									
07	558	N	-0-	-0-	-558	-0-					N	2	5	1			2
08	434	N	-0-	-0-	-434	-0-					N	2					4
09	48	N	48	-0-	-0-	-0-	7	1	41	2	N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	3	5	1			2

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	34	-0-	-86	-0-	3	1	31	2	N	-0-					-0-
07	186	N	96	-0-	-90	-0-	13	1	83	2	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	29	1	185	2	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	3	1	20	2	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	15	1	112	2	N	-0-					-0-
11	180	N	36	-0-	-144	-0-	6	1	30	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	113	-0-	-367	-0-	13	1	100	2	N	-0-					-0-
07	341	N	42	-0-	-299	-0-	6	1	36	2	N	-0-					-0-
08	310	N	116	-0-	-194	-0-	15	1	101	2	N	-0-					-0-
09	120	N	20	-0-	-100	-0-	3	1	17	2	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	44	1	287	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

06	217	X	217	-0-	-0-	-0-	24	1	193	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	34	1	225	2	N	-0-					-0-
08	310	N	242	-0-	-68	-0-	33	1	209	2	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	30	1	178	2	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	30	1	184	2	N	-0-					-0-
11	240	N	107	-0-	-133	-0-	15	1	92	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

06	390	N	343	-0-	-47	-0-	33	1	308	2	N	2	2	1			3
							2	9									
07	408	N	408	-0-	-0-	-0-	35	1	372	2	N	1	2	1			2
							1	9									
08	444	N	444	-0-	-0-	-0-	37	1	405	2	N	2	2	1			2
							2	9									
09	439	N	439	-0-	-0-	-0-	38	1	400	2	N	1	2	1			1
							1	9									
10	418	N	418	-0-	-0-	-0-	36	1	379	2	N	3	2	1			2
							3	9									
11	414	N	414	-0-	-0-	-0-	35	1	376	2	N	3	2	1			3
							3	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	7	1	55	2	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	7	1	46	2	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	8	1	52	2	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	8	1	50	2	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	8	1	52	2	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	8	1	49	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88	-0-	24	1	188	2	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	27	1	177	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	26	1	163	2	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	21	1	124	2	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	21	1	130	2	N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	32	1	192	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	X	73	-0-	-0-	-0-	7	1	66	2	N	-0-					1
07	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-	1	1			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33	-0-	23	1	183	2	N	1					5
							1	9									
07	279	N	236	-0-	-43	-0-	31	1	203	2	N	2	5	1			2
							2	9									
08	248	N	238	-0-	-10	-0-	32	1	204	2	N	2					4
							2	9									
09	232	N	232	-0-	-0-	-0-	33	1	199	2	N	-0-					4
10	248	N	236	-0-	-12	-0-	33	1	203	2	N	-0-					4
11	240	N	232	-0-	-8	-0-	33	1	196	2	N	3	5	1			2
							3	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	37	1	293	2	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	56	1	370	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	56	1	351	2	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	54	1	324	2	N	-0-					-0-
10	403	N	386	-0-	-17	-0-	54	1	332	2	N	-0-					-0-
11	390	N	351	-0-	-39	-0-	50	1	301	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	18	1	167	2	N	-0-	1	1			1
07	160	N	160	-0-	-0-	-0-	14	1	145	2	N	1	1	1			1
							1	9									
08	186	N	177	-0-	-9	-0-	15	1	161	2	N	1	1	1			1
							1	9									
09	180	N	171	-0-	-9	-0-	15	1	156	2	N	-0-	1	1			-0-
10	168	N	168	-0-	-0-	-0-	14	1	152	2	N	2	1	1			1
							2	9									
11	192	N	192	-0-	-0-	-0-	16	1	175	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	150	-0-	-120	-0-	17	1	133	2	N	-0-					-0-
07	372	N	150	-0-	-222	-0-	20	1	130	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	21	1	132	2	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	25	1	149	2	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	25	1	153	2	N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	25	1	147	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	37	1	297	2	N	-0-					4
07	306	N	306	-0-	-0-	-0-	40	1	264	2	N	2	4	1			2
							2	9									
08	361	N	361	-0-	-0-	-0-	47	1	313	2	N	1					3
							1	9									
09	784	N	784	-0-	-0-	-0-	110	1	674	2	N	-0-					3
10	401	N	401	-0-	-0-	-0-	56	1	345	2	N	-0-					3
*11	377	N	377	-0-	-0-	-0-	54	1	321	2	N	2	4	1			1
							2	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		39	-0-	39	39	3	1	36	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	14					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	14					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	14					N	-0-					-0-
09	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	8	1	92	2	N	1					1
							1	9									

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	192	-0-	-78	-0-	21	1	171	2	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	25	1	165	2	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	27	1	168	2	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	31	1	183	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

06	395	N	395	-0-	-0-	-0-	44	1	351	2	N	-0-					-0-
07	465	N	398	-0-	-67	-0-	53	1	345	2	N	-0-					-0-
08	403	N	390	-0-	-13	-0-	54	1	336	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	56	1	336	2	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	56	1	338	2	N	-0-					-0-
11	390	N	158	-0-	-232	-0-	21	1	137	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

06	660	N	639	-0-	-21	-0-	71	1	568	2	N	-0-					-0-
07	930	N	583	-0-	-347	-0-	77	1	506	2	N	-0-					-0-
08	899	N	540	-0-	-359	-0-	74	1	466	2	N	-0-					-0-
09	630	N	131	-0-	-499	-0-	19	1	112	2	N	-0-					-0-
10	589	N	143	-0-	-446	-0-	20	1	123	2	N	-0-					-0-
11	510	N	306	-0-	-204	-0-	45	1	261	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

06	620	N	620	-0-	-0-	-0-	68	1	552	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	73	1	482	2	N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	71	1	445	2	N	-0-					-0-
09	570	N	524	-0-	-46	-0-	75	1	449	2	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	74	1	445	2	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	81	1	489	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

06	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

06	0	X	-0-	-0-	-0-	-0-					N	9					44
07	31	N	-0-	-0-	-31	-0-					N	14	43	1			15
08	21	N	21	-0-	-0-	-0-	1	2	20	9	N	18					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	30	N	-0-	-0-	-30	-0-					N	24	44	1			13

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

06	569	N	569	-0-	-0-	-0-	64	1	505	2	N	-0-					-0-
07	806	N	555	-0-	-251	-0-	73	1	482	2	N	-0-					-0-
08	744	N	519	-0-	-225	-0-	72	1	447	2	N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	103	1	617	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	101	1	614	2	N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	108	1	648	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	104	1	829	2	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	131	1	862	2	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	143	1	895	2	N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	180	1	1072	2	N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	190	1	1151	2	N	-0-					-0-
11	720	N	579	-0-	-141	-0-	82	1	497	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	21	1	165	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	23	1	151	2	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	22	1	137	2	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	28	1	168	2	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	27	1	162	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	X	106	-0-	-0-	-0-	27	1	78	2	N	1	1	1			1
							1	9									
07	T. A.		129	-0-	129	129	34	1	95	2	N	-0-	1	1			-0-
08	T. A.		168	-0-	168	297	40	1	126	2	N	2	1	1			1
							2	9									
09	T. A.		125	-0-	125	422	29	1	96	2	N	-0-	1	1			-0-
10	T. A.		121	-0-	121	543	30	1	91	2	N	-0-					-0-
11	677	X	134	-0-	-543	-0-	32	1	101	2	N	1					1
							1	9									

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	43	1	354	2	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	59	1	387	2	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	91	1	569	2	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	69	1	415	2	N	-0-					-0-
10	434	N	167	-0-	-267	-0-	24	1	143	2	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	67	1	392	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		77	-0-	77	373	10	1	67	2	N	-0-					-0-
07	477	N	104	-0-	-373	-0-	14	1	90	2	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-
09	90	N	42	-0-	-48	-0-	6	1	36	2	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	5	1	31	2	N	-0-					-0-
11	60	N	22	-0-	-38	-0-	3	1	19	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	49	1	386	2	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	43	1	283	2	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	40	1	252	2	N	-0-					-0-
09	270	N	131	-0-	-139	-0-	19	1	112	2	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	50	1	292	2	N	-0-					-0-
11	270	N	142	-0-	-128	-0-	21	1	121	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2596	N	2596	-0-	-0-	-0-	288	1	2308	2	N	-0-					-0-
07	2559	N	2559	-0-	-0-	-0-	338	1	2221	2	N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	314	1	1955	2	N	-0-					-0-
09	1995	N	1995	-0-	-0-	-0-	285	1	1710	2	N	-0-					-0-
10	1861	N	1861	-0-	-0-	-0-	264	1	1597	2	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	153	1	917	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	X	519	-0-	-0-	-0-	58	1	461	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	66	1	436	2	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	65	1	407	2	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	65	1	392	2	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	68	1	416	2	N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	65	1	384	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	X	55	-0-	-0-	-0-	6	1	49	2	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	10	1	68	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	8	1	56	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	15	1	87	2	N	-0-					-0-
10	93	N	31	-0-	-62	-0-	4	1	27	2	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	X	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	2	N	-0-					-0-
09	60	N	22	-0-	-38	-0-	3	1	19	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	298	-0-	-392	-0-	33	1	265	2	N	-0-					4
07	558	N	347	-0-	-211	-0-	45	1	300	2	N	2	4	1			2
							2	9									
08	341	N	229	-0-	-112	-0-	31	1	197	2	N	1					3
							1	9									
09	300	N	295	-0-	-5	-0-	42	1	253	2	N	-0-					3
10	392	N	392	-0-	-0-	-0-	57	1	335	2	N	-0-					3
*11	337	N	337	-0-	-0-	-0-	48	1	287	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	60	-0-	-420	-0-	7	1	53	2	N	-0-					4
07	434	N	47	-0-	-387	-0-	6	1	39	2	N	2	4	1			2
							2	9									
08	341	N	232	-0-	-109	-0-	30	1	201	2	N	1					3
							1	9									
09	306	N	306	-0-	-0-	-0-	44	1	262	2	N	-0-					3
10	244	N	244	-0-	-0-	-0-	34	1	210	2	N	-0-					3
*11	298	N	298	-0-	-0-	-0-	43	1	253	2	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	X	151	-0-	-0-	-0-	17	1	132	2	N	2					7
							2	9									
07	310	N	165	-0-	-145	-0-	20	1	143	2	N	2	7	1			2
							2	9									
08	240	N	240	-0-	-0-	-0-	30	1	207	2	N	3					5
							3	9									
09	220	N	220	-0-	-0-	-0-	31	1	189	2	N	-0-					5
10	155	N	151	-0-	-4	-0-	21	1	130	2	N	-0-					5
11	240	N	109	-0-	-131	-0-	16	1	89	2	N	4	7	1			2
							4	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	46	1	366	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	50	1	329	2	N	-0-					-0-
08	341	N	256	-0-	-85	-0-	36	1	220	2	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	54	1	329	2	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	36	1	238	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	60	1	348	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	78	1	624	2	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	86	1	568	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	76	1	474	2	N	-0-					-0-
09	480	N	446	-0-	-34	-0-	64	1	382	2	N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	78	1	473	2	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	65	1	420	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	483	-0-	-57	-0-	54	1	429	2	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	62	1	405	2	N	-0-					-0-
08	496	N	487	-0-	-9	-0-	67	1	420	2	N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	71	1	423	2	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	71	1	432	2	N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	70	1	417	2	N	-0-					-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	182	-0-	-118	-0-	20	1	162	2	N	-0-					-0-
07	403	N	215	-0-	-188	-0-	28	1	187	2	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	43	1	273	2	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	40	1	242	2	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	34	1	209	2	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	39	1	243	2	N	-0-					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	119	-0-	-91	-0-	13	1	106	2	N	-0-					-0-
07	217	N	116	-0-	-101	-0-	15	1	101	2	N	-0-					-0-
08	155	N	80	-0-	-75	-0-	11	1	69	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	40	1	241	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	30	1	182	2	N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	29	1	172	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

06	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
07	14B2 EXT		9	-0-	9	91	1	1	8	2	N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
11	266	X	175	-0-	-91	-0-	15	1	159	2	N	1					1
							1	9									

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		36	-0-	36	36	3	1	33	2	N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	36					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	36					N	-0-					-0-
11	44	X	8	-0-	-36	-0-	1	1	7	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

06	150	N	149	-0-	-1	-0-	15	1	133	2	N	1	1	1			1
							1	9									
07	248	N	-0-	-0-	-248	-0-					N	-0-	1	1			-0-
08	245	N	245	-0-	-0-	-0-	19	1	225	2	N	1					1
							1	9									
09	150	N	32	-0-	-118	-0-	3	1	29	2	N	-0-	1	1			-0-
10	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

06	354	N	354	-0-	-0-	-0-	34	1	318	2	N	2	2	1			3
							2	9									
07	336	N	336	-0-	-0-	-0-	29	1	306	2	N	1	2	1			2
							1	9									
08	376	N	376	-0-	-0-	-0-	31	1	343	2	N	2	2	1			2
							2	9									
09	362	N	362	-0-	-0-	-0-	31	1	330	2	N	1	2	1			1
							1	9									
10	393	N	393	-0-	-0-	-0-	33	1	357	2	N	3	2	1			2
							3	9									
11	253	N	253	-0-	-0-	-0-	21	1	230	2	N	2	2	1			2
							2	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

06	222	N	222	-0-	-0-	-0-	21	1	200	2	N	1	1	1			1
							1	9									
07	151	N	151	-0-	-0-	-0-	13	1	137	2	N	1	1	1			1
							1	9									
08	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-	1	1			-0-
09	153	N	153	-0-	-0-	-0-	13	1	139	2	N	1	1	1			-0-
							1	9									
10	142	N	142	-0-	-0-	-0-	12	1	128	2	N	2	1	1			1
							2	9									
11	120	N	88	-0-	-32	-0-	7	1	80	2	N	1	1	1			1
							1	9									

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

06	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

06	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					1
07	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-	1	1			-0-
08	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	7	1	70	2	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	6	1	61	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-		-0-	-0-	29	1 9	272	2	N	1	2	1			2
07	315	N	315	-0-		-0-	-0-	27	1 9	286	2	N	2	2	1			2
08	341	N	298	-0-		-43	-0-	25	1 9	272	2	N	1	2	1			1
09	343	N	343	-0-		-0-	-0-	30	1 9	311	2	N	2	2	1			1
10	310	N	308	-0-		-2	-0-	26	1 9	279	2	N	3	2	1			2
11	323	N	323	-0-		-0-	-0-	27	1 9	294	2	N	2	2	1			2

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-		-0-	-0-	18	1	174	2	N	-0-					1
07	167	N	167	-0-		-0-	-0-	14	1 9	152	2	N	1	1	1			1
08	194	N	194	-0-		-0-	-0-	16	1 9	177	2	N	1	1	1			1
09	216	N	216	-0-		-0-	-0-	19	1 9	196	2	N	1	1	1			1
10	198	N	198	-0-		-0-	-0-	17	1 9	180	2	N	1	1	1			1
11	128	N	128	-0-		-0-	-0-	11	1 9	116	2	N	1	1	1			1

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-		-0-	-0-	24	1 9	219	2	N	1	2	1			2
07	391	N	391	-0-		-0-	-0-	34	1 9	356	2	N	1	1	1			2
08	434	N	434	-0-		-0-	-0-	36	1 9	396	2	N	2	2	1			2
09	480	N	480	-0-		-0-	-0-	42	1 9	437	2	N	1	2	1			1
10	501	N	501	-0-		-0-	-0-	43	1 9	455	2	N	3	2	1			2
11	300	N	150	-0-		-150	-0-	13	1 9	136	2	N	1	2	1			1

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	32	N	32	-0-		-0-	-0-	3	1	29	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

06	84	X	84	-0-	-0-	-0-	8	1	75	2	N	1	1	1			1
							1	9									
07	124	N	95	-0-	-29	-0-	8	1	86	2	N	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	9	1	102	2	N	-0-	1	1			-0-
09	95	N	95	-0-	-0-	-0-	8	1	86	2	N	1	1	1			-0-
							1	9									
10	93	N	63	-0-	-30	-0-	5	1	58	2	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	9	1	95	2	N	1					1
							1	9									

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		19	-0-	19	19	2	1	17	2	N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	202	X	183	-0-	-19	-0-	15	1	167	2	N	1					1
							1	9									

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	T. A.		5	-0-	5	5	5	2			N	-0-					-0-
08	T. A.		2	-0-	2	7	2	2			N	-0-					-0-
09	T. A.		6	-0-	6	13	6	2			N	-0-					-0-
10	T. A.		6	-0-	6	19	6	2			N	-0-					-0-
11	26	X	7	-0-	-19	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

06	150	N	89	-0-	-61	-0-	9	1	79	2	N	1	1	1			1
							1	9									
07	155	N	110	-0-	-45	-0-	9	1	100	2	N	1	1	1			1
							1	9									
08	155	N	87	-0-	-68	-0-	7	1	80	2	N	-0-	1	1			-0-
09	90	N	77	-0-	-13	-0-	7	1	70	2	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	12	1	130	2	N	1					1
							1	9									
11	173	N	173	-0-	-0-	-0-	15	1	157	2	N	1	1	1			1
							1	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

06	260	X	260	-0-	-0-	-0-	25	1	233	2	N	2	2	1			2
							2	9									
07	302	N	302	-0-	-0-	-0-	26	1	274	2	N	2	2	1			2
							2	9									
08	279	N	260	-0-	-19	-0-	22	1	237	2	N	1	2	1			1
							1	9									
09	270	N	270	-0-	-0-	-0-	23	1	246	2	N	1	1	1			1
							1	9									
10	310	N	202	-0-	-108	-0-	17	1	184	2	N	1	1	1			1
							1	9									
11	240	N	212	-0-	-28	-0-	18	1	192	2	N	2	1	1			2
							2	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

06	666	N	666	-0-	-0-	-0-	74	1	592	2	N	-0-					-0-
07	589	N	456	-0-	-133	-0-	60	1	396	2	N	-0-					-0-
08	589	N	558	-0-	-31	-0-	76	1	482	2	N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	84	1	505	2	N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	126	1	797	2	N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	150	1	903	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

06	332	X	332	-0-	-0-	-0-	34	1	294	2	N	4					18
							4	9									
07	496	N	411	-0-	-85	-0-	54	1	351	2	N	5	17	1			6
							6	9									
08	403	N	207	-0-	-196	-0-	27	1	172	2	N	7					13
							8	9									
09	330	N	183	-0-	-147	-0-	26	1	157	2	N	-0-					13
10	403	N	145	-0-	-258	-0-	20	1	125	2	N	-0-					13
*11	269	N	269	-0-	-0-	-0-	35	1	224	2	N	9	17	1			5
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		6	-0-	6	6	1	1	5	2	N	-0-					-0-
08	T. A.		-0-	-0-	-0-	6					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
11	6	X	-0-	-0-	-6	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					-0-
07	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	X	182	-0-	-0-	-0-	17	1	164	2	N	1					2
							1	9									
07	285	N	285	-0-	-0-	-0-	25	1	259	2	N	1	1	1			2
							1	9									
08	265	N	265	-0-	-0-	-0-	22	1	241	2	N	2	2	1			2
							2	9									
09	285	N	285	-0-	-0-	-0-	25	1	259	2	N	1	2	1			1
							1	9									
10	100	N	100	-0-	-0-	-0-	9	1	90	2	N	1	1	1			1
							1	9									
11	60	N	37	-0-	-23	-0-	3	1	33	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	X	111	-0-	-0-	-0-	11	1	100	2	N	-0-					
07	74	N	74	-0-	-0-	-0-	6	1	67	2	N	1	1	1			1
							1	9									
08	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					1
09	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					1
10	142	N	142	-0-	-0-	-0-	12	1	129	2	N	1	1	1			1
							1	9									
11	151	N	151	-0-	-0-	-0-	13	1	136	2	N	2	1	1			2
							2	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	7	-0-	7	7	7	2			N	-0-					-0-
07		14B2 EXT	4	-0-	4	11	4	2			N	-0-					-0-
08		14B2 EXT	4	-0-	4	15	4	2			N	-0-					-0-
09	20	X	5	-0-	-15	-0-	5	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	4	-0-	4	4	4	2			N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

06	251	N	251	-0-	-0-	-0-	24	1	226	2	N	1	1	1			2
							1	9									
07	260	N	260	-0-	-0-	-0-	23	1	237	2	N	-0-	1	1			1
08	217	N	212	-0-	-5	-0-	17	1	194	2	N	1	1	1			1
							1	9									
09	305	N	305	-0-	-0-	-0-	26	1	278	2	N	1	1	1			1
							1	9									
10	315	N	315	-0-	-0-	-0-	27	1	285	2	N	3	2	1			2
							3	9									
11	327	N	327	-0-	-0-	-0-	27	1	297	2	N	3	2	1			3
							3	9									

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

06	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	1			2
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-	1	1			1
08	341	N	332	-0-	-9	-0-	331	2	1	9	N	1	1	1			1
09	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1	1	1			1
10	373	N	373	-0-	-0-	-0-	372	2	1	9	N	1	1	1			1
11	337	N	337	-0-	-0-	-0-	335	2	2	9	N	2	1	1			2

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

06	104	N	104	-0-	-0-	-0-	10	1	93	2	N	1	1	1			1
							1	9									
07	105	N	105	-0-	-0-	-0-	9	1	95	2	N	1	1	1			1
							1	9									
08	93	N	30	-0-	-63	-0-	3	1	27	2	N	-0-	1	1			-0-
09	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	110	2	N	2	1	1			1
							2	9									
11	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-	1	1			-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

06	240	N	184	-0-	-56	-0-	17	1	167	2	N	-0-	1	1			1
07	190	N	190	-0-	-0-	-0-	16	1	173	2	N	1	1	1			1
							1	9									
08	215	N	215	-0-	-0-	-0-	18	1	196	2	N	1	1	1			1
							1	9									
09	182	N	182	-0-	-0-	-0-	16	1	166	2	N	-0-	1	1			-0-
10	186	N	168	-0-	-18	-0-	14	1	152	2	N	2	1	1			1
							2	9									
11	180	N	127	-0-	-53	-0-	11	1	115	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	12	1	114	2	N	1	1	1			1
							1	9									
07	93	N	71	-0-	-22	-0-	6	1	65	2	N	-0-	1	1			-0-
08	124	N	60	-0-	-64	-0-	5	1	55	2	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	17	1	176	2	N	1	1	1			-0-
							1	9									
10	167	N	167	-0-	-0-	-0-	14	1	151	2	N	2	1	1			1
							2	9									
11	168	N	168	-0-	-0-	-0-	14	1	153	2	N	1	1	1			1
							1	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					102
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					102
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					102
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					102
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					102
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					145
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					145
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					145
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					145
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					200
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					200
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					200
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					200
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	837	N	765	-0-	-72	-0-	765	2			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

06	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
09	1200	N	1061	-0-	-139	-0-	1061	2			Y	-0-					-0-
10	1240	N	1173	-0-	-67	-0-	1173	2			Y	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

06	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	2			Y	-0-					-0-
09	930	N	669	-0-	-261	-0-	669	2			Y	-0-					-0-
10	806	N	725	-0-	-81	-0-	725	2			Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

06	180	N	124	-0-	-56	-0-	124	2			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	2			Y	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	2			Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/30/2023

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	629	-0-	-331	-0-	629	2			Y	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2023 - WELL PLUGGED 07/19/23

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

06	480	N	394	-0-	-86	-0-	394	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
08	310	N	167	-0-	-143	-0-	167	2			Y	-0-					-0-
09	390	N	299	-0-	-91	-0-	299	2			Y	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

06	420	N	175	-0-	-245	-0-	175	2			Y	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
10	372	N	249	-0-	-123	-0-	249	2			Y	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
08	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
11	960	N	667	-0-	-293	-0-	667	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 8/16/2023

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2023 - WELL PLUGGED 06/14/23

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2023 - WELL PLUGGED 6/26/2023

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
08	496	N	305	-0-	-191	-0-	305	2			Y	-0-					-0-
09	660	N	459	-0-	-201	-0-	459	2			Y	-0-					-0-
10	558	N	408	-0-	-150	-0-	408	2			Y	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	614	-0-	-16	-0-	614	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
09	600	N	304	-0-	-296	-0-	304	2			Y	-0-					-0-
10	651	N	552	-0-	-99	-0-	552	2			Y	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	240	N	186	-0-	-54	-0-	186	2			Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
11	300	N	173	-0-	-127	-0-	173	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	46	-0-	-104	-0-	46	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	462	-0-	-78	-0-	462	2			Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	2			Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 07/17/23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	122	-0-	-148	-0-	122	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	210	N	73	-0-	-137	-0-	73	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2023 - WELL PLUGGED 8/14/2023

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2023 - WELL PLUGGED 6/22/2023

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	417	-0-	-183	-0-	417	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2023 - WELL PLUGGED 06/20/23

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
11	420	N	300	-0-	-120	-0-	300	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	390	N	240	-0-	-150	-0-	240	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2023

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2023

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2023 - WELL PLUGGED 08/11/23

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

06	900	N	821	-0-	-79	-0-	821	2			N	-0-					23
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					23
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					23
09	810	N	556	-0-	-254	-0-	556	2			N	-0-					23
10	775	N	436	-0-	-339	-0-	436	2			N	-0-					23
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
10	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	240	N	165	-0-	-75	-0-	165	2			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
07	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
08	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
10	1643	N	1634	-0-	-9	-0-	1634	2			N	-0-					-0-
11	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1350	N	1254	-0-	-96	-0-	1254	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
09	210	N	102	-0-	-108	-0-	102	2			N	-0-					-0-
10	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	142	-0-	-188	-0-	142	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

06	510	N	62	-0-	-448	-0-	62	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	403	N	241	-0-	-162	-0-	241	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	DLQ G-10		340	-0-	340	340	340	3			Y	-0-					-0-
08	DLQ G-10		404	-0-	404	744	404	3			Y	-0-					-0-
09	DLQ G-10		211	-0-	211	955	211	3			Y	-0-					-0-
10	DLQ G-10		230	-0-	230	1185	230	3			Y	-0-					-0-
*11	1322	N	137	-0-	-1185	-0-	137	3			Y	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
10	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
11	300	N	180	-0-	-120	-0-	180	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	720	N	228	-0-	-492	-0-	228	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
11	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	279	N	120	-0-	-159	-0-	120	3			N	-0-					-0-
11	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
10	651	N	470	-0-	-181	-0-	470	3			N	-0-					-0-
11	810	N	461	-0-	-349	-0-	461	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
11	480	N	339	-0-	-141	-0-	339	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
11	900	N	679	-0-	-221	-0-	679	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	372	N	195	-0-	-177	-0-	195	3			N	-0-					-0-
11	330	N	161	-0-	-169	-0-	161	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

06	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
07	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

06	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-
07	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	372	N	136	-0-	-236	-0-	136	3			N	-0-					-0-
11	390	N	118	-0-	-272	-0-	118	3			N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

06	960	N	863	-0-	-97	-0-	863	3			N	-0-					-0-
07	961	N	869	-0-	-92	-0-	869	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
10	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
11	1230	N	938	-0-	-292	-0-	938	3			N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	480	N	410	-0-	-70	-0-	410	3			N	-0-					-0-
10	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
11	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
11	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
10	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-
*11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	332	-0-	-148	-0-	332	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
11	420	N	236	-0-	-184	-0-	236	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	541	-0-	-419	-0-	541	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
10	744	N	465	-0-	-279	-0-	465	3			N	-0-					-0-
11	960	N	700	-0-	-260	-0-	700	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	660	N	249	-0-	-411	-0-	249	3			N	-0-					-0-
10	496	N	28	-0-	-468	-0-	28	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
11	870	N	611	-0-	-259	-0-	611	3			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
09	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
10	806	N	642	-0-	-164	-0-	642	3			N	-0-					-0-
11	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
09	840	N	673	-0-	-167	-0-	673	3			N	-0-					-0-
10	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
11	990	N	783	-0-	-207	-0-	783	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
10	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
11	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	540	N	441	-0-	-99	-0-	441	3			N	-0-					-0-
10	496	N	2	-0-	-494	-0-	2	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-
07	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	840	N	787	-0-	-53	-0-	787	3			N	-0-					-0-
10	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-
11	990	N	876	-0-	-114	-0-	876	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	540	N	322	-0-	-218	-0-	322	3			N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

06	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	630	N	554	-0-	-76	-0-	554	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

06	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
10	620	N	412	-0-	-208	-0-	412	3			N	-0-					-0-
11	660	N	468	-0-	-192	-0-	468	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
11	660	N	299	-0-	-361	-0-	299	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
11	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	403	N	245	-0-	-158	-0-	245	3			N	-0-					-0-
11	540	N	353	-0-	-187	-0-	353	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
*11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	600	N	365	-0-	-235	-0-	365	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
11	780	N	615	-0-	-165	-0-	615	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
11	450	N	297	-0-	-153	-0-	297	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	840	N	799	-0-	-41	-0-	799	3			N	-0-					-0-
10	682	N	409	-0-	-273	-0-	409	3			N	-0-					-0-
11	1050	N	687	-0-	-363	-0-	687	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
09	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
11	750	N	581	-0-	-169	-0-	581	3			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
07	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	270	N	176	-0-	-94	-0-	176	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	349	-0-	-131	-0-	349	3			N	-0-					-0-
07	496	N	239	-0-	-257	-0-	239	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
10	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
11	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
11	330	N	121	-0-	-209	-0-	121	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

06	810	N	474	-0-	-336	-0-	474	3			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	930	N	618	-0-	-312	-0-	618	3			N	-0-					-0-
11	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	434	N	320	-0-	-114	-0-	320	3			N	-0-					-0-
11	360	N	59	-0-	-301	-0-	59	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	392	-0-	-118	-0-	392	3			N	-0-					-0-
07	527	N	388	-0-	-139	-0-	388	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	434	N	253	-0-	-181	-0-	253	3			N	-0-					-0-
11	570	N	193	-0-	-377	-0-	193	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	485					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

06	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	5				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	506	-0-	-388	-0-	506	2			Y	-0-					10
07	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	558	-0-	-361	-0-	558	2			Y	-0-					14
07	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					14
08	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					14
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	688	-0-	-477	-0-	688	2			Y	-0-					11
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					11
08	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					82
07	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					82
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					82
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
11	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					82

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC //CONT.// 676108
MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					8
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					8
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					9
07	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					23
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					23
08	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					23

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					66
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
10	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	2		N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
07	5	N	-0-	-0-	-5	-0-				N	-0-			-0-
08	4	N	-0-	-0-	-4	-0-				N	-0-			-0-
09	145	N	145	-0-	-0-	-0-	145	2		N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	17	2		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
10	86	N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
11	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
07	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
08	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
09	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
10	154	N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
11	4	N	4	-0-	-0-	-0-	4	2		N	-0-			-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-				N	-0-			-0-
07	5	N	-0-	-0-	-5	-0-				N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	176	2		N	-0-			-0-
10	254	N	254	-0-	-0-	-0-	254	2		N	-0-			-0-
11	7	N	7	-0-	-0-	-0-	7	2		N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
10	262	N	262	-0-	-0-	-0-	262	2		N	-0-			-0-
11	8	N	8	-0-	-0-	-0-	8	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	105	-0-	-855	-0-	105	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	2829	N	2829	-0-	-0-	-0-	4	1	2825	2	N	-0-					-0-
10	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	-0-	5	1	1857	2	N	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	5	1	1830	2	N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	4	1	1477	2	N	-0-					-0-
09	1380	N	1376	-0-	-4	-0-	4	1	1372	2	N	-0-					-0-
10	1426	N	1316	-0-	-110	-0-	4	1	1312	2	N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	4	1	1410	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3587	X	3587	-0-	-0-	-0-	7	1	3580	2	N	-0-					-0-
07	2480	X	1868	-0-	-612	-0-	4	1	1864	2	N	-0-					-0-
08	2480	X	2450	-0-	-30	-0-	5	1	2445	2	N	-0-					-0-
09	2640	X	2640	-0-	-0-	-0-	5	1	2635	2	N	-0-					-0-
10	2480	X	2438	-0-	-42	-0-	5	1	2433	2	N	-0-					-0-
11	2413	X	2413	-0-	-0-	-0-	5	1	2408	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43	-0-	48 3	1 9	296	3	Y	3					13
07	383	N	383	-0-	-0-	-0-	48 8	1 9	327	3	Y	7					20
08	383	N	383	-0-	-0-	-0-	33 4	1 9	346	3	Y	4	16	1			8
09	364	N	364	-0-	-0-	-0-	33 4	1 9	327	3	Y	4					12
10	372	N	325	-0-	-47	-0-	29 7	1 9	289	3	Y	6					18
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					18

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	35	3			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	81	1	271	3	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	88	1	263	3	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	41	1	417	3	Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	31	1	331	3	Y	-0-					-0-
10	341	N	294	-0-	-47	-0-	22	1	272	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	424	1	1420	3	Y	-0-					-0-
07	2379	N	2379	-0-	-0-	-0-	595	1	1784	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

06	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					15
07	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					15
08	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					15
09	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					15
10	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					15
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					15

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

06	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					2
07	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					2
08	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					2
09	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					2
10	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					2
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

06	408	N	408	-0-	-0-	-0-	48	1	360	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	51	1	392	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	52	1	385	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	57	1	357	3	N	-0-					-0-
10	434	N	370	-0-	-64	-0-	40	1	330	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	16	1	79	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	16	1	75	3	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	17	1	75	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	17	1	82	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	30	1	188	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	29	1	201	3	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	36	1	431	3	Y	-0-			-0-
07	496	N	465	-0-	-31	-0-	34	1	431	3	Y	-0-			-0-
08	460	N	460	-0-	-0-	-0-	37	1	423	3	Y	-0-			-0-
09	480	N	434	-0-	-46	-0-	39	1	395	3	Y	-0-			-0-
10	465	N	386	-0-	-79	-0-	72	1	314	3	Y	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-			-0-
07	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-			-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
09	90	N	6	-0-	-84	-0-	1	1	5	3	Y	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	38	1	129	3	N	-0-			-0-
07	186	N	163	-0-	-23	-0-	41	1	122	3	N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-			-0-
09	180	N	155	-0-	-25	-0-	13	1	142	3	N	-0-			-0-
10	155	N	130	-0-	-25	-0-	10	1	120	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	151	1	254	3	N	7	2	8			16
							8	9									
07	461	N	461	-0-	-0-	-0-	171	1	288	3	N	2	12	1			6
							2	9									
08	471	N	471	-0-	-0-	-0-	109	1	349	3	N	12	12	1	1	8	5
							13	9									
09	420	N	392	-0-	-28	-0-	32	1	351	3	N	8					13
							9	9									
10	465	N	310	-0-	-155	-0-	23	1	284	3	N	3					16
							3	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					16

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	42	1	141	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	48	1	145	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
10	186	N	159	-0-	-27	-0-	12	1	147	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	191	-0-	-79	-0-	191	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	20	1	203	3	Y	-0-					6
07	248	N	173	-0-	-75	-0-	14	1	159	3	Y	-0-					6
08	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					6
09	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					6
10	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					6
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					6

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
10	62	N	21	-0-	-41	-0-	4	1	17	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	18	1	61	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	21	1	62	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	32	1	108	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	41	1	122	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	12	1	129	3	Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	8	1	104	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	1	1	37	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

06	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					2
07	279	N	26	-0-	-253	-0-	3	1	23	3	Y	-0-					2
08	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					2
09	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					2
10	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-	2	1			-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

06	390	N	227	-0-	-163	-0-	29	1	198	3	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	56	1	396	3	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	54	1	363	3	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	51	1	315	3	Y	-0-					-0-
10	465	N	301	-0-	-164	-0-	38	1	263	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

06	484	X	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
07	T. A.		516	-0-	516	516	516	3			Y	-0-					-0-
08	T. A.		421	-0-	421	937	421	3			Y	-0-					-0-
09	1324	X	387	-0-	-937	-0-	387	3			Y	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	24	1	159	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	45	1	509	3	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	48	1	517	3	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	43	1	494	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	45	1	514	3	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	43	1	525	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	58	1	652	3	N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	62	1	673	3	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	59	1	674	3	N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	57	1	654	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	55	1	672	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	16	1	179	3	N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	26	1	165	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	25	1	169	3	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	19	1	186	3	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	18	1	181	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	4	1	171	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	3	1	153	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
09	180	N	177	-0-	-3	-0-	4	1	173	3	Y	-0-					-0-
10	155	N	14	-0-	-141	-0-	14	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	X	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
09	60	N	35	-0-	-25	-0-	2	1	33	3	Y	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	14	1	87	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	14	1	93	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
10	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	31	1	316	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							291	3									
08	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-					-0-
09	360	N	275	-0-	-85	-0-	20	1	255	3	N	-0-					-0-
10	310	N	255	-0-	-55	-0-	31	1	224	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	24	1	269	3	N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	17	1	101	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	15	1	95	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	29	1	263	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76	-0-	14	2			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	6	1	219	2	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	3	Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
09	60	N	17	-0-	-43	-0-	1	1	16	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					1
07	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					1
08	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					1
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					1
10	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-	1	1			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

06	1439	N	1439	-0-	-0-	-0-	199	1	1240	3	Y	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	198	1	1353	3	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	30	1	322	3	Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

06	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

06	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	7	1	36	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	326	-0-	-124	-0-	44	1	282	3	N	-0-					-0-
07	465	N	342	-0-	-123	-0-	43	1	299	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	45	1	302	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	44	1	296	3	N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	47	1	309	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	29	1	99	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	34	1	102	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					1
07	655	N	655	-0-	-0-	-0-	60	1	595	3	N	-0-					1
08	607	N	607	-0-	-0-	-0-	47	1	560	3	N	-0-					1
09	499	N	499	-0-	-0-	-0-	38	1	461	3	N	-0-					1
10	325	N	325	-0-	-0-	-0-	26	1	299	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	6	-0-	-5	-0-	1	1	5	3	N	-0-					-0-
07	8	N	5	-0-	-3	-0-	1	1	4	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	7	1	45	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	17	1	219	3	Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	19	1	216	3	Y	-0-					-0-
09	240	N	225	-0-	-15	-0-	20	1	205	3	Y	-0-					-0-
10	248	N	215	-0-	-33	-0-	40	1	175	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	5	1	20	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			Y	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	7	1	108	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	13	1	145	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	26	1	282	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
09	270	N	238	-0-	-32	-0-	19	1	219	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	37	1	124	3	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	45	1	135	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
10	186	N	134	-0-	-52	-0-	10	1	124	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	20	1	134	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	20	1	142	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	21	1	141	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	19	1	115	3	Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	16	1	112	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
10	5	N	4	-0-	-1	-0-	1	1	3	3	Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	684	-0-	-6	-0-	55	1	626	3	N	3	2	1			5
							3	9									
07	713	N	704	-0-	-9	-0-	59	1	643	3	N	2	4	1			3
							2	9									
08	705	N	705	-0-	-0-	-0-	56	1	640	3	N	8	9	1			2
							9	9									
09	690	N	676	-0-	-14	-0-	54	1	619	3	N	3					5
							3	9									
10	713	N	687	-0-	-26	-0-	52	1	632	3	N	3	2	1			6
							3	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	31	1	209	3	Y	-0-					-0-
07	217	N	133	-0-	-84	-0-	17	1	116	3	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
09	240	N	91	-0-	-149	-0-	13	1	78	3	Y	-0-					-0-
10	124	N	83	-0-	-41	-0-	10	1	73	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	594	-0-	-336	-0-	76	1	516	3	Y	2	2	8			-0-
							2	9									
07	1161	N	1161	-0-	-0-	-0-	145	1	1016	3	Y	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	138	1	931	3	Y	1	1	8			-0-
							1	9									
09	937	N	937	-0-	-0-	-0-	130	1	807	3	Y	-0-					-0-
10	1147	N	773	-0-	-374	-0-	97	1	674	3	Y	2	2	8			-0-
							2	9									
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	3	1	15	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	6	1	26	3	Y	-0-					-0-
07	62	N	9	-0-	-53	-0-	2	1	7	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	2	1	7	3	Y	-0-					-0-
10	9	N	3	-0-	-6	-0-	1	1	2	3	Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	1	1	57	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	2	1	64	2	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	2	1	59	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	15	1	108	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	9	1	97	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	1	1	83	2	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	1	1	44	2	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	2	1	87	3	Y	-0-					-0-
07	124	N	82	-0-	-42	-0-	2	1	80	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	2	1	83	3	Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	2	1	83	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	X	68	-0-	-0-	-0-	8 2	1 9	58	3	Y	2	1	1			3
07	T. A.		65	-0-	65	65	7 2	1 9	56	3	Y	2	2	1			3
08	T. A.		74	-0-	74	139	8 9	1 9	57	3	Y	8	6	1			5
09	181	X	42	-0-	-139	-0-	5 2	1 9	35	3	Y	2	3	1			4
10	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					4
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	3			Y	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	32	3			Y	-0-			-0-
07	62	N	21	-0-	-41	-0-	21	3			Y	-0-			-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			-0-
10	54	N	54	-0-	-0-	-0-	54	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
09	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

06	199	N	199	-0-	-0-	-0-	46	1	153	3	N	-0-			-0-
07	212	N	212	-0-	-0-	-0-	53	1	159	3	N	-0-			-0-
08	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-			-0-
09	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

06	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-			-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
08	16	N	16	-0-	-0-	-0-	16	2			Y	-0-			-0-
09	12	N	6	-0-	-6	-0-	6	2			Y	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	29	1	326	3	N	-0-			-0-
07	372	N	352	-0-	-20	-0-	30	1	322	3	N	-0-			-0-
08	533	N	533	-0-	-0-	-0-	43	1	490	3	N	-0-			-0-
09	509	N	509	-0-	-0-	-0-	41	1	468	3	N	-0-			-0-
10	460	N	460	-0-	-0-	-0-	35	1	425	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		94	-0-	94	94	6	1	88	3	Y	-0-			-0-
09	14B2 EXT		1038	-0-	1038	1132	69	1	969	3	Y	-0-			-0-
10	14B2 EXT		697	-0-	697	1829	44	1	653	3	Y	-0-			-0-
11	0	X	NO RPT	-0-	-0-	1829					Y	NO RPT			-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	1	1	85	2	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	2	1	83	2	Y	-0-			-0-
08	83	N	83	-0-	-0-	-0-	2	1	81	2	Y	-0-			-0-
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-			-0-
10	93	N	86	-0-	-7	-0-	86	2			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-			-0-
07	124	N	53	-0-	-71	-0-	4	1	49	3	N	-0-			-0-
08	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-			-0-
09	120	N	44	-0-	-76	-0-	4	1	40	3	N	-0-			-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	3	1	215	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	6	1	221	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	6	1	223	2	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
10	527	N	408	-0-	-119	-0-	408	3			Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	1	1	63	2	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	2	1	61	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-			-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-			-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

06	30	N	20	-0-	-10	-0-	20	3			Y	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-			-0-
08	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			-0-
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-			-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-			-0-
08	251	N	251	-0-	-0-	-0-	251	2			Y	-0-			-0-
09	240	N	225	-0-	-15	-0-	225	2			Y	-0-			-0-
10	248	N	178	-0-	-70	-0-	178	2			Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-			-0-
08	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-			-0-
09	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

06	390	N	384	-0-	-6	-0-	35	1	349	3	N	-0-			-0-
07	403	N	394	-0-	-9	-0-	33	1	1	2	N	-0-			-0-
							360	3							
08	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-			-0-
09	390	N	386	-0-	-4	-0-	28	1	358	3	N	-0-			-0-
10	403	N	401	-0-	-2	-0-	49	1	352	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-		-5		-0-		2	1	83	3	Y	-0-					-0-
07	93	N	92	-0-		-1		-0-		2	1	90	3	Y	-0-					-0-
08	89	N	89	-0-		-0-		-0-		2	1	87	3	Y	-0-					-0-
09	90	N	87	-0-		-3		-0-		2	1	85	3	Y	-0-					-0-
10	93	N	77	-0-		-16		-0-		2	1	75	3	Y	-0-					-0-
11	90	N	NO RPT	-0-		-90		-0-						Y	NO RPT					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
07	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
08	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
10	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
11	0	N	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-		-2		-0-		446	3	2	9	Y	2	2	8			-0-
07	465	N	438	-0-		-27		-0-		438	3			Y	-0-					-0-
08	398	N	398	-0-		-0-		-0-		398	3			Y	-0-					-0-
09	450	N	387	-0-		-63		-0-		387	3			Y	-0-					-0-
10	434	N	309	-0-		-125		-0-		309	3			Y	-0-					-0-
11	390	N	NO RPT	-0-		-390		-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
07	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
08	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
10	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-		-3		-0-		7	1	80	3	Y	-0-					-0-
07	93	N	90	-0-		-3		-0-		8	1	82	3	Y	-0-					-0-
08	90	N	90	-0-		-0-		-0-		8	1	82	3	Y	-0-					-0-
09	90	N	87	-0-		-3		-0-		8	1	79	3	Y	-0-					-0-
10	93	N	89	-0-		-4		-0-		7	1	82	3	Y	-0-					-0-
11	90	N	NO RPT	-0-		-90		-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
10	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	3	1	205	2	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	6	1	208	2	Y	-0-			-0-
08	213	N	213	-0-	-0-	-0-	6	1	207	2	Y	-0-			-0-
09	210	N	207	-0-	-3	-0-	207	2			Y	-0-			-0-
10	217	N	212	-0-	-5	-0-	212	2			Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	1	-0-	-149	-0-	1	3			Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-			-0-
09	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-			-0-
10	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11	N	6	-0-	-5	-0-	6	3			Y	-0-			-0-
07	9	N	6	-0-	-3	-0-	6	3			Y	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
09	6	N	5	-0-	-1	-0-	5	3			Y	-0-			-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
11	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	77	1	949	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	39	1	457	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	2	1	69	3	Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	1	1	60	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	1	1	58	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	8	1	107	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	10	1	133	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4111	X	4111	-0-	-0-	-0-	284	1	3825	2	Y	2	2	8			-0-
							2	9									
07	4189	X	4189	-0-	-0-	-0-	292	1	3897	2	Y	-0-					-0-
08	4113	X	4113	-0-	-0-	-0-	299	1	3814	2	Y	-0-					-0-
09	4110	X	4024	-0-	-86	-0-	285	1	3739	2	Y	-0-					-0-
10	4247	X	3843	-0-	-404	-0-	263	1	3578	2	Y	2	2	8			-0-
							2	9									
11	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	34	1	470	3	Y	2	2	8			-0-
							2	9									
07	527	N	524	-0-	-3	-0-	27	1	497	3	Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	27	1	490	3	Y	-0-					-0-
09	510	N	482	-0-	-28	-0-	29	1	453	3	Y	-0-					-0-
10	527	N	254	-0-	-273	-0-	19	1	231	3	Y	4	4	8			-0-
							4	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
07	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	X	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
09	150	N	137	-0-	-13	-0-	10	1	127	2	Y	-0-					-0-
10	155	N	132	-0-	-23	-0-	9	1	123	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	9	1	69	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	217	-0-	-83	-0-	3	1	214	2	Y	-0-					1
07	279	N	251	-0-	-28	-0-	7	1	244	2	Y	-0-					1
08	238	N	238	-0-	-0-	-0-	6	1	231	2	Y	1	1	8			1
							1	9									
09	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					1
10	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

06	210	N	210	-0-	-0-	-0-	25	1	185	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	47	1	167	3	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	53	1	185	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	61	1	169	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	65	1	168	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	44	1	188	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	36	1	185	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	26	1	201	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	28	1	189	3	Y	1					2
							1	9									
07	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					2
08	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					2
09	210	N	205	-0-	-5	-0-	21	1	183	3	Y	1					3
							1	9									
10	186	N	177	-0-	-9	-0-	18	1	159	3	Y	-0-					3
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	16	1	44	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	17	1	43	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	12	1	53	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	26	1	184	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	23	1	1	2	N	-0-					-0-
							255	3									
08	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	34	1	244	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					16
07	222	N	222	-0-	-0-	-0-	12	1	208	3	Y	2					18
							2	9									
08	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					18
09	242	N	242	-0-	-0-	-0-	13	1	222	3	Y	6					24
							7	9									
10	217	N	177	-0-	-40	-0-	11	1	164	3	Y	2					26
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					26

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	104	-0-	-76	-0-	14	1	90	2	Y	-0-					-0-
07	155	N	101	-0-	-54	-0-	15	1	86	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
09	90	N	56	-0-	-34	-0-	5	1	51	2	Y	-0-					-0-
10	93	N	32	-0-	-61	-0-	3	1	29	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	13	1	128	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	12	1	130	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	17	1	122	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-	1	1			1
07	496	N	2	-0-	-494	-0-	1	3	1	9	N	1	1	1			1
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
09	570	N	-0-	-0-	-570	-0-					N	-0-	1	1			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	37	1	96	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	25	1	109	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	21	1	107	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	2	1	170	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	5	1	185	2	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	6	1	203	2	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	1	1	37	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	19	1	138	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	7	1	51	3	Y	-0-					6
07	93	N	57	-0-	-36	-0-	8	1	49	3	Y	-0-					6
08	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					6
09	60	N	48	-0-	-12	-0-	11	1	37	3	Y	-0-					6
10	62	N	4	-0-	-58	-0-	1	1	3	3	Y	-0-					6
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					6

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	51	1	683	2	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	45	1	598	2	Y	-0-					-0-
08	635	N	635	-0-	-0-	-0-	46	1	589	2	Y	-0-					-0-
09	720	N	540	-0-	-180	-0-	38	1	502	2	Y	-0-					-0-
10	651	N	506	-0-	-145	-0-	35	1	471	2	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	77	1	212	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	73	1	189	3	N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	57	1	247	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	47	1	242	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	32	1	254	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	15	1	109	3	Y	-0-					-0-
07	155	N	125	-0-	-30	-0-	17	1	108	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	17	1	104	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	25	1	91	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	24	1	85	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	20	1	278	3	Y	2	2	8			-0-
							2	9									
07	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	17	1	267	3	Y	-0-					-0-
10	310	N	242	-0-	-68	-0-	18	1	222	3	Y	2	2	8			-0-
							2	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	23	1	1036	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					1
07	155	N	122	-0-	-33	-0-	4	1	118	3	Y	-0-					1
08	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					1
09	120	N	116	-0-	-4	-0-	1	1	115	3	Y	-0-					1
10	128	N	128	-0-	-0-	-0-	3	1	125	3	Y	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

06	447	N	447	-0-	-0-	-0-	21	1	4	2	N	-0-					-0-
							422	3									
07	467	N	467	-0-	-0-	-0-	21	1	9	2	N	-0-					-0-
							437	3									
08	473	N	473	-0-	-0-	-0-	21	1	14	2	N	-0-					-0-
							438	3									
09	492	N	492	-0-	-0-	-0-	22	1	24	2	N	-0-					-0-
							446	3									
10	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	9	1	139	3	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

06	14B2 EXT		1	-0-	1	10	1	3			Y	-0-					-0-
07	14B2 EXT		1	-0-	1	11	1	3			Y	-0-					-0-
08	12	X	1	-0-	-11	-0-	1	3			Y	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	14	1	144	3	Y	-0-					2
07	186	N	145	-0-	-41	-0-	11	1	134	3	Y	-0-					2
08	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					2
09	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					2
10	155	N	12	-0-	-143	-0-	1	1	11	3	Y	-0-					2
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	6	1	175	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	1	1	166	3	Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	4	1	171	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	3	1	17	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	21	1	138	3	Y	1					2
							1	9									
07	186	N	171	-0-	-15	-0-	16	1	155	3	Y	-0-					2
08	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-					2
09	159	N	159	-0-	-0-	-0-	16	1	142	3	Y	1					3
							1	9									
10	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					3
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					1
07	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					1
08	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					1
09	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					1
10	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	5	1	34	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	8	1	27	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	9	1	31	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	31	-0-	-59	-0-	18	1	13	3	Y	-0-					6
07	124	N	49	-0-	-75	-0-	40	1	9	3	Y	-0-					6
08	56	N	56	-0-	-0-	-0-	50	1	6	3	Y	-0-					6
09	30	N	8	-0-	-22	-0-	2	1	6	3	Y	-0-					6
10	62	N	29	-0-	-33	-0-	6	1	23	3	Y	-0-					6
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					6

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	308	-0-	-172	-0-	24	1	284	3	Y	-0-					-0-
07	465	N	290	-0-	-175	-0-	21	1	269	3	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					-0-
09	300	N	269	-0-	-31	-0-	24	1	245	3	Y	-0-					-0-
10	279	N	272	-0-	-7	-0-	51	1	221	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	11	1	220	3	N	1	5	1			3
							1	9									
07	235	N	235	-0-	-0-	-0-	11	1	223	3	N	1					4
							1	9									
08	232	N	232	-0-	-0-	-0-	11	1	220	3	N	1					5
							1	9									
09	223	N	223	-0-	-0-	-0-	10	1	211	3	N	2					7
							2	9									
10	239	N	239	-0-	-0-	-0-	11	1	224	3	N	4					11
							4	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					11

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	24	1	257	3	Y	2	2	8			-0-
							2	9									
07	217	N	163	-0-	-54	-0-	14	1	149	3	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	20	1	210	3	Y	1	1	8			-0-
							1	9									
09	270	N	199	-0-	-71	-0-	18	1	181	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	16	1	171	3	Y	3	3	8			-0-
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	28	1	318	3	N	2	1	1			3
							2	9									
07	341	N	333	-0-	-8	-0-	28	1	304	3	N	1	2	1			2
							1	9									
08	359	N	359	-0-	-0-	-0-	29	1	330	3	N	-0-	2	1			-0-
09	335	N	335	-0-	-0-	-0-	27	1	308	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	25	1	311	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

06	240	N	239	-0-	-1	-0-	32	1	205	3	N	2					5
							2	9									
07	251	N	251	-0-	-0-	-0-	31	1	217	3	N	3	6	1			2
							3	9									
08	249	N	249	-0-	-0-	-0-	31	1	209	3	N	8	6	1			4
							9	9									
09	240	N	238	-0-	-2	-0-	30	1	206	3	N	2					6
							2	9									
10	248	N	247	-0-	-1	-0-	32	1	213	3	N	2	6	1			2
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

06	1503	N	1503	-0-	-0-	-0-	104	1	1399	2	Y	-0-					-0-
07	806	X	800	-0-	-6	-0-	56	1	744	2	Y	-0-					-0-
08	806	X	734	-0-	-72	-0-	53	1	681	2	Y	-0-					-0-
09	1500	X	682	-0-	-818	-0-	48	1	634	2	Y	-0-					-0-
10	1550	X	933	-0-	-617	-0-	64	1	869	2	Y	-0-					-0-
11	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

06	75	N	75	-0-	-0-	-0-	13	1	62	3	Y	-0-					3
07	93	N	78	-0-	-15	-0-	14	1	64	3	Y	-0-	3	1			-0-
08	76	N	76	-0-	-0-	-0-	14	1	62	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	13	1	66	3	Y	-0-					-0-
10	93	N	71	-0-	-22	-0-	9	1	62	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

06	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	26	1	171	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	24	1	161	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	24	1	161	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

06	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	43	1	382	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					-0-
09	390	N	287	-0-	-103	-0-	18	1	269	3	Y	-0-					-0-
10	434	N	257	-0-	-177	-0-	18	1	239	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	14	1	157	3	Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	18	1	161	3	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	11	1	158	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-
10	124	N	61	-0-	-63	-0-	11	1	50	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	156	1	59	2	N	-0-					-0-
07	248	N	174	-0-	-74	-0-	167	1	7	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	48	1	28	2	N	-0-					-0-
09	210	N	5	-0-	-205	-0-	5	2			N	-0-					-0-
10	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	280	-0-	-50	-0-	13	1	267	3	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	12	1	255	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					-0-
09	270	N	215	-0-	-55	-0-	10	1	205	3	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	246	1	93	2	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	250	1	10	2	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	113	1	66	2	N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	160	1	899	3	N	-0-					-0-
07	1612	N	867	-0-	-745	-0-	109	1	758	3	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	93	1	552	3	N	-0-					-0-
09	1050	N	708	-0-	-342	-0-	101	1	607	3	N	-0-					-0-
10	868	N	757	-0-	-111	-0-	126	1	631	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	130	1	732	3	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	106	1	742	3	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	91	1	536	3	N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	92	1	552	3	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	124	1	623	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	119	1	668	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	98	1	687	3	N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	85	1	505	3	N	-0-					-0-
09	780	N	693	-0-	-87	-0-	99	1	594	3	N	-0-					-0-
10	775	N	728	-0-	-47	-0-	121	1	607	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	20	1	409	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	19	1	394	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	40	1	260	3	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	79	1	501	3	Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	71	1	437	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	66	1	365	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	47	1	328	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	59	1	397	3	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	72	1	415	3	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	94	1	380	3	Y	-0-					-0-
09	450	N	399	-0-	-51	-0-	91	1	308	3	Y	-0-					-0-
10	496	N	432	-0-	-64	-0-	116	1	316	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	13	1	268	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	32	1	212	3	Y	-0-					-0-
07	279	N	203	-0-	-76	-0-	19	1	184	3	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					-0-
09	240	N	179	-0-	-61	-0-	18	1	161	3	Y	-0-					-0-
10	217	N	139	-0-	-78	-0-	14	1	125	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	33	1	120	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	620	N	458	-0-	-162	-0-	57	1	401	3	N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	146	1	865	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	87	1	521	3	N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	104	1	520	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	18	1	105	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	17	1	103	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	22	1	109	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	12	1	136	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	11	1	140	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1257	-0-	-3	-0-	96	1	1161	3	Y	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	93	1	1176	3	Y	-0-					-0-
08	1258	N	1258	-0-	-0-	-0-	101	1	1157	3	Y	-0-					-0-
09	1260	N	1206	-0-	-54	-0-	109	1	1097	3	Y	-0-					-0-
10	1271	N	724	-0-	-547	-0-	135	1	589	3	Y	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	25	1	284	3	N	-0-					-0-
09	300	N	298	-0-	-2	-0-	24	1	274	3	N	-0-					-0-
10	310	N	302	-0-	-8	-0-	23	1	279	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

06	570	N	570	-0-	-0-	-0-	46	1	521	3	N	3	2	1			4
							3	9									
07	535	N	535	-0-	-0-	-0-	45	1	487	3	N	3	4	1			3
							3	9									
08	581	N	581	-0-	-0-	-0-	47	1	533	3	N	1	3	1			1
							1	9									
09	570	N	421	-0-	-149	-0-	34	1	386	3	N	1					2
							1	9									
10	527	N	287	-0-	-240	-0-	22	1	265	3	N	-0-	1	1			1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

06	283	N	283	-0-	-0-	-0-	13	1	269	3	N	1	1	8			-0-
							1	9									
07	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

06	420	N	391	-0-	-29	-0-	32	1	359	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	36	1	408	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	31	1	352	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	31	1	373	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2140	N	1409	-0-	-731	-0-	113	1	1285	3	N	10	4	1			14
							11	9									
07	1503	N	1503	-0-	-0-	-0-	126	1	1371	3	N	5	11	1			8
							6	9									
08	1467	N	1467	-0-	-0-	-0-	118	1	1348	3	N	1	8	1			1
							1	9									
09	1427	N	1427	-0-	-0-	-0-	115	1	1308	3	N	4					5
							4	9									
10	1488	N	1364	-0-	-124	-0-	103	1	1259	3	N	2	3	1			4
							2	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	52	1	590	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	51	1	553	3	N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	46	1	528	3	N	1	1	1			-0-
							1	9									
09	570	N	539	-0-	-31	-0-	43	1	495	3	N	1					1
							1	9									
10	589	N	563	-0-	-26	-0-	42	1	520	3	N	1	1	1			1
							1	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	10	1	119	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	10	1	119	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	28	1	330	3	Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	37	1	329	3	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	27	1	336	3	Y	-0-					-0-
09	360	N	359	-0-	-1	-0-	23	1	336	3	Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	26	1	338	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	14	1	127	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	12	1	125	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	28	-0-	-122	-0-	2	1	26	3	N	-0-					-0-
07	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	218	-0-	-52	-0-	10	1	208	3	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	14	1	302	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	13	1	261	3	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	12	1	244	3	Y	-0-					-0-
10	310	N	285	-0-	-25	-0-	13	1	272	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	17	1	192	3	N	-0-					-0-
07	279	N	226	-0-	-53	-0-	19	1	207	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	11	1	198	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	10	1	178	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	10	1	156	3	Y	-0-					-0-
10	217	N	159	-0-	-58	-0-	12	1	147	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	18	1	205	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	23	1	204	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					-0-
10	217	N	216	-0-	-1	-0-	15	1	201	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	16	1	102	3	N	-0-					3
07	124	N	122	-0-	-2	-0-	17	1	105	3	N	-0-					3
08	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-					3
09	120	N	113	-0-	-7	-0-	17	1	96	3	N	-0-					3
10	124	N	114	-0-	-10	-0-	14	1	100	3	N	-0-					3
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1067	-0-	-193	-0-	146	1	908	3	Y	12					36
							13	9									
07	1240	N	1211	-0-	-29	-0-	152	1	1034	3	Y	23					59
							25	9									
08	1262	N	1262	-0-	-0-	-0-	108	1	1141	3	Y	12	48	1			23
							13	9									
09	1318	N	1318	-0-	-0-	-0-	118	1	1181	3	Y	17					40
							19	9									
10	1209	N	1035	-0-	-174	-0-	93	1	918	3	Y	22					62
							24	9									
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					62

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	64	-0-	-146	-0-	10	1	54	3	N	-0-					-0-
07	186	N	89	-0-	-97	-0-	11	1	78	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	17	1	99	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	24	1	145	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	39	1	198	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	21	1	161	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	22	1	169	3	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	25	1	157	3	N	-0-			-0-
10	186	N	157	-0-	-29	-0-	17	1	140	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

06	660	N	186	-0-	-474	-0-	28	1	158	3	N	-0-			-0-
07	930	N	930	-0-	-0-	-0-	117	1	813	3	N	-0-			-0-
08	993	N	993	-0-	-0-	-0-	144	1	849	3	N	-0-			-0-
09	1249	N	1249	-0-	-0-	-0-	178	1	1071	3	N	-0-			-0-
10	744	N	259	-0-	-485	-0-	43	1	216	3	N	-0-			-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

06	262	X	-0-	-0-	-262	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		202	-0-	202	202	202	3			Y	-0-			-0-
09	14B2 EXT		222	-0-	222	424	222	3			Y	-0-			-0-
10	14B2 EXT		214	-0-	214	638	214	3			Y	-0-			-0-
11	0	X	NO RPT	-0-	-0-	638					Y	NO RPT			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

06	135	N	135	-0-	-0-	-0-	20	1	115	3	N	-0-			-0-
07	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	21	1	117	3	N	-0-			-0-
09	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-			-0-
10	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	22	1	181	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
09	210	N	163	-0-	-47	-0-	24	1	139	3	Y	-0-					-0-
10	217	N	201	-0-	-16	-0-	61	1	140	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	18	1	139	3	N	-0-					27
07	157	N	157	-0-	-0-	-0-	24	1	133	3	N	-0-					27
08	166	N	166	-0-	-0-	-0-	31	1	135	3	N	-0-					27
09	151	N	151	-0-	-0-	-0-	26	1	125	3	N	-0-					27
10	155	N	130	-0-	-25	-0-	17	1	113	3	N	-0-					27
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					27

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	13	1	73	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	16	1	70	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	14	1	67	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	9	1	61	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	115	1	1097	3	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	101	1	961	3	N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	105	1	1050	3	N	-0-					-0-
09	1200	N	1112	-0-	-88	-0-	95	1	1017	3	N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	67	1	775	3	N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
10	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-			-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
09	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-			-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	33	1	193	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	27	1	186	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	32	1	176	3	N	-0-			-0-
09	240	N	183	-0-	-57	-0-	25	1	158	3	N	-0-			-0-
10	217	N	177	-0-	-40	-0-	20	1	157	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			N	-0-			-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-			-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-			-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-			-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-			-0-
10	155	N	154	-0-	-1	-0-	154	3			Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	4	1	17	3	Y	-0-			-0-
07	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-			-0-
08	20	N	20	-0-	-0-	-0-	4	1	16	3	Y	-0-			-0-
09	30	N	21	-0-	-9	-0-	4	1	17	3	Y	-0-			-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	1	1	170	3	Y	-0-			-0-
07	217	N	182	-0-	-35	-0-	6	1	176	3	Y	-0-			-0-
08	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-			-0-
09	180	N	160	-0-	-20	-0-	4	1	156	3	Y	-0-			-0-
10	186	N	150	-0-	-36	-0-	8	1	142	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	50	1	767	3	Y	-0-					52
07	952	N	952	-0-	-0-	-0-	50	1	880	3	Y	20					72
							22	9									
08	883	N	883	-0-	-0-	-0-	47	1	836	3	Y	-0-					72
09	897	N	897	-0-	-0-	-0-	49	1	848	3	Y	-0-					72
10	930	N	756	-0-	-174	-0-	48	1	708	3	Y	-0-					72
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					72

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	X	-0-	-0-	-68	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	19	-0-	19	19	2	1	17	3	Y	-0-					-0-
10	14B2	EXT	31	-0-	31	50	3	1	28	3	Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	50					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			Y	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	25	1	171	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	30	1	175	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	36	1	144	3	Y	-0-					-0-
09	210	N	190	-0-	-20	-0-	43	1	147	3	Y	-0-					-0-
10	217	N	182	-0-	-35	-0-	49	1	133	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	36	1	440	3	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	37	1	470	3	Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-					-0-
09	480	N	412	-0-	-68	-0-	37	1	375	3	Y	-0-					-0-
10	496	N	308	-0-	-188	-0-	58	1	250	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	28	1	249	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	17	1	248	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	19	1	249	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	270	N	193	-0-	-77	-0-	193	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	29	1	292	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	28	1	1	2	N	-0-					-0-
							302	3									
08	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	23	1	292	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	39	1	282	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

06	281	N	281	-0-	-0-	-0-	48	1	232	3	Y	1					7
							1	9									
07	282	N	282	-0-	-0-	-0-	50	1	232	3	Y	-0-	7	1			-0-
08	277	N	277	-0-	-0-	-0-	51	1	226	3	Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	50	1	243	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	35	1	251	3	Y	1					1
							1	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

06	240	N	192	-0-	-48	-0-	23	1	169	3	Y	-0-					1
07	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					1
08	252	N	252	-0-	-0-	-0-	32	1	220	3	Y	-0-					1
09	243	N	243	-0-	-0-	-0-	23	1	220	3	Y	-0-					1
10	279	N	235	-0-	-44	-0-	20	1	215	3	Y	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	99	1	7	3	Y	-0-					3
07	124	N	107	-0-	-17	-0-	102	1	5	3	Y	-0-	3	1			-0-
08	40	N	40	-0-	-0-	-0-	34	1	6	3	Y	-0-					-0-
09	120	N	12	-0-	-108	-0-	2	1	10	3	Y	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					1
07	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					1
08	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					1
09	180	N	11	-0-	-169	-0-	1	1	10	3	N	-0-					1
10	186	N	12	-0-	-174	-0-	1	1	11	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	33	1	403	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	24	1	274	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	24	1	264	3	N	-0-					-0-
09	270	N	256	-0-	-14	-0-	23	1	233	3	N	-0-					-0-
10	279	N	245	-0-	-34	-0-	24	1	221	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2023

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

06	480	N	443	-0-	-37	-0-	39	1	402	3	Y	2	1	1			4
							2	9									
07	496	N	457	-0-	-39	-0-	46	1	409	3	Y	2	3	1			3
							2	9									
08	449	N	449	-0-	-0-	-0-	39	1	409	3	Y	1	3	1			1
							1	9									
09	450	N	440	-0-	-10	-0-	40	1	400	3	Y	-0-					1
10	465	N	450	-0-	-15	-0-	40	1	409	3	Y	1					2
							1	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

06	607	N	607	-0-	-0-	-0-	49	1	555	3	N	3	2	1			5
							3	9									
07	620	N	591	-0-	-29	-0-	50	1	539	3	N	2	4	1			3
							2	9									
08	539	N	539	-0-	-0-	-0-	43	1	495	3	N	1	3	1			1
							1	9									
09	600	N	505	-0-	-95	-0-	41	1	463	3	N	1					2
							1	9									
10	589	N	557	-0-	-32	-0-	42	1	515	3	N	-0-	1	1			1
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	2			Y	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					12
08	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					12
09	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					12
10	124	N	45	-0-	-79	-0-	4	1	41	3	Y	-0-					12
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	29	1	233	3	Y	-0-					5
07	281	N	281	-0-	-0-	-0-	31	1	250	3	Y	-0-					5
08	277	N	277	-0-	-0-	-0-	28	1	249	3	Y	-0-					5
09	270	N	268	-0-	-2	-0-	22	1	246	3	Y	-0-					5
10	279	N	226	-0-	-53	-0-	19	1	207	3	Y	-0-					5
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1198	-0-	-92	-0-	266	1	932	3	Y	-0-					-0-
07	1302	N	1219	-0-	-83	-0-	263	1	956	3	Y	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	134	1	920	3	Y	-0-					-0-
09	1200	N	970	-0-	-230	-0-	90	1	880	3	Y	-0-					-0-
10	1209	N	845	-0-	-364	-0-	71	1	774	3	Y	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	52	1	3	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	54	1	3	3	Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

06	270	N	254	-0-	-16	-0-	6	1	248	3	Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	5	1	219	3	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	6	1	246	3	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	6	1	254	3	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	5	1	227	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

06	270	N	40	-0-	-230	-0-	5	1	34	3	Y	1					3
							1	9									
07	217	N	46	-0-	-171	-0-	5	1	41	3	Y	-0-	1	1			2
08	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					2
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					2
10	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					2
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	106	1	327	3	Y	-0-					-0-
07	527	N	391	-0-	-136	-0-	107	1	284	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
09	420	N	279	-0-	-141	-0-	7	1	272	3	Y	-0-					-0-
10	403	N	249	-0-	-154	-0-	5	1	244	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	21	1	69	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	22	1	65	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	90	N	68	-0-	-22	-0-	6	1	62	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	8	-0-	-4	-0-	8	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	4	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	4	1	11	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	21	1	214	3	Y	-0-					-0-
10	248	N	157	-0-	-91	-0-	29	1	128	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
09	2	N	-0-	-0-	-2	-0-					Y	-0-					2
*10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					2
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	15	1	146	3	Y	-0-					-0-
10	186	N	107	-0-	-79	-0-	20	1	87	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	18	1	362	3	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
09	390	N	199	-0-	-191	-0-	9	1	190	3	Y	-0-					-0-
10	362	N	362	-0-	-0-	-0-	17	1	345	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	13	1	139	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
09	150	N	42	-0-	-108	-0-	4	1	38	3	Y	-0-					-0-
10	186	N	107	-0-	-79	-0-	10	1	97	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	9	1	183	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	9	1	200	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	9	1	188	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	18	-0-	-72	-0-	2	1	16	3	Y	-0-					-0-
07	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	27 1	1 9	283	3	Y	1	1	1			3
07	341	N	316	-0-	-25	-0-	32 1	1 9	283	3	Y	1	2	1			2
08	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-	1	1			1
09	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					1
*10	323	N	323	-0-	-0-	-0-	29	1	294	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	X	11	-0-	-558	-0-	11	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	22	1	139	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	25	1	140	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	27	1	143	3	Y	-0-					-0-
09	150	N	114	-0-	-36	-0-	15	1	99	3	Y	-0-					-0-
10	155	N	9	-0-	-146	-0-	1	1	8	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	6	1	40	3	Y	-0-					-0-
07	93	N	46	-0-	-47	-0-	6	1	40	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	17	1	10	2	Y	-0-					-0-
							170	3									
07	192	N	192	-0-	-0-	-0-	18	1	2	2	Y	-0-					-0-
							172	3									
08	185	N	185	-0-	-0-	-0-	18	1	1	2	Y	-0-					-0-
							166	3									
09	210	N	177	-0-	-33	-0-	17	1	6	2	Y	-0-					-0-
							154	3									
10	186	N	170	-0-	-16	-0-	18	1	1	2	Y	-0-					-0-
							151	3									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	21	1	185	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	23	1	189	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	8	1	78	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
09	120	N	69	-0-	-51	-0-	7	1	62	3	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	7	1	267	3	Y	-0-					-0-
07	279	N	235	-0-	-44	-0-	5	1	230	3	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	6	1	246	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	6	1	251	3	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	4	1	153	3	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	3	1	135	3	Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	4	1	157	3	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	3	1	136	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	11	1	70	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	9	1	64	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	48	1	355	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	44	1	334	3	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	48	1	341	3	Y	-0-					-0-
09	390	N	371	-0-	-19	-0-	48	1	323	3	Y	-0-					-0-
10	372	N	328	-0-	-44	-0-	36	1	292	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					7
07	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					7
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					7
09	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					7
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					7
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					7

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	30	1	169	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	52	1	360	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	35	1	208	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	34	1	205	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	36	1	182	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	8	1	77	3	Y	-0-					-0-
10	93	N	47	-0-	-46	-0-	9	1	38	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	131	-0-	-49	-0-	16	1	115	3	Y	-0-					3
07	155	N	126	-0-	-29	-0-	14	1	111	3	Y	1	2	1			2
							1	9									
08	98	N	98	-0-	-0-	-0-	12	1	85	3	Y	1					3
							1	9									
09	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					3
10	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-	2	1			1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	31	1	247	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	32	1	259	3	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	30	1	264	3	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	23	1	256	3	Y	-0-					-0-
10	279	N	260	-0-	-19	-0-	22	1	238	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					2
07	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					2
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
09	90	N	12	-0-	-78	-0-	1	1	11	3	N	-0-					2
10	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					2
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	30	1	245	3	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	32	1	260	3	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
10	279	N	41	-0-	-238	-0-	3	1	38	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-			1
07	570	N	570	-0-	-0-	-0-	20	1	550	3	Y	-0-			1
08	583	N	583	-0-	-0-	-0-	44	1	539	3	Y	-0-			1
09	540	N	540	-0-	-0-	-0-	3	1	537	3	Y	-0-			1
10	561	N	561	-0-	-0-	-0-	12	1	549	3	Y	-0-			1
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-			-0-
07	155	N	143	-0-	-12	-0-	14	1	129	3	N	-0-			-0-
08	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-			-0-
09	150	N	136	-0-	-14	-0-	16	1	120	3	N	-0-			-0-
10	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-			-0-
09	240	N	239	-0-	-1	-0-	19	1	220	3	N	-0-			-0-
10	248	N	241	-0-	-7	-0-	18	1	223	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	93	N	79	-0-	-14	-0-	11	1	68	2	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	93	N	75	-0-	-18	-0-	6	1	69	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4520	X	299	-0-	-4221	-0-	40	1	259	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	66	1	395	2	Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	64	1	360	2	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	36	1	361	2	Y	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	633	-0-	-57	-0-	120	1	450	3	Y	57	26	1			38
							63	9									
07	636	N	636	-0-	-0-	-0-	136	1	500	3	Y	-0-	21	1			17
08	750	N	750	-0-	-0-	-0-	141	1	514	3	Y	86	67	1			36
							95	9									
09	722	N	722	-0-	-0-	-0-	150	1	569	3	Y	3	7	1			32
							3	9									
10	739	N	739	-0-	-0-	-0-	143	1	593	3	Y	3	20	1			15
							3	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					15

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	31	1	359	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	50	1	337	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	27	1	344	3	N	-0-					-0-
10	372	N	38	-0-	-334	-0-	2	1	36	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					5
07	310	N	291	-0-	-19	-0-	27	1	264	3	Y	-0-					5
08	281	N	281	-0-	-0-	-0-	26	1	255	3	Y	-0-					5
09	279	N	279	-0-	-0-	-0-	28	1	245	3	Y	5					10
							6	9									
10	279	N	278	-0-	-1	-0-	28	1	250	3	Y	-0-	4	1			6
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	15	1	110	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	16	1	99	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

06	420	N	369	-0-	-51	-0-	30	1	339	3	N	-0-					-0-
07	434	N	380	-0-	-54	-0-	32	1	348	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	30	1	343	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	27	1	333	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

06	120	N	91	-0-	-29	-0-	13	1	78	3	N	-0-					4
07	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					4
08	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-					4
09	90	N	71	-0-	-19	-0-	10	1	61	3	N	-0-	2	1			2
10	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-	1	1			1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

06	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	8	1	46	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-			-0-
08	54	N	54	-0-	-0-	-0-	8	1	46	3	N	-0-			-0-
09	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-			-0-
10	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-			-0-
07	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-			-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-			-0-
09	150	N	122	-0-	-28	-0-	7	1	115	3	Y	-0-			-0-
10	186	N	149	-0-	-37	-0-	11	1	138	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-			-0-
07	155	N	150	-0-	-5	-0-	10	1	140	2	Y	-0-			-0-
08	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-			-0-
09	150	N	136	-0-	-14	-0-	10	1	126	2	Y	-0-			-0-
10	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
09	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-			-0-
10	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-			-0-
07	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-			-0-
08	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
09	210	N	164	-0-	-46	-0-	8	1	156	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	36	1	393	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	34	1	388	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	33	1	374	3	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	32	1	395	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	1	1	46	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	1	1	41	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	1	1	46	3	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	1	1	47	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	10	1	141	2	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	12	1	155	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-
09	510	N	484	-0-	-26	-0-	22	1	462	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

06	90	N	33	-0-	-57	-0-	2	1	13	2	Y	-0-				-0-
							18	3								
07	97	N	97	-0-	-0-	-0-	1	1	89	2	Y	-0-				-0-
							7	3								
08	95	N	95	-0-	-0-	-0-	1	1	85	2	Y	-0-				-0-
							9	3								
09	59	N	59	-0-	-0-	-0-	2	1	32	2	Y	-0-				-0-
							25	3								
10	93	N	52	-0-	-41	-0-	3	1	16	2	Y	-0-				-0-
							33	3								
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT				-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

06	49	N	49	-0-	-0-	-0-	7	1	42	3	Y	-0-				-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-				-0-
08	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-				-0-
09	60	N	38	-0-	-22	-0-	5	1	33	3	Y	-0-				-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-				-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT				-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

06	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-				1
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-				1
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-				1
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-				1
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-				1
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT				1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	4	-0-	-7	-0-	1	3	3	9	N	3	3	8			-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	10	1	130	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
10	124	N	73	-0-	-51	-0-	5	1	68	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	395	-0-	-85	-0-	105	1	290	3	N	-0-			-0-
07	496	N	391	-0-	-105	-0-	109	1	282	3	N	-0-			-0-
08	404	N	404	-0-	-0-	-0-	76	1	328	3	N	-0-			-0-
09	419	N	419	-0-	-0-	-0-	68	1	351	3	N	-0-			-0-
10	445	N	445	-0-	-0-	-0-	50	1	395	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-			-0-
09	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-			-0-
10	155	N	101	-0-	-54	-0-	19	1	82	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-			-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-			-0-
*10	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-			-0-
07	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-			-0-
08	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
09	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-			-0-
10	155	N	141	-0-	-14	-0-	11	1	130	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	37	1	236	2	Y	-0-			-0-
07	272	N	272	-0-	-0-	-0-	39	1	233	2	Y	-0-			-0-
08	258	N	258	-0-	-0-	-0-	39	1	219	2	Y	-0-			-0-
09	270	N	248	-0-	-22	-0-	22	1	226	2	Y	-0-			-0-
10	279	N	247	-0-	-32	-0-	21	1	226	2	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-			-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-			-0-
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-			-0-
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-			-0-
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	9	1	94	3	N	1	2	1			1
							1	9									
07	106	N	106	-0-	-0-	-0-	9	1	96	3	N	1	1	1			1
							1	9									
08	99	N	99	-0-	-0-	-0-	8	1	90	3	N	1	1	1			1
							1	9									
09	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-	1	1			-0-
10	112	N	112	-0-	-0-	-0-	13	1	95	3	N	4					4
							4	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	26	1	264	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	13	1	161	3	N	-0-					-0-
10	217	N	170	-0-	-47	-0-	21	1	149	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	26	1	164	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	24	1	168	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	23	1	156	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	22	1	151	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	23	1	154	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	3	1	116	3	Y	-0-					-0-
07	155	N	103	-0-	-52	-0-	2	1	101	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	2	1	108	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	2	1	94	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					4
07	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					4
08	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					4
09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					4
10	31	N	24	-0-	-7	-0-	2	1	21	3	Y	1					5
							1	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					5

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	153	1	513	3	N	6					20
							7	9									
07	715	N	715	-0-	-0-	-0-	178	1	535	3	N	2	15	1			7
							2	9									
08	725	N	725	-0-	-0-	-0-	62	1	638	3	N	23	22	1			8
							25	9									
09	674	N	674	-0-	-0-	-0-	55	1	598	3	N	19					27
							21	9									
10	589	N	526	-0-	-63	-0-	39	1	483	3	N	4					31
							4	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	4	1	14	3	Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

06	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	20	1	135	3	N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	23	1	154	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

06	356	N	356	-0-	-0-	-0-	17	1	337	3	N	2	6	1			4
							2	9									
07	351	N	351	-0-	-0-	-0-	16	1	334	3	N	1					5
							1	9									
08	362	N	362	-0-	-0-	-0-	17	1	344	3	N	1					6
							1	9									
09	365	N	365	-0-	-0-	-0-	17	1	344	3	N	4					10
							4	9									
10	347	N	347	-0-	-0-	-0-	16	1	324	3	N	6					16
							7	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					16

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-	1	1			1
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					1
08	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					1
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					1
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

06	229	N	229	-0-	-0-	-0-	33	1	196	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	32	1	176	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	17	1	106	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	8	1	67	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
08	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
09	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	28	1	175	3	N	-0-			-0-
07	248	N	193	-0-	-55	-0-	24	1	169	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-			-0-
09	210	N	162	-0-	-48	-0-	21	1	141	3	N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	26	1	174	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	24	1	240	3	N	-0-			-0-
07	279	N	273	-0-	-6	-0-	23	1	1	2	N	-0-			-0-
							249	3							
08	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-			-0-
09	270	N	261	-0-	-9	-0-	19	1	242	3	N	-0-			-0-
10	279	N	268	-0-	-11	-0-	33	1	235	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-			-0-
07	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-			-0-
08	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-			-0-
09	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-			-0-
10	124	N	121	-0-	-3	-0-	15	1	106	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	19	1	122	3	N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-			-0-
09	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-			-0-
10	142	N	142	-0-	-0-	-0-	19	1	123	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-			-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-			-0-
09	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-			-0-
10	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	23	1	65	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	26	1	66	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	17	1	75	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	14	1	73	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	13	1	35	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	14	1	36	3	N	-0-			-0-
08	52	N	52	-0-	-0-	-0-	10	1	42	3	N	-0-			-0-
09	60	N	49	-0-	-11	-0-	8	1	41	3	N	-0-			-0-
10	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	X	69	-0-	-814	-0-	6	1	63	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	57	1	419	3	Y	-0-					-0-
07	558	N	477	-0-	-81	-0-	52	1	402	3	Y	21	7	1			14
							23	9									
08	505	N	505	-0-	-0-	-0-	62	1	440	3	Y	3	10	1			7
							3	9									
09	530	N	530	-0-	-0-	-0-	63	1	425	3	Y	38	12	1			33
							42	9									
10	465	N	335	-0-	-130	-0-	37	1	297	3	Y	1					34
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	187 6	1 9	298	3	N	5					24
07	542	N	542	-0-	-0-	-0-	211 2	1 9	329	3	N	2	18	1			8
08	565	N	565	-0-	-0-	-0-	138 17	1 9	410	3	N	15	17	1			6
09	483	N	483	-0-	-0-	-0-	40 14	1 9	429	3	N	13					19
10	366	N	366	-0-	-0-	-0-	27 3	1 9	336	3	N	3					22
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					22

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	30	1	349	3	N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	28	1	304	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	27	1	274	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-
10	13	N	1	-0-	-12	-0-	1	3			N	-0-			-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	22	1	298	3	Y	-0-			-0-
07	404	N	404	-0-	-0-	-0-	21	1	383	3	Y	-0-			-0-
08	356	N	356	-0-	-0-	-0-	18	1	338	3	Y	-0-			-0-
09	349	N	349	-0-	-0-	-0-	21	1	328	3	Y	-0-			-0-
10	403	N	333	-0-	-70	-0-	25	1	308	3	Y	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-			-0-
07	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-			-0-
08	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-			-0-
09	150	N	140	-0-	-10	-0-	14	1	126	3	Y	-0-			-0-
10	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	40	1	397	3	Y	-0-			-0-
07	443	N	443	-0-	-0-	-0-	42	1	401	3	Y	-0-			-0-
08	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-			-0-
09	450	N	412	-0-	-38	-0-	42	1	370	3	Y	-0-			-0-
10	434	N	418	-0-	-16	-0-	45	1	373	3	Y	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-			-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-			-0-
10	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-			-0-
07	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-			-0-
08	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-			-0-
09	90	N	72	-0-	-18	-0-	7	1	65	3	Y	-0-			-0-
10	93	N	72	-0-	-21	-0-	8	1	64	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	51	1	511	3	Y	-0-			-0-
07	558	N	549	-0-	-9	-0-	52	1	497	3	Y	-0-			-0-
08	555	N	555	-0-	-0-	-0-	54	1	501	3	Y	-0-			-0-
09	570	N	521	-0-	-49	-0-	53	1	468	3	Y	-0-			-0-
10	558	N	504	-0-	-54	-0-	54	1	450	3	Y	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

06	2257	N	1338	-0-	-919	-0-	223	1	1115	2	Y	-0-					-0-
07	1302	N	1267	-0-	-35	-0-	223	1	1044	2	Y	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	93	1	1182	2	Y	1	1	8			-0-
							1	9									
09	1350	N	449	-0-	-901	-0-	32	1	417	2	Y	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	94	1	1282	2	Y	2	2	8			-0-
							2	9									
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

06	420	N	319	-0-	-101	-0-	29	1	290	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	31	1	298	3	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	32	1	295	3	Y	-0-					-0-
09	330	N	318	-0-	-12	-0-	32	1	286	3	Y	-0-					-0-
10	341	N	292	-0-	-49	-0-	31	1	261	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

06	510	N	509	-0-	-1	-0-	41	1	468	3	N	-0-					-0-
07	527	N	526	-0-	-1	-0-	44	1	482	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	42	1	476	3	N	-0-					-0-
09	510	N	503	-0-	-7	-0-	41	1	462	3	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	39	1	473	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

06	300	N	295	-0-	-5	-0-	22	1	273	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	24	1	276	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					-0-
09	300	N	259	-0-	-41	-0-	23	1	236	3	N	-0-					-0-
10	310	N	20	-0-	-290	-0-	2	1	18	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

06	1717	X	136	-0-	-1581	-0-	9	1	127	2	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-			-0-
07	124	N	110	-0-	-14	-0-	8	1	102	2	Y	-0-			-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-			-0-
09	120	N	103	-0-	-17	-0-	7	1	96	2	Y	-0-			-0-
10	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-			-0-
07	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-			-0-
08	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-			-0-
09	90	N	1	-0-	-89	-0-	1	3			Y	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	9	1	31	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	3	1	10	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	175	X	10	-0-	-165	-0-	1	1	9	3	Y	-0-			-0-
07	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
09	10	N	2	-0-	-8	-0-	2	3			Y	-0-			-0-
10	11	N	1	-0-	-10	-0-	1	3			Y	-0-			-0-
11	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	29 2	1 9	217	3	Y	2	3	1			11
07	310	N	52	-0-	-258	-0-	6 2	1 9	44	3	Y	2	7	1			6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			2
09	240	N	26	-0-	-214	-0-	3 1	1 9	22	3	Y	1	1	1			2
10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-					-0-
07	279	N	228	-0-	-51	-0-	17	1	211	3	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
09	240	N	182	-0-	-58	-0-	16	1	166	3	Y	-0-					-0-
10	217	N	111	-0-	-106	-0-	21	1	90	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	3	1	123	3	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	13	1	100	3	Y	-0-					2
07	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					2
08	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					2
09	120	N	116	-0-	-4	-0-	11	1	105	3	Y	-0-					2
10	124	N	96	-0-	-28	-0-	8	1	88	3	Y	-0-					2
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-					1
07	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					1
08	128	N	128	-0-	-0-	-0-	16	1	112	3	Y	-0-					1
09	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
10	124	N	121	-0-	-3	-0-	10	1	111	3	Y	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	4	1	140	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	3	1	125	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	3	1	134	3	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	3	1	139	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	9	1	52	2	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
09	90	N	51	-0-	-39	-0-	5	1	46	2	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	20	1	131	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	28	1	165	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	28	1	156	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
10	186	N	137	-0-	-49	-0-	12	1	125	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	12	1	89	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	12	1	95	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	24	1	181	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	24	1	189	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	25	1	186	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	28	1	175	3	N	-0-					-0-
10	217	N	181	-0-	-36	-0-	20	1	161	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	13	1	132	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	13	1	128	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	15	1	122	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	16	1	53	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	18	1	53	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
07	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	39	1	388	3	N	1	1	8			-0-
							1	9									
07	434	N	429	-0-	-5	-0-	36	1	1	2	N	-0-					-0-
							392	3									
08	420	N	420	-0-	-0-	-0-	34	1	386	3	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	32	1	403	3	N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	54	1	390	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	5	1	36	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	19	1	189	3	N	1	4	1			3
							1	9									
07	217	N	215	-0-	-2	-0-	18	1	196	3	N	1	2	1			2
							1	9									
08	212	N	212	-0-	-0-	-0-	17	1	194	3	N	1	2	1			1
							1	9									
09	210	N	209	-0-	-1	-0-	15	1	188	3	N	5	4	1			2
							6	9									
10	217	N	211	-0-	-6	-0-	25	1	179	3	N	6					8
							7	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	33	1	327	3	N	3	5	1			4
							3	9									
07	385	N	385	-0-	-0-	-0-	32	1	1	2	N	6	5	1			5
							345	3	7	9							
08	383	N	383	-0-	-0-	-0-	31	1	349	3	N	3	5	1			3
							3	9									
09	372	N	372	-0-	-0-	-0-	27	1	339	3	N	5	5	1			3
							6	9									
10	382	N	382	-0-	-0-	-0-	46	1	330	3	N	5					8
							6	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					8

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	61	1	295	3	Y	2					9
							2	9									
07	403	N	356	-0-	-47	-0-	63	1	292	3	Y	1	9	1			1
							1	9									
08	361	N	361	-0-	-0-	-0-	66	1	295	3	Y	-0-					1
09	360	N	350	-0-	-10	-0-	59	1	291	3	Y	-0-					1
10	341	N	306	-0-	-35	-0-	37	1	269	3	Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	107	1	295	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	115	1	297	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	76	1	326	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	61	1	315	3	N	-0-					-0-
10	403	N	377	-0-	-26	-0-	43	1	334	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	9	1	49	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	51	1	380	3	Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	49	1	399	3	Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	57	1	391	3	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	34	1	374	3	Y	1					1
							1	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

06	458	N	458	-0-	-0-	-0-	120	1	331	3	N	6	26	1			22
							7	9									
07	477	N	477	-0-	-0-	-0-	131	1	339	3	N	6					28
							7	9									
08	476	N	476	-0-	-0-	-0-	90	1	386	3	N	-0-					28
09	470	N	470	-0-	-0-	-0-	76	1	394	3	N	-0-	1	1			27
10	493	N	493	-0-	-0-	-0-	55	1	434	3	N	4					31
							4	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					31

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

06	720	N	664	-0-	-56	-0-	175	1	482	3	N	6	28	1			24
							7	9									
07	713	N	510	-0-	-203	-0-	140	1	361	3	N	8					32
							9	9									
08	554	N	554	-0-	-0-	-0-	104	1	450	3	N	-0-					32
09	660	N	487	-0-	-173	-0-	79	1	408	3	N	-0-	1	1			31
10	496	N	466	-0-	-30	-0-	52	1	410	3	N	4					35
							4	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					35

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

06	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

06	398	N	398	-0-	-0-	-0-	106	1	292	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	114	1	295	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	77	1	331	3	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	63	1	326	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	45	1	349	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-			-0-
08	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-			-0-
09	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	14	1	101	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	119	1	330	3	N	-0-			-0-
07	463	N	463	-0-	-0-	-0-	129	1	334	3	N	-0-			-0-
08	455	N	455	-0-	-0-	-0-	86	1	369	3	N	-0-			-0-
09	472	N	472	-0-	-0-	-0-	76	1	396	3	N	-0-			-0-
10	477	N	477	-0-	-0-	-0-	54	1	423	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-			-0-
07	93	N	64	-0-	-29	-0-	5	1	59	3	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-			-0-
10	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-			-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	35	1	355	3	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	35	1	1	2	N	-0-			-0-
							377	3							
08	406	N	406	-0-	-0-	-0-	33	1	373	3	N	-0-			-0-
09	393	N	393	-0-	-0-	-0-	29	1	364	3	N	-0-			-0-
10	404	N	404	-0-	-0-	-0-	49	1	355	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	44	1	120	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	45	1	115	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	26	1	113	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	24	1	124	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-	1	1			1
07	124	N	122	-0-	-2	-0-	10	1	111	3	N	1	1	1			1
							1	9									
08	123	N	123	-0-	-0-	-0-	10	1	112	3	N	1	1	1			1
							1	9									
09	120	N	117	-0-	-3	-0-	8	1	107	3	N	2	2	1			1
							2	9									
10	129	N	129	-0-	-0-	-0-	15	1	111	3	N	3					4
							3	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	49	-0-	-71	-0-	20	1	29	3	Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	46	1	26	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	53	1	26	3	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	7	1	25	3	Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	5	1	18	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	14	1	48	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	19	1	58	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	21	1	151	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63	-0-	3	1	54	3	N	-0-					-0-
07	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	23	1	65	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	25	1	64	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	17	1	73	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	14	1	72	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	10	1	79	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	20	1	56	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	20	1	52	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	14	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	12	1	60	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	12	1	32	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	13	1	32	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	33	1	90	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	34	1	88	3	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	23	1	100	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	20	1	102	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	29	1	291	3	N	3	4	1			4
							3	9									
07	372	N	347	-0-	-25	-0-	29	1	1	2	N	5	5	1			4
							311	3	6	9							
08	339	N	339	-0-	-0-	-0-	27	1	309	3	N	3	4	1			3
							3	9									
09	330	N	320	-0-	-10	-0-	23	1	294	3	N	3	4	1			2
							3	9									
10	341	N	337	-0-	-4	-0-	40	1	291	3	N	5					7
							6	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	11	1	130	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	11	1	121	3	N	1	1	8			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	12	1	113	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	43	1	428	3	N	-0-					-0-
07	496	N	486	-0-	-10	-0-	41	1	1	2	N	-0-					-0-
							444	3									
08	486	N	486	-0-	-0-	-0-	40	1	446	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	34	1	1	2	N	-0-					-0-
							435	3									
10	496	N	481	-0-	-15	-0-	59	1	422	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	30	1	297	3	N	-0-					-0-
07	341	N	296	-0-	-45	-0-	25	1	1	2	N	-0-					-0-
							270	3									
08	321	N	321	-0-	-0-	-0-	26	1	295	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	23	1	287	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	38	1	277	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	24	1	153	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	23	1	157	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	24	1	157	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	23	1	152	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	23	1	156	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42	-0-	71	1	417	3	N	9					29
							10	9									
07	527	N	511	-0-	-16	-0-	64	1	444	3	N	3					32
							3	9									
08	514	N	514	-0-	-0-	-0-	77	1	427	3	N	9					41
							10	9									
09	510	N	203	-0-	-307	-0-	27	1	175	3	N	1	16	1			26
							1	9									
10	627	N	627	-0-	-0-	-0-	69	1	547	3	N	10	15	1			21
							11	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					21

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	21	1	295	3	Y	-0-					-0-
07	372	N	330	-0-	-42	-0-	17	1	313	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-					-0-
09	330	N	179	-0-	-151	-0-	11	1	168	3	Y	-0-					-0-
10	341	N	209	-0-	-132	-0-	16	1	193	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	2	1	23	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	31	1	224	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	48	1	585	3	Y	-0-					-0-
07	651	N	636	-0-	-15	-0-	47	1	589	3	Y	-0-					-0-
08	626	N	626	-0-	-0-	-0-	50	1	576	3	Y	-0-					-0-
09	630	N	602	-0-	-28	-0-	54	1	548	3	Y	-0-					-0-
10	651	N	463	-0-	-188	-0-	87	1	376	3	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

06	780	N	706	-0-	-74	-0-	86 40	1 9	580	3	Y	36					40
07	806	N	803	-0-	-3	-0-	98 14	1 9	691	3	Y	13					53
08	854	N	854	-0-	-0-	-0-	106 34	1 9	714	3	Y	31					84
09	771	N	771	-0-	-0-	-0-	105 14	1 9	652	3	Y	13					97
10	806	N	631	-0-	-175	-0-	76 25	1 9	530	3	Y	23	89	1			31
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					31

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

06	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
07	217	N	172	-0-	-45	-0-	13	1	159	3	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	14	1	160	3	Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	15	1	155	3	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	30	1	129	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

06	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					-0-
07	93	N	19	-0-	-74	-0-	1	1	18	3	Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	2	1	9	3	Y	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	83	-0-	-97	-0-	6	1	77	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	17	1	212	3	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
10	217	N	59	-0-	-158	-0-	11	1	48	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
09	150	N	131	-0-	-19	-0-	12	1	119	3	Y	-0-					-0-
10	155	N	53	-0-	-102	-0-	10	1	43	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	431	-0-	-49	-0-	56	1	375	3	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	59	1	343	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	41	1	164	3	Y	-0-					-0-
09	420	N	171	-0-	-249	-0-	39	1	132	3	Y	-0-					-0-
10	403	N	317	-0-	-86	-0-	85	1	232	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	10	1	40	3	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	10	1	36	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	12	1	33	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	22	1	148	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	24	1	170	3	Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	26	1	175	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	26	1	159	3	Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	21	1	145	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	6	N	4	-0-	-2	-0-	1	1	3	3	Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	15	1	70	3	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	14	1	65	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	13	1	58	3	Y	-0-					-0-
09	90	N	72	-0-	-18	-0-	12	1	60	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	16	1	110	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-
10	62	N	29	-0-	-33	-0-	1	1	28	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	36	1	121	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	41	1	123	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
10	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	35	1	240	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	38	1	266	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	40	1	271	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	36	1	221	3	Y	-0-					-0-
10	310	N	236	-0-	-74	-0-	30	1	206	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	36 1	1 9	274	3	N	1					13
07	248	N	192	-0-	-56	-0-	22 2	1 9	168	3	N	2					15
08	376	N	376	-0-	-0-	-0-	45 2	1 9	329	3	N	2					17
09	300	N	265	-0-	-35	-0-	36 4	1 9	225	3	N	4	14	1			7
10	186	N	162	-0-	-24	-0-	18	1	144	3	N	-0-					7
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	14	1	100	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-
10	93	N	20	-0-	-73	-0-	2	1	18	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	204	-0-	-96	-0-	24	1	180	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	23	1	178	3	Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	26	1	184	3	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	26	1	176	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	21	1	167	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1492	N	1492	-0-	-0-	-0-	192	1	1300	3	Y	-0-					-0-
07	2108	N	1776	-0-	-332	-0-	221	1	1555	3	Y	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	226	1	1525	3	Y	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	216	1	1339	3	Y	-0-					-0-
10	1767	N	1306	-0-	-461	-0-	164	1	1141	3	Y	1	1	8			-0-
							1	9									
11	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	X	-0-	-0-	-36	-0-					Y	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	16	1	98	3	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	15	1	101	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

06	90	N	80	-0-	-10	-0-	6	1	74	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

06	1017	X	95	-0-	-922	-0-	13	1	82	3	Y	-0-					-0-
07	40	X	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
09	90	N	34	-0-	-56	-0-	3	1	31	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

06	181	N	181	-0-	-0-	-0-	25	1	156	3	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	27	1	181	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	18	1	184	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

06	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
07	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

06	90	N	80	-0-	-10	-0-	14	1	66	3	Y	-0-					2
07	93	N	58	-0-	-35	-0-	10	1	48	3	Y	-0-	2	1			-0-
08	46	N	46	-0-	-0-	-0-	8	1	38	3	Y	-0-					-0-
09	90	N	46	-0-	-44	-0-	8	1	38	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	55	1	265	3	Y	2					10
							2	9									
07	341	N	304	-0-	-37	-0-	54	1	250	3	Y	-0-	9	1			1
08	266	N	266	-0-	-0-	-0-	49	1	217	3	Y	-0-					1
09	330	N	296	-0-	-34	-0-	50	1	246	3	Y	-0-					1
10	310	N	272	-0-	-38	-0-	33	1	239	3	Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	X	3	-0-	-18	-0-	3	3			Y	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-	1	1			-0-
07	434	N	388	-0-	-46	-0-	18	1	370	3	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
09	420	N	342	-0-	-78	-0-	16	1	326	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	17	1	349	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	16	1	186	3	Y	-0-					-0-
09	680	N	680	-0-	-0-	-0-	61	1	619	3	Y	-0-					-0-
10	215	N	215	-0-	-0-	-0-	40	1	175	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	4	1	18	3	Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	5	1	22	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					7
07	187	N	187	-0-	-0-	-0-	33	1	154	3	Y	-0-	7	1			-0-
08	280	N	280	-0-	-0-	-0-	51	1	229	3	Y	-0-					-0-
09	527	N	527	-0-	-0-	-0-	89	1	438	3	Y	-0-					-0-
10	437	N	437	-0-	-0-	-0-	53	1	384	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	14	1	100	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73	-0-	11	1	126	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	43	1	378	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
10	310	N	172	-0-	-138	-0-	12	1	160	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	32	1	259	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	25	1	275	3	Y	-0-					-0-
10	310	N	22	-0-	-288	-0-	2	1	20	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	574	1	216	2	N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	815	1	32	2	N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	411	1	241	2	N	-0-					-0-
09	750	N	193	-0-	-557	-0-	193	2			N	-0-					-0-
10	775	N	408	-0-	-367	-0-	408	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	14	1	105	3	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	16	1	102	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	24	1	85	3	Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	19	1	66	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					39
07	62	N	50	-0-	-12	-0-	7	1	43	3	Y	-0-					39
08	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					39
09	60	N	46	-0-	-14	-0-	10	1	36	3	Y	-0-					39
10	62	N	53	-0-	-9	-0-	12	1	41	3	Y	-0-					39
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					39

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	2	1	90	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	2	1	81	3	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	2	1	90	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	1	1	66	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	7	1	258	3	Y	-0-					-0-
07	279	N	238	-0-	-41	-0-	5	1	233	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	6	1	248	3	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	6	1	259	3	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	6	1	259	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	13	1	100	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	16	1	131	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	1	1	1			2
07	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	8	1	51	3	N	-0-			1
07	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-			1
08	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-			1
09	60	N	55	-0-	-5	-0-	8	1	47	3	N	-0-			1
10	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-			1
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			1

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

06	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

06	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-			-0-
07	155	N	143	-0-	-12	-0-	16	1	127	3	Y	-0-			-0-
08	143	N	143	-0-	-0-	-0-	18	1	125	3	Y	-0-			-0-
09	150	N	129	-0-	-21	-0-	12	1	117	3	Y	-0-			-0-
10	155	N	132	-0-	-23	-0-	11	1	121	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

06	0	X	-0-	-0-	-0-	-0-					Y	-0-			10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
10	0	N	-0-	-0-	-0-	-0-					Y	1			11
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	325	-0-	-35	-0-	38	1	287	3	Y	-0-					-0-
07	403	N	329	-0-	-74	-0-	44	1	285	3	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	46	1	274	3	Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	67	1	239	3	Y	-0-					-0-
10	341	N	282	-0-	-59	-0-	63	1	219	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	4	1	161	3	Y	-0-					-0-
07	186	N	98	-0-	-88	-0-	2	1	96	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	4	1	162	3	Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	4	1	146	3	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	3	1	138	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	2	1	22	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	44	1	215	3	Y	1					6
							1	9									
07	279	N	266	-0-	-13	-0-	47	1	218	3	Y	1	7	1			-0-
							1	9									
08	260	N	260	-0-	-0-	-0-	48	1	212	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	46	1	225	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	30	1	218	3	Y	2					2
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3491	X	471	-0-	-3020	-0-	62	1	405	3	Y	4	4	8			-0-
							4	9									
07	506	X	506	-0-	-0-	-0-	81	1	425	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	40	1	485	3	Y	2	2	8			-0-
							2	9									
09	480	N	472	-0-	-8	-0-	3	1	469	3	Y	-0-					-0-
10	496	N	439	-0-	-57	-0-	10	1	429	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	58	1	162	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	43	1	166	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	52	1	166	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	10	1	48	3	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	10	1	49	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	14	1	62	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	12	1	60	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	1	1	40	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	21	1	155	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	23	1	142	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	91	1	439	3	Y	-0-					-0-
07	620	N	498	-0-	-122	-0-	88	1	410	3	Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	95	1	423	3	Y	-0-					-0-
09	540	N	427	-0-	-113	-0-	72	1	355	3	Y	-0-					-0-
10	496	N	439	-0-	-57	-0-	53	1	386	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	19	1	153	3	Y	-0-					3
07	178	N	178	-0-	-0-	-0-	20	1	158	3	Y	-0-					3
08	179	N	179	-0-	-0-	-0-	18	1	161	3	Y	-0-					3
09	180	N	168	-0-	-12	-0-	14	1	154	3	Y	-0-					3
10	186	N	110	-0-	-76	-0-	9	1	101	3	Y	-0-					3
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	39	1	291	3	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	45	1	289	3	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	46	1	275	3	Y	-0-					-0-
09	330	N	315	-0-	-15	-0-	69	1	246	3	Y	-0-					-0-
10	341	N	262	-0-	-79	-0-	58	1	204	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	21	1	115	3	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	22	1	118	3	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-			-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-			-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-			-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	40	1	423	3	Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	34	1	338	3	Y	-0-			-0-
08	357	N	357	-0-	-0-	-0-	38	1	319	3	Y	-0-			-0-
09	390	N	366	-0-	-24	-0-	36	1	330	3	Y	-0-			-0-
10	372	N	298	-0-	-74	-0-	28	1	270	3	Y	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	55	1	436	3	N	-0-			-0-
07	451	N	451	-0-	-0-	-0-	68	1	383	3	N	-0-			-0-
08	440	N	440	-0-	-0-	-0-	81	1	359	3	N	-0-			-0-
09	390	N	386	-0-	-4	-0-	67	1	319	3	N	-0-			-0-
10	403	N	299	-0-	-104	-0-	39	1	260	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		260	-0-	260	3234	260	3			Y	-0-			-0-
07	3501	X	267	-0-	-3234	-0-	267	3			Y	-0-			-0-
08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-			-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-			-0-
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	21	1	139	3	Y	-0-			-0-
07	186	N	168	-0-	-18	-0-	25	1	143	3	Y	-0-			-0-
08	168	N	168	-0-	-0-	-0-	33	1	135	3	Y	-0-			-0-
09	155	N	155	-0-	-0-	-0-	35	1	120	3	Y	-0-			-0-
10	155	N	144	-0-	-11	-0-	39	1	105	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	704	-0-	-76	-0-	79	1	625	3	N	-0-			-0-
07	837	N	735	-0-	-102	-0-	111	1	624	3	N	-0-			-0-
08	823	N	823	-0-	-0-	-0-	152	1	671	3	N	-0-			-0-
09	778	N	778	-0-	-0-	-0-	135	1	643	3	N	-0-			-0-
10	744	N	673	-0-	-71	-0-	87	1	586	3	N	-0-			-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11	N	9	-0-	-2	-0-	9	3			Y	-0-			-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
09	9	N	8	-0-	-1	-0-	8	3			Y	-0-			-0-
10	9	N	8	-0-	-1	-0-	8	3			Y	-0-			-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	111	3			Y	-0-			-0-
07	124	N	96	-0-	-28	-0-	96	3			Y	-0-			-0-
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-			-0-
09	120	N	82	-0-	-38	-0-	82	3			Y	-0-			-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					1
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					1
08	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					1
09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
10	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1					2
							1	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	51	1	380	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	49	1	394	3	Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	50	1	345	3	Y	-0-					-0-
09	420	N	358	-0-	-62	-0-	33	1	325	3	Y	-0-					-0-
10	434	N	367	-0-	-67	-0-	31	1	336	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	9	1	104	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	10	1	99	3	Y	-0-					-0-
10	124	N	90	-0-	-34	-0-	17	1	73	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	4	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	10	1	45	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	13	1	154	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	14	1	157	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	22	1	150	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	12	1	153	3	N	-0-					-0-
10	186	N	140	-0-	-46	-0-	8	1	132	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		209	-0-	209	2845	25	1	184	3	Y	-0-					-0-
07	3048	X	203	-0-	-2845	-0-	27	1	176	3	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	41	1	246	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	59	1	209	3	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	52	1	182	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	1	1	147	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	5	1	148	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	3	1	148	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
09	210	N	109	-0-	-101	-0-	109	3			Y	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	17	1	101	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	14	1	145	3	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	14	1	150	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	13	1	141	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	13	1	138	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	7	1	267	3	Y	-0-					-0-
07	310	N	236	-0-	-74	-0-	5	1	231	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	7	1	285	3	Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	5	1	235	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	8	1	46	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	100	-0-	-80	-0-	9	1	91	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
09	90	N	42	-0-	-48	-0-	4	1	38	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	1	1	111	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	3	1	114	2	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	3	1	114	2	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	29	1	96	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	33	1	98	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	52	1	294	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	47	1	206	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	51	1	242	3	N	-0-					-0-
10	310	N	90	-0-	-220	-0-	12	1	78	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	668	-0-	-82	-0-	60	1	601	3	N	6	9	1			9
							7	9									
07	744	N	542	-0-	-202	-0-	45	1	1	2	N	6	8	1			7
							489	3	7	9							
08	641	N	641	-0-	-0-	-0-	52	1	1	2	N	6	8	1			5
							581	3	7	9							
09	690	N	690	-0-	-0-	-0-	49	1	1	2	N	9	9	1			5
							630	3	10	9							
10	3100	N	3645	-0-	545	545	444	1	3197	3	N	4					9
							4	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					9

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	35	X	-0-	-0-	-35	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
09	90	N	57	-0-	-33	-0-	4	1	53	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	7	1	95	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

06	742	N	742	-0-	-0-	-0-	195	1	537	3	N	9	27	1			24
							10	9									
07	775	N	758	-0-	-17	-0-	209	1	540	3	N	8					32
							9	9									
08	744	N	744	-0-	-0-	-0-	140	1	604	3	N	-0-					32
09	750	N	737	-0-	-13	-0-	119	1	618	3	N	-0-					32
10	744	N	741	-0-	-3	-0-	83	1	652	3	N	5					37
							6	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					37

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

06	123	N	123	-0-	-0-	-0-	33	1	90	3	N	-0-	2	1			2
07	128	N	128	-0-	-0-	-0-	36	1	92	3	N	-0-					2
08	127	N	127	-0-	-0-	-0-	24	1	103	3	N	-0-					2
09	106	N	106	-0-	-0-	-0-	17	1	89	3	N	-0-					2
10	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					2
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

06	240	N	229	-0-	-11	-0-	25	1	204	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	26	1	209	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					-0-
09	240	N	222	-0-	-18	-0-	33	1	189	3	Y	-0-					-0-
10	248	N	230	-0-	-18	-0-	70	1	160	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

06	240	N	225	-0-	-15	-0-	27	1	198	3	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	26	1	207	3	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	29	1	202	3	Y	-0-					-0-
09	240	N	224	-0-	-16	-0-	21	1	203	3	Y	-0-					-0-
10	248	N	185	-0-	-63	-0-	15	1	170	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

06	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

06	510	N	478	-0-	-32	-0-	39	1	439	3	N	-0-			-0-
07	496	N	483	-0-	-13	-0-	41	1	442	3	N	-0-			-0-
08	481	N	481	-0-	-0-	-0-	39	1	442	3	N	-0-			-0-
09	480	N	469	-0-	-11	-0-	38	1	431	3	N	-0-			-0-
10	496	N	479	-0-	-17	-0-	36	1	443	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

06	0	W	909	-0-	909	1558	909	2			N	-0-			-0-
07	0	W	881	-0-	881	2439	881	2			N	-0-			-0-
08	0	W	807	-0-	807	3246	807	2			N	-0-			-0-
09	1600	N	516	-0-	-1084	2162	516	2			N	-0-			-0-
10	2406	N	244	-0-	-2162	-0-	244	2			N	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	29 8	1 9	350	3	N	7	22	1	1	8	43
07	403	N	394	-0-	-9	-0-	38 8	1 9	348	3	N	7	20	1			30
08	394	N	394	-0-	-0-	-0-	39 7	1 9	348	3	N	6					36
09	390	N	390	-0-	-0-	-0-	44 13	1 9	333	3	N	12	18	1			30
10	410	N	410	-0-	-0-	-0-	35 21	1 9	354	3	N	19	21	1			28
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					28

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	527	-0-	-163	-0-	43 2	1 9	482	3	N	2	2	1			5
07	961	N	580	-0-	-381	-0-	49 3	1 9	528	3	N	3	4	1			4
08	912	N	912	-0-	-0-	-0-	73 2	1 9	837	3	N	2	5	1			1
09	855	N	855	-0-	-0-	-0-	69 1	1 9	785	3	N	1					2
*10	878	N	878	-0-	-0-	-0-	66 2	1 9	810	3	N	2	1	1			3
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					3

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12	-0-	18	1	360	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	17	1	352	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	28	1	78	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	30	1	78	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	27	1	8	2	N	4	12	1			7
							545	3	4	9							
07	616	N	616	-0-	-0-	-0-	27	1	21	2	N	2					9
							566	3	2	9							
08	638	N	638	-0-	-0-	-0-	28	1	30	2	N	3					12
							577	3	3	9							
09	591	N	591	-0-	-0-	-0-	25	1	42	2	N	4					16
							520	3	4	9							
10	620	N	588	-0-	-32	-0-	27	1	551	3	N	9					25
							10	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					25

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	36	1	484	2	Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	40	1	539	2	Y	-0-					-0-
08	741	N	741	-0-	-0-	-0-	54	1	687	2	Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	46	1	606	2	Y	-0-					-0-
10	569	N	569	-0-	-0-	-0-	39	1	530	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	294	1	906	3	N	7	7	8			-0-
							8	9									
07	1073	N	1073	-0-	-0-	-0-	262	1	811	3	N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	162	1	905	3	N	2	2	8			-0-
							2	9									
09	920	N	920	-0-	-0-	-0-	124	1	796	3	N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	105	1	831	3	N	3	3	8			-0-
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	22	1	258	3	N	6	9	1	2	8	20
							7	9									
07	310	N	300	-0-	-10	-0-	29	1	265	3	N	5	10	1			15
							6	9									
08	211	N	211	-0-	-0-	-0-	21	1	187	3	N	3					18
							3	9									
09	300	N	24	-0-	-276	-0-	3	1	20	3	N	1	9	1			10
							1	9									
10	310	N	14	-0-	-296	-0-	1	1	13	3	N	-0-	5	1			5
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	21	1	159	3	N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0-	-0-	108 8	1 9	1224	3	N	7	4	1			11
07	1395	N	1230	-0-	-165	-0-	103 4	1 9	1123	3	N	4	9	1			6
08	1254	N	1254	-0-	-0-	-0-	101 2	1 9	1151	3	N	2	7	1			1
09	1350	N	1266	-0-	-84	-0-	102 3	1 9	1161	3	N	3					4
*10	1295	N	1295	-0-	-0-	-0-	98 1	1 9	1196	3	N	1	2	1			3
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					3

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	254	-0-	-76	-0-	34	1	220	2	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	54	1	320	2	Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	51	1	287	2	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	30	1	297	2	Y	-0-					-0-
10	372	N	329	-0-	-43	-0-	28	1	301	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	17	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	13	1	130	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	21	1	223	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	19	1	217	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	18	1	219	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
09	60	N	17	-0-	-43	-0-	2	1	15	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
07	341	N	296	-0-	-45	-0-	10	1	286	3	Y	-0-					-0-
08	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	2	1	293	3	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	7	1	301	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	39	-0-	-81	-0-	16	1	23	3	Y	-0-					-0-
07	124	N	76	-0-	-48	-0-	44	1	32	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	1	1	38	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	305	3			Y	-0-					-0-
07	341	N	267	-0-	-74	-0-	9	1	258	3	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	20	1	245	3	Y	-0-					-0-
09	300	N	256	-0-	-44	-0-	1	1	255	3	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	6	1	252	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	27	1	307	3	N	1	1	1			2
							1	9									
07	344	N	344	-0-	-0-	-0-	29	1	314	3	N	1	2	1			1
							1	9									
08	340	N	340	-0-	-0-	-0-	27	1	312	3	N	1	2	1			-0-
							1	9									
09	330	N	326	-0-	-4	-0-	26	1	299	3	N	1					1
							1	9									
10	341	N	336	-0-	-5	-0-	25	1	311	3	N	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	279	N	252	-0-	-27	-0-	9	1	243	3	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	1	1	249	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	5	1	229	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	73	1	457	3	Y	-0-					-0-
07	589	N	545	-0-	-44	-0-	70	1	475	3	Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	50	1	530	3	Y	-0-					-0-
09	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					-0-
10	558	N	510	-0-	-48	-0-	47	1	463	3	Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	100	-0-	-110	-0-	100	3			Y	-0-					-0-
07	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		386	-0-	386	6090	386	3			Y	-0-					-0-
07	6491	X	401	-0-	-6090	-0-	401	3			Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			Y	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	2	1	75	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

06	241	N	241	-0-	-0-	-0-	29	1	212	3	Y	-0-					-0-
07	217	N	160	-0-	-57	-0-	18	1	142	3	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	29	1	192	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	21	1	169	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

06	330	N	318	-0-	-12	-0-	8	1	310	3	Y	-0-					-0-
07	341	N	287	-0-	-54	-0-	6	1	281	3	Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	6	1	279	3	Y	-0-					-0-
09	330	N	67	-0-	-263	-0-	2	1	65	3	Y	-0-					-0-
10	279	N	153	-0-	-126	-0-	3	1	150	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

06	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	12	1	155	2	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	12	1	162	2	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	128	1	352	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	137	1	353	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	92	1	397	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	76	1	393	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	55	1	431	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	39	1	188	3	Y	-0-					6
07	248	N	224	-0-	-24	-0-	40	1	184	3	Y	-0-	6	1			-0-
08	220	N	220	-0-	-0-	-0-	40	1	180	3	Y	-0-					-0-
09	240	N	215	-0-	-25	-0-	36	1	179	3	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	26	1	192	3	Y	1					1
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	14	1	86	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	13	1	89	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
10	93	N	15	-0-	-78	-0-	1	1	14	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	-0-	92	1	444	3	Y	2					14
							2	9									
07	620	N	614	-0-	-6	-0-	108	1	505	3	Y	1	14	1			1
							1	9									
08	537	N	537	-0-	-0-	-0-	98	1	439	3	Y	-0-					1
09	540	N	536	-0-	-4	-0-	91	1	445	3	Y	-0-					1
10	620	N	454	-0-	-166	-0-	55	1	398	3	Y	1					2
							1	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	16	1	119	3	N	-0-			-0-
07	155	N	138	-0-	-17	-0-	16	1	122	3	N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	16	1	120	3	N	-0-			-0-
09	150	N	136	-0-	-14	-0-	19	1	117	3	N	-0-			-0-
10	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	5	1	204	3	Y	-0-			-0-
07	217	N	180	-0-	-37	-0-	4	1	176	3	Y	-0-			-0-
08	210	N	210	-0-	-0-	-0-	5	1	205	3	Y	-0-			-0-
09	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-			-0-
10	186	N	21	-0-	-165	-0-	21	3			Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	4	1	175	3	Y	-0-			-0-
07	217	N	162	-0-	-55	-0-	3	1	159	3	Y	-0-			-0-
08	184	N	184	-0-	-0-	-0-	4	1	180	3	Y	-0-			-0-
09	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-			-0-
10	175	N	175	-0-	-0-	-0-	4	1	171	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	3	1	132	3	Y	-0-			-0-
07	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-			-0-
08	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-			-0-
09	152	N	152	-0-	-0-	-0-	4	1	148	3	Y	-0-			-0-
10	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	14	1	46	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	15	1	46	3	N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-			-0-
09	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-			-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	7	1	194	3	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	1	1	187	3	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	4	1	194	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					8
07	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					8
08	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					8
09	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					8
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					8
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	450	-0-	-30	-0-	11	1	439	3	Y	-0-					-0-
07	496	N	399	-0-	-97	-0-	8	1	391	3	Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	10	1	439	3	Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	11	1	455	3	Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	9	1	402	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	104 10	1 9	241	3	Y	9	5	1			17
07	372	N	334	-0-	-38	-0-	106 4	1 9	224	3	Y	4	11	1			10
08	237	N	237	-0-	-0-	-0-	5 7	1 9	225	3	Y	6	9	1			7
09	360	N	242	-0-	-118	-0-	6 3	1 9	233	3	Y	3	4	1			6
10	341	N	224	-0-	-117	-0-	5 6	1 9	213	3	Y	5					11
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-			-0-
07	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-			-0-
08	240	N	240	-0-	-0-	-0-	20	1	220	3	N	-0-			-0-
09	240	N	230	-0-	-10	-0-	17	1	213	3	N	-0-			-0-
10	248	N	233	-0-	-15	-0-	28	1	205	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-			-0-
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-			-0-
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-			-0-
07	279	N	187	-0-	-92	-0-	187	3			Y	-0-			-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-			-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-			-0-
*10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-			-0-
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-			-0-
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-			-0-
*10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-			-0-
07	186	N	171	-0-	-15	-0-	12	1	159	2	Y	-0-			-0-
08	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-			-0-
09	178	N	178	-0-	-0-	-0-	13	1	165	2	Y	-0-			-0-
*10	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
10	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	26	1	194	3	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	25	1	189	3	Y	-0-			-0-
08	235	N	235	-0-	-0-	-0-	29	1	206	3	Y	-0-			-0-
09	225	N	225	-0-	-0-	-0-	29	1	196	3	Y	-0-			-0-
10	217	N	191	-0-	-26	-0-	21	1	170	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	422	-0-	-58	-0-	50	1	372	3	Y	-0-			-0-
07	527	N	393	-0-	-134	-0-	45	1	348	3	Y	-0-			-0-
08	414	N	414	-0-	-0-	-0-	51	1	363	3	Y	-0-			-0-
09	420	N	389	-0-	-31	-0-	50	1	339	3	Y	-0-			-0-
10	403	N	327	-0-	-76	-0-	36	1	291	3	Y	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-			-0-
07	484	N	484	-0-	-0-	-0-	484	3			Y	-0-			-0-
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-			-0-
09	360	N	335	-0-	-25	-0-	335	3			Y	-0-			-0-
10	372	N	336	-0-	-36	-0-	336	3			Y	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	23	1	159	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	17	1	108	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	24	1	85	3	Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	27	1	95	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	22	1	163	3	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	25	1	163	3	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	27	1	159	3	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	39	1	140	3	Y	-0-					-0-
10	186	N	183	-0-	-3	-0-	41	1	142	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	219	-0-	-51	-0-	26 2	1 9	191	3	Y	2	2	8			14
07	279	N	216	-0-	-63	-0-	29	1	187	3	Y	-0-					14
08	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					14
09	210	N	205	-0-	-5	-0-	45	1	160	3	Y	-0-					14
10	217	N	208	-0-	-9	-0-	46	1	162	3	Y	-0-					14
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					14

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	2	1	101	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	2	1	107	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	6	1	250	3	Y	-0-					-0-
07	279	N	220	-0-	-59	-0-	5	1	215	3	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	6	1	258	3	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	6	1	267	3	Y	-0-					-0-
10	217	N	216	-0-	-1	-0-	5	1	211	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-		-35	-0-	77	1	214	3	N	4	14	1			12
								4	9									
07	341	N	301	-0-		-40	-0-	83	1	215	3	N	3					15
								3	9									
08	209	N	209	-0-		-0-	-0-	39	1	170	3	N	-0-					15
09	300	N	197	-0-		-103	-0-	32	1	165	3	N	-0-					15
10	310	N	257	-0-		-53	-0-	29	1	227	3	N	1					16
								1	9									
11	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					16

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	174	-0-		-96	-0-	46	1	127	3	N	1	9	1			7
								1	9									
07	279	N	277	-0-		-2	-0-	75	1	195	3	N	6					13
								7	9									
08	268	N	268	-0-		-0-	-0-	50	1	218	3	N	-0-					13
09	256	N	256	-0-		-0-	-0-	41	1	215	3	N	-0-					13
10	279	N	266	-0-		-13	-0-	30	1	232	3	N	4					17
								4	9									
11	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					17

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-		-7	-0-	27	1	202	3	Y	4	3	1			10
								4	9									
07	248	N	238	-0-		-10	-0-	27	1	209	3	Y	2	6	1			6
								2	9									
08	238	N	238	-0-		-0-	-0-	29	1	205	3	Y	4	6	1			4
								4	9									
09	240	N	231	-0-		-9	-0-	29	1	196	3	Y	5	3	1			6
								6	9									
10	248	N	218	-0-		-30	-0-	24	1	190	3	Y	4					10
								4	9									
11	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					10

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

06	60	N	44	-0-	-16	-0-	1	1	43	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	2	1	81	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

06	25	N	25	-0-	-0-	-0-	7	1	18	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	7	1	18	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

06	173	N	173	-0-	-0-	-0-	46	1	127	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	49	1	128	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	33	1	141	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	25	1	127	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	9	1	69	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	12 4	1 9	150	3	N	4	4	1			11
07	186	N	166	-0-	-20	-0-	16 2	1 9	148	3	N	2	5	1			8
08	163	N	163	-0-	-0-	-0-	16 4	1 9	143	3	N	4					12
09	180	N	155	-0-	-25	-0-	17 6	1 9	132	3	N	5	6	1			11
10	155	N	155	-0-	-0-	-0-	13 6	1 9	136	3	N	5	7	1			9
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					9

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		184	-0-	184	807	13	1	171	2	Y	-0-					-0-
07	998	X	191	-0-	-807	-0-	13	1	178	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	14	1	183	2	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	48	1	132	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	52	1	134	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	35	1	152	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	26	1	133	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	20	1	159	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-			-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
10	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1463	N	1336	-0-	-127	-0-	90	1	1246	3	Y	-0-			-0-
07	1488	N	984	-0-	-504	-0-	50	1	934	3	Y	-0-			-0-
08	1423	N	1423	-0-	-0-	-0-	74	1	1349	3	Y	-0-			-0-
09	1420	N	1420	-0-	-0-	-0-	84	1	1336	3	Y	-0-			-0-
10	1337	N	1337	-0-	-0-	-0-	101	1	1236	3	Y	-0-			-0-
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-			-0-
07	205	N	205	-0-	-0-	-0-	20	1	185	3	N	-0-			-0-
08	202	N	202	-0-	-0-	-0-	20	1	182	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	22	1	167	3	N	-0-			-0-
10	217	N	179	-0-	-38	-0-	16	1	163	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		319	-0-	319	3924	22	1	297	2	Y	-0-			-0-
07	4252	X	328	-0-	-3924	-0-	23	1	305	2	Y	-0-			-0-
08	324	N	324	-0-	-0-	-0-	24	1	300	2	Y	-0-			-0-
09	308	N	308	-0-	-0-	-0-	22	1	286	2	Y	-0-			-0-
10	317	N	317	-0-	-0-	-0-	22	1	295	2	Y	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	1	-0-	-89	-0-	1	2			N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-	1	1			-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	125	1	346	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	135	1	350	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	94	1	403	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	77	1	397	3	N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	54	1	420	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	72	1	423	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	64	1	441	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	76	1	422	3	N	-0-					-0-
09	510	N	474	-0-	-36	-0-	64	1	410	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	54	1	425	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3208	-0-	-62	-0-	222	1	2986	2	Y	-0-					-0-
07	3379	X	3306	-0-	-73	-0-	230	1	3076	2	Y	-0-					-0-
08	3379	X	3285	-0-	-94	-0-	239	1	3046	2	Y	-0-					-0-
09	3240	X	3126	-0-	-114	-0-	221	1	2905	2	Y	-0-					-0-
10	3317	X	3231	-0-	-86	-0-	221	1	3009	2	Y	1	1	8			-0-
							1	9									
11	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	18	1	127	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	9	1	99	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	8	1	97	3	N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	134	1	369	3	N	-0-					-0-
07	248	N	194	-0-	54	-0-	54	1	140	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	38	1	163	3	N	-0-					-0-
09	240	N	202	-0-	38	-0-	33	1	169	3	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	24	1	190	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	62	1	170	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	67	1	172	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	43	1	186	3	N	-0-					-0-
09	210	N	204	-0-	6	-0-	33	1	171	3	N	-0-					-0-
10	217	N	201	-0-	16	-0-	23	1	178	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	2	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	76	1	209	3	N	3	12	1			11
							3	9									
07	298	N	298	-0-	-0-	-0-	82	1	212	3	N	4					15
							4	9									
08	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					15
09	300	N	242	-0-	58	-0-	39	1	203	3	N	-0-					15
10	310	N	300	-0-	10	-0-	34	1	263	3	N	3					18
							3	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	33	1	92	3	N	2	6	1			5
							2	9									
07	155	N	131	-0-	-24	-0-	36	1	93	3	N	2					7
							2	9									
08	127	N	127	-0-	-0-	-0-	24	1	103	3	N	-0-					7
09	124	N	124	-0-	-0-	-0-	20	1	104	3	N	-0-					7
*10	130	N	130	-0-	-0-	-0-	15	1	114	3	N	1					8
							1	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

06	30	N	26	-0-	-4	-0-	7	1	19	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	7	1	19	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

06	143	N	143	-0-	-0-	-0-	38	1	105	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	36	1	93	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	21	1	90	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

06	326	N	326	-0-	-0-	-0-	1	1	325	3	Y	-0-					-0-
07	372	N	161	-0-	-211	-0-	6	1	155	3	Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	9	1	506	3	Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	7	1	288	3	Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

06	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	25	1	183	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-			-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-			-0-
08	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-			-0-
09	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-			-0-
10	186	N	151	-0-	-35	-0-	28	1	123	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-			-0-
09	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		95	-0-	95	441	16	1	79	3	Y	-0-			-0-
07	535	X	94	-0-	-441	-0-	17	1	77	3	Y	-0-			-0-
08	125	N	125	-0-	-0-	-0-	23	1	102	3	Y	-0-			-0-
09	117	N	117	-0-	-0-	-0-	20	1	97	3	Y	-0-			-0-
10	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-			-0-
07	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-			-0-
08	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-			-0-
09	174	N	174	-0-	-0-	-0-	4	1	170	3	Y	-0-			-0-
10	93	N	21	-0-	-72	-0-	21	3			Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-			-0-
07	310	N	253	-0-	-57	-0-	5	1	248	3	Y	-0-			-0-
08	298	N	298	-0-	-0-	-0-	7	1	291	3	Y	-0-			-0-
09	308	N	308	-0-	-0-	-0-	7	1	301	3	Y	-0-			-0-
10	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	4	1	166	3	Y	-0-			-0-
07	186	N	156	-0-	-30	-0-	3	1	153	3	Y	-0-			-0-
08	169	N	169	-0-	-0-	-0-	4	1	165	3	Y	-0-			-0-
09	180	N	174	-0-	-6	-0-	4	1	170	3	Y	-0-			-0-
10	177	N	177	-0-	-0-	-0-	4	1	173	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	88	-0-	-92	-0-	7	1	81	3	N	-0-			-0-
07	155	N	35	-0-	-120	-0-	4	1	31	3	N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
09	90	N	68	-0-	-22	-0-	4	1	64	3	N	-0-			-0-
10	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-			-0-
07	230	N	230	-0-	-0-	-0-	23	1	207	3	N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	22	1	201	3	N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	24	1	187	3	N	-0-			-0-
10	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-			-0-
07	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-			-0-
08	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-			-0-
10	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	364	-0-	-116	-0-	17	1	347	3	N	-0-	1	1	1
07	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-			1
08	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-			1
09	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			1
10	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-			-0-
07	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-			-0-
08	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-			-0-
09	240	N	239	-0-	-1	-0-	28	1	211	3	N	-0-			-0-
10	279	N	242	-0-	-37	-0-	22	1	220	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-			-0-
10	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-			-0-
08	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-			-0-
09	210	N	207	-0-	-3	-0-	24	1	183	3	N	-0-			-0-
10	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	101	1	36	3	N	-0-	1	1			1
07	146	N	146	-0-	-0-	-0-	106	1	39	3	N	1	1	1			1
							1	9									
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					1
09	60	N	38	-0-	-22	-0-	4	1	34	3	N	-0-	1	1			-0-
10	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	22	1	229	3	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	32	1	286	3	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	40	1	415	3	Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	41	1	410	3	Y	1					1
							1	9									
*10	465	N	465	-0-	-0-	-0-	42	1	423	3	Y	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	108	-0-	-132	-0-	108	3			Y	-0-					-0-
07	248	N	80	-0-	-168	-0-	3	1	77	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	1	1	100	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	2	1	101	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	28	1	330	3	N	-0-					-0-
07	372	N	371	-0-	-1	-0-	38	1	333	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
09	360	N	355	-0-	-5	-0-	23	1	332	3	N	-0-					-0-
10	372	N	363	-0-	-9	-0-	26	1	337	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	41	1	444	3	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	39	1	444	3	N	1	1	1			-0-
							1	9									
09	467	N	467	-0-	-0-	-0-	38	1	429	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	31	1	378	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	18	1	133	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	498	-0-	-12	-0-	40	1	458	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	43	1	471	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	44	1	505	3	N	1	1	1			-0-
							1	9									
09	541	N	541	-0-	-0-	-0-	44	1	497	3	N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	41	1	500	3	N	1					1
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	27	1	74	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	247	1	682	3	N	10	41	1			36
							11	9									
07	957	N	957	-0-	-0-	-0-	264	1	681	3	N	11					47
							12	9									
08	941	N	941	-0-	-0-	-0-	177	1	764	3	N	-0-					47
09	930	N	915	-0-	-15	-0-	148	1	767	3	N	-0-					47
10	961	N	945	-0-	-16	-0-	106	1	831	3	N	7					54
							8	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					54

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	34	1	93	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	37	1	97	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	25	1	107	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	19	1	96	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	802	-0-	-8	-0-	213	1	589	3	N	-0-					-0-
07	744	N	674	-0-	-70	-0-	188	1	486	3	N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	127	1	547	3	N	-0-					-0-
09	810	N	531	-0-	-279	-0-	86	1	445	3	N	-0-					-0-
10	682	N	508	-0-	-174	-0-	57	1	451	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	25	1	70	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	29	1	75	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	19	1	84	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	17	1	90	3	N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	7	1	48	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							235	3									
09	341	N	341	-0-	-0-	-0-	16	1	2	2	N	-0-					-0-
							323	3									
10	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	106	1	294	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	115	1	296	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	64	1	330	3	N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	45	1	352	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-	1	1			-0-
07	465	N	450	-0-	-15	-0-	20	1	430	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
09	450	N	425	-0-	-25	-0-	20	1	405	3	N	-0-					-0-
10	465	N	382	-0-	-83	-0-	18	1	364	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	151	1	416	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	160	1	414	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	106	1	458	3	N	-0-					-0-
09	570	N	560	-0-	-10	-0-	91	1	469	3	N	-0-					-0-
10	589	N	567	-0-	-22	-0-	64	1	503	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	6	1	15	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	6	1	14	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	7	1	88	3	N	-0-	4	1			8
07	124	N	102	-0-	-22	-0-	10	1	89	3	N	3	4	1			7
							3	9									
08	93	N	93	-0-	-0-	-0-	9	1	83	3	N	1					8
							1	9									
09	90	N	87	-0-	-3	-0-	10	1	75	3	N	2	4	1			6
							2	9									
10	93	N	90	-0-	-3	-0-	7	1	76	3	N	6	5	1			7
							7	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					7

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

06	420	N	332	-0-	-88	-0-	30	1	300	3	N	2	8	1			5
							2	9									
07	403	N	350	-0-	-53	-0-	29	1	1	2	N	2	4	1			3
							318	3	2	9							
08	325	N	325	-0-	-0-	-0-	26	1	298	3	N	1	3	1			1
							1	9									
09	330	N	315	-0-	-15	-0-	23	1	292	3	N	-0-	1	1			-0-
10	341	N	310	-0-	-31	-0-	38	1	272	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

06	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-
10	93	N	64	-0-	-29	-0-	6	1	58	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	6	1	71	3	N	2	2	8			-0-
							2	9									
07	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	8	1	63	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	27	1	275	3	N	3	4	1			4
							3	9									
07	313	N	313	-0-	-0-	-0-	26	1	1	2	N	4	4	1			4
							282	3	4	9							
08	309	N	309	-0-	-0-	-0-	25	1	282	3	N	2	4	1			2
							2	9									
09	300	N	299	-0-	-1	-0-	21	1	274	3	N	4	4	1			2
							4	9									
10	310	N	303	-0-	-7	-0-	36	1	261	3	N	5					7
							6	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	9	1	25	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	7	1	19	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	23	1	1	2	N	-0-					-0-
							248	3									
08	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	32	1	227	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	5	1	181	3	Y	-0-					-0-
07	186	N	116	-0-	-70	-0-	2	1	114	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-					-0-
09	180	N	178	-0-	-2	-0-	4	1	174	3	Y	-0-					-0-
10	124	N	13	-0-	-111	-0-	13	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	19	1	144	3	Y	3	2	1			7
							3	9									
07	164	N	164	-0-	-0-	-0-	19	1	144	3	Y	1	4	1			4
							1	9									
08	205	N	205	-0-	-0-	-0-	24	1	171	3	Y	9	7	1			6
							10	9									
09	186	N	186	-0-	-0-	-0-	23	1	155	3	Y	7	4	1			9
							8	9									
10	161	N	161	-0-	-0-	-0-	17	1	140	3	Y	4					13
							4	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	11	1	64	3	N	1					4
							1	9									
07	93	N	78	-0-	-15	-0-	10	1	67	3	N	1					5
							1	9									
08	76	N	76	-0-	-0-	-0-	11	1	64	3	N	1					6
							1	9									
09	90	N	73	-0-	-17	-0-	10	1	62	3	N	1	3	1			4
							1	9									
10	93	N	74	-0-	-19	-0-	8	1	65	3	N	1	2	1			3
							1	9									
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	30	1	296	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	28	1	1	2	N	-0-					-0-
							308	3									
08	333	N	333	-0-	-0-	-0-	27	1	306	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	23	1	298	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	40	1	287	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	46	1	336	3	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	43	1	332	3	Y	-0-					-0-
08	401	N	401	-0-	-0-	-0-	50	1	351	3	Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	49	1	332	3	Y	-0-					-0-
10	372	N	340	-0-	-32	-0-	38	1	302	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	5	1	39	3	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	3	1	25	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	24	1	179	3	Y	-0-					-0-
07	248	N	188	-0-	-60	-0-	22	1	166	3	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	27	1	179	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	20	1	161	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		138	-0-	138	428	12	1	126	3	Y	-0-					-0-
07	14B2 EXT		107	-0-	107	535	8	1	99	3	Y	-0-					-0-
08	610	X	75	-0-	-535	-0-	6	1	69	3	Y	-0-					-0-
09	64	X	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	1	1	51	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	28	1	210	3	Y	-0-					-0-
07	248	N	232	-0-	-16	-0-	27	1	205	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					-0-
09	240	N	229	-0-	-11	-0-	30	1	199	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	18	1	192	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	16	1	185	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	15	1	188	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	43	1	490	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	46	1	504	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	44	1	504	3	N	1	1	1			-0-
							1	9									
09	540	N	528	-0-	-12	-0-	43	1	484	3	N	1					1
							1	9									
10	558	N	534	-0-	-24	-0-	40	1	494	3	N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
07	124	N	102	-0-	22	-0-	12	1	90	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
09	120	N	89	-0-	31	-0-	12	1	77	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
11	90	N	NO RPT	-0-	90	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

06	150	N	139	-0-	11	-0-	19	1	120	2	Y	-0-					-0-
07	155	N	144	-0-	11	-0-	21	1	123	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	22	1	121	2	Y	-0-					-0-
09	150	N	137	-0-	13	-0-	12	1	125	2	Y	-0-					-0-
10	155	N	140	-0-	15	-0-	12	1	128	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	150	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

06	162	N	162	-0-	-0-	-0-	43	1	119	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	44	1	113	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	24	1	104	3	N	-0-					-0-
09	150	N	116	-0-	34	-0-	19	1	97	3	N	-0-					-0-
10	155	N	141	-0-	14	-0-	16	1	125	3	N	-0-					-0-
11	120	N	NO RPT	-0-	120	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

06	394	N	394	-0-	-0-	-0-	36	1	358	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-
							339	3									
08	513	N	513	-0-	-0-	-0-	41	1	465	3	N	6	6	8			-0-
							7	9									
09	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	38	1	272	3	N	-0-					-0-
11	240	N	NO RPT	-0-	240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					2
07	127	N	127	-0-	-0-	-0-	16	1	109	3	N	2	3	1			1
							2	9									
08	135	N	135	-0-	-0-	-0-	17	1	111	3	N	6	4	1			3
							7	9									
09	119	N	119	-0-	-0-	-0-	15	1	103	3	N	1					4
							1	9									
10	126	N	126	-0-	-0-	-0-	16	1	109	3	N	1	4	1			1
							1	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	24	1	237	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							300	3									
08	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	21	1	273	3	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	35	1	256	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	56	1	154	3	N	2	8	1			7
							2	9									
07	217	N	217	-0-	-0-	-0-	60	1	154	3	N	3					10
							3	9									
08	207	N	207	-0-	-0-	-0-	39	1	168	3	N	-0-					10
09	180	N	179	-0-	-1	-0-	29	1	150	3	N	-0-					10
*10	203	N	203	-0-	-0-	-0-	23	1	179	3	N	1					11
							1	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					11

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	137	1	378	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	147	1	381	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	131	1	563	3	N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	90	1	467	3	N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	66	1	519	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	18	1	248	3	Y	-0-					-0-
07	403	X	222	-0-	-181	-0-	11	1	211	3	Y	-0-					-0-
08	403	X	152	-0-	-251	-0-	8	1	144	3	Y	-0-					-0-
09	390	X	135	-0-	-255	-0-	8	1	127	3	Y	-0-					-0-
10	310	X	130	-0-	-180	-0-	10	1	120	3	Y	-0-					-0-
11	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1926	-0-	-1074	8652	277 8	1 9	1641	3	N	7	7	8			-0-
07	3100	N	1847	-0-	-1253	7399	314	1	1533	3	N	-0-					-0-
08	3100	N	1690	-0-	-1410	5989	169 2	1 9	1519	3	N	2	2	8			-0-
09	3000	N	1594	-0-	-1406	4583	184	1	1410	3	N	-0-					-0-
10	3100	N	1552	-0-	-1548	3035	138 6	1 9	1408	3	N	5	5	8			-0-
11	660	N	NO RPT	-0-	-660	2375					N	NO RPT					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	24	1	66	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	24	1	61	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	20	1	180	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	22	1	169	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	15	1	153	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

06	620	N	620	-0-	-0-	-0-	48	1	572	3	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	62	1	564	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	61	1	553	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	68	1	518	3	N	-0-					-0-
10	620	N	609	-0-	-11	-0-	54	1	555	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

06	329	N	329	-0-	-0-	-0-	25	1	304	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	33	1	296	3	N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	33	1	299	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

06	180	N	171	-0-	-9	-0-	13	1	158	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	19	1	146	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	15	1	154	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	24	1	141	3	N	3					8
							3	9									
07	173	N	173	-0-	-0-	-0-	22	1	150	3	N	1					9
							1	9									
08	182	N	182	-0-	-0-	-0-	27	1	151	3	N	4					13
							4	9									
09	180	N	162	-0-	-18	-0-	22	1	139	3	N	1	5	1			9
							1	9									
10	186	N	173	-0-	-13	-0-	19	1	152	3	N	2	5	1			6
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	110	1	645	3	N	2	2	8			-0-
							2	9									
07	806	N	775	-0-	-31	-0-	98	1	677	3	N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	117	1	651	3	N	1	1	8			-0-
							1	9									
09	750	N	733	-0-	-17	-0-	99	1	634	3	N	-0-					-0-
10	775	N	747	-0-	-28	-0-	83	1	662	3	N	2	2	8			-0-
							2	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
07	279	N	242	-0-	-37	-0-	24	1	218	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-					-0-
09	270	N	193	-0-	-77	-0-	22	1	171	3	N	-0-					-0-
10	248	N	215	-0-	-33	-0-	19	1	196	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	567	-0-	-123	-0-	83	1	484	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	88	1	610	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	110	1	612	3	N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	92	1	589	3	N	-0-					-0-
10	713	N	669	-0-	-44	-0-	75	1	594	3	N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	31	1	369	3	N	1	1	8			-0-
							1	9									
07	411	N	411	-0-	-0-	-0-	41	1	370	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	41	1	365	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	45	1	341	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	35	1	355	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	7	1	81	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

06	180	N	134	-0-	-46	-0-	10	1	124	3	N	-0-					-0-
07	186	N	130	-0-	-56	-0-	13	1	117	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	14	1	105	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

06	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	30	1	274	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

06	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-	1	1			2
07	62	N	16	-0-	-46	-0-	2	1	14	3	N	-0-	1	1			1
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
09	30	N	26	-0-	-4	-0-	3	1	22	3	N	1	1	1			1
							1	9									
10	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-	1	1			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

06	390	N	377	-0-	-13	-0-	34	1	339	3	N	4	5	1			5
							4	9									
07	403	N	361	-0-	-42	-0-	30	1	1	2	N	4	5	1			4
							326	3	4	9							
08	348	N	348	-0-	-0-	-0-	28	1	316	3	N	4	5	1			3
							4	9									
09	390	N	332	-0-	-58	-0-	24	1	304	3	N	4	5	1			2
							4	9									
10	372	N	330	-0-	-42	-0-	40	1	286	3	N	4					6
							4	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	22	1	224	3	N	2	3	1			3
							2	9									
07	251	N	251	-0-	-0-	-0-	21	1	227	3	N	3	3	1			3
							3	9									
08	253	N	253	-0-	-0-	-0-	20	1	231	3	N	2	3	1			2
							2	9									
09	240	N	235	-0-	-5	-0-	17	1	215	3	N	3	3	1			2
							3	9									
10	248	N	243	-0-	-5	-0-	29	1	211	3	N	3					5
							3	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	14	1	84	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	12	1	144	3	N	3	5	1	2	8	9
							3	9									
07	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-	4	1			5
08	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					5
09	153	N	153	-0-	-0-	-0-	18	1	135	3	N	-0-	3	1			2
10	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-	1	1			1
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
09	300	N	263	-0-	-37	-0-	12	1	251	3	N	-0-					-0-
10	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	121	1	709	3	N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	107	1	738	3	N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	130	1	724	3	N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	111	1	711	3	N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	92	1	727	3	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2 2	1 9	20	3	N	2	2	8			-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
10	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	83	-0-	-127	-0-	7	1	76	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	6	1	61	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	55	1	629	3	N	1					1
							1	9									
*10	537	N	537	-0-	-0-	-0-	41	1	496	3	N	-0-	1	1			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
10	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	7	1	88	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	13	1	101	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	51	1	301	3	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	49	1	341	3	N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	61	1	339	3	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	47	1	301	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	33	1	262	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	6	1	42	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	142	1	302	3	N	8	4	8			20
							9	9									
07	496	N	484	-0-	-12	-0-	161	1	321	3	N	2	15	1			7
							2	9									
08	512	N	512	-0-	-0-	-0-	91	1	404	3	N	15	15	1	1	8	6
							17	9									
09	450	N	439	-0-	-11	-0-	36	1	391	3	N	11					17
							12	9									
10	496	N	389	-0-	-107	-0-	29	1	357	3	N	3					20
							3	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					20

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	2	1	66	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	1	1	55	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	14	1	110	3	N	-0-					5
07	155	N	137	-0-	-18	-0-	21	1	116	3	N	-0-					5
08	141	N	141	-0-	-0-	-0-	26	1	115	3	N	-0-					5
09	140	N	140	-0-	-0-	-0-	24	1	116	3	N	-0-					5
10	148	N	148	-0-	-0-	-0-	19	1	129	3	N	-0-					5
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	12	1	148	3	N	29					36
							32	9									
07	189	N	189	-0-	-0-	-0-	14	1	160	3	N	14	45	1			5
							15	9									
08	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					5
09	180	N	158	-0-	-22	-0-	14	1	142	3	N	2					7
							2	9									
10	186	N	158	-0-	-28	-0-	15	1	143	3	N	-0-					7
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					7

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	21	1	207	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	16	1	208	3	N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	28	1	199	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	7	1	39	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	5	1	35	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	37 2	1 9	460	3	N	2	2	8			-0-
07	516	N	516	-0-	-0-	-0-	41	1	475	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	39	1	428	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	38	1	394	3	N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	42	1	388	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	80	1	268	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	93	1	278	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	32	1	332	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	30	1	328	3	N	-0-					-0-
10	372	N	287	-0-	-85	-0-	22	1	265	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	33 1	1 9	372	3	N	1	1	1			3
07	399	N	399	-0-	-0-	-0-	34 1	1 9	364	3	N	1	2	1			2
08	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-	2	1			-0-
09	420	N	308	-0-	-112	-0-	25	1	283	3	N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	32	1	395	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	5	1	183	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	4	1	166	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	4	1	178	3	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	32	1	363	3	N	1	1	1			3
							1	9									
07	406	N	406	-0-	-0-	-0-	34	1	370	3	N	2	3	1			2
							2	9									
08	396	N	396	-0-	-0-	-0-	32	1	364	3	N	-0-	2	1			-0-
09	390	N	390	-0-	-0-	-0-	31	1	359	3	N	-0-					-0-
10	403	N	384	-0-	-19	-0-	29	1	355	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	42	1	481	3	N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	46	1	494	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	43	1	495	3	N	1	1	1			-0-
							1	9									
09	510	N	508	-0-	-2	-0-	41	1	467	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	38	1	461	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	14	1	38	3	N	-0-	2	1			1
07	62	N	33	-0-	-29	-0-	9	1	24	3	N	-0-					1
08	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					1
09	60	N	41	-0-	-19	-0-	7	1	34	3	N	-0-					1
10	31	N	-0-	-0-	-31	-0-					N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	1	1	39	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	1	1	38	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	31	1	349	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	32	1	343	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	36	1	411	3	N	-0-					-0-
09	390	N	381	-0-	-9	-0-	31	1	350	3	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	30	1	371	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	31	1	323	3	Y	3	1	1			4
							3	9									
07	372	N	362	-0-	-10	-0-	36	1	325	3	Y	1	3	1			2
							1	9									
08	359	N	359	-0-	-0-	-0-	31	1	327	3	Y	1	2	1			1
							1	9									
09	360	N	334	-0-	-26	-0-	30	1	304	3	Y	-0-					1
10	372	N	355	-0-	-17	-0-	32	1	323	3	Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	26	1	267	3	Y	2	1	1			3
							2	9									
07	310	N	289	-0-	-21	-0-	29	1	259	3	Y	1	2	1			2
							1	9									
08	302	N	302	-0-	-0-	-0-	26	1	276	3	Y	-0-	1	1			1
09	300	N	291	-0-	-9	-0-	26	1	265	3	Y	-0-					1
*10	285	N	285	-0-	-0-	-0-	26	1	259	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	31	1	102	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	36	1	109	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	16	1	118	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	16	1	131	3	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	19	1	127	3	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	12	1	136	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	46	1	519	3	N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	51	1	558	3	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	49	1	558	3	N	1	1	1			-0-
							1	9									
09	570	N	558	-0-	-12	-0-	45	1	512	3	N	1					1
							1	9									
10	620	N	600	-0-	-20	-0-	45	1	555	3	N	-0-					1
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	-0-	38	1	435	3	N	2	1	1			4
							2	9									
07	496	N	479	-0-	-17	-0-	40	1	438	3	N	1	3	1			2
							1	9									
08	473	N	473	-0-	-0-	-0-	38	1	433	3	N	2	3	1			1
							2	9									
09	480	N	457	-0-	-23	-0-	37	1	420	3	N	-0-					1
10	465	N	421	-0-	-44	-0-	32	1	389	3	N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	27	1	203	3	Y	-0-					-0-
07	217	N	146	-0-	-71	-0-	17	1	129	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	28	1	199	3	Y	-0-					-0-
09	240	N	200	-0-	-40	-0-	26	1	174	3	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	20	1	161	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

06	150	N	143	-0-	-7	-0-	11 1	1 9	131	3	N	1	1	8			-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	16	1	119	3	N	-0-					-0-
10	155	N	115	-0-	-40	-0-	10	1	105	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

06	90	N	80	-0-	-10	-0-	2	1	78	3	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	1	1	67	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	6	1	156	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	1	1	156	3	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	4	1	167	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

06	300	N	274	-0-	-26	-0-	33	1	241	3	Y	-0-					-0-
07	279	N	265	-0-	-14	-0-	31	1	234	3	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	33	1	237	3	Y	-0-					-0-
09	270	N	253	-0-	-17	-0-	33	1	220	3	Y	-0-					-0-
10	279	N	224	-0-	-55	-0-	25	1	199	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	13	1	130	3	Y	2	1	1			2
							2	9									
07	186	N	134	-0-	-52	-0-	13	1	121	3	Y	-0-	1	1			1
08	154	N	154	-0-	-0-	-0-	13	1	141	3	Y	-0-	1	1			-0-
09	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	1	1	90	2	Y	-0-					1
07	181	N	181	-0-	-0-	-0-	5	1	176	2	Y	-0-					1
08	171	N	171	-0-	-0-	-0-	5	1	166	2	Y	-0-					1
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
10	186	N	119	-0-	-67	-0-	119	2			Y	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	53	1	535	3	N	9	8	1			9
							10	9									
07	620	N	614	-0-	-6	-0-	51	1	1	2	N	5	8	1			6
							556	3	6	9							
08	622	N	622	-0-	-0-	-0-	50	1	1	2	N	9	8	1			7
							561	3	10	9							
09	600	N	599	-0-	-1	-0-	43	1	1	2	N	6	9	1			4
							548	3	7	9							
10	620	N	612	-0-	-8	-0-	74	1	531	3	N	6					10
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					10

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	12	1	145	3	N	-0-					-0-
07	186	N	147	-0-	-39	-0-	12	1	135	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	19	1	129	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					-0-
10	155	N	70	-0-	-85	-0-	4	1	66	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	32	1	153	3	Y	-0-					10
07	124	N	68	-0-	-56	-0-	12	1	56	3	Y	-0-	9	1			1
08	164	N	164	-0-	-0-	-0-	30	1	134	3	Y	-0-					1
09	180	N	133	-0-	-47	-0-	23	1	110	3	Y	-0-					1
10	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	7	1	46	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	44	1	275	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	42	1	286	3	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	30	1	321	3	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	32	1	320	3	Y	-0-					-0-
10	341	N	281	-0-	-60	-0-	26	1	255	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	19	1	205	3	Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	19	1	190	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	18	1	196	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	562	-0-	-38	-0-	86	1	453	3	Y	21	21	8			-0-
							23	9									
07	620	N	516	-0-	-104	-0-	87	1	429	3	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	11	1	471	3	Y	1	1	8			-0-
							1	9									
09	570	N	552	-0-	-18	-0-	13	1	539	3	Y	-0-					-0-
10	527	N	510	-0-	-17	-0-	11	1	499	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	258	-0-	-72	-0-	21	1	230	3	Y	6	4	1			13
							7	9									
07	341	N	253	-0-	-88	-0-	44	1	207	3	Y	2	8	1			7
							2	9									
08	239	N	239	-0-	-0-	-0-	5	1	226	3	Y	7	8	1			6
							8	9									
09	270	N	245	-0-	-25	-0-	6	1	233	3	Y	5	4	1			7
							6	9									
10	248	N	235	-0-	-13	-0-	5	1	221	3	Y	8					15
							9	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					15

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	45	1	279	3	Y	-0-					-0-
07	310	N	264	-0-	-46	-0-	45	1	219	3	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	25	1	269	3	Y	-0-					-0-
09	330	N	293	-0-	-37	-0-	27	1	266	3	Y	-0-					-0-
10	839	N	839	-0-	-0-	-0-	77	1	762	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	105	-0-	-75	-0-	9	1	96	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
10	248	N	201	-0-	-47	-0-	15	1	186	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	28	1	175	3	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	27	1	183	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	21	1	207	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	19	1	187	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

06	600	N	584	-0-	-16	-0-	47	1	537	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	51	1	555	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	49	1	562	3	N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	48	1	546	3	N	1					1
							1	9									
10	620	N	590	-0-	-30	-0-	45	1	545	3	N	-0-					1
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

06	390	N	339	-0-	-51	-0-	30	1	308	3	Y	1	1	1			3
							1	9									
07	403	N	377	-0-	-26	-0-	38	1	337	3	Y	2	3	1			2
							2	9									
08	359	N	359	-0-	-0-	-0-	31	1	327	3	Y	1	2	1			1
							1	9									
09	355	N	355	-0-	-0-	-0-	32	1	323	3	Y	-0-					1
10	372	N	357	-0-	-15	-0-	32	1	325	3	Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

06	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

06	542	N	542	-0-	-0-	-0-	44	1	496	3	N	2	1	1			4
							2	9									
07	434	N	423	-0-	-11	-0-	36	1	386	3	N	1	3	1			2
							1	9									
08	464	N	464	-0-	-0-	-0-	37	1	427	3	N	-0-	2	1			-0-
09	540	N	506	-0-	-34	-0-	41	1	465	3	N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	33	1	409	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	94 2	1 9	455	3	Y	2					15
07	620	N	556	-0-	-64	-0-	98 1	1 9	457	3	Y	1	15	1			1
08	539	N	539	-0-	-0-	-0-	99	1	440	3	Y	-0-					1
09	563	N	563	-0-	-0-	-0-	95	1	468	3	Y	-0-					1
10	558	N	489	-0-	-69	-0-	59 2	1 9	428	3	Y	2					3
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	17	1	190	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	16	1	193	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	8	1	130	3	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	10	1	147	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	34	1	397	3	Y	-0-			-0-
07	463	N	463	-0-	-0-	-0-	47	1	416	3	Y	-0-			-0-
08	402	N	402	-0-	-0-	-0-	30	1	372	3	Y	-0-			-0-
09	420	N	379	-0-	-41	-0-	24	1	355	3	Y	-0-			-0-
10	465	N	410	-0-	-55	-0-	29	1	381	3	Y	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	683	-0-	-97	-0-	76	1	607	3	N	-0-			10
07	837	N	654	-0-	-183	-0-	99	1	555	3	N	-0-			10
08	730	N	730	-0-	-0-	-0-	135	1	595	3	N	-0-			10
09	717	N	717	-0-	-0-	-0-	124	1	593	3	N	-0-			10
10	651	N	435	-0-	-216	-0-	56	1	379	3	N	-0-			10
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	115	-0-	-35	-0-	9	1	106	3	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-			-0-
08	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-			-0-
10	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-			-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-			-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-			-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-			-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-			-0-
07	155	N	144	-0-	-11	-0-	3	1	141	3	Y	-0-			-0-
08	152	N	152	-0-	-0-	-0-	3	1	149	3	Y	-0-			-0-
09	161	N	161	-0-	-0-	-0-	4	1	157	3	Y	-0-			-0-
10	167	N	167	-0-	-0-	-0-	4	1	163	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	59	1	395	3	Y	-0-			-0-
07	505	N	505	-0-	-0-	-0-	74	1	431	3	Y	-0-			-0-
08	492	N	492	-0-	-0-	-0-	98	1	394	3	Y	-0-			-0-
09	450	N	423	-0-	-27	-0-	96	1	327	3	Y	-0-			-0-
10	496	N	453	-0-	-43	-0-	122	1	331	3	Y	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	6	1	223	3	Y	-0-			-0-
07	248	N	197	-0-	-51	-0-	4	1	193	3	Y	-0-			-0-
08	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-			-0-
09	240	N	209	-0-	-31	-0-	5	1	204	3	Y	-0-			-0-
10	208	N	208	-0-	-0-	-0-	5	1	203	3	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT			-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	12	1	88	3	Y	-0-			-0-
07	93	N	9	-0-	-84	-0-	1	1	8	3	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	37	1	217	3	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	33	1	226	3	N	-0-			-0-
08	261	N	261	-0-	-0-	-0-	40	1	221	3	N	-0-			-0-
09	253	N	253	-0-	-0-	-0-	34	1	219	3	N	-0-			-0-
10	248	N	247	-0-	-1	-0-	28	1	219	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	34	1	382	3	N	-0-			-0-
07	434	N	428	-0-	-6	-0-	36	1	392	3	N	-0-			-0-
08	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-			-0-
09	420	N	419	-0-	-1	-0-	34	1	385	3	N	-0-			-0-
10	434	N	422	-0-	-12	-0-	32	1	390	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	24	1	269	3	N	-0-			-0-
07	296	N	296	-0-	-0-	-0-	25	1	271	3	N	-0-			-0-
08	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-			-0-
09	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-			-0-
10	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
09	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-
10	93	N	42	-0-	-51	-0-	3	1	39	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	24	1	274	3	N	1	1	1			2
							1	9									
07	315	N	315	-0-	-0-	-0-	26	1	288	3	N	1	2	1			1
							1	9									
08	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-	1	1			-0-
09	300	N	294	-0-	-6	-0-	24	1	270	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	23	1	277	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	27	1	305	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	31	1	335	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	28	1	319	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	26	1	295	3	N	-0-					-0-
10	372	N	322	-0-	-50	-0-	24	1	298	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	34	1	386	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	39	1	420	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	37	1	423	3	N	1	1	1			-0-
							1	9									
09	450	N	450	-0-	-0-	-0-	36	1	413	3	N	1					1
							1	9									
10	465	N	448	-0-	-17	-0-	34	1	414	3	N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	37	1	400	3	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	35	1	398	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	33	1	381	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	32	1	389	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12	-0-	31	1	347	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	30	1	370	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	11	1	137	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	13	1	127	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	22	1	94	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	173	1	394	3	Y	2	2	8			-0-
							2	9									
07	642	N	642	-0-	-0-	-0-	181	1	461	3	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	33	1	59	3	Y	-0-					-0-
09	570	N	13	-0-	-557	-0-	1	1	12	3	Y	-0-					-0-
10	651	N	42	-0-	-609	-0-	8	1	34	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	T. A.		18	-0-	18	24	2	1	16	3	Y	-0-					-0-
08	24	X	-0-	-0-	-24	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	7	1	102	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
10	124	N	103	-0-	-21	-0-	7	1	96	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	206	-0-	-124	-0-	17	1	189	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	32	1	349	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	26	1	294	3	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
10	341	N	263	-0-	-78	-0-	20	1	243	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	20 1	1 9	207	3	Y	1	1	1			2
07	248	N	212	-0-	-36	-0-	21 2	1 9	189	3	Y	2	2	1			2
08	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-	2	1			-0-
09	240	N	220	-0-	-20	-0-	20	1	200	3	Y	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	21	1	211	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	65	3	Y	-0-					-0-
10	93	N	36	-0-	-57	-0-	7	1	29	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	13	1	113	3	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-			-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-			-0-
10	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			4
07	0	N	-0-	-0-	-0-	-0-					N	-0-			4
08	0	N	-0-	-0-	-0-	-0-					N	-0-			4
09	0	N	-0-	-0-	-0-	-0-					N	-0-			4
10	0	N	-0-	-0-	-0-	-0-					N	-0-			4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	27	1	327	3	Y	-0-			-0-
07	434	N	168	-0-	-266	-0-	12	1	156	3	Y	-0-			-0-
08	235	N	235	-0-	-0-	-0-	19	1	216	3	Y	-0-			-0-
09	360	N	179	-0-	-181	-0-	16	1	163	3	Y	-0-			-0-
10	155	N	55	-0-	-100	-0-	10	1	45	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		34	-0-	34	186	34	3			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	186					Y	-0-			-0-
08	186	X	-0-	-0-	-186	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	15	1	151	3	N	-0-			-0-
07	186	N	152	-0-	-34	-0-	13	1	139	3	N	-0-			-0-
08	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-			-0-
09	180	N	148	-0-	-32	-0-	11	1	137	3	N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-			-0-
08	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-			-0-
09	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-			-0-
10	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-			-0-
07	155	N	116	-0-	-39	-0-	2	1	114	3	Y	-0-			-0-
08	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-			-0-
09	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-			-0-
10	124	N	113	-0-	-11	-0-	2	1	111	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	4 1 3 9		147	3	Y	3	2	1			7
07	155	N	137	-0-	-18	-0-	3 1 1 9		133	3	Y	1	4	1			4
08	149	N	149	-0-	-0-	-0-	3 1 6 9		140	3	Y	5	5	1			4
09	151	N	151	-0-	-0-	-0-	3 1 4 9		144	3	Y	4	3	1			5
10	160	N	160	-0-	-0-	-0-	3 1 6 9		151	3	Y	5					10
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					10

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1 3				Y	-0-					-0-
07	4	N	2	-0-	-2	-0-	2 3				Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2 3				Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1 3				Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2 3				Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1183	-0-	-179	-0-	91	1	1092	3	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	122	1	1102	3	N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	123	1	1104	3	N	16	16	8			-0-
							18	9									
09	1169	N	1169	-0-	-0-	-0-	135	1	1034	3	N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	108	1	1102	3	N	3	3	8			-0-
							3	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-	1	1			2
07	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-	1	1			1
08	205	N	205	-0-	-0-	-0-	19	1	169	3	N	15	15	8			1
							17	9									
09	302	N	302	-0-	-0-	-0-	35	1	266	3	N	1	1	1			1
							1	9									
10	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-	1	1			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42	-0-	27	1	201	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	27	1	207	3	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	30	1	202	3	Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	26	1	210	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			1
07	280	N	280	-0-	-0-	-0-	22	1	258	3	N	-0-			1
08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-			1
09	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-			1
10	279	N	21	-0-	-258	-0-	1	1	20	3	N	-0-			1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-			-0-
07	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-			-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-			-0-
10	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-			66
07	279	N	264	-0-	-15	-0-	22	1	242	3	N	-0-			66
08	215	N	215	-0-	-0-	-0-	28	1	187	3	N	-0-			66
09	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-			66
10	279	N	264	-0-	-15	-0-	14	1	250	3	N	-0-			66
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			66

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					1
07	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					1
08	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					1
09	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					1
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	161	-0-	-79	-0-	12	1	149	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
10	310	N	231	-0-	-79	-0-	15	1	216	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
09	390	N	228	-0-	-162	-0-	15	1	213	3	Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1792	-0-	-1208	973	200	1	1592	3	N	-0-					-0-
07	2747	N	1774	-0-	-973	-0-	268	1	1506	3	N	-0-					-0-
08	1835	N	1835	-0-	-0-	-0-	339	1	1496	3	N	-0-					-0-
09	1770	N	1740	-0-	-30	-0-	301	1	1439	3	N	-0-					-0-
10	1767	N	1668	-0-	-99	-0-	215	1	1453	3	N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
10	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	313	3			Y	-0-					1
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					1
09	300	N	126	-0-	-174	-0-	126	3			Y	-0-					1
*10	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	38	1	382	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	36	1	1	2	N	-0-					-0-
							395	3									
08	431	N	431	-0-	-0-	-0-	35	1	396	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	30	1	384	3	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	52	1	376	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-			-0-
09	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-			-0-
10	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	16	1	170	3	N	-0-			-0-
08	184	N	184	-0-	-0-	-0-	24	1	160	3	N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-			-0-
10	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-			-0-
07	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-			-0-
08	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-			-0-
09	210	N	206	-0-	-4	-0-	17	1	189	3	N	-0-			-0-
10	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-			-0-
07	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-			-0-
09	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	14	1	195	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-			-0-
10	124	N	110	-0-	-14	-0-	13	1	97	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	27	1	280	3	Y	2	1	1			3
							2	9									
07	341	N	308	-0-	-33	-0-	31	1	276	3	Y	1	2	1			2
							1	9									
08	310	N	310	-0-	-0-	-0-	27	1	282	3	Y	1	2	1			1
							1	9									
09	300	N	297	-0-	-3	-0-	27	1	270	3	Y	-0-					1
10	310	N	306	-0-	-4	-0-	28	1	278	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	298	-0-	-62	-0-	26	1	271	3	Y	1	1	1			3
							1	9									
07	372	N	359	-0-	-13	-0-	36	1	322	3	Y	1	2	1			2
							1	9									
08	384	N	384	-0-	-0-	-0-	33	1	350	3	Y	1	2	1			1
							1	9									
09	350	N	350	-0-	-0-	-0-	32	1	318	3	Y	-0-					1
10	372	N	334	-0-	-38	-0-	30	1	304	3	Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	18	1	192	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	23	1	203	3	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	25	1	256	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	25	1	256	3	Y	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	22	1	220	3	Y	1					1
							1	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-			-0-
07	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-			-0-
08	256	N	256	-0-	-0-	-0-	21	1	235	3	Y	-0-			-0-
09	270	N	240	-0-	-30	-0-	22	1	218	3	Y	-0-			-0-
10	248	N	168	-0-	-80	-0-	31	1	137	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-			-0-
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-			-0-
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-			-0-
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-			-0-
09	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-			-0-
10	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	14	1	170	3	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-			-0-
08	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-			-0-
09	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-			-0-
10	186	N	118	-0-	-68	-0-	22	1	96	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
10	6	N	1	-0-	-5	-0-	1	3			N	-0-			-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-			-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-			-0-
08	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-			-0-
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-			-0-
10	124	N	90	-0-	-34	-0-	17	1	73	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	14	1	169	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	42	1	310	3	Y	-0-					-0-
07	372	N	330	-0-	-42	-0-	38	1	292	3	Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	44	1	315	3	Y	-0-					-0-
09	360	N	346	-0-	-14	-0-	45	1	301	3	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	36	1	289	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	2	1	62	3	Y	-0-					-0-
07	93	N	49	-0-	-44	-0-	1	1	48	3	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	1	1	54	3	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	1	1	51	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	1	1	54	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-
09	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-			-0-
10	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	9	1	100	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-			-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-			-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-			-0-
07	339	N	339	-0-	-0-	-0-	51	1	288	3	N	-0-			-0-
08	351	N	351	-0-	-0-	-0-	65	1	286	3	N	-0-			-0-
09	196	N	196	-0-	-0-	-0-	34	1	162	3	N	-0-			-0-
*10	226	N	226	-0-	-0-	-0-	29	1	197	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-			-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-			-0-
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	22	1	262	3	Y	-0-					-0-
07	310	N	292	-0-	-18	-0-	21	1	271	3	Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	32	1	324	3	Y	-0-					-0-
10	279	N	213	-0-	-66	-0-	40	1	173	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	60	1	728	3	Y	-0-					-0-
07	806	N	671	-0-	-135	-0-	49	1	622	3	Y	-0-					-0-
08	919	N	919	-0-	-0-	-0-	74	1	845	3	Y	-0-					-0-
09	855	N	855	-0-	-0-	-0-	77	1	778	3	Y	-0-					-0-
10	682	N	478	-0-	-204	-0-	89	1	389	3	Y	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	13	-0-	-947	-0-	1	1	12	3	N	-0-					-0-
07	992	N	709	-0-	-283	-0-	55	1	654	3	N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	66	1	801	3	N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	65	1	842	3	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	56	1	766	3	N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	15	1	158	3	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	29	1	339	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	32	1	348	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	49	1	331	3	N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
10	372	N	299	-0-	-73	-0-	16	1	283	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	358	-0-	-62	-0-	42	1	316	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	46	1	360	3	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	40	1	294	3	N	-0-					-0-
09	360	N	352	-0-	-8	-0-	48	1	304	3	N	-0-					-0-
10	403	N	391	-0-	-12	-0-	43	1	348	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
10	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	19	1	193	3	Y	1	1	1			2
							1	9									
07	248	N	216	-0-	-32	-0-	22	1	194	3	Y	-0-	1	1			1
08	216	N	216	-0-	-0-	-0-	19	1	197	3	Y	-0-	1	1			-0-
09	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	20	1	199	3	Y	1					1
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-			-0-
07	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	9	1	104	3	N	-0-			-0-
07	124	N	76	-0-	-48	-0-	6	1	70	3	N	-0-			-0-
08	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-			-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	35	1	405	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	36	1	393	3	N	-0-			-0-
08	414	N	414	-0-	-0-	-0-	53	1	361	3	N	-0-			-0-
09	450	N	392	-0-	-58	-0-	29	1	363	3	N	-0-			-0-
10	434	N	345	-0-	-89	-0-	19	1	326	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		35	-0-	35	369	3	1	32	3	N	-0-			-0-
07	407	X	38	-0-	-369	-0-	3	1	35	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
09	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	28	1	204	3	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	29	1	233	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	36	1	244	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	23	1	219	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	19	1	232	3	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	22	1	226	3	Y	-0-					-0-
10	248	N	196	-0-	-52	-0-	37	1	159	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1007	-0-	-43	-0-	112	1	895	3	N	-0-					9
07	1088	N	1088	-0-	-0-	-0-	164	1	924	3	N	-0-					9
08	1064	N	1064	-0-	-0-	-0-	197	1	867	3	N	-0-					9
09	1040	N	1040	-0-	-0-	-0-	180	1	860	3	N	-0-					9
10	1085	N	1048	-0-	-37	-0-	135	1	913	3	N	-0-					9
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	10	1	109	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
10	124	N	62	-0-	-62	-0-	4	1	58	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					2
07	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					2
08	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					2
09	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					2
10	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					2
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	16	-0-	16	130	2	1	14	3	N	-0-					-0-
07	148	X	18	-0-	-130	-0-	2	1	16	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
10	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	6	N	3	-0-	-3	-0-	1	1	2	3	Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	12	1	126	3	N	-0-					-0-
07	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	13	1	116	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	18	-0-	-75	-0-	2	1	16	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	3	1	106	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	99	1	450	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	72	1	450	3	N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	69	1	451	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	25 4	1 9	246	3	N	4	4	1			4
07	310	N	297	-0-	-13	-0-	25 268	1 3	1 3	2 9	N	3	4	1			3
08	291	N	291	-0-	-0-	-0-	23 4	1 9	264	3	N	4	4	1			3
09	270	N	268	-0-	-2	-0-	19 3	1 9	246	3	N	3	4	1			2
10	439	N	439	-0-	-0-	-0-	53 3	1 9	383	3	N	3					5
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					5

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-			-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
10	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		120	-0-	120	316	120	3			N	-0-			-0-
07	14B2 EXT		16	-0-	16	332	16	3			N	-0-			-0-
08	341	X	9	-0-	-332	-0-	9	3			N	-0-			-0-
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	10	1	105	3	N	-0-			-0-
07	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-			-0-
08	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			-0-
10	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	12	1	135	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-			-0-
08	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-			-0-
10	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-			-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
09	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-			-0-
10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	11	1	130	3	Y	-0-			-0-
07	155	N	140	-0-	-15	-0-	10	1	130	3	Y	-0-			-0-
08	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-			-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-			-0-
10	155	N	91	-0-	-64	-0-	17	1	74	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					2
07	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					2
08	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					2
09	120	N	97	-0-	-23	-0-	8	1	89	3	Y	-0-					2
10	124	N	65	-0-	-59	-0-	5	1	60	3	Y	-0-					2
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	12	1	156	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	15	1	147	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	23	1	99	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	172	1	462	3	Y	-0-					1
07	669	N	669	-0-	-0-	-0-	174	1	495	3	Y	-0-					1
08	556	N	556	-0-	-0-	-0-	71	1	485	3	Y	-0-					1
09	630	N	525	-0-	-105	-0-	49	1	476	3	Y	-0-					1
10	682	N	458	-0-	-224	-0-	38	1	420	3	Y	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		34	-0-	34	597	5	1	29	3	Y	-0-					-0-
07	638	X	41	-0-	-597	-0-	5	1	36	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	44	-0-	-46	-0-	3	1	41	3	Y	-0-			-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-			-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-			-0-
09	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-			-0-
10	124	N	70	-0-	-54	-0-	13	1	57	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-			-0-
07	248	N	55	-0-	-193	-0-	6	1	49	3	Y	-0-			-0-
08	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-			-0-
09	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-			-0-
10	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	204					Y	-0-			-0-
07	205	X	1	-0-	-204	-0-	1	3			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	12	1	90	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	13	1	98	3	N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	30	1	223	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-			-0-
08	184	N	184	-0-	-0-	-0-	22	1	162	3	N	-0-			-0-
09	180	N	167	-0-	-13	-0-	23	1	144	3	N	-0-			-0-
10	186	N	146	-0-	-40	-0-	16	1	130	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	16	1	102	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	11	1	90	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
07	5	N	4	-0-		-1	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-		-0-	-0-	4	3			N	-0-					-0-
09	5	N	2	-0-		-3	-0-	2	3			N	-0-					-0-
10	4	N	2	-0-		-2	-0-	2	3			N	-0-					-0-
11	4	N	NO RPT	-0-		-4	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		61	-0-		61	397	7	1	54	3	Y	-0-					1
07	461	X	64	-0-		-397	-0-	7	1	57	3	Y	-0-					1
08	73	N	73	-0-		-0-	-0-	9	1	64	3	Y	-0-					1
09	67	N	67	-0-		-0-	-0-	6	1	61	3	Y	-0-					1
10	62	N	16	-0-		-46	-0-	1	1	15	3	Y	-0-					1
11	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-		-0-	-0-	1	1	7	3	N	-0-					-0-
07	8	N	8	-0-		-0-	-0-	1	1	7	3	N	-0-					-0-
08	5	N	5	-0-		-0-	-0-	1	1	4	3	N	-0-					-0-
09	8	N	-0-	-0-		-8	-0-					N	-0-					-0-
10	8	N	-0-	-0-		-8	-0-					N	-0-					-0-
11	5	N	NO RPT	-0-		-5	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-		-28	-0-	14	1	168	3	N	-0-					-0-
07	217	N	184	-0-		-33	-0-	16	1	168	3	N	-0-					-0-
08	166	N	166	-0-		-0-	-0-	21	1	145	3	N	-0-					-0-
09	180	N	173	-0-		-7	-0-	13	1	160	3	N	-0-					-0-
10	186	N	179	-0-		-7	-0-	10	1	169	3	N	-0-					-0-
11	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	105	-0-		-75	-0-	12	1	93	3	Y	-0-					-0-
07	354	N	354	-0-		-0-	-0-	39	1	315	3	Y	-0-					-0-
08	254	N	254	-0-		-0-	-0-	26	1	228	3	Y	-0-					-0-
09	237	N	237	-0-		-0-	-0-	20	1	217	3	Y	-0-					-0-
10	217	N	19	-0-		-198	-0-	2	1	17	3	Y	-0-					-0-
11	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-		-0-	-0-	20	1	237	3	Y	-0-					-0-
07	258	N	258	-0-		-0-	-0-	19	1	239	3	Y	-0-					-0-
08	254	N	254	-0-		-0-	-0-	20	1	234	3	Y	-0-					-0-
09	270	N	241	-0-		-29	-0-	22	1	219	3	Y	-0-					-0-
10	248	N	210	-0-		-38	-0-	39	1	171	3	Y	-0-					-0-
11	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	9	1	113	3	Y	-0-					-0-
07	155	N	74	-0-	-81	-0-	5	1	69	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
09	120	N	96	-0-	-24	-0-	9	1	87	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	14	1	59	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	65	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	7	1	31	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	639	-0-	-321	-0-	86	1	539	3	Y	13					18
							14	9									
07	930	N	561	-0-	-369	-0-	86	1	474	3	Y	1	18	1			1
							1	9									
08	675	N	675	-0-	-0-	-0-	104	1	557	3	Y	13					14
							14	9									
09	630	N	517	-0-	-113	-0-	66	1	451	3	Y	-0-					14
10	558	N	494	-0-	-64	-0-	50	1	444	3	Y	-0-	13	1			1
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	264	3	2	9	Y	2	2	8			-0-
07	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	17	1	198	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	23	1	207	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	24	1	220	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	27	1	204	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	25	1	189	3	N	-0-					9
07	227	N	227	-0-	-0-	-0-	26	1	199	3	N	2					11
							2	9									
08	228	N	228	-0-	-0-	-0-	27	1	200	3	N	1					12
							1	9									
09	220	N	220	-0-	-0-	-0-	30	1	189	3	N	1	9	1			4
							1	9									
10	217	N	168	-0-	-49	-0-	18	1	150	3	N	-0-					4
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	3	1	222	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	6	1	228	2	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	6	1	225	2	Y	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							544	3									
07	589	N	588	-0-	-1	-0-	27	1	3	2	N	-0-					-0-
							558	3									
08	587	N	587	-0-	-0-	-0-	27	1	5	2	N	-0-					-0-
							555	3									
09	570	N	562	-0-	-8	-0-	26	1	7	2	N	-0-					-0-
							529	3									
10	589	N	571	-0-	-18	-0-	26	1	545	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	9	1	70	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	6	1	67	3	Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	32	1	182	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	44	1	192	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	28	1	135	3	N	-0-					-0-
10	186	N	102	-0-	-84	-0-	13	1	89	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120 N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
07	115 N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
08	115 N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
09	120 N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					-0-
10	124 N	46	-0-	-78	-0-	9	1	37	3	Y	-0-					-0-
11	120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570 N	566	-0-	-4	-0-	97	1	469	3	Y	-0-					1
07	713 N	487	-0-	-226	-0-	86	1	401	3	Y	-0-	1	1			-0-
08	184 N	184	-0-	-0-	-0-	34	1	150	3	Y	-0-					-0-
09	570 N	89	-0-	-481	-0-	15	1	74	3	Y	-0-					-0-
10	496 N	71	-0-	-425	-0-	9	1	62	3	Y	-0-					-0-
11	180 N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

06	245	N	245	-0-	-0-	-0-	29	1	216	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	29	1	228	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	31	1	226	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	35	1	217	3	N	-0-					-0-
10	248	N	246	-0-	-2	-0-	27	1	219	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

06	390	N	353	-0-	-37	-0-	5	1	348	2	Y	-0-					1
07	374	N	374	-0-	-0-	-0-	10	1	364	2	Y	-0-					1
08	383	N	383	-0-	-0-	-0-	10	1	373	2	Y	-0-					1
09	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					1
10	372	N	308	-0-	-64	-0-	308	2			Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

06	483	N	483	-0-	-0-	-0-	6	1	477	2	Y	-0-					1
07	499	N	499	-0-	-0-	-0-	13	1	486	2	Y	-0-					1
08	498	N	498	-0-	-0-	-0-	14	1	484	2	Y	-0-					1
09	480	N	466	-0-	-14	-0-	466	2			Y	-0-					1
10	496	N	451	-0-	-45	-0-	451	2			Y	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

06	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					2
07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					2
08	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					2
09	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					2
10	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					2
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

06	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	12	1	95	3	Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					4
07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					4
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					4
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					4
10	31	N	16	-0-	-15	-0-	1	1	14	3	Y	1					5
							1	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					5

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	26	1	211	3	Y	-0-					4
07	279	N	254	-0-	-25	-0-	28	1	226	3	Y	-0-					4
08	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-					4
09	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					4
10	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					4
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	986	-0-	-184	-0-	108	1	874	3	Y	4	1	8			20
							4	9									
07	1178	N	1176	-0-	-2	-0-	128	1	1036	3	Y	11	21	1			10
							12	9									
08	1032	N	1032	-0-	-0-	-0-	104	1	924	3	Y	4					14
							4	9									
09	1000	N	1000	-0-	-0-	-0-	83	1	917	3	Y	-0-					14
10	1178	N	962	-0-	-216	-0-	80	1	882	3	Y	-0-	13	1			1
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					1

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	23	1	272	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	20	1	284	3	Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	19	1	280	3	Y	-0-					-0-
09	300	N	275	-0-	-25	-0-	18	1	257	3	Y	-0-					-0-
10	310	N	267	-0-	-43	-0-	17	1	250	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	4	1	313	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	9	1	323	2	Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	9	1	325	2	Y	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	2			Y	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	189	-0-	-51	-0-	2	1	187	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	5	1	184	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	6	1	219	2	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26	-0-	5	1	359	2	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	10	1	358	2	Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	10	1	350	2	Y	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	2			Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	2			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	128	1	617	3	Y	2					28
							2	9									
07	806	N	766	-0-	-40	-0-	135	1	630	3	Y	1	27	1			2
							1	9									
08	748	N	748	-0-	-0-	-0-	137	1	611	3	Y	-0-					2
09	782	N	782	-0-	-0-	-0-	132	1	650	3	Y	-0-					2
10	775	N	742	-0-	-33	-0-	90	1	651	3	Y	1					3
							1	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	81	1	32	3	Y	-0-					4
07	124	N	89	-0-	-35	-0-	57	1	32	3	Y	-0-	4	1			-0-
08	38	N	38	-0-	-0-	-0-	7	1	31	3	Y	-0-					-0-
09	120	N	54	-0-	-66	-0-	9	1	45	3	Y	-0-					-0-
10	93	N	43	-0-	-50	-0-	5	1	38	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					1
07	31	N	9	-0-	-22	-0-	2	1	7	3	Y	-0-	1	1			-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	4	1	18	3	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	4	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	4	1	18	3	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	12	1	922	2	Y	-0-					1
07	776	N	776	-0-	-0-	-0-	20	1	756	2	Y	-0-					1
08	758	N	758	-0-	-0-	-0-	21	1	736	2	Y	1	1	8			1
							1	9									
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					1
10	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	262	-0-	-308	-0-	3	1	259	2	Y	-0-					-0-
07	589	N	200	-0-	-389	-0-	5	1	195	2	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	5	1	195	2	Y	-0-					-0-
09	270	N	168	-0-	-102	-0-	168	2			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1	-0-	74	1	465	3	Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	83	1	457	3	Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	81	1	435	3	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	83	1	564	3	Y	-0-					-0-
10	527	N	521	-0-	-6	-0-	52	1	469	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	13	1	268	3	N	-0-					-0-
07	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	16	1	312	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	330	N	318	-0-	-12	-0-	15	1	303	3	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	37	1	755	3	N	-0-					-0-
07	806	N	748	-0-	-58	-0-	34	1	714	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	34	1	704	3	N	-0-					-0-
10	744	N	692	-0-	-52	-0-	32	1	660	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	1	1	68	2	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	2	1	80	2	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	14	1	282	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	11	1	217	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	24	1	484	3	N	-0-	1	1			-0-
07	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	23	1	479	3	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	24	1	493	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	247	-0-	-113	-0-	19	1	228	3	Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	20	1	257	3	Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
09	240	N	146	-0-	-94	-0-	13	1	133	3	Y	-0-					-0-
10	279	N	194	-0-	-85	-0-	36	1	158	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	29	1	310	3	N	-0-					8
07	363	N	363	-0-	-0-	-0-	28	1	335	3	N	-0-					8
08	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-					8
09	330	N	226	-0-	-104	-0-	16	1	210	3	N	-0-					8
10	372	N	251	-0-	-121	-0-	17	1	234	3	N	-0-					8
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	55	1	356	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	37	1	232	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	41	1	254	3	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	46	1	253	3	N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	34	1	237	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	450	-0-	-90	-0-	50	1	400	3	Y	-0-					-0-
07	558	N	344	-0-	-214	-0-	38	1	306	3	Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	31	1	278	3	Y	-0-					-0-
09	450	N	304	-0-	-146	-0-	25	1	279	3	Y	-0-					-0-
10	341	N	287	-0-	-54	-0-	24	1	263	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	21	1	172	3	Y	-0-					1
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-					1
08	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					1
09	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					1
10	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	400	-0-	400	790	400	2			N	-0-					-0-
07	0	W	367	-0-	367	1157	367	2			N	-0-					-0-
08	0	W	394	-0-	394	1551	394	2			N	-0-					-0-
09	1600	N	375	-0-	-1225	326	375	2			N	-0-					-0-
*10	607	N	281	-0-	-326	-0-	281	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
09	90	N	63	-0-	-27	-0-	6	1	57	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	6	1	25	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	371	-0-	371	708	371	2			N	-0-					-0-
07	0	W	348	-0-	348	1056	348	2			N	-0-					-0-
08	0	W	353	-0-	353	1409	353	2			N	-0-					-0-
09	1600	N	370	-0-	-1230	179	370	2			N	-0-					-0-
10	480	N	301	-0-	-179	-0-	301	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	4	1	280	2	Y	-0-					1
07	310	N	300	-0-	-10	-0-	8	1	292	2	Y	-0-					1
08	289	N	289	-0-	-0-	-0-	8	1	281	2	Y	-0-					1
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					1
10	310	N	292	-0-	-18	-0-	292	2			Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	20	1	2	2	N	-0-					-0-
							413	3									
07	452	N	452	-0-	-0-	-0-	20	1	4	2	N	-0-					-0-
							428	3									
08	448	N	448	-0-	-0-	-0-	20	1	6	2	N	-0-					-0-
							422	3									
09	450	N	434	-0-	-16	-0-	20	1	10	2	N	-0-					-0-
							404	3									
10	465	N	435	-0-	-30	-0-	20	1	415	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	28	1	2	2	N	-0-					-0-
							557	3									
07	600	N	600	-0-	-0-	-0-	27	1	4	2	N	-0-					-0-
							569	3									
08	588	N	588	-0-	-0-	-0-	27	1	5	2	N	-0-					-0-
							556	3									
09	600	N	573	-0-	-27	-0-	26	1	8	2	N	-0-					-0-
							539	3									
10	589	N	576	-0-	-13	-0-	27	1	549	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	11	1	232	3	N	1	5	1			3
							1	9									
07	279	N	209	-0-	-70	-0-	9	1	199	3	N	1					4
							1	9									
08	223	N	223	-0-	-0-	-0-	10	1	212	3	N	1					5
							1	9									
09	240	N	213	-0-	-27	-0-	10	1	202	3	N	1					6
							1	9									
10	217	N	205	-0-	-12	-0-	9	1	192	3	N	4					10
							4	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	39	1	341	3	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	26	1	380	3	Y	-0-					-0-
10	341	N	219	-0-	-122	-0-	16	1	203	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
09	330	N	236	-0-	-94	-0-	236	3			Y	-0-					-0-
10	372	N	298	-0-	-74	-0-	298	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			Y	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	92	1	41	3	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	95	1	76	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			Y	-0-					-0-
10	186	N	43	-0-	-143	-0-	43	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	3			Y	-0-					-0-
10	372	N	195	-0-	-177	-0-	195	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	187	-0-	-143	-0-	21	1	166	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	26	1	230	3	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	25	1	282	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	23	1	256	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	64 6	1 9	474	3	Y	5					19
07	558	N	555	-0-	-3	-0-	61 3	1 9	491	3	Y	3	7	1			15
08	556	N	556	-0-	-0-	-0-	70 4	1 9	482	3	Y	4					19
09	540	N	524	-0-	-16	-0-	49	1	475	3	Y	-0-					19
10	558	N	471	-0-	-87	-0-	39	1	432	3	Y	-0-	6	1			13
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					13

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	13 1	1 9	271	3	N	1	5	1			3
07	292	N	292	-0-	-0-	-0-	13 1	1 9	278	3	N	1					4
08	353	N	353	-0-	-0-	-0-	16 2	1 9	335	3	N	2					6
09	325	N	325	-0-	-0-	-0-	15 1	1 9	309	3	N	1					7
10	333	N	333	-0-	-0-	-0-	15 6	1 9	312	3	N	5					12
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-			-0-
07	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-			-0-
08	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
09	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-			-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
07	93	N	54	-0-	-39	-0-	4	1	50	3	Y	-0-			-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-			-0-
09	60	N	30	-0-	-30	-0-	3	1	27	3	Y	-0-			-0-
10	62	N	33	-0-	-29	-0-	6	1	27	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	18	1	215	3	Y	-0-			-0-
07	248	N	232	-0-	-16	-0-	17	1	215	3	Y	-0-			-0-
08	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-			-0-
09	240	N	220	-0-	-20	-0-	20	1	200	3	Y	-0-			-0-
10	217	N	178	-0-	-39	-0-	33	1	145	3	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-			-0-
08	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
07	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
08	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
09	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-			-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	10	1	207	3	N	1	5	1			3
							1	9									
07	217	N	214	-0-	-3	-0-	10	1	203	3	N	1					4
							1	9									
08	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					4
09	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					4
10	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					4
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	17	1	343	3	N	1	7	1			5
							1	9									
07	376	N	376	-0-	-0-	-0-	17	1	358	3	N	1					6
							1	9									
08	374	N	374	-0-	-0-	-0-	17	1	353	3	N	4	4	8			6
							4	9									
09	360	N	353	-0-	-7	-0-	16	1	337	3	N	-0-					6
10	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					6
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					6

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	582	-0-	-18	-0-	8	1	574	2	Y	-0-					-0-
07	620	N	591	-0-	-29	-0-	15	1	576	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	16	1	574	2	Y	-0-					-0-
09	570	N	569	-0-	-1	-0-	569	2			Y	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	2			Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	48	1	282	3	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	43	1	296	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	52	1	290	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	44	1	283	3	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	38	1	301	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	28	1	560	3	N	-0-			-0-
07	651	N	615	-0-	-36	-0-	28	1	587	3	N	-0-			-0-
08	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-			-0-
09	600	N	588	-0-	-12	-0-	27	1	561	3	N	-0-			-0-
10	620	N	601	-0-	-19	-0-	28	1	573	3	N	-0-			-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	423	-0-	-57	-0-	6	1	417	2	Y	-0-			1
07	465	N	424	-0-	-41	-0-	11	1	413	2	Y	-0-			1
08	410	N	410	-0-	-0-	-0-	11	1	399	2	Y	-0-			1
09	428	N	428	-0-	-0-	-0-	428	2			Y	-0-			1
10	434	N	410	-0-	-24	-0-	410	2			Y	-0-			1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-			-0-
07	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-			-0-
08	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-			-0-
09	270	N	265	-0-	-5	-0-	24	1	241	3	Y	-0-			-0-
10	279	N	203	-0-	-76	-0-	38	1	165	3	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	620	-0-	620	1252	620	2			N	-0-			-0-
07	0	W	625	-0-	625	1877	625	2			N	-0-			-0-
08	0	W	623	-0-	623	2500	623	2			N	-0-			-0-
09	1600	N	621	-0-	-979	1521	621	2			N	-0-			-0-
10	1978	N	457	-0-	-1521	-0-	457	2			N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	50	-0-	50	92	50	3			N	-0-			-0-
07	0	W	48	-0-	48	140	48	3			N	-0-			-0-
08	0	W	48	-0-	48	188	48	3			N	-0-			-0-
09	235	N	47	-0-	-188	-0-	47	3			N	-0-			-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	637	-0-	637	1225	637	2			N	-0-			-0-
07	0	W	603	-0-	603	1828	603	2			N	-0-			-0-
08	0	W	621	-0-	621	2449	621	2			N	-0-			-0-
09	1600	N	608	-0-	-992	1457	608	2			N	-0-			-0-
*10	1915	N	458	-0-	-1457	-0-	458	2			N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	429	-0-	429	862	429	2			N	-0-					-0-
07	0	W	412	-0-	412	1274	412	2			N	-0-					-0-
08	0	W	452	-0-	452	1726	452	2			N	-0-					-0-
09	1600	N	789	-0-	-811	915	789	2			N	-0-					-0-
*10	1389	N	474	-0-	-915	-0-	474	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	4	1	309	2	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	8	1	314	2	Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	9	1	321	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	877	-0-	-53	-0-	11	1	865	2	Y	1	1	8			30
							1	9									
07	961	N	911	-0-	-50	-0-	24	1	887	2	Y	-0-					30
08	925	N	925	-0-	-0-	-0-	25	1	897	2	Y	3	3	8			30
							3	9									
09	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					30
10	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					30
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					30

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	55	1	320	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	42	1	292	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	50	1	281	3	N	-0-					-0-
09	390	N	327	-0-	-63	-0-	44	1	283	3	N	-0-					-0-
10	341	N	309	-0-	-32	-0-	35	1	274	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	3	1	11	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	81	-0-	-43	-0-	6	1	75	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
10	93	N	54	-0-	-39	-0-	10	1	44	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	5	1	364	2	Y	-0-					-0-
07	372	N	340	-0-	-32	-0-	9	1	331	2	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	9	1	326	2	Y	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			Y	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	19	1	125	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	18	1	115	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	16	1	97	3	N	-0-					-0-
09	150	N	89	-0-	-61	-0-	14	1	75	3	N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	17	1	117	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	8	1	42	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					2
07	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					2
08	345	N	345	-0-	-0-	-0-	22	1	321	3	Y	2					4
							2	9									
09	330	N	324	-0-	-6	-0-	21	1	303	3	Y	-0-					4
10	341	N	286	-0-	-55	-0-	18	1	268	3	Y	-0-					4
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	2	1	170	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	4	1	169	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	2			Y	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	5	1	67	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	12	1 2	235	3	N	2	5	1			3
07	253	N	253	-0-	-0-	-0-	11	1 1	241	3	N	1					4
08	243	N	243	-0-	-0-	-0-	11	1 1	231	3	N	1					5
09	240	N	210	-0-	-30	-0-	10	1 2	198	3	N	2					7
10	248	N	217	-0-	-31	-0-	10	1 3	204	3	N	3					10
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					10

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	20	1	87	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		20	-0-	20	215	2	1	18	3	Y	-0-					-0-
07	233	X	18	-0-	-215	-0-	1	1	17	3	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	3	1	12	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
10	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					24
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
09	1	N	-0-	-0-	-1	-0-					Y	-0-					24
10	3	N	-0-	-0-	-3	-0-					Y	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-					-0-
10	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
09	390	N	374	-0-	-16	-0-	17	1	357	3	N	-0-					-0-
10	403	N	381	-0-	-22	-0-	18	1	363	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19	-0-	50	1	291	3	N	-0-					1
07	372	N	351	-0-	-21	-0-	44	1	307	3	N	-0-					1
08	346	N	346	-0-	-0-	-0-	53	1	293	3	N	-0-					1
09	339	N	339	-0-	-0-	-0-	46	1	293	3	N	-0-	1	1			-0-
10	341	N	316	-0-	-25	-0-	35	1	281	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	13	1	158	3	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	12	1	152	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	13	1	132	3	Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	22	1	95	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	32	1	240	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	31	1	251	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	36	1	245	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	22	1	242	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	22	1	98	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	27	1	328	3	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	26	1	331	3	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	28	1	326	3	Y	-0-					-0-
09	360	N	337	-0-	-23	-0-	30	1	307	3	Y	-0-					-0-
10	372	N	257	-0-	-115	-0-	48	1	209	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	29	1	353	3	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					-0-
09	390	N	347	-0-	-43	-0-	31	1	316	3	Y	-0-					-0-
10	434	N	221	-0-	-213	-0-	41	1	180	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	10	1	43	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	16	1	112	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	40	1	363	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	40	1	364	3	N	-0-					-0-
09	390	N	382	-0-	-8	-0-	44	1	338	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	34	1	351	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	24	1	273	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	33	1	286	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	20	1	287	3	N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	25	1	331	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	743	-0-	-7	-0-	63	1	680	3	N	-0-					-0-
07	775	N	761	-0-	-14	-0-	59	1	702	3	N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	58	1	710	3	N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	56	1	727	3	N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	53	1	722	3	N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	6	1	65	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	4	1	264	2	Y	-0-					12
07	279	N	273	-0-	-6	-0-	7	1	266	2	Y	-0-					12
08	272	N	272	-0-	-0-	-0-	7	1	265	2	Y	-0-					12
09	270	N	268	-0-	-2	-0-	268	2			Y	-0-					12
10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					12
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	3	1	228	2	Y	-0-			-0-
07	248	N	238	-0-	-10	-0-	6	1	232	2	Y	-0-			-0-
08	240	N	240	-0-	-0-	-0-	7	1	233	2	Y	-0-			-0-
09	240	N	230	-0-	-10	-0-	230	2			Y	-0-			-0-
10	248	N	237	-0-	-11	-0-	237	2			Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-
07	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-
08	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-			-0-
09	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
10	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	20	1	127	3	N	-0-			4
07	155	N	155	-0-	-0-	-0-	21	1	134	3	N	-0-			4
08	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-			4
09	150	N	144	-0-	-6	-0-	22	1	122	3	N	-0-			4
10	155	N	129	-0-	-26	-0-	16	1	113	3	N	-0-			4
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			4

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	19	1	110	3	N	-0-			-0-
07	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	326	-0-	-64	-0-	44	1	282	3	N	-0-			8
07	434	N	389	-0-	-45	-0-	53	1	336	3	N	-0-			8
08	412	N	412	-0-	-0-	-0-	58	1	354	3	N	-0-			8
09	330	N	256	-0-	-74	-0-	39	1	217	3	N	-0-			8
10	403	N	165	-0-	-238	-0-	20	1	145	3	N	-0-			8
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			8

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	17	1	192	3	N	-0-					2
07	248	N	215	-0-	-33	-0-	18	1	196	3	N	1					3
							1	9									
08	204	N	204	-0-	-0-	-0-	26	1	178	3	N	-0-					3
09	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					3
10	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					3
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	37	1	435	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	40	1	436	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	60	1	410	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	18	1	368	3	N	-0-					1
07	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					1
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					1
09	390	N	372	-0-	-18	-0-	17	1	355	3	N	-0-					1
10	403	N	379	-0-	-24	-0-	17	1	362	3	N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					1
07	527	N	483	-0-	-44	-0-	22	1	461	3	N	-0-					1
08	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-					1
09	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					1
10	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					1
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					1
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
09	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					1
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	913	-0-	-107	-0-	43	1	870	3	N	-0-					5
07	868	N	689	-0-	-179	-0-	31	1	658	3	N	-0-					5
08	1003	N	1003	-0-	-0-	-0-	46	1	957	3	N	-0-					5
09	1002	N	1002	-0-	-0-	-0-	46	1	956	3	N	-0-					5
10	853	N	853	-0-	-0-	-0-	39	1	814	3	N	-0-					5
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

06	61	N	61	-0-		-0-	-0-	3	1	58	3	N	-0-					-0-
07	62	N	62	-0-		-0-	-0-	3	1	59	3	N	-0-					-0-
08	58	N	58	-0-		-0-	-0-	3	1	55	3	N	-0-					-0-
09	60	N	53	-0-		-7	-0-	2	1	51	3	N	-0-					-0-
10	62	N	57	-0-		-5	-0-	3	1	54	3	N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

06	750	N	725	-0-		-25	-0-	34	1	691	3	N	-0-					-0-
07	775	N	756	-0-		-19	-0-	34	1	722	3	N	-0-					-0-
08	771	N	771	-0-		-0-	-0-	36	1	735	3	N	-0-					-0-
09	747	N	747	-0-		-0-	-0-	34	1	713	3	N	-0-					-0-
10	782	N	782	-0-		-0-	-0-	36	1	746	3	N	-0-					-0-
11	750	N	NO RPT	-0-		-750	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

06	585	N	585	-0-		-0-	-0-	28	1	557	3	N	-0-					-0-
07	597	N	597	-0-		-0-	-0-	27	1	570	3	N	-0-					-0-
08	593	N	593	-0-		-0-	-0-	27	1	566	3	N	-0-					-0-
09	600	N	567	-0-		-33	-0-	26	1	541	3	N	-0-					-0-
10	589	N	581	-0-		-8	-0-	27	1	554	3	N	-0-					-0-
11	570	N	NO RPT	-0-		-570	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

06	419	N	419	-0-		-0-	-0-	20	1	399	3	N	-0-					-0-
07	434	N	431	-0-		-3	-0-	20	1	411	3	N	-0-					-0-
08	412	N	412	-0-		-0-	-0-	19	1	393	3	N	-0-					-0-
09	420	N	402	-0-		-18	-0-	19	1	383	3	N	-0-					-0-
10	434	N	406	-0-		-28	-0-	19	1	387	3	N	-0-					-0-
11	390	N	NO RPT	-0-		-390	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

06	300	N	239	-0-		-61	-0-	11	1	228	3	N	-0-					-0-
07	279	N	172	-0-		-107	-0-	8	1	164	3	N	-0-					-0-
08	192	N	192	-0-		-0-	-0-	9	1	183	3	N	-0-					-0-
09	240	N	181	-0-		-59	-0-	8	1	173	3	N	-0-					-0-
10	186	N	183	-0-		-3	-0-	8	1	175	3	N	-0-					-0-
11	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

06	180	N	3	-0-		-177	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
08	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
09	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	3	N	NO RPT	-0-		-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-			-0-
10	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
09	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-			-0-
10	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	23	1	464	3	N	-0-			-0-
07	527	N	489	-0-	-38	-0-	22	1	467	3	N	-0-			-0-
08	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-			-0-
09	480	N	452	-0-	-28	-0-	21	1	431	3	N	-0-			-0-
10	496	N	433	-0-	-63	-0-	20	1	413	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
08	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-			-0-
10	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	38	1	441	3	N	-0-			-0-
07	488	N	488	-0-	-0-	-0-	41	1	447	3	N	-0-			-0-
08	476	N	476	-0-	-0-	-0-	61	1	415	3	N	-0-			-0-
09	491	N	491	-0-	-0-	-0-	36	1	455	3	N	-0-			-0-
10	382	N	382	-0-	-0-	-0-	21	1	361	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	21	1	71	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	24	1	72	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-			-0-
10	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	44	1	475	3	Y	-0-			-0-
07	534	N	534	-0-	-0-	-0-	47	1	487	3	Y	-0-			-0-
08	535	N	535	-0-	-0-	-0-	46	1	489	3	Y	-0-			-0-
09	510	N	509	-0-	-1	-0-	45	1	464	3	Y	-0-			-0-
10	527	N	520	-0-	-7	-0-	43	1	477	3	Y	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-			-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-
09	90	N	47	-0-	-43	-0-	4	1	43	3	Y	-0-			-0-
10	93	N	21	-0-	-72	-0-	2	1	19	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-			4
07	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-			4
08	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-			4
09	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-			4
10	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-			4
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	11	1	34	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		56	-0-	56	331	13	1	43	3	Y	-0-					-0-
07	388	X	57	-0-	-331	-0-	14	1	43	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	31	1	332	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	31	1	373	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	29	1	355	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	29	1	370	3	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	21	1	225	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	19	1	228	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
10	248	N	54	-0-	-194	-0-	4	1	50	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					6
07	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					6
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					6
09	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					6
10	279	N	232	-0-	-47	-0-	15	1	217	3	Y	-0-					6
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
10	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	3	1	221	2	Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	6	1	221	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	6	1	216	2	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	6	1	22	3	Y	4	169	1			58
							4	9									
07	40	N	40	-0-	-0-	-0-	4	1	16	3	Y	18					76
							20	9									
08	97	N	97	-0-	-0-	-0-	13	1	56	3	Y	25					101
							28	9									
09	107	N	107	-0-	-0-	-0-	13	1	59	3	Y	32					133
							35	9									
10	48	N	48	-0-	-0-	-0-	10	1	27	3	Y	10					143
							11	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					143

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	35	1	350	3	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	43	1	187	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	22	1	254	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	24	1	238	3	Y	-0-					-0-
10	310	N	243	-0-	-67	-0-	45	1	198	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
09	90	N	50	-0-	-40	-0-	4	1	46	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			Y	-0-					-0-
10	465	N	301	-0-	-164	-0-	301	3			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	156	-0-	-54	-0-	156	3			Y	-0-					-0-
07	217	N	142	-0-	-75	-0-	142	3			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
09	150	N	68	-0-	-82	-0-	68	3			Y	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	3			Y	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	390	N	327	-0-	-63	-0-	327	3			Y	-0-					-0-
10	403	N	327	-0-	-76	-0-	327	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			Y	-0-					-0-
10	310	N	265	-0-	-45	-0-	263	3	2	9	Y	2	2	8			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
07	28	X	-0-	-0-	-28	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	31	1	352	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	33	1	357	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	31	1	357	3	N	1	1	1			-0-
							1	9									
09	390	N	368	-0-	-22	-0-	30	1	338	3	N	-0-					-0-
10	403	N	370	-0-	-33	-0-	28	1	342	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	516	-0-	-84	-0-	42	1	474	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	52	1	568	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	41	1	472	3	N	1	1	1			-0-
							1	9									
09	510	N	475	-0-	-35	-0-	38	1	436	3	N	1					1
							1	9									
10	620	N	577	-0-	-43	-0-	44	1	533	3	N	-0-					1
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	37	1	421	3	N	2	1	1			4
							2	9									
07	471	N	471	-0-	-0-	-0-	40	1	429	3	N	2	3	1			3
							2	9									
08	466	N	466	-0-	-0-	-0-	38	1	428	3	N	-0-	3	1			-0-
09	452	N	452	-0-	-0-	-0-	36	1	415	3	N	1					1
							1	9									
*10	455	N	455	-0-	-0-	-0-	34	1	421	3	N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	745	-0-	-155	-0-	60	1	685	3	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	82	1	892	3	N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	78	1	893	3	N	4	3	1			1
							4	9									
09	943	N	943	-0-	-0-	-0-	76	1	866	3	N	1					2
							1	9									
10	930	N	879	-0-	-51	-0-	66	1	812	3	N	1	1	1			2
							1	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	65	1	739	3	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	72	1	784	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	67	1	765	3	N	3	2	1			1
							3	9									
09	810	N	782	-0-	-28	-0-	63	1	718	3	N	1					2
							1	9									
10	868	N	780	-0-	-88	-0-	59	1	720	3	N	1	1	1			2
							1	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	12	1	100	3	Y	-0-					6
07	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					6
08	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					6
09	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					6
10	124	N	92	-0-	-32	-0-	8	1	84	3	Y	-0-					6
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	131					N	-0-					-0-
07	131	X	-0-	-0-	-131	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	69	1	786	3	N	-0-					-0-
07	868	N	842	-0-	-26	-0-	71	1	771	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	69	1	787	3	N	2	2	1			-0-
							2	9									
09	870	N	824	-0-	-46	-0-	66	1	757	3	N	1					1
							1	9									
*10	838	N	838	-0-	-0-	-0-	63	1	774	3	N	1	1	1			1
							1	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	-0-	42	1	473	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	51	1	557	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	45	1	515	3	N	1	1	1			-0-
							1	9									
09	510	N	495	-0-	-15	-0-	40	1	455	3	N	-0-					-0-
10	620	N	453	-0-	-167	-0-	34	1	418	3	N	1					1
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					1
07	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					1
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					1
09	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-					1
10	155	N	94	-0-	-61	-0-	4	1	90	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1	-0-	1	7	1	3			Y	-0-					-0-
07	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	1	1	106	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	3	1	108	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	3	1	108	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			2
07	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-			2
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			2
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-			2
10	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-			2
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
08	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			1
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-			1
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			1
09	330	N	307	-0-	-23	-0-	14	1	293	3	N	-0-			1
10	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-			-0-
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-			-0-
10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	81	1	324	3	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	86	1	328	3	Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	68	1	291	3	Y	-0-					-0-
09	330	N	298	-0-	-32	-0-	53	1	245	3	Y	-0-					-0-
10	341	N	241	-0-	-100	-0-	66	1	175	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	-0-	99	1	1153	3	N	-0-					-0-
07	1178	N	474	-0-	-704	-0-	40	1	434	3	N	-0-					-0-
08	1358	N	1358	-0-	-0-	-0-	174	1	1184	3	N	-0-					-0-
09	1140	N	431	-0-	-709	-0-	31	1	400	3	N	-0-					-0-
10	465	N	247	-0-	-218	-0-	13	1	234	3	N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	17 2	1 9	341	3	N	2	6	1			4
07	372	N	370	-0-	-2	-0-	17 1	1 9	352	3	N	1					5
08	364	N	364	-0-	-0-	-0-	17 2	1 9	345	3	N	2					7
09	360	N	352	-0-	-8	-0-	16 2	1 9	334	3	N	2					9
10	372	N	368	-0-	-4	-0-	17 7	1 9	344	3	N	6					15
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					15

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	30	1	243	3	Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	31	1	253	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	29	1	255	3	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	23	1	253	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	22	1	244	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	10	1	118	3	N	24					31
							26	9									
07	194	N	194	-0-	-0-	-0-	14	1	160	3	N	18	44	1			5
							20	9									
08	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					5
09	150	N	116	-0-	-34	-0-	10	1	105	3	N	1					6
							1	9									
10	186	N	116	-0-	-70	-0-	11	1	105	3	N	-0-					6
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					6

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	110	1	77	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	107	1	61	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
09	180	N	71	-0-	-109	-0-	7	1	64	3	Y	-0-					-0-
10	155	N	58	-0-	-97	-0-	6	1	52	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	44	1	293	3	Y	1					3
							1	9									
07	341	N	341	-0-	-0-	-0-	32	1	309	3	Y	-0-					3
08	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					3
09	315	N	315	-0-	-0-	-0-	32	1	281	3	Y	2					5
							2	9									
*10	311	N	311	-0-	-0-	-0-	31	1	280	3	Y	-0-					5
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					5

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	554	-0-	-106	-0-	26	1	528	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	2	1	183	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	5	1	187	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	5	1	184	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	16	1	328	3	N	2	7	1			4
							2	9									
07	372	N	221	-0-	-151	-0-	10	1	210	3	N	1					5
							1	9									
08	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1					6
							1	9									
09	360	N	190	-0-	-170	-0-	9	1	180	3	N	1					7
							1	9									
10	217	N	207	-0-	-10	-0-	9	1	195	3	N	3					10
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
09	330	N	326	-0-	-4	-0-	15	1	311	3	N	-0-					-0-
10	341	N	326	-0-	-15	-0-	15	1	311	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
09	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
10	186	N	144	-0-	-42	-0-	7	1	137	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	4	1			2
							1	9									
07	199	N	199	-0-	-0-	-0-	9	1	189	3	N	1					3
							1	9									
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					3
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					3
10	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					3
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					1
07	287	N	287	-0-	-0-	-0-	24	1	263	3	N	-0-					1
08	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					1
09	210	N	208	-0-	-2	-0-	15	1	193	3	N	-0-					1
10	279	N	109	-0-	-170	-0-	6	1	103	3	N	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18	-0-	26	1	316	3	Y	-0-					-0-
07	372	N	340	-0-	-32	-0-	25	1	315	3	Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	29	1	296	3	Y	-0-					-0-
10	341	N	261	-0-	-80	-0-	49	1	212	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	69	1	391	3	Y	15	6	1	12	8	18
							17	9									
07	527	N	377	-0-	-150	-0-	45	1	329	3	Y	3	11	1			10
							3	9									
08	513	N	513	-0-	-0-	-0-	61	1	433	3	Y	17	15	1			12
							19	9									
09	480	N	470	-0-	-10	-0-	59	1	396	3	Y	14	8	1			18
							15	9									
10	381	N	381	-0-	-0-	-0-	42	1	335	3	Y	4					22
							4	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	25	1	153	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	24	1	160	3	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	15	1	153	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	152	1	1013	3	Y	8	5	8			6
							9	9									
07	403	N	354	-0-	-49	-0-	33	1	320	3	Y	1					7
							1	9									
08	405	N	405	-0-	-0-	-0-	37	1	367	3	Y	1	1	8			7
							1	9									
09	420	N	396	-0-	-24	-0-	40	1	355	3	Y	1					8
							1	9									
10	406	N	406	-0-	-0-	-0-	41	1	364	3	Y	1					9
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					9

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	17	1	75	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	100	1	668	3	Y	17					20
							19	9									
07	800	N	800	-0-	-0-	-0-	75	1	723	3	Y	2					22
							2	9									
08	791	N	791	-0-	-0-	-0-	72	1	718	3	Y	1	1	8			22
							1	9									
09	750	N	745	-0-	-5	-0-	76	1	668	3	Y	1					23
							1	9									
10	809	N	809	-0-	-0-	-0-	80	1	716	3	Y	12					35
							13	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					35

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	21	1	190	3	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	24	1	180	3	N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	19	1	189	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	10	1	128	3	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-					-0-
10	124	N	71	-0-	-53	-0-	13	1	58	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	2	1	180	2	Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	5	1	182	2	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	5	1	180	2	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	5	1	384	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	10	1	384	2	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	10	1	374	2	Y	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		56	-0-	56	275	5	1	51	3	N	-0-					-0-
07	331	X	56	-0-	-275	-0-	4	1	52	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	24	1	281	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	19	1	164	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	36	1	317	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					-0-
10	341	N	338	-0-	-3	-0-	24	1	314	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	13	1	268	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
09	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	469	-0-	-41	-0-	6	1	463	2	Y	-0-					1
07	496	N	491	-0-	-5	-0-	13	1	478	2	Y	-0-					1
08	497	N	497	-0-	-0-	-0-	14	1	483	2	Y	-0-					1
09	480	N	429	-0-	-51	-0-	429	2			Y	-0-					1
10	496	N	403	-0-	-93	-0-	403	2			Y	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	9	1	107	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	10	1	97	3	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	15	1	66	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

06	431	N	431	-0-	-0-	-0-	33	1	398	3	Y	-0-					-0-
07	434	N	433	-0-	-1	-0-	32	1	401	3	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	34	1	389	3	Y	-0-					-0-
09	420	N	352	-0-	-68	-0-	32	1	320	3	Y	-0-					-0-
10	434	N	331	-0-	-103	-0-	62	1	269	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

06	270	N	9	-0-	-261	-0-	1	1	8	3	N	-0-					1
07	418	N	418	-0-	-0-	-0-	35	1	383	3	N	-0-					1
08	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					1
09	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					1
10	403	N	219	-0-	-184	-0-	12	1	207	3	N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

06	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
09	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	7	1	32	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	9	1	102	3	N	-0-					-0-
07	155	N	70	-0-	-85	-0-	6	1	64	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
09	120	N	26	-0-	-94	-0-	2	1	24	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	107	-0-	-163	-0-	107	3			N	-0-					-0-
07	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	855	3	11	9	N	10	10	8			-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	262	3	3	9	N	3	3	8			-0-
07	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	239	3	2	9	N	2	2	8			-0-
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	5	1	81	3	N	-0-			-0-
07	124	N	89	-0-	-35	-0-	23	1	66	3	N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-			-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-			-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-			-0-
08	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-			-0-
09	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-			-0-
10	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

06	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-			-0-
07	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-			-0-
08	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-			-0-
09	240	N	236	-0-	-4	-0-	21	1	215	3	Y	-0-			-0-
10	248	N	232	-0-	-16	-0-	19	1	213	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					7
07	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					7
08	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					7
09	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					7
10	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					7
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-					1
07	310	N	260	-0-	-50	-0-	12	1	248	3	N	-0-					1
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					1
09	270	N	260	-0-	-10	-0-	12	1	248	3	N	-0-					1
10	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	246	-0-	-54	-0-	12	1	234	3	N	-0-					1
07	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					1
08	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					1
09	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					1
10	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	34	1	367	3	Y	-0-					-0-
07	372	N	121	-0-	-251	-0-	11	1	110	3	Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	50	1	537	3	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	40	1	406	3	Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	48	1	498	3	Y	-0-					-0-
08	551	N	551	-0-	-0-	-0-	47	1	504	3	Y	-0-					-0-
09	540	N	525	-0-	-15	-0-	47	1	478	3	Y	-0-					-0-
10	558	N	514	-0-	-44	-0-	43	1	471	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		13	-0-	13	79	1	1	12	3	Y	-0-			-0-
07	92	X	13	-0-	-79	-0-	1	1	12	3	Y	-0-			-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
09	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-			-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

06	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-			-0-
07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-			-0-
09	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-			-0-
10	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

06	172	N	172	-0-	-0-	-0-	23	1	149	3	N	-0-			4
07	124	N	81	-0-	-43	-0-	11	1	70	3	N	-0-			4
08	175	N	175	-0-	-0-	-0-	25	1	150	3	N	-0-			4
09	150	N	118	-0-	-32	-0-	18	1	100	3	N	-0-			4
10	151	N	151	-0-	-0-	-0-	19	1	132	3	N	-0-			4
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			4

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

06	30	N	15	-0-	-15	-0-	15	3			N	-0-			-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-			-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

06	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			2
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			2
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			2
09	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			2
10	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			2
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

06	631	N	631	-0-	-0-	-0-	50	1	581	3	N	-0-			-0-
07	955	N	955	-0-	-0-	-0-	136	1	819	3	N	-0-			-0-
08	1316	N	1316	-0-	-0-	-0-	163	1	1153	3	N	-0-			-0-
09	718	N	718	-0-	-0-	-0-	70	1	648	3	N	-0-			-0-
10	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	34	1	214	3	N	2					5
							2	9									
07	227	N	227	-0-	-0-	-0-	29	1	197	3	N	1	5	1			1
							1	9									
08	236	N	236	-0-	-0-	-0-	29	1	197	3	N	9	5	1			5
							10	9									
09	240	N	188	-0-	-52	-0-	24	1	163	3	N	1					6
							1	9									
10	314	N	314	-0-	-0-	-0-	41	1	271	3	N	2	6	1			2
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					2
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					2
09	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					2
10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					2
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

06	316	N	316	-0-	-0-	-0-	26	1	289	3	N	1	1	1			2
							1	9									
07	391	N	391	-0-	-0-	-0-	33	1	356	3	N	2	2	1			2
							2	9									
08	377	N	377	-0-	-0-	-0-	30	1	347	3	N	-0-	2	1			-0-
09	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	29	1	360	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	188	-0-	-82	-0-	15 1	1 9	172	3	N	1	1	1			2
07	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-	1	1			1
08	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-	1	1			-0-
09	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	259 9	1 9	842	3	N	8	3	1			10
07	1102	N	1102	-0-	-0-	-0-	267 4	1 9	831	3	N	4	8	1			6
08	890	N	890	-0-	-0-	-0-	71 6	1 9	813	3	N	5	7	1	3	8	1
09	837	N	837	-0-	-0-	-0-	68	1	769	3	N	-0-					1
*10	859	N	859	-0-	-0-	-0-	64 7	1 9	788	3	N	6	1	1	5	8	1
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	18 2	1 9	207	3	N	2	1	1			3
07	434	N	241	-0-	-193	-0-	20 2	1 9	219	3	N	2	3	1			2
08	495	N	495	-0-	-0-	-0-	40	1	455	3	N	-0-	2	1			-0-
09	443	N	443	-0-	-0-	-0-	36	1	407	3	N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-			-0-
07	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	52	1	351	3	N	-0-			-0-
09	410	N	410	-0-	-0-	-0-	30	1	380	3	N	-0-			-0-
10	382	N	382	-0-	-0-	-0-	21	1	361	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
10	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	21	1	70	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	23	1	70	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-			-0-
09	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-			-0-
10	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	26	1	196	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	25	1	197	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	19	1	117	3	N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	450	-0-	-30	-0-	53	1	397	3	N	-0-					-0-
07	496	N	432	-0-	-64	-0-	49	1	383	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	51	1	371	3	N	-0-					-0-
09	450	N	386	-0-	-64	-0-	53	1	333	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	44	1	362	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	552	-0-	-48	-0-	7	1	545	2	Y	-0-					1
07	589	N	556	-0-	-33	-0-	14	1	542	2	Y	-0-					1
08	559	N	559	-0-	-0-	-0-	15	1	544	2	Y	-0-					1
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					1
10	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27	-0-	4	1	299	2	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	8	1	297	2	Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	8	1	292	2	Y	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	2			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	23	1	159	3	Y	3					5
							3	9									
07	228	N	228	-0-	-0-	-0-	28	1	198	3	Y	2					7
							2	9									
08	235	N	235	-0-	-0-	-0-	29	1	193	3	Y	12					19
							13	9									
09	204	N	204	-0-	-0-	-0-	28	1	174	3	Y	2					21
							2	9									
10	217	N	179	-0-	-38	-0-	21	1	148	3	Y	9	20	1	1	8	9
							10	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					9

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46	-0-	14	1	90	3	N	-0-					3
07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					3
08	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					3
09	152	N	152	-0-	-0-	-0-	23	1	129	3	N	-0-					3
10	124	N	98	-0-	-26	-0-	12	1	86	3	N	-0-					3
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		55	-0-	55	721	55	3			Y	-0-					-0-
07	777	X	56	-0-	-721	-0-	2	1	54	3	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	1	1	52	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	10	1	278	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	22	1	270	3	Y	-0-					-0-
09	300	N	276	-0-	-24	-0-	1	1	275	3	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	6	1	279	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	21	-0-	-69	-0-	16	1	5	3	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	42	1	2	3	Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	31	1	233	3	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	36	1	231	3	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	38	1	224	3	Y	-0-					-0-
09	270	N	255	-0-	-15	-0-	56	1	199	3	Y	-0-					-0-
10	279	N	206	-0-	-73	-0-	46	1	160	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	19	1	146	3	Y	-0-					-0-
07	217	N	163	-0-	-54	-0-	22	1	141	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	23	1	135	3	Y	-0-					-0-
09	180	N	153	-0-	-27	-0-	34	1	119	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	32	1	114	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	77	1	577	3	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	69	1	450	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	54	1	323	3	Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	174	1	618	3	Y	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	291	1	1018	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		37	-0-	37	236	37	3			Y	-0-					-0-
07	273	X	37	-0-	-236	-0-	1	1	36	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	909	-0-	-171	-0-	117	1	792	3	Y	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	132	1	929	3	Y	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	130	1	880	3	Y	-0-					-0-
09	977	N	977	-0-	-0-	-0-	136	1	841	3	Y	-0-					-0-
10	1054	N	805	-0-	-249	-0-	101	1	704	3	Y	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	501	-0-	-39	-0-	62	1	420	3	Y	17					20
							19	9									
07	593	N	593	-0-	-0-	-0-	72	1	504	3	Y	15					35
							17	9									
08	589	N	589	-0-	-0-	-0-	74	1	502	3	Y	12					47
							13	9									
09	545	N	545	-0-	-0-	-0-	73	1	455	3	Y	15					62
							17	9									
10	589	N	318	-0-	-271	-0-	39	1	271	3	Y	7	58	1	2	8	9
							8	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					9

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	3	1	210	2	Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	6	1	209	2	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	6	1	203	2	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	1	1	49	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	1	1	49	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		297	-0-	297	303	41	1	256	3	Y	-0-					-0-
07	14B2 EXT		310	-0-	310	613	40	1	270	3	Y	-0-					-0-
08	935	X	322	-0-	-613	-0-	28	1	294	3	Y	-0-					-0-
09	321	X	321	-0-	-0-	-0-	29	1	292	3	Y	-0-					-0-
10	310	N	230	-0-	-80	-0-	21	1	209	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	737	-0-	-13	-0-	60	1	674	3	N	3	2	1			6
							3	9									
07	775	N	758	-0-	-17	-0-	64	1	691	3	N	3	5	1			4
							3	9									
08	755	N	755	-0-	-0-	-0-	61	1	691	3	N	3	6	1			1
							3	9									
09	750	N	723	-0-	-27	-0-	58	1	664	3	N	1					2
							1	9									
10	744	N	731	-0-	-13	-0-	55	1	675	3	N	1	1	1			2
							1	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	32	1	374	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	36	1	386	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	53	1	358	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	35	1	445	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					5
07	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					5
08	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					5
09	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					5
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					5
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					1
07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					1
08	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					1
09	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1
10	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
09	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					2
07	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					2
08	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					2
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					2
10	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					2
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					1
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					1
08	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					1
09	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					1
10	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	32	1	351	3	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	34	1	357	3	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	34	1	362	3	Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	34	1	349	3	Y	-0-					-0-
10	403	N	373	-0-	-30	-0-	31	1	342	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540 N	247	-0-	-293	-0-	16 1 32 9		199 3		N	29					45
07	434 N	302	-0-	-132	-0-	22 1 24 9		256 3		N	22	60 1				7
08	528 N	528	-0-	-0-	-0-	44 1		484 3		N	-0-					7
09	798 N	798	-0-	-0-	-0-	69 1 17 9		712 3		N	15					22
10	430 N	430	-0-	-0-	-0-	42 1		388 3		N	-0-					22
11	510 N	NO RPT	-0-	-510	-0-					N	NO RPT					22

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374 N	374	-0-	-0-	-0-	50 1		324 3		N	-0-					1
07	382 N	382	-0-	-0-	-0-	52 1		330 3		N	-0-					1
08	402 N	402	-0-	-0-	-0-	56 1		346 3		N	-0-					1
09	360 N	360	-0-	-0-	-0-	55 1		305 3		N	-0-					1
10	341 N	328	-0-	-13	-0-	41 1		287 3		N	-0-					1
11	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30 N	10	-0-	-20	-0-	1 1		9 3		N	-0-					-0-
07	31 N	23	-0-	-8	-0-	3 1		20 3		N	-0-					-0-
08	15 N	15	-0-	-0-	-0-	2 1		13 3		N	-0-					-0-
09	12 N	12	-0-	-0-	-0-	2 1		10 3		N	-0-					-0-
10	31 N	10	-0-	-21	-0-	1 1		9 3		N	-0-					-0-
11	15 N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254 N	254	-0-	-0-	-0-	30 1		224 3		N	-0-					-0-
07	265 N	265	-0-	-0-	-0-	30 1		235 3		N	-0-					-0-
08	261 N	261	-0-	-0-	-0-	31 1		230 3		N	-0-					-0-
09	247 N	247	-0-	-0-	-0-	34 1		213 3		N	-0-					-0-
10	196 N	196	-0-	-0-	-0-	21 1		175 3		N	-0-					-0-
11	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	16	1	118	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	14	1	109	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	8	1	29	3	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	770	-0-	-10	-0-	64 8	1 9	698	3	Y	7	7	8			-0-
07	806	N	786	-0-	-20	-0-	69	1	717	3	Y	-0-					-0-
08	809	N	809	-0-	-0-	-0-	68 19	1 9	722	3	Y	17	17	8			-0-
09	780	N	755	-0-	-25	-0-	67	1	688	3	Y	-0-					-0-
10	775	N	758	-0-	-17	-0-	63 2	1 9	693	3	Y	2	2	8			-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
09	60	N	16	-0-	-44	-0-	16	3			Y	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	370	-0-	-200	-0-	370	3			Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		151	-0-	151	1506	151	3			Y	-0-					-0-
07	1642	X	136	-0-	-1506	-0-	136	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	48	1	161	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	177	-0-	-33	-0-	40	1	135	3	N	2					15
							2	9									
07	341	N	341	-0-	-0-	-0-	85	1	254	3	N	2	11	1			6
							2	9									
08	355	N	355	-0-	-0-	-0-	30	1	311	3	N	13	13	1	1	8	5
							14	9									
09	203	N	203	-0-	-0-	-0-	17	1	185	3	N	1					6
							1	9									
10	252	N	252	-0-	-0-	-0-	19	1	231	3	N	2					8
							2	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	32	1	364	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	32	1	364	3	N	-0-					-0-
09	390	N	347	-0-	-43	-0-	28	1	319	3	N	-0-					-0-
10	403	N	225	-0-	-178	-0-	17	1	208	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	865	-0-	-5	-0-	70	1	795	3	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	76	1	826	3	N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	71	1	814	3	N	3	2	1			1
							3	9									
09	870	N	845	-0-	-25	-0-	68	1	777	3	N	-0-					1
10	899	N	869	-0-	-30	-0-	66	1	801	3	N	2	1	1			2
							2	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	525	-0-	-15	-0-	42	1	479	3	N	4	2	1			5
							4	9									
07	558	N	527	-0-	-31	-0-	44	1	481	3	N	2	4	1			3
							2	9									
08	515	N	515	-0-	-0-	-0-	41	1	473	3	N	1	3	1			1
							1	9									
09	540	N	498	-0-	-42	-0-	40	1	458	3	N	-0-					1
10	527	N	505	-0-	-22	-0-	38	1	467	3	N	-0-					1
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	44	1	498	3	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	48	1	517	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	44	1	500	3	N	1	1	1			-0-
							1	9									
09	510	N	504	-0-	-6	-0-	41	1	463	3	N	-0-					-0-
10	527	N	504	-0-	-23	-0-	38	1	466	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	22	1	243	3	Y	2	2	8			-0-
							2	9									
07	310	N	253	-0-	-57	-0-	22	1	231	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	22	1	233	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	23	1	239	3	Y	-0-					-0-
10	299	N	299	-0-	-0-	-0-	25	1	274	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	21	1	229	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	22	1	228	3	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
09	240	N	229	-0-	-11	-0-	20	1	209	3	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	19	1	207	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	839	-0-	-1	-0-	71	1	768	3	Y	-0-					-0-
07	850	N	850	-0-	-0-	-0-	74	1	776	3	Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	70	1	747	3	Y	-0-					-0-
09	840	N	768	-0-	-72	-0-	68	1	700	3	Y	-0-					-0-
10	837	N	775	-0-	-62	-0-	65	1	710	3	Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-			-0-
07	93	N	89	-0-	-4	-0-	12	1	77	3	Y	-0-			-0-
08	85	N	85	-0-	-0-	-0-	12	1	73	3	Y	-0-			-0-
09	90	N	83	-0-	-7	-0-	18	1	65	3	Y	-0-			-0-
10	93	N	87	-0-	-6	-0-	19	1	68	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	54	1	397	3	Y	-0-			1
07	465	N	457	-0-	-8	-0-	50	1	407	3	Y	-0-			1
08	454	N	454	-0-	-0-	-0-	58	1	396	3	Y	-0-			1
09	450	N	431	-0-	-19	-0-	40	1	391	3	Y	-0-			1
10	465	N	450	-0-	-15	-0-	38	1	412	3	Y	-0-			1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	39	1	288	3	Y	-0-			-0-
07	341	N	339	-0-	-2	-0-	37	1	302	3	Y	-0-			-0-
08	340	N	340	-0-	-0-	-0-	43	1	297	3	Y	-0-			-0-
09	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-			-0-
10	341	N	258	-0-	-83	-0-	22	1	236	3	Y	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	18	1	134	3	Y	-0-			-0-
07	155	N	151	-0-	-4	-0-	17	1	134	3	Y	-0-			-0-
08	154	N	154	-0-	-0-	-0-	20	1	134	3	Y	-0-			-0-
09	150	N	148	-0-	-2	-0-	14	1	134	3	Y	-0-			-0-
10	155	N	124	-0-	-31	-0-	10	1	114	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	35	1	259	3	Y	-0-			-0-
07	310	N	280	-0-	-30	-0-	31	1	249	3	Y	-0-			-0-
08	303	N	303	-0-	-0-	-0-	39	1	264	3	Y	-0-			-0-
09	300	N	288	-0-	-12	-0-	27	1	261	3	Y	-0-			-0-
10	279	N	266	-0-	-13	-0-	22	1	244	3	Y	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	27 1	1 9	202	3	N	1					8
07	222	N	222	-0-	-0-	-0-	25 2	1 9	195	3	N	2					10
08	181	N	181	-0-	-0-	-0-	22 1	1 9	158	3	N	1					11
09	240	N	208	-0-	-32	-0-	28 4	1 9	176	3	N	4	10	1			5
10	217	N	99	-0-	-118	-0-	11	1	88	3	N	-0-					5
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	29	1	189	3	N	-0-					6
07	248	N	225	-0-	-23	-0-	31	1	194	3	N	-0-					6
08	215	N	215	-0-	-0-	-0-	30	1	185	3	N	-0-					6
09	210	N	206	-0-	-4	-0-	31	1	175	3	N	-0-					6
10	223	N	223	-0-	-0-	-0-	28	1	195	3	N	-0-					6
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	18	1	160	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					-0-
10	186	N	167	-0-	-19	-0-	12	1	155	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
10	15	N	1	-0-	-14	-0-	1	3			N	-0-			-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	385	-0-	-35	-0-	164	1	221	3	N	-0-			-0-
07	341	N	279	-0-	-62	-0-	97	1	182	3	N	-0-			-0-
08	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-			-0-
09	390	N	327	-0-	-63	-0-	28	1	299	3	N	-0-			-0-
10	279	N	204	-0-	-75	-0-	15	1	189	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-			-0-
09	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-			-0-
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	18	1	205	3	N	-0-			-0-
07	248	N	211	-0-	-37	-0-	18	1	193	3	N	-0-			-0-
08	211	N	211	-0-	-0-	-0-	27	1	184	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-			-0-
10	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	58	1	678	3	N	-0-			-0-
07	746	N	746	-0-	-0-	-0-	63	1	683	3	N	-0-			-0-
08	683	N	683	-0-	-0-	-0-	88	1	595	3	N	-0-			-0-
09	633	N	633	-0-	-0-	-0-	46	1	587	3	N	-0-			-0-
10	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					1
07	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					1
08	175	N	175	-0-	-0-	-0-	22	1	153	3	N	-0-					1
09	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					1
10	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	28	1	325	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	30	1	326	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	45	1	308	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	22	1	147	3	N	-0-					-0-
09	150	N	102	-0-	-48	-0-	7	1	95	3	N	-0-					-0-
10	155	N	12	-0-	-143	-0-	1	1	11	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	14	1	113	3	Y	-0-					20
07	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					20
08	151	N	151	-0-	-0-	-0-	15	1	136	3	Y	-0-					20
09	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					20
10	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					20
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					20

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	17 1	1 9	57	3	Y	1					3
07	62	N	35	-0-	-27	-0-	9	1	26	3	Y	-0-	2	1			1
08	70	N	70	-0-	-0-	-0-	6 1	1 9	63	3	Y	1	2	1			-0-
09	90	N	66	-0-	-24	-0-	5 4	1 9	57	3	Y	4					4
10	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					4
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	16	1	181	3	N	-0-			-0-
07	217	N	190	-0-	-27	-0-	16	1	174	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-			-0-
09	210	N	3	-0-	-207	-0-	3	3			N	-0-			-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	22	1	176	3	Y	-0-			7
07	310	N	165	-0-	-145	-0-	18	1	147	3	Y	-0-			7
08	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-			7
09	210	N	150	-0-	-60	-0-	12	1	138	3	Y	-0-			7
10	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-			7
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-			-0-
07	115	N	115	-0-	-0-	-0-	13	1	102	3	Y	-0-			-0-
08	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-			-0-
10	124	N	55	-0-	-69	-0-	5	1	50	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	7	1	41	3	Y	-0-			-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
09	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-			-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1052	-0-	-178	-0-	88	1	953	3	Y	10	10	8			-0-
							11	9									
07	1085	N	1074	-0-	-11	-0-	94	1	980	3	Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	88	1	937	3	Y	1	1	8			-0-
							1	9									
09	1050	N	949	-0-	-101	-0-	84	1	865	3	Y	-0-					-0-
10	1085	N	994	-0-	-91	-0-	83	1	911	3	Y	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	9	1	69	3	Y	1	1	1			4
							1	9									
07	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-	2	1			2
08	75	N	75	-0-	-0-	-0-	9	1	65	3	Y	1	2	1			1
							1	9									
09	90	N	73	-0-	-17	-0-	9	1	62	3	Y	2	1	1			2
							2	9									
10	62	N	16	-0-	-46	-0-	2	1	14	3	Y	-0-					2
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	9	1	68	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
09	90	N	44	-0-	-46	-0-	6	1	38	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	-0-	19	1	215	3	N	-0-					-0-
07	248	N	177	-0-	-71	-0-	15	1	162	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	30	1	339	3	N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	33	1	369	3	N	1	1	1			3
							1	9									
07	412	N	412	-0-	-0-	-0-	35	1	375	3	N	2	3	1			2
							2	9									
08	406	N	406	-0-	-0-	-0-	33	1	373	3	N	-0-	2	1			-0-
09	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	30	1	364	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	1	1	103	2	Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	3	1	103	2	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	3	1	100	2	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	1	1	80	2	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	2	1	79	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	2	1	77	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	150	-0-	-90	-0-	2	1	148	2	Y	-0-					-0-
07	248	N	131	-0-	-117	-0-	3	1	128	2	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	4	1	142	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					2
07	62	N	42	-0-	-20	-0-	5	1	37	3	Y	-0-					2
08	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					2
09	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					2
10	60	N	60	-0-	-0-	-0-	5	1	54	3	Y	1					3
							1	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	33	1	243	3	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	35	1	241	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
10	279	N	230	-0-	-49	-0-	19	1	211	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	109	1	107	3	Y	-0-					-0-
07	248	N	195	-0-	-53	-0-	108	1	87	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	210	N	105	-0-	-105	-0-	10	1	95	3	Y	-0-					-0-
10	186	N	82	-0-	-104	-0-	8	1	74	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	5	1	399	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	11	1	406	2	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	11	1	412	2	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	927	-0-	-33	-0-	12	1	909	2	Y	5	5	8			23
							6	9									
07	1054	N	1003	-0-	-51	-0-	26	1	977	2	Y	-0-					23
08	1016	N	1016	-0-	-0-	-0-	27	1	980	2	Y	8	8	8			23
							9	9									
09	930	N	908	-0-	-22	-0-	908	2			Y	-0-					23
10	992	N	917	-0-	-75	-0-	915	2	2	9	Y	2	2	8			23
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					23

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	26	1	196	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	25	1	192	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	31	1	196	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
10	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	155	N	117	-0-	-38	-0-	13	1	104	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	15	1	96	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	27	1	220	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	13	N	6	-0-	-7	-0-	1	1	5	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
09	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

06	91	N	91	-0-	-0-	-0-	1	1	90	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	2	1	90	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	3	1	90	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

06	177	N	177	-0-	-0-	-0-	2	1	175	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	4	1	167	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	4	1	160	2	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
10	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

06	450	N	446	-0-	-4	-0-	103	1	343	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	117	1	351	3	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	41	1	417	3	N	-0-					-0-
09	450	N	443	-0-	-7	-0-	37	1	406	3	N	-0-					-0-
10	465	N	422	-0-	-43	-0-	32	1	390	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	3	1	242	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	7	1	245	2	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	7	1	243	2	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	3	1	205	2	Y	-0-					8
07	248	N	246	-0-	-2	-0-	6	1	240	2	Y	-0-					8
08	194	N	194	-0-	-0-	-0-	5	1	189	2	Y	-0-					8
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					8
10	248	N	242	-0-	-6	-0-	242	2			Y	-0-					8
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	3	1	245	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	7	1	248	2	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	7	1	249	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	869	-0-	-151	-0-	11	1	858	2	Y	-0-					1
07	992	N	965	-0-	-27	-0-	25	1	940	2	Y	-0-					1
08	940	N	940	-0-	-0-	-0-	26	1	914	2	Y	-0-					1
09	870	N	830	-0-	-40	-0-	830	2			Y	-0-					1
10	961	N	802	-0-	-159	-0-	802	2			Y	-0-					1
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	6	1	479	2	Y	-0-					2
07	527	N	501	-0-	-26	-0-	13	1	488	2	Y	-0-					2
08	494	N	494	-0-	-0-	-0-	13	1	481	2	Y	-0-					2
09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					2
10	496	N	491	-0-	-5	-0-	491	2			Y	-0-					2
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	216	-0-	-24	-0-	29	1	187	3	N	-0-					5
07	248	N	227	-0-	-21	-0-	31	1	196	3	N	-0-					5
08	219	N	219	-0-	-0-	-0-	31	1	188	3	N	-0-					5
09	211	N	211	-0-	-0-	-0-	32	1	179	3	N	-0-					5
10	217	N	184	-0-	-33	-0-	23	1	161	3	N	-0-					5
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	2	1	140	2	Y	-0-					1
07	155	N	141	-0-	-14	-0-	4	1	137	2	Y	-0-					1
08	145	N	145	-0-	-0-	-0-	4	1	141	2	Y	-0-					1
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					1
10	155	N	148	-0-	-7	-0-	148	2			Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	11	1	127	3	N	-0-			-0-
07	217	N	128	-0-	-89	-0-	11	1	117	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-			-0-
09	150	N	122	-0-	-28	-0-	9	1	113	3	N	-0-			-0-
10	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	49	1	326	3	Y	2			4
							2	9							
07	359	N	359	-0-	-0-	-0-	34	1	325	3	Y	-0-			4
08	303	N	303	-0-	-0-	-0-	28	1	275	3	Y	-0-			4
09	390	N	272	-0-	-118	-0-	28	1	243	3	Y	1			5
							1	9							
10	372	N	282	-0-	-90	-0-	28	1	254	3	Y	-0-			5
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			5

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	27	1	319	3	N	-0-			-0-
08	322	N	322	-0-	-0-	-0-	27	1	295	3	N	-0-			-0-
09	304	N	304	-0-	-0-	-0-	27	1	277	3	N	-0-			-0-
10	260	N	260	-0-	-0-	-0-	25	1	235	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	31	1	236	3	Y	-0-			-0-
07	310	N	271	-0-	-39	-0-	36	1	235	3	Y	-0-			-0-
08	263	N	263	-0-	-0-	-0-	38	1	225	3	Y	-0-			-0-
09	270	N	252	-0-	-18	-0-	55	1	197	3	Y	-0-			-0-
10	279	N	237	-0-	-42	-0-	53	1	184	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	256	-0-	-644	-0-	256	3			Y	-0-					-0-
07	496	N	234	-0-	-262	-0-	8	1	226	3	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	2	1	279	3	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	9	1	244	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					-0-
09	270	N	214	-0-	-56	-0-	1	1	213	3	Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	4	1	200	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	369	3			Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	18	1	484	3	Y	-0-					-0-
08	546	N	546	-0-	-0-	-0-	42	1	504	3	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	2	1	417	3	Y	-0-					-0-
10	496	N	411	-0-	-85	-0-	9	1	402	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		147	-0-	147	3058	31	1	116	3	Y	-0-					-0-
07	3256	X	198	-0-	-3058	-0-	84	1	114	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47	-0-	37	1	276	3	Y	-0-					-0-
07	372	N	317	-0-	-55	-0-	42	1	275	3	Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	44	1	265	3	Y	-0-					-0-
09	300	N	297	-0-	-3	-0-	65	1	232	3	Y	-0-					-0-
10	310	N	285	-0-	-25	-0-	63	1	222	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	98	1	392	3	Y	-0-					-0-
07	527	N	512	-0-	-15	-0-	116	1	396	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
09	480	N	287	-0-	-193	-0-	2	1	285	3	Y	-0-					-0-
10	527	N	439	-0-	-88	-0-	10	1	429	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	36	1	347	3	Y	-0-					1
07	465	N	360	-0-	-105	-0-	50	1	310	3	Y	-0-					1
08	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					1
09	390	N	276	-0-	-114	-0-	1	1	275	3	Y	-0-					1
10	372	N	210	-0-	-162	-0-	5	1	203	3	Y	2	2	8			1
							2	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	59	1	443	3	Y	4	17	1			18
							4	9									
07	528	N	528	-0-	-0-	-0-	62	1	452	3	Y	13	18	1			13
							14	9									
08	501	N	501	-0-	-0-	-0-	61	1	439	3	Y	1	9	1			5
							1	9									
09	536	N	536	-0-	-0-	-0-	55	1	414	3	Y	61	7	1			59
							67	9									
10	527	N	445	-0-	-82	-0-	47	1	386	3	Y	11	37	1			33
							12	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					33

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	114	1	864	3	Y	26	18	1			25
							29	9									
07	806	N	799	-0-	-7	-0-	95	1	698	3	Y	5	17	1			13
							6	9									
08	816	N	816	-0-	-0-	-0-	98	1	709	3	Y	8	13	1			8
							9	9									
09	958	N	958	-0-	-0-	-0-	108	1	810	3	Y	36	5	1			39
							40	9									
10	833	N	833	-0-	-0-	-0-	87	1	716	3	Y	27	24	1			42
							30	9									
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					42

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	43	1	322	3	Y	-0-					-0-
07	682	N	621	-0-	-61	-0-	75	1	546	3	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	51	1	365	3	Y	-0-					-0-
09	610	N	610	-0-	-0-	-0-	72	1	538	3	Y	-0-					-0-
10	620	N	437	-0-	-183	-0-	47	1	390	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	2	1	13	3	Y	1	1	1			1
							1	9									
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-	1	1			-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
09	975	N	975	-0-	-0-	-0-	114	1	861	3	Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	101	1	833	3	Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	148	1	420	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	148	1	386	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	50	1	359	3	N	-0-					-0-
09	570	N	418	-0-	-152	-0-	49	1	369	3	N	-0-					-0-
10	527	N	400	-0-	-127	-0-	43	1	357	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	3	N	-0-	-0-	-3	-0-					Y	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	13	1	138	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	31	1	207	3	Y	1					1
							1	9									
07	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					1
08	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-					1
09	240	N	153	-0-	-87	-0-	16	1	137	3	Y	-0-					1
10	186	N	179	-0-	-7	-0-	18	1	161	3	Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

06	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	22	1	150	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
07	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
08	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1
09	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
10	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

06	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					1
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

06	828	N	828	-0-	-0-	-0-	39	1	789	3	N	-0-					2
07	841	N	841	-0-	-0-	-0-	38	1	803	3	N	-0-					2
08	828	N	828	-0-	-0-	-0-	38	1	790	3	N	-0-					2
09	840	N	787	-0-	-53	-0-	36	1	751	3	N	-0-					2
10	837	N	816	-0-	-21	-0-	38	1	778	3	N	-0-					2
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					1
07	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					1
08	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					1
09	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					1
10	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	21	1	162	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	22	1	160	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	24	1	150	3	N	-0-					-0-
10	186	N	145	-0-	-41	-0-	16	1	129	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	24	1	177	3	Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	23	1	176	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	27	1	191	3	Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	26	1	172	3	Y	-0-					-0-
10	186	N	179	-0-	-7	-0-	20	1	159	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-	-50	-0-	16	1	324	3	N	-0-					1
07	403	N	370	-0-	-33	-0-	17	1	353	3	N	-0-					1
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					1
09	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					1
10	372	N	309	-0-	-63	-0-	14	1	295	3	N	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	2	1	56	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	2	1	54	2	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	24	1	640	2	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	27	1	643	2	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	25	1	621	2	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	35	1	797	2	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	33	1	761	2	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	101	1	377	3	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	111	1	409	3	Y	-0-					-0-
08	512	N	512	-0-	-0-	-0-	110	1	402	3	Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	101	1	381	3	Y	-0-					-0-
10	527	N	427	-0-	-100	-0-	83	1	344	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	5	-0-	-475	-0-	1	1	4	3	Y	-0-					-0-
07	496	N	13	-0-	-483	-0-	3	1	10	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	40	1	153	3	Y	-0-					-0-
10	421	N	421	-0-	-0-	-0-	82	1	339	3	Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	12	1	91	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	12	1	74	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	44	1	504	3	N	4	2	1			5
							4	9									
07	480	N	480	-0-	-0-	-0-	40	1	438	3	N	2	4	1			3
							2	9									
08	564	N	564	-0-	-0-	-0-	45	1	518	3	N	1	3	1			1
							1	9									
09	548	N	548	-0-	-0-	-0-	44	1	504	3	N	-0-	1	1			-0-
10	542	N	542	-0-	-0-	-0-	41	1	500	3	N	1					1
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	44	1	501	3	N	4	2	1			5
							4	9									
07	496	N	485	-0-	-11	-0-	41	1	442	3	N	2	4	1			3
							2	9									
08	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-	3	1			-0-
09	540	N	510	-0-	-30	-0-	41	1	469	3	N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	52	1	638	3	N	1					1
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	19	1	219	3	N	1	1	1			2
							1	9									
07	412	N	412	-0-	-0-	-0-	35	1	375	3	N	2	2	1			2
							2	9									
08	292	N	292	-0-	-0-	-0-	24	1	268	3	N	-0-	2	1			-0-
09	240	N	208	-0-	-32	-0-	17	1	191	3	N	-0-					-0-
10	403	N	266	-0-	-137	-0-	20	1	246	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	79	1	893	3	N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	77	1	835	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	39	1	441	3	N	1	1	1			-0-
							1	9									
09	480	N	439	-0-	-41	-0-	35	1	404	3	N	-0-					-0-
10	496	N	472	-0-	-24	-0-	36	1	435	3	N	1					1
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	347	-0-	-73	-0-	28	1	319	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	35	1	376	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	38	1	431	3	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	35	1	402	3	N	-0-					-0-
10	403	N	383	-0-	-20	-0-	29	1	354	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	34	1	380	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	36	1	386	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	35	1	396	3	N	-0-					-0-
09	420	N	404	-0-	-16	-0-	33	1	371	3	N	-0-					-0-
10	434	N	400	-0-	-34	-0-	30	1	370	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	100	1	277	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	105	1	271	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	70	1	303	3	N	-0-					-0-
09	390	N	356	-0-	-34	-0-	58	1	298	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	40	1	318	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

06	14B2	EXT	9	-0-	9	61	9	3			N	-0-					-0-
07	63	X	2	-0-	-61	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

06	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	187	-0-	-173	-0-	187	3			Y	-0-					137
07	310	N	45	-0-	-265	-0-	45	3			Y	-0-					137
08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					137
09	180	N	136	-0-	-44	-0-	136	3			Y	-0-					137
10	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					137
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	19	1	138	3	Y	-0-					1
07	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					1
08	158	N	158	-0-	-0-	-0-	20	1	138	3	Y	-0-					1
09	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					1
10	155	N	151	-0-	-4	-0-	13	1	138	3	Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
09	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	67	1	492	3	N	12	9	1			29
							13	9									
07	555	N	555	-0-	-0-	-0-	63	1	484	3	N	7	19	1			17
							8	9									
08	602	N	602	-0-	-0-	-0-	74	1	524	3	N	4	12	1			9
							4	9									
09	614	N	614	-0-	-0-	-0-	74	1	498	3	N	38	15	1			32
							42	9									
10	217	N	79	-0-	-138	-0-	9	1	69	3	N	1					33
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					33

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	5	1	198	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	4	1	178	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	4	1	190	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	5	1	216	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	16	1	37	3	N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	37	1	211	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	3	3	8			-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	15	1	163	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	16	1	169	3	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					-0-
09	180	N	177	-0-	-3	-0-	16	1	161	3	Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	15	1	160	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-	-11	-0-	59	1	440	3	Y	-0-					-0-
07	589	N	493	-0-	-96	-0-	66	1	427	3	Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	69	1	410	3	Y	-0-					-0-
09	510	N	453	-0-	-57	-0-	99	1	354	3	Y	-0-					-0-
10	496	N	400	-0-	-96	-0-	89	1	311	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	42	1	314	3	Y	-0-					-0-
07	403	N	339	-0-	-64	-0-	45	1	294	3	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	46	1	274	3	Y	-0-					-0-
09	360	N	304	-0-	-56	-0-	67	1	237	3	Y	-0-					-0-
10	341	N	297	-0-	-44	-0-	66	1	231	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	224	-0-	-46	-0-	26 1	1 9	197	3	N	1					7
07	248	N	238	-0-	-10	-0-	27 2	1 9	209	3	N	2					9
08	234	N	234	-0-	-0-	-0-	28 1	1 9	205	3	N	1					10
09	242	N	242	-0-	-0-	-0-	33 1	1 9	208	3	N	1	7	1			4
10	249	N	249	-0-	-0-	-0-	27	1	222	3	N	-0-					4
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	12	1	74	3	N	-0-					-0-
10	93	N	18	-0-	-75	-0-	2	1	16	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	46	1	494	3	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	48	1	505	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-					-0-
09	540	N	518	-0-	-22	-0-	46	1	472	3	Y	-0-					-0-
10	558	N	523	-0-	-35	-0-	44	1	479	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-					-0-
07	434	N	256	-0-	-178	-0-	22	1	234	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	29	1	308	3	Y	-0-					-0-
09	330	N	308	-0-	-22	-0-	27	1	281	3	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	25	1	280	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	52	1	391	3	N	1					16
							1	9									
07	451	N	451	-0-	-0-	-0-	51	1	393	3	N	6					22
							7	9									
08	547	N	547	-0-	-0-	-0-	65	1	481	3	N	1					23
							1	9									
09	490	N	490	-0-	-0-	-0-	67	1	422	3	N	1	16	1			8
							1	9									
10	189	N	189	-0-	-0-	-0-	21	1	168	3	N	-0-					8
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					8

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	24	1	184	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	25	1	194	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	35	1	221	3	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	30	1	243	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

06	323	N	323	-0-	-0-	-0-	38	1	284	3	N	1					9
							1	9									
07	372	N	336	-0-	-36	-0-	38	1	295	3	N	3					12
							3	9									
08	337	N	337	-0-	-0-	-0-	40	1	295	3	N	2					14
							2	9									
09	333	N	333	-0-	-0-	-0-	46	1	286	3	N	1	10	1			5
							1	9									
10	341	N	339	-0-	-2	-0-	37	1	302	3	N	-0-					5
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

06	150	N	103	-0-	-47	-0-	5	1	98	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

06	270	N	257	-0-	-13	-0-	3	1	254	2	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	7	1	257	2	Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	7	1	259	2	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

06	649	N	649	-0-	-0-	-0-	9	1	640	2	Y	-0-					1
07	713	N	689	-0-	-24	-0-	18	1	671	2	Y	-0-					1
08	683	N	683	-0-	-0-	-0-	19	1	664	2	Y	-0-					1
09	660	N	652	-0-	-8	-0-	652	2			Y	-0-					1
10	682	N	674	-0-	-8	-0-	674	2			Y	-0-					1
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

06	450	N	440	-0-	-10	-0-	6	1	434	2	Y	-0-					-0-
07	465	N	451	-0-	-14	-0-	12	1	439	2	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	12	1	439	2	Y	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32	-0-	7	1	531	2	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	14	1	539	2	Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	15	1	537	2	Y	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	32	1	386	3	Y	-0-					3
07	465	N	443	-0-	-22	-0-	29	1	414	3	Y	-0-					3
08	439	N	439	-0-	-0-	-0-	27	1	406	3	Y	5	1	8			7
							6	9									
09	420	N	395	-0-	-25	-0-	26	1	369	3	Y	-0-					7
10	434	N	318	-0-	-116	-0-	20	1	298	3	Y	-0-					7
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					7

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	64	-0-	-56	-0-	5	1	59	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	3	1	201	2	Y	-0-					1
07	217	N	210	-0-	-7	-0-	5	1	205	2	Y	-0-					1
08	210	N	210	-0-	-0-	-0-	6	1	204	2	Y	-0-					1
09	210	N	200	-0-	-10	-0-	200	2			Y	-0-					1
10	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	2	1	125	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	3	1	122	2	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	2	1	121	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	3	1	124	2	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	3	1	124	2	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	5	1	340	2	Y	-0-					-0-
07	403	N	348	-0-	-55	-0-	9	1	339	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	9	1	331	2	Y	-0-					-0-
09	360	N	331	-0-	-29	-0-	331	2			Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	20	1	206	3	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-					-0-
09	240	N	229	-0-	-11	-0-	20	1	209	3	Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	20	1	201	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	159	1	203	3	N	-0-					-0-
07	372	N	316	-0-	-56	-0-	106	1	210	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	25	1	259	3	N	-0-					-0-
09	360	N	272	-0-	-88	-0-	23	1	249	3	N	-0-					-0-
10	310	N	258	-0-	-52	-0-	19	1	239	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	26	1	86	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	29	1	87	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	107	1	29	3	N	-0-			-0-
07	155	N	61	-0-	-94	-0-	42	1	19	3	N	-0-			-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-			-0-
09	150	N	25	-0-	-125	-0-	2	1	23	3	N	-0-			-0-
10	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-			-0-
10	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			5
07	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-			5
08	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-			5
09	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-			5
10	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-			5
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	640	-0-	640	1274	640	2			N	-0-			-0-
07	0	W	629	-0-	629	1903	629	2			N	-0-			-0-
08	0	W	625	-0-	625	2528	625	2			N	-0-			-0-
09	1600	N	611	-0-	-989	1539	611	2			N	-0-			-0-
10	2000	N	461	-0-	-1539	-0-	461	2			N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	961	-0-	961	1892	961	2			N	-0-			-0-
07	0	W	955	-0-	955	2847	955	2			N	-0-			-0-
08	0	W	965	-0-	965	3812	965	2			N	-0-			-0-
09	1600	N	971	-0-	-629	3183	971	2			N	-0-			-0-
*10	3100	N	764	-0-	-2336	847	764	2			N	-0-			-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	24	-0-	24	47	24	3			N	-0-			-0-
07	0	W	25	-0-	25	72	25	3			N	-0-			-0-
08	0	W	25	-0-	25	97	25	3			N	-0-			-0-
09	121	N	24	-0-	-97	-0-	24	3			N	-0-			-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	3	1	230	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	6	1	244	2	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	7	1	243	2	Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	4	1	276	2	Y	-0-					1
07	310	N	286	-0-	-24	-0-	7	1	279	2	Y	-0-					1
08	277	N	277	-0-	-0-	-0-	8	1	269	2	Y	-0-					1
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					1
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	10	1	1	2	N	-0-					-0-
							204	3									
08	222	N	222	-0-	-0-	-0-	10	1	2	2	N	-0-					-0-
							210	3									
09	217	N	217	-0-	-0-	-0-	10	1	2	2	N	-0-					-0-
							205	3									
10	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	25	1	4	2	N	-0-					-0-
							497	3									
07	543	N	543	-0-	-0-	-0-	24	1	8	2	N	-0-					-0-
							511	3									
08	542	N	542	-0-	-0-	-0-	24	1	13	2	N	-0-					-0-
							505	3									
09	540	N	527	-0-	-13	-0-	23	1	19	2	N	-0-					-0-
							485	3									
10	558	N	516	-0-	-42	-0-	24	1	492	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

06	660	N	509	-0-	-151	-0-	24	1	1	2	N	-0-					-0-
							484	3									
07	682	N	616	-0-	-66	-0-	28	1	3	2	N	-0-					-0-
							585	3									
08	554	N	554	-0-	-0-	-0-	25	1	4	2	N	-0-					-0-
							525	3									
09	533	N	533	-0-	-0-	-0-	24	1	5	2	N	-0-					-0-
							504	3									
10	620	N	596	-0-	-24	-0-	27	1	569	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

06	270	N	203	-0-	-67	-0-	10	1	193	3	N	-0-	5	1			3
07	217	N	150	-0-	-67	-0-	7	1	142	3	N	1					4
							1	9									
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					4
09	210	N	56	-0-	-154	-0-	3	1	52	3	N	1					5
							1	9									
10	155	N	30	-0-	-125	-0-	1	1	29	3	N	-0-					5
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

06	312	N	312	-0-	-0-	-0-	36	1	272	3	N	4	2	8			10
							4	9									
07	299	N	299	-0-	-0-	-0-	34	1	263	3	N	2					12
							2	9									
08	175	N	175	-0-	-0-	-0-	21	1	152	3	N	2					14
							2	9									
09	270	N	225	-0-	-45	-0-	31	1	193	3	N	1	10	1			5
							1	9									
10	279	N	181	-0-	-98	-0-	20	1	161	3	N	-0-					5
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

06	150	N	50	-0-	-100	-0-	4	1	46	3	N	-0-					-0-
07	155	N	87	-0-	-68	-0-	7	1	80	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	11	1	124	3	N	-0-			-0-
07	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	17	1	118	3	N	-0-			-0-
09	150	N	132	-0-	-18	-0-	10	1	122	3	N	-0-			-0-
10	155	N	48	-0-	-107	-0-	3	1	45	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-			-0-
07	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	36	1	246	3	N	-0-			-0-
09	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
10	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-			-0-
07	279	N	257	-0-	-22	-0-	22	1	235	3	N	-0-			-0-
08	255	N	255	-0-	-0-	-0-	33	1	222	3	N	-0-			-0-
09	270	N	248	-0-	-22	-0-	18	1	230	3	N	-0-			-0-
10	248	N	209	-0-	-39	-0-	11	1	198	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-			-0-
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-			-0-
09	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-			2
07	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-			2
08	123	N	123	-0-	-0-	-0-	16	1	107	3	N	-0-			2
09	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-			2
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			2
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			2

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-			-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-			-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-			-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-			1
07	403	N	361	-0-	-42	-0-	16	1	345	3	N	-0-			1
08	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-			1
09	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-			1
10	372	N	369	-0-	-3	-0-	17	1	352	3	N	-0-			1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					1
07	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					1
08	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					1
09	390	N	382	-0-	-8	-0-	18	1	364	3	N	-0-					1
10	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	-0-	32	1	641	3	N	-0-					1
07	744	N	681	-0-	-63	-0-	31	1	650	3	N	-0-					1
08	679	N	679	-0-	-0-	-0-	31	1	648	3	N	-0-					1
09	660	N	647	-0-	-13	-0-	30	1	617	3	N	-0-					1
10	682	N	677	-0-	-5	-0-	31	1	646	3	N	-0-					1
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	9	1	238	2	N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	11	1	266	2	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	10	1	233	2	N	-0-					-0-
10	279	N	243	-0-	-36	-0-	10	1	233	2	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	6	1	427	2	Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	12	1	436	2	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	12	1	434	2	Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

06	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					5
07	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					5
08	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					5
09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					5
10	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					5
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

06	138	N	138	-0-	-0-	-0-	16 1	1 9	121	3	N	1					4
07	124	N	121	-0-	-3	-0-	14 1	1 9	106	3	N	1					5
08	123	N	123	-0-	-0-	-0-	15 1	1 9	107	3	N	1					6
09	150	N	111	-0-	-39	-0-	14 7	1 9	90	3	N	6	8	1			4
10	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-					4
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

06	0	W	355	-0-	355	737	355	2			N	-0-					-0-
07	0	W	350	-0-	350	1087	350	2			N	-0-					-0-
08	0	W	338	-0-	338	1425	338	2			N	-0-					-0-
09	1600	N	338	-0-	-1262	163	338	2			N	-0-					-0-
*10	436	N	273	-0-	-163	-0-	273	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

06	199	N	199	-0-	-0-	-0-	5 3	1 9	191	3	Y	3	2	1			8
07	217	N	177	-0-	-40	-0-	4 2	1 9	171	3	Y	2	5	1			5
08	202	N	202	-0-	-0-	-0-	4 9	1 9	189	3	Y	8	7	1			6
09	210	N	207	-0-	-3	-0-	5 7	1 9	195	3	Y	6	4	1			8
10	192	N	192	-0-	-0-	-0-	4 8	1 9	180	3	Y	7					15
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	6	1	448	2	Y	-0-					1
07	513	N	513	-0-	-0-	-0-	13	1	500	2	Y	-0-					1
08	490	N	490	-0-	-0-	-0-	13	1	477	2	Y	-0-					1
09	450	N	440	-0-	-10	-0-	440	2			Y	-0-					1
10	527	N	477	-0-	-50	-0-	477	2			Y	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	688	3	2	9	Y	2	2	8			1
07	682	N	369	-0-	-313	-0-	369	3			Y	-0-					1
08	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					1
09	690	N	242	-0-	-448	-0-	242	3			Y	-0-					1
10	372	N	132	-0-	-240	-0-	132	3			Y	-0-					1
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	20	1	151	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	21	1	161	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	18	1	131	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	24	1	152	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	15	1	122	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	29	1	81	3	N	-0-	1	1			1
07	124	N	112	-0-	-12	-0-	31	1	81	3	N	-0-					1
08	127	N	127	-0-	-0-	-0-	24	1	103	3	N	-0-					1
09	120	N	110	-0-	-10	-0-	18	1	92	3	N	-0-					1
10	124	N	108	-0-	-16	-0-	12	1	96	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	699	-0-	-21	-0-	33	1	666	3	N	-0-					2
07	713	N	654	-0-	-59	-0-	30	1	624	3	N	-0-					2
08	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					2
09	690	N	566	-0-	-124	-0-	26	1	540	3	N	-0-					2
10	651	N	543	-0-	-108	-0-	25	1	518	3	N	-0-					2
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	568	-0-	-92	-0-	27	1	541	3	N	-0-					2
07	806	N	626	-0-	-180	-0-	28	1	598	3	N	-0-					2
08	739	N	739	-0-	-0-	-0-	34	1	705	3	N	-0-					2
09	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-					2
10	718	N	718	-0-	-0-	-0-	33	1	685	3	N	-0-					2
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	2	-0-	-58	-0-	2	3			Y	-0-			-0-
07	14	N	2	-0-	-12	-0-	2	3			Y	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
10	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-			-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	44	1	332	3	Y	-0-			-0-
07	403	N	389	-0-	-14	-0-	52	1	337	3	Y	-0-			-0-
08	381	N	381	-0-	-0-	-0-	55	1	326	3	Y	-0-			-0-
09	390	N	361	-0-	-29	-0-	79	1	282	3	Y	-0-			-0-
10	403	N	359	-0-	-44	-0-	80	1	279	3	Y	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	1	1	75	2	Y	-0-			-0-
07	93	N	84	-0-	-9	-0-	2	1	82	2	Y	-0-			-0-
08	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-			-0-
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-			-0-
10	93	N	87	-0-	-6	-0-	87	2			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	4	1	336	2	Y	-0-			1
07	364	N	364	-0-	-0-	-0-	9	1	355	2	Y	-0-			1
08	395	N	395	-0-	-0-	-0-	11	1	384	2	Y	-0-			1
09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-			1
10	372	N	353	-0-	-19	-0-	353	2			Y	-0-			1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	98	1	293	3	Y	-0-			-0-
07	403	N	400	-0-	-3	-0-	112	1	288	3	Y	-0-			-0-
08	300	N	300	-0-	-0-	-0-	23	1	277	3	Y	-0-			-0-
09	390	N	298	-0-	-92	-0-	2	1	296	3	Y	-0-			-0-
10	403	N	319	-0-	-84	-0-	7	1	312	3	Y	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-		225	1	75	3	Y	6	4	1			14
								7	9									
07	341	N	303	-0-	-38	-0-		232	1	68	3	Y	3	9	1			8
								3	9									
08	74	N	74	-0-	-0-	-0-		2	1	70	3	Y	2	6	1			4
								2	9									
09	300	N	74	-0-	-226	-0-		2	1	71	3	Y	1	2	1			3
								1	9									
10	310	N	60	-0-	-250	-0-		1	1	58	3	Y	1					4
								1	9									
11	60	N	NO RPT	-0-	-60	-0-						Y	NO RPT					4

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

06	30	N	27	-0-	-3	-0-		1	1	26	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-		21	3			Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-		1	1	22	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-		1	1	23	3	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-		22	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-						Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

06	60	N	51	-0-	-9	-0-		1	1	50	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-		1	1	46	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-		1	1	39	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-		1	1	57	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-		1	1	55	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	55	1	183	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	61	1	184	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	N	-0-					-0-
10	248	N	208	-0-	-40	-0-	16	1	192	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	12	1	40	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	14	1	41	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22	-0-	4	1	304	2	Y	-0-					1
07	341	N	333	-0-	-8	-0-	9	1	324	2	Y	-0-					1
08	327	N	327	-0-	-0-	-0-	9	1	318	2	Y	-0-					1
09	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					1
10	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	3	1	244	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	7	1	252	2	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	7	1	252	2	Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	740	-0-	-40	-0-	10	1	730	2	Y	-0-					3
07	775	N	772	-0-	-3	-0-	20	1	752	2	Y	-0-					3
08	769	N	769	-0-	-0-	-0-	21	1	747	2	Y	1	1	8			3
							1	9									
09	750	N	739	-0-	-11	-0-	739	2			Y	-0-					3
10	775	N	763	-0-	-12	-0-	763	2			Y	-0-					3
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	10	1	31	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	16	1	120	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	13	1	101	3	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	11	1	110	3	Y	-0-					-0-
10	124	N	103	-0-	-21	-0-	9	1	94	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	700	-0-	-140	-0-	83	1	613	3	Y	4					22
							4	9									
07	775	N	703	-0-	-72	-0-	77	1	618	3	Y	7	18	1			11
							8	9									
08	692	N	692	-0-	-0-	-0-	88	1	601	3	Y	3					14
							3	9									
09	690	N	648	-0-	-42	-0-	60	1	587	3	Y	1					15
							1	9									
10	713	N	583	-0-	-130	-0-	47	1	518	3	Y	16	22	1			9
							18	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					9

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	1	1	56	2	Y	-0-					1
07	93	N	60	-0-	-33	-0-	2	1	58	2	Y	-0-					1
08	79	N	79	-0-	-0-	-0-	2	1	77	2	Y	-0-					1
09	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					1
10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	2	1	145	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	4	1	155	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	6	1	443	2	Y	-0-					1
07	465	N	456	-0-	-9	-0-	12	1	444	2	Y	-0-					1
08	456	N	456	-0-	-0-	-0-	12	1	444	2	Y	-0-					1
09	450	N	439	-0-	-11	-0-	439	2			Y	-0-					1
10	465	N	449	-0-	-16	-0-	449	2			Y	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	99	-0-	-111	-0-	1	1	98	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	5	1	202	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	6	1	208	2	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	709	-0-	-41	-0-	9	1	700	2	Y	-0-					3
07	758	N	758	-0-	-0-	-0-	20	1	738	2	Y	-0-					3
08	781	N	781	-0-	-0-	-0-	21	1	760	2	Y	-0-					3
09	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					3
10	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					3
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	675	-0-	-105	-0-	53	1	621	3	N	1	1	8			-0-
							1	9									
07	806	N	669	-0-	-137	-0-	95	1	574	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	90	1	634	3	N	1	1	8			-0-
							1	9									
09	710	N	710	-0-	-0-	-0-	69	1	641	3	N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	53	1	685	3	N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	396	-0-	-54	-0-	31	1	365	3	N	-0-					-0-
07	465	N	396	-0-	-69	-0-	56	1	340	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	48	1	339	3	N	-0-					-0-
09	390	N	372	-0-	-18	-0-	36	1	336	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	29	1	379	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	14	1	85	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		123	-0-	123	1804	123	3			Y	-0-					-0-
07	1934	X	130	-0-	-1804	-0-	5	1	125	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	1	1	110	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	2	1	107	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	13	1	80	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	4	1	17	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	4	1	16	3	Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	4	1	16	3	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	4	1	14	3	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	8	1	30	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	8	1	31	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	8	1	30	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	8	1	29	3	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	6	1	23	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50	-0-	8	1	32	3	Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	9	1	33	3	Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	3	1	12	3	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	3	1	13	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	8	1	33	3	Y	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		352	-0-	352	5780	31	1	321	3	Y	-0-					1
07	6129	X	349	-0-	-5780	-0-	35	1	314	3	Y	-0-					1
08	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-					1
09	330	N	296	-0-	-34	-0-	27	1	269	3	Y	-0-					1
10	341	N	310	-0-	-31	-0-	28	1	282	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	50	1	335	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	42	1	401	3	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	32	1	314	3	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	33	1	290	3	Y	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	30	1	267	3	Y	3	3	8			-0-
							3	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	51	1	338	3	Y	1					1
							1	9									
07	403	N	399	-0-	-4	-0-	38	1	361	3	Y	-0-					1
08	395	N	395	-0-	-0-	-0-	36	1	359	3	Y	-0-					1
09	390	N	375	-0-	-15	-0-	38	1	337	3	Y	-0-					1
10	403	N	378	-0-	-25	-0-	38	1	340	3	Y	-0-	1	1			-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	27	1	180	3	Y	2					4
							2	9									
07	279	N	205	-0-	-74	-0-	19	1	186	3	Y	-0-					4
08	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					4
09	210	N	203	-0-	-7	-0-	21	1	181	3	Y	1					5
							1	9									
10	217	N	202	-0-	-15	-0-	20	1	182	3	Y	-0-	1	1			4
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	27	1	182	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	21	1	201	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	21	1	183	3	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	21	1	187	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	26	1	171	3	Y	1					2
							1	9									
07	217	N	208	-0-	-9	-0-	20	1	188	3	Y	-0-					2
08	208	N	208	-0-	-0-	-0-	19	1	188	3	Y	1					3
							1	9									
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					3
10	217	N	202	-0-	-15	-0-	20	1	181	3	Y	1					4
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	29	1	194	3	Y	1					2
							1	9									
07	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					2
08	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					2
09	210	N	195	-0-	-15	-0-	20	1	174	3	Y	1					3
							1	9									
10	217	N	211	-0-	-6	-0-	21	1	190	3	Y	-0-					3
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	3	1	230	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	6	1	232	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	7	1	242	2	Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	1	1	93	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	3	1	96	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	60	1	200	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	67	1	199	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	21	1	229	3	N	-0-					-0-
10	279	N	211	-0-	-68	-0-	16	1	195	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	88	1	122	3	N	1					9
							1	9									
07	217	N	187	-0-	-30	-0-	61	1	125	3	N	1	7	1			3
							1	9									
08	174	N	174	-0-	-0-	-0-	15	1	151	3	N	7	7	1			3
							8	9									
09	210	N	150	-0-	-60	-0-	13	1	136	3	N	1					4
							1	9									
10	186	N	148	-0-	-38	-0-	11	1	136	3	N	1					5
							1	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	2			Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	6	1	38	3	N	-0-					18
07	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					18
08	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					18
09	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					18
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					18
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	3	1	248	2	Y	-0-					36
07	279	N	253	-0-	-26	-0-	7	1	246	2	Y	-0-					36
08	247	N	247	-0-	-0-	-0-	7	1	240	2	Y	-0-					36
09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					36
10	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					36
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					36

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	261	-0-	-69	-0-	3	1	258	2	Y	-0-					1
07	341	N	264	-0-	-77	-0-	7	1	257	2	Y	-0-					1
08	269	N	269	-0-	-0-	-0-	7	1	262	2	Y	-0-					1
09	270	N	257	-0-	-13	-0-	257	2			Y	-0-					1
10	279	N	260	-0-	-19	-0-	260	2			Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	23	1	170	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	22	1	178	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	25	1	174	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	50	1	1017	3	N	-0-					2
07	1116	N	1057	-0-	-59	-0-	48	1	1009	3	N	-0-					2
08	1063	N	1063	-0-	-0-	-0-	49	1	1014	3	N	-0-					2
09	1080	N	1013	-0-	-67	-0-	47	1	966	3	N	-0-					2
10	1054	N	1040	-0-	-14	-0-	48	1	992	3	N	-0-					2
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	72	1	832	3	N	3	2	8			11
							3	9									
07	961	N	939	-0-	-22	-0-	96	1	843	3	N	-0-					11
08	980	N	980	-0-	-0-	-0-	71	1	886	3	N	21	6	8			26
							23	9									
09	915	N	915	-0-	-0-	-0-	58	1	857	3	N	-0-					26
10	937	N	937	-0-	-0-	-0-	67	1	870	3	N	-0-					26
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					26

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	3	1	210	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	6	1	214	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	3	1	222	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	6	1	232	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	7	1	242	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		273	-0-	273	3309	4	1	269	2	Y	-0-					-0-
07	3587	X	278	-0-	-3309	-0-	7	1	271	2	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	7	1	263	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	86	1	554	2	Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	96	1	572	2	Y	-0-					-0-
08	649	N	649	-0-	-0-	-0-	98	1	551	2	Y	-0-					-0-
09	630	N	617	-0-	-13	-0-	56	1	561	2	Y	-0-					-0-
10	682	N	623	-0-	-59	-0-	53	1	570	2	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		75	-0-	75	80	10	1	65	2	Y	-0-					-0-
07	80	X	-0-	-0-	-80	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	13	1	84	2	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	13	1	75	2	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	15	1	86	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	8	1	79	2	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	176	-0-	-124	-0-	15	1	160	3	Y	1	1	1			2
							1	9									
07	304	N	304	-0-	-0-	-0-	30	1	272	3	Y	2	2	1			2
							2	9									
08	330	N	330	-0-	-0-	-0-	29	1	301	3	Y	-0-	2	1			-0-
09	522	N	522	-0-	-0-	-0-	47	1	474	3	Y	1					1
							1	9									
*10	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					2
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					2
08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					2
09	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					2
10	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					2
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	40	1	418	3	Y	1	1	1			4
							1	9									
07	589	N	321	-0-	-268	-0-	32	1	287	3	Y	2	3	1			3
							2	9									
08	529	N	529	-0-	-0-	-0-	46	1	483	3	Y	-0-	2	1			1
09	450	N	384	-0-	-66	-0-	35	1	349	3	Y	-0-					1
10	310	N	299	-0-	-11	-0-	27	1	272	3	Y	-0-					1
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					1
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					1
08	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
09	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					1
10	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	177	-0-	-123	-0-	23	1	154	3	Y	-0-					1
07	297	N	297	-0-	-0-	-0-	28	1	269	3	Y	-0-					1
08	293	N	293	-0-	-0-	-0-	27	1	266	3	Y	-0-					1
09	290	N	290	-0-	-0-	-0-	30	1	260	3	Y	-0-					1
10	310	N	284	-0-	-26	-0-	29	1	255	3	Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	38	1	253	3	Y	1					3
							1	9									
07	310	N	306	-0-	-4	-0-	29	1	277	3	Y	-0-					3
08	312	N	312	-0-	-0-	-0-	28	1	283	3	Y	1					4
							1	9									
09	302	N	302	-0-	-0-	-0-	31	1	270	3	Y	1					5
							1	9									
*10	311	N	311	-0-	-0-	-0-	31	1	280	3	Y	-0-					5
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	2	1	168	2	Y	-0-					2
07	186	N	177	-0-	-9	-0-	5	1	172	2	Y	-0-					2
08	181	N	181	-0-	-0-	-0-	5	1	176	2	Y	-0-					2
09	180	N	174	-0-	-6	-0-	174	2			Y	-0-					2
10	186	N	180	-0-	-6	-0-	180	2			Y	-0-					2
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	19	1	122	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	19	1	126	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	19	1	126	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	14	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
09	120	N	52	-0-	-68	-0-	7	1	45	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	14	1	90	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	717	-0-	-33	-0-	163	1	544	3	N	9					30
							10	9									
07	775	N	760	-0-	-15	-0-	189	1	568	3	N	3	23	1			10
							3	9									
08	787	N	787	-0-	-0-	-0-	68	1	698	3	N	19	20	1	1	8	8
							21	9									
09	779	N	779	-0-	-0-	-0-	64	1	697	3	N	16					24
							18	9									
10	775	N	658	-0-	-117	-0-	49	1	601	3	N	7					31
							8	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					31

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					1
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	2	1	157	2	Y	-0-					1
07	165	N	165	-0-	-0-	-0-	4	1	161	2	Y	-0-					1
08	167	N	167	-0-	-0-	-0-	5	1	162	2	Y	-0-					1
09	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					1
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	2	1	144	2	Y	-0-					1
07	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					1
08	152	N	152	-0-	-0-	-0-	4	1	148	2	Y	-0-					1
09	150	N	146	-0-	-4	-0-	146	2			Y	-0-					1
10	155	N	153	-0-	-2	-0-	153	2			Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	17	1	191	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	15	1	173	3	N	1					2
							1	9									
07	173	N	173	-0-	-0-	-0-	15	1	158	3	N	-0-	1	1			1
08	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-	1	1			-0-
09	180	N	137	-0-	-43	-0-	11	1	126	3	N	-0-					-0-
10	186	N	141	-0-	-45	-0-	11	1	130	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	62	1	703	3	N	3	2	1			6
							3	9									
07	763	N	763	-0-	-0-	-0-	64	1	696	3	N	3	5	1			4
							3	9									
08	806	N	806	-0-	-0-	-0-	65	1	740	3	N	1	4	1			1
							1	9									
09	780	N	778	-0-	-2	-0-	63	1	715	3	N	-0-					1
10	775	N	730	-0-	-45	-0-	55	1	675	3	N	-0-					1
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	18	1	202	3	N	1	1	1			2
							1	9									
07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-	1	1			1
08	511	N	511	-0-	-0-	-0-	41	1	470	3	N	-0-	1	1			-0-
09	481	N	481	-0-	-0-	-0-	39	1	442	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	24	1	275	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	32	1	367	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	27	1	326	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	230	-0-	-100	-0-	19	1	210	3	N	1	1	1			2
							1	9									
07	403	N	399	-0-	-4	-0-	33	1	364	3	N	2	2	1			2
							2	9									
08	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-	2	1			-0-
09	372	N	372	-0-	-0-	-0-	30	1	342	3	N	-0-					-0-
10	403	N	344	-0-	-59	-0-	26	1	318	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	31	1	336	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	28	1	321	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	25	1	309	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	2	1	94	3	Y	-0-					-0-
07	124	N	74	-0-	-50	-0-	2	1	72	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	2	1	80	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	2	1	97	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	123	-0-	-387	-0-	10	1	113	3	N	-0-	1	1			2
07	620	N	620	-0-	-0-	-0-	52	1	567	3	N	1	2	1			1
							1	9									
08	516	N	516	-0-	-0-	-0-	41	1	472	3	N	3	3	1			1
							3	9									
09	496	N	496	-0-	-0-	-0-	40	1	456	3	N	-0-	1	1			-0-
10	589	N	495	-0-	-94	-0-	37	1	458	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	37	1	417	3	N	-0-	4	1			7
07	460	N	460	-0-	-0-	-0-	39	1	420	3	N	1	5	1			3
							1	9									
08	460	N	460	-0-	-0-	-0-	37	1	420	3	N	3	5	1			1
							3	9									
09	440	N	440	-0-	-0-	-0-	35	1	405	3	N	-0-					1
10	310	N	277	-0-	-33	-0-	21	1	256	3	N	-0-	1	1			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
09	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	23	1	261	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	24	1	261	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	23	1	261	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18	-0-	50	1	562	3	N	-0-					-0-
07	651	N	639	-0-	-12	-0-	54	1	585	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	51	1	581	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	49	1	558	3	N	1					1
							1	9									
10	651	N	621	-0-	-30	-0-	47	1	574	3	N	-0-					1
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					45
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					45
08	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					45
09	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					45
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					45
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	93	N	58	-0-	-35	-0-	7	1	51	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					5
07	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					5
08	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					5
09	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					5
10	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					5
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	14	N	11	-0-	-3	-0-	11	3			Y	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	1	1	53	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	1	1	49	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	1	1	52	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	1	1	32	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	277	1	928	3	Y	12					56
							13	9									
07	1396	N	1396	-0-	-0-	-0-	348	1	1044	3	Y	4	42	1			18
							4	9									
08	1391	N	1391	-0-	-0-	-0-	120	1	1226	3	Y	41	43	1			16
							45	9									
09	1230	N	1222	-0-	-8	-0-	100	1	1085	3	Y	34					50
							37	9									
10	1395	N	944	-0-	-451	-0-	70	1	866	3	Y	7					57
							8	9									
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					57

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	29	1	99	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	34	1	101	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
10	124	N	96	-0-	-28	-0-	7	1	89	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	8	1	89	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	46	1	348	3	N	-0-					8
07	390	N	390	-0-	-0-	-0-	45	1	345	3	N	-0-					8
08	371	N	371	-0-	-0-	-0-	44	1	327	3	N	-0-					8
09	320	N	320	-0-	-0-	-0-	44	1	275	3	N	1	6	1			3
							1	9									
10	310	N	231	-0-	-79	-0-	25	1	206	3	N	-0-					3
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	24	-0-	-186	-0-	24	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	140	1	15	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	145	1	4	3	Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	155	N	10	-0-	-145	-0-	10	3			Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-			-0-
07	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	3	1	16	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	65	-0-	-55	-0-	22	1	43	3	Y	-0-			-0-
07	155	N	90	-0-	-65	-0-	49	1	41	3	Y	-0-			-0-
08	94	N	94	-0-	-0-	-0-	55	1	39	3	Y	-0-			-0-
09	60	N	41	-0-	-19	-0-	9	1	32	3	Y	-0-			-0-
10	93	N	51	-0-	-42	-0-	11	1	40	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			-0-
08	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-			-0-
09	30	N	12	-0-	-18	-0-	2	1	10	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
09	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-			-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT			-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-			-0-
10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	70	1	524	3	Y	-0-			-0-
07	713	N	600	-0-	-113	-0-	80	1	520	3	Y	-0-			-0-
08	173	N	173	-0-	-0-	-0-	25	1	148	3	Y	-0-			-0-
09	600	N	368	-0-	-232	-0-	81	1	287	3	Y	-0-			-0-
10	589	N	415	-0-	-174	-0-	92	1	323	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	21	1	226	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	21	1	220	3	Y	6					6
							7	9									
10	248	N	248	-0-	-0-	-0-	20	1	222	3	Y	5	6	1			5
							6	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					5

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	20	1	212	3	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	19	1	193	3	Y	-0-					-0-
10	248	N	216	-0-	-32	-0-	18	1	198	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	39	1	418	3	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	40	1	431	3	Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	39	1	403	3	Y	-0-					-0-
10	465	N	442	-0-	-23	-0-	37	1	402	3	Y	3	3	8			-0-
							3	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	99	1	330	3	N	5					16
							6	9									
07	465	N	403	-0-	-62	-0-	100	1	301	3	N	2	12	1			6
							2	9									
08	389	N	389	-0-	-0-	-0-	34	1	344	3	N	10	12	1			4
							11	9									
09	450	N	420	-0-	-30	-0-	35	1	375	3	N	9					13
							10	9									
10	403	N	350	-0-	-53	-0-	26	1	321	3	N	3					16
							3	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	34	1	218	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	33	1	222	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	32	1	216	3	N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	33	1	220	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		24	-0-	24	337	24	3			Y	-0-					-0-
07	359	X	22	-0-	-337	-0-	22	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	3	1	242	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	7	1	248	2	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	7	1	251	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	10	1	70	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	10	1	69	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	11	1	71	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	156	1	690	3	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	141	1	469	3	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	51	1	365	3	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	40	1	303	3	Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	41	1	443	3	Y	2	2	8			-0-
							2	9									
07	527	N	464	-0-	-63	-0-	41	1	423	3	Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	40	1	428	3	Y	-0-					-0-
09	480	N	449	-0-	-31	-0-	40	1	409	3	Y	-0-					-0-
10	465	N	452	-0-	-13	-0-	38	1	414	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

06	330	N	323	-0-	-7	-0-	27	1	296	3	Y	-0-					-0-
07	341	N	338	-0-	-3	-0-	30	1	308	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	32	1	324	3	Y	-0-					-0-
10	341	N	332	-0-	-9	-0-	28	1	304	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

06	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					12
07	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					12
08	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					12
09	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					12
10	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					12
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

06	1951	N	1951	-0-	-0-	-0-	284	1	1667	3	N	-0-					42
07	2052	N	2052	-0-	-0-	-0-	259	1	1793	3	N	-0-					42
08	2033	N	2033	-0-	-0-	-0-	309	1	1724	3	N	-0-					42
09	2086	N	2086	-0-	-0-	-0-	282	1	1804	3	N	-0-					42
10	2046	N	2008	-0-	-38	-0-	225	1	1783	3	N	-0-					42
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
09	60	N	35	-0-	-25	-0-	5	1	30	3	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-			-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	2	1	172	2	Y	-0-			-0-
07	186	N	181	-0-	-5	-0-	5	1	176	2	Y	-0-			-0-
08	180	N	180	-0-	-0-	-0-	5	1	175	2	Y	-0-			-0-
09	180	N	174	-0-	-6	-0-	174	2			Y	-0-			-0-
10	186	N	182	-0-	-4	-0-	182	2			Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	10	1	718	2	Y	-0-			19
07	806	N	760	-0-	-46	-0-	20	1	740	2	Y	-0-			19
08	767	N	767	-0-	-0-	-0-	21	1	746	2	Y	-0-			19
09	744	N	744	-0-	-0-	-0-	744	2			Y	-0-			19
10	779	N	779	-0-	-0-	-0-	779	2			Y	-0-			19
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			19

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

06	240	N	235	-0-	-5	-0-	54	1	181	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	62	1	185	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	20	1	212	3	N	-0-					-0-
10	248	N	175	-0-	-73	-0-	13	1	162	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

06	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

06	210	N	184	-0-	-26	-0-	15	1	169	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	27	1	163	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

06	990	N	918	-0-	-72	-0-	73	1	845	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	133	1	803	3	N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	114	1	806	3	N	-0-					-0-
09	930	N	882	-0-	-48	-0-	86	1	796	3	N	-0-					-0-
10	930	N	921	-0-	-9	-0-	66	1	855	3	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

06	150	N	136	-0-	-14	-0-	11	1	125	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	20	1	119	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	17	1	123	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	13	1	119	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	41	1	245	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	39	1	278	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	30	1	278	3	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	15	1	172	3	N	1					3
							1	9									
07	217	N	195	-0-	-22	-0-	20	1	175	3	N	-0-					3
08	194	N	194	-0-	-0-	-0-	14	1	179	3	N	1					4
							1	9									
09	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					4
10	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					4
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
09	480	N	451	-0-	-29	-0-	21	1	430	3	N	-0-					-0-
10	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	15	1	323	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	15	1	304	3	N	-0-					-0-
10	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	16 2	1 9	330	3	N	2	2	8			-0-
07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	16	1	321	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	241	-0-	-59	-0-	11 2	1 9	228	3	N	2	2	8			-0-
07	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	17 1	1 9	359	3	N	1	1	8			-0-
09	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	10	1	107	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

06	240	N	220	-0-	-20	-0-	18 2	1 9	200	3	Y	2	2	8			-0-
07	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
10	248	N	237	-0-	-11	-0-	20	1	217	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

06	391	N	391	-0-	-0-	-0-	50 4	1 9	337	3	Y	4					5
07	406	N	406	-0-	-0-	-0-	38	1	368	3	Y	-0-					5
08	405	N	405	-0-	-0-	-0-	37	1	368	3	Y	-0-					5
09	393	N	393	-0-	-0-	-0-	40 2	1 9	351	3	Y	2					7
*10	401	N	401	-0-	-0-	-0-	40 1	1 9	360	3	Y	1					8
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					8

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

06	333	N	333	-0-	-0-	-0-	43 3	1 9	287	3	Y	3					4
07	341	N	340	-0-	-1	-0-	32	1	308	3	Y	-0-					4
08	341	N	341	-0-	-0-	-0-	31 1	1 9	309	3	Y	1					5
09	330	N	322	-0-	-8	-0-	33 1	1 9	288	3	Y	1					6
10	341	N	329	-0-	-12	-0-	33 1	1 9	295	3	Y	1					7
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					7

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

06	310	N	310	-0-	-0-	-0-	40	1	270	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	32	1	277	3	Y	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	32	1	284	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	11	1	302	3	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	2	1	298	3	Y	-0-					-0-
10	310	N	305	-0-	-5	-0-	7	1	298	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	33	1	387	3	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	61	1	366	3	N	-0-			-0-
08	425	N	425	-0-	-0-	-0-	53	1	372	3	N	-0-			-0-
09	409	N	409	-0-	-0-	-0-	40	1	369	3	N	-0-			-0-
10	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	346	-0-	-44	-0-	27	1	319	3	N	-0-			-0-
07	403	N	352	-0-	-51	-0-	50	1	302	3	N	-0-			-0-
08	358	N	358	-0-	-0-	-0-	44	1	314	3	N	-0-			-0-
09	360	N	350	-0-	-10	-0-	34	1	316	3	N	-0-			-0-
10	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-			-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	67	-0-	-143	-0-	5	1	62	3	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	17	1	151	3	N	-0-			-0-
08	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-			-0-
10	155	N	93	-0-	-62	-0-	7	1	86	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
09	120	N	89	-0-	-31	-0-	89	3			N	-0-			-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	18	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	17	1	51	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	14	1	102	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	13	1	104	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	15	1	101	3	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	36	1	284	3	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	36	1	296	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	38	1	299	3	Y	-0-					-0-
09	330	N	319	-0-	-11	-0-	36	1	283	3	Y	-0-					-0-
10	341	N	307	-0-	-34	-0-	32	1	275	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	35	1	282	3	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	35	1	277	3	Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	34	1	262	3	Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	32	1	271	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	793	-0-	-17	-0-	88	1	705	3	Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	91	1	747	3	Y	-0-					-0-
08	835	N	835	-0-	-0-	-0-	94	1	741	3	Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	91	1	706	3	Y	-0-					-0-
10	837	N	817	-0-	-20	-0-	86	1	731	3	Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	33	1	247	3	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	29	1	237	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	37	1	256	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	24	1	266	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	9	1	70	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	53	-0-	-67	-0-	6	1	47	3	Y	-0-					3
07	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					3
08	264	N	264	-0-	-0-	-0-	34	1	230	3	Y	-0-					3
09	671	N	671	-0-	-0-	-0-	63	1	608	3	Y	-0-					3
10	273	N	273	-0-	-0-	-0-	23	1	250	3	Y	-0-					3
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	23	1	182	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	26	1	176	3	Y	1	1	8			-0-
							1	9									
09	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	223	-0-	-317	-0-	46	1	177	3	Y	-0-	1	1			-0-
07	558	N	314	-0-	-244	-0-	66	1	248	3	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	56	1	203	3	Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	59	1	223	3	Y	-0-					-0-
10	310	N	52	-0-	-258	-0-	10	1	42	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	61	1	227	3	Y	8	6	1			9
							9	9									
07	310	N	307	-0-	-3	-0-	65	1	240	3	Y	2	6	1			5
							2	9									
08	310	N	310	-0-	-0-	-0-	66	1	241	3	Y	3	5	1			3
							3	9									
09	303	N	303	-0-	-0-	-0-	61	1	230	3	Y	11	2	1			12
							12	9									
10	310	N	50	-0-	-260	-0-	9	1	39	3	Y	2	8	1			6
							2	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					6

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	515	-0-	515	1096	515	2			N	-0-					-0-
07	0	W	506	-0-	506	1602	506	2			N	-0-					-0-
08	0	W	546	-0-	546	2148	546	2			N	-0-					-0-
09	1600	N	1478	-0-	-122	2026	1478	2			N	-0-					-0-
*10	2948	N	922	-0-	-2026	-0-	922	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	11	1	431	3	Y	-0-					-0-
07	465	N	383	-0-	-82	-0-	8	1	375	3	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	10	1	441	3	Y	-0-					-0-
09	471	N	471	-0-	-0-	-0-	11	1	460	3	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	8	1	342	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					1
07	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					1
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					1
09	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					1
10	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					1
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	23	1	171	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	19	1	149	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	25	1	180	3	Y	-0-					-0-
09	180	N	147	-0-	-33	-0-	19	1	128	3	Y	-0-					-0-
10	155	N	10	-0-	-145	-0-	1	1	9	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	126 25	1 9	931	3	Y	23	13	1	12	8	40
07	1209	N	1049	-0-	-160	-0-	120 10	1 9	919	3	Y	9	25	1			24
08	1077	N	1077	-0-	-0-	-0-	130 25	1 9	922	3	Y	23	26	1			21
09	1080	N	1028	-0-	-52	-0-	130 22	1 9	876	3	Y	20	14	1			27
10	1054	N	956	-0-	-98	-0-	104 18	1 9	834	3	Y	16					43
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					43

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68	-0-	73	1	279	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	94	1	352	3	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	89	1	323	3	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	80	1	302	3	Y	-0-					-0-
10	434	N	359	-0-	-75	-0-	69	1	290	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	34	1	267	3	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	35	1	289	3	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	36	1	286	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	35	1	274	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	33	1	281	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	4	1	111	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
09	150	N	127	-0-	-23	-0-	1	1	126	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	3	1	113	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	9	1	247	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-
09	240	N	236	-0-	-4	-0-	1	1	235	3	Y	-0-					-0-
10	248	N	167	-0-	-81	-0-	4	1	163	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					5
07	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					5
08	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					5
09	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					5
10	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					5
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	26	1	200	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	28	1	206	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	28	1	202	3	Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	26	1	194	3	Y	-0-					-0-
10	248	N	167	-0-	-81	-0-	18	1	149	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	34	1	250	3	Y	3	2	8			7
							3	9									
07	310	N	299	-0-	-11	-0-	33	1	262	3	Y	4	5	1			6
							4	9									
08	292	N	292	-0-	-0-	-0-	37	1	254	3	Y	1					7
							1	9									
09	344	N	344	-0-	-0-	-0-	32	1	312	3	Y	-0-					7
10	413	N	413	-0-	-0-	-0-	35	1	378	3	Y	-0-	4	1			3
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					1
07	434	N	368	-0-	-66	-0-	17	1	351	3	N	-0-					1
08	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					1
09	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					1
10	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	2	1	162	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	4	1	167	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	5	1	166	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	-0-	27	1	541	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	27	1	561	3	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	26	1	531	3	N	-0-					-0-
10	589	N	567	-0-	-22	-0-	26	1	541	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	456	3			Y	-0-					-0-
07	496	N	446	-0-	-50	-0-	446	3			Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	3			Y	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	3			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		214	-0-	214	2687	15	1	199	2	Y	-0-					-0-
07	2908	X	221	-0-	-2687	-0-	15	1	206	2	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	15	1	196	2	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	15	1	201	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	32	1	316	3	N	2	5	1			4
							2	9									
07	374	N	374	-0-	-0-	-0-	31	1	1	2	N	6	5	1			5
							335	3	7	9							
08	390	N	390	-0-	-0-	-0-	30	1	340	3	N	18	5	1	15	8	3
							20	9									
09	330	N	330	-0-	-0-	-0-	24	1	302	3	N	4	5	1			2
							4	9									
10	339	N	339	-0-	-0-	-0-	41	1	292	3	N	5					7
							6	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	28	1	298	3	Y	2	2	8			-0-
							2	9									
07	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	32	1	338	3	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	31	1	317	3	Y	-0-					-0-
10	372	N	325	-0-	-47	-0-	27	1	298	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	772	-0-	-8	-0-	65	1	707	3	Y	-0-					-0-
07	806	N	799	-0-	-7	-0-	70	1	729	3	Y	-0-					-0-
08	798	N	798	-0-	-0-	-0-	68	1	730	3	Y	-0-					-0-
09	789	N	789	-0-	-0-	-0-	70	1	719	3	Y	-0-					-0-
10	806	N	792	-0-	-14	-0-	66	1	726	3	Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	1	1	47	2	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	89	1	52	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	241	-0-	-59	-0-	17	1	224	2	Y	-0-					-0-
07	279	N	210	-0-	-69	-0-	15	1	195	2	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					-0-
09	240	N	228	-0-	-12	-0-	16	1	212	2	Y	-0-					-0-
10	217	N	108	-0-	-109	-0-	7	1	101	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1084	-0-	-26	-0-	75	1	1009	2	Y	-0-					-0-
07	1116	N	1106	-0-	-10	-0-	77	1	1029	2	Y	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	79	1	1007	2	Y	-0-					-0-
09	1080	N	1027	-0-	-53	-0-	73	1	954	2	Y	-0-					-0-
10	1116	N	1109	-0-	-7	-0-	76	1	1033	2	Y	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	67	1	903	2	Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	62	1	834	2	Y	-0-					-0-
08	905	N	905	-0-	-0-	-0-	66	1	839	2	Y	-0-					-0-
09	960	N	938	-0-	-22	-0-	66	1	872	2	Y	-0-					-0-
10	950	N	950	-0-	-0-	-0-	65	1	885	2	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	26	1	349	2	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	27	1	361	2	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	28	1	356	2	Y	-0-					-0-
09	390	N	365	-0-	-25	-0-	26	1	339	2	Y	-0-					-0-
10	403	N	375	-0-	-28	-0-	26	1	349	2	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	25	1	330	2	Y	-0-					-0-
07	465	N	354	-0-	-111	-0-	25	1	329	2	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	27	1	346	2	Y	-0-					-0-
09	360	N	319	-0-	-41	-0-	23	1	296	2	Y	-0-					-0-
10	453	N	453	-0-	-0-	-0-	31	1	422	2	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	58 2	1 9	661	3	N	2	2	1			5
07	718	N	718	-0-	-0-	-0-	60 2	1 9	656	3	N	2	4	1			3
08	704	N	704	-0-	-0-	-0-	57 2	1 9	645	3	N	2	4	1			1
09	679	N	679	-0-	-0-	-0-	55	1	624	3	N	-0-					1
10	685	N	685	-0-	-0-	-0-	52	1	633	3	N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

06	2103	N	156	-0-	-1947	-0-	13	1	143	3	N	-0-					-0-
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	132	1	1505	3	N	-0-					-0-
09	1706	N	1706	-0-	-0-	-0-	137	1	1561	3	N	7					7
							8	9									
10	1809	N	1809	-0-	-0-	-0-	136	1	1664	3	N	8	4	1			11
							9	9									
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					11

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

06	390	N	61	-0-	-329	-0-	5	1	56	3	N	-0-	1	1			1
07	279	N	3	-0-	-276	-0-	3	3			N	-0-	1	1			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

06	300	N	291	-0-	-9	-0-	24	1	267	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-					-0-
09	300	N	289	-0-	-11	-0-	23	1	266	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	22	1	274	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

06	1002	N	1002	-0-	-0-	-0-	81	1	915	3	N	5	3	1			8
							6	9									
07	1023	N	1023	-0-	-0-	-0-	86	1	933	3	N	4	7	1			5
							4	9									
08	1007	N	1007	-0-	-0-	-0-	81	1	925	3	N	1	5	1			1
							1	9									
09	990	N	981	-0-	-9	-0-	79	1	901	3	N	1					2
							1	9									
10	1023	N	951	-0-	-72	-0-	72	1	877	3	N	2	1	1			3
							2	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	225	-0-	-735	-0-	18	1	206	3	N	1	2	1			4
							1	9									
07	992	N	322	-0-	-670	-0-	27	1	293	3	N	2	4	1			2
							2	9									
08	1467	N	1467	-0-	-0-	-0-	118	1	1347	3	N	2	3	1			1
							2	9									
09	1051	N	1051	-0-	-0-	-0-	85	1	964	3	N	2					3
							2	9									
10	998	N	998	-0-	-0-	-0-	75	1	920	3	N	3	2	1			4
							3	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	926	-0-	-94	-0-	75	1	851	3	N	-0-					-0-
07	1023	N	853	-0-	-170	-0-	72	1	781	3	N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	84	1	955	3	N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	81	1	921	3	N	2					2
							2	9									
10	1019	N	1019	-0-	-0-	-0-	77	1	940	3	N	2	1	1			3
							2	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					3

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	740	-0-	-10	-0-	60	1	680	3	N	-0-	6	1			11
07	739	N	739	-0-	-0-	-0-	62	1	676	3	N	1	8	1			4
							1	9									
08	723	N	723	-0-	-0-	-0-	58	1	659	3	N	5	7	1			2
							6	9									
09	750	N	746	-0-	-4	-0-	60	1	686	3	N	-0-					2
10	787	N	787	-0-	-0-	-0-	59	1	727	3	N	1	1	1			2
							1	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	30	1	345	3	N	-0-					-0-
07	403	N	380	-0-	-23	-0-	32	1	348	3	N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					-0-
09	390	N	351	-0-	-39	-0-	28	1	323	3	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	26	1	323	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	79	1	890	3	N	1	4	1			8
							1	9									
07	1207	N	1207	-0-	-0-	-0-	75	1	310	2	N	4	7	1			5
							818	3	4	9							
08	1370	N	1370	-0-	-0-	-0-	70	1	499	2	N	3	7	1			1
							798	3	3	9							
09	1249	N	1249	-0-	-0-	-0-	76	1	300	2	N	2					3
							871	3	2	9							
10	1209	N	1149	-0-	-60	-0-	73	1	178	2	N	1	1	1			3
							897	3	1	9							
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					3

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	923	-0-	-217	-0-	75	1	848	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	82	1	890	3	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	79	1	903	3	N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	77	1	881	3	N	2					2
							2	9									
*10	997	N	997	-0-	-0-	-0-	75	1	921	3	N	1	1	1			2
							1	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	55	1	628	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	57	1	617	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	38	1	433	3	N	-0-					-0-
09	690	N	525	-0-	-165	-0-	42	1	483	3	N	-0-					-0-
10	682	N	582	-0-	-100	-0-	44	1	537	3	N	1					1
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	29	1	329	3	N	1	1	1			3
							1	9									
07	496	N	418	-0-	-78	-0-	35	1	382	3	N	1	2	1			2
							1	9									
08	484	N	484	-0-	-0-	-0-	39	1	445	3	N	-0-	2	1			-0-
09	445	N	445	-0-	-0-	-0-	36	1	409	3	N	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0-	-0-	117	1	1322	3	N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	122	1	1325	3	N	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	127	1	1450	3	N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	119	1	1357	3	N	5					5
							6	9									
10	1528	N	1528	-0-	-0-	-0-	115	1	1410	3	N	3	2	1			6
							3	9									
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	28	1	299	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	25	1	290	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	24	1	298	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1064	-0-	-1936	319	86	1	978	3	N	-0-					-0-
07	1325	N	1006	-0-	-319	-0-	85	1	921	3	N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	79	1	899	3	N	-0-					-0-
09	1050	N	761	-0-	-289	-0-	61	1	699	3	N	1					1
							1	9									
10	992	N	821	-0-	-171	-0-	62	1	759	3	N	-0-					1
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	32	1	345	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	28	1	342	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	49	-0-	-251	-0-	4	1	45	3	N	-0-					-0-
07	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	59	1	33	3	N	-0-					-0-
07	93	N	60	-0-	-33	-0-	29	1	31	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	23	1	31	3	N	-0-					-0-
09	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	316	-0-	-164	-0-	316	3			N	-0-					-0-
07	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					-0-
09	180	N	136	-0-	-44	-0-	15	1	121	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	28	1	195	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	30	1	197	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	27	1	180	3	N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	30	1	197	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	1			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
09	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	2					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	21	1	239	3	N	1	1	1			1
							1	9									
07	217	N	168	-0-	-49	-0-	14	1	153	3	N	1	1	1			1
							1	9									
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-	1	1			-0-
09	240	N	203	-0-	-37	-0-	16	1	187	3	N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	22	1	245	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	23	1	251	3	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	22	1	252	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	21	1	241	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	92	1	12	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	95	1	9	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	95	1	2	3	N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-					1
07	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					1
08	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					1
09	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					1
10	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	835	-0-	-35	-0-	39	1	796	3	N	-0-					2
07	930	N	898	-0-	-32	-0-	41	1	857	3	N	-0-					2
08	842	N	842	-0-	-0-	-0-	39	1	803	3	N	-0-					2
09	840	N	758	-0-	-82	-0-	35	1	723	3	N	-0-					2
10	899	N	631	-0-	-268	-0-	29	1	602	3	N	-0-					2
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	130	1	840	2	Y	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	160	1	951	2	Y	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	161	1	905	2	Y	1	1	8			-0-
							1	9									
09	984	N	984	-0-	-0-	-0-	89	1	895	2	Y	-0-					-0-
10	1116	N	1052	-0-	-64	-0-	89	1	963	2	Y	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	117	1	685	3	N	-0-					2
07	837	N	804	-0-	-33	-0-	102	1	702	3	N	-0-					2
08	816	N	816	-0-	-0-	-0-	124	1	692	3	N	-0-					2
09	810	N	755	-0-	-55	-0-	102	1	653	3	N	-0-	1	1			1
10	835	N	835	-0-	-0-	-0-	93	1	742	3	N	-0-					1
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	9	1	173	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
09	180	N	94	-0-	-86	-0-	1	1	93	3	Y	-0-					-0-
10	186	N	144	-0-	-42	-0-	3	1	141	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	16	1	75	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	4	1	56	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	217	1	924	3	Y	9	9	8			1
							10	9									
07	1064	N	1064	-0-	-0-	-0-	204	1	860	3	Y	-0-					1
08	853	N	853	-0-	-0-	-0-	53	1	782	3	Y	16	16	8			1
							18	9									
09	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-					1
10	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-
07	186	N	112	-0-	-74	-0-	7	1	105	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	12	1	170	3	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1600	-0-	-1400	1227	76	1	1524	3	N	-0-	1	1			-0-
07	2884	N	1657	-0-	-1227	-0-	75	1	1582	3	N	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	76	1	1561	3	N	-0-					-0-
09	1590	N	1566	-0-	-24	-0-	72	1	1494	3	N	-0-					-0-
10	1643	N	1597	-0-	-46	-0-	73	1	1522	3	N	2	2	8			-0-
							2	9									
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	43	1	434	3	N	5	7	1			6
							6	9									
07	498	N	498	-0-	-0-	-0-	41	1	1	2	N	7	7	1			6
							448	3	8	9							
08	490	N	490	-0-	-0-	-0-	40	1	446	3	N	4	6	1			4
							4	9									
09	480	N	476	-0-	-4	-0-	34	1	1	2	N	6	7	1			3
							434	3	7	9							
10	496	N	453	-0-	-43	-0-	54	1	391	3	N	7					10
							8	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					10

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	292	-0-	-98	-0-	38	1	254	3	Y	-0-					1
07	372	N	306	-0-	-66	-0-	29	1	277	3	Y	-0-					1
08	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
09	300	N	255	-0-	-45	-0-	26	1	229	3	Y	-0-					1
*10	329	N	329	-0-	-0-	-0-	33	1	296	3	Y	-0-	1	1			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7	-0-	196	1	367	3	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	207	1	390	3	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	105	1	384	3	Y	-0-					-0-
09	570	N	457	-0-	-113	-0-	96	1	361	3	Y	-0-					-0-
10	589	N	341	-0-	-248	-0-	66	1	275	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	67	1	497	3	Y	2					13
							2	9									
07	587	N	587	-0-	-0-	-0-	64	1	514	3	Y	8	11	1			10
							9	9									
08	529	N	529	-0-	-0-	-0-	67	1	461	3	Y	1					11
							1	9									
09	570	N	506	-0-	-64	-0-	47	1	458	3	Y	1					12
							1	9									
10	589	N	489	-0-	-100	-0-	39	1	429	3	Y	19	25	1			6
							21	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					6

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	50	1	371	3	Y	2					7
							2	9									
07	361	N	361	-0-	-0-	-0-	39	1	318	3	Y	4	5	1			6
							4	9									
08	302	N	302	-0-	-0-	-0-	38	1	263	3	Y	1					7
							1	9									
09	420	N	288	-0-	-132	-0-	27	1	261	3	Y	-0-					7
10	372	N	272	-0-	-100	-0-	23	1	249	3	Y	-0-	4	1			3
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	26	1	164	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	5	1	375	2	Y	-0-					-0-
07	558	N	272	-0-	-286	-0-	7	1	265	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	8	1	274	2	Y	-0-					-0-
09	390	N	288	-0-	-102	-0-	288	2			Y	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	195	-0-	-45	-0-	3	1	192	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	7	1	267	2	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	6	1	222	2	Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-	1	1			-0-
07	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-					-0-
09	450	N	441	-0-	-9	-0-	20	1	421	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	2	1	158	2	Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	4	1	160	2	Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	4	1	159	2	Y	-0-			-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-			-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	27	1	175	3	N	-0-			-0-
07	217	N	190	-0-	-27	-0-	24	1	166	3	N	-0-			-0-
08	198	N	198	-0-	-0-	-0-	26	1	172	3	N	-0-			-0-
09	210	N	188	-0-	-22	-0-	24	1	164	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
*10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-			-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-			-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
09	90	N	68	-0-	-22	-0-	68	3			Y	-0-			-0-
10	93	N	69	-0-	-24	-0-	69	3			Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	11	1	90	3	Y	-0-			-0-
07	124	N	81	-0-	-43	-0-	9	1	72	3	Y	-0-			-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-			-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-			-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
09	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-			-0-
10	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7	N	3	-0-	-4	-0-	3	3			Y	-0-			-0-
07	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-			-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
09	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-			-0-
*10	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-			-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	293	-0-	-127	-0-	293	3			Y	-0-			-0-
07	310	N	240	-0-	-70	-0-	240	3			Y	-0-			-0-
08	546	N	546	-0-	-0-	-0-	546	3			Y	-0-			-0-
09	468	N	468	-0-	-0-	-0-	468	3			Y	-0-			-0-
10	348	N	348	-0-	-0-	-0-	348	3			Y	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	282	-0-	-558	-0-	31	1	251	3	Y	-0-			1
07	465	N	76	-0-	-389	-0-	8	1	68	3	Y	-0-			1
08	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-			1
09	270	N	217	-0-	-53	-0-	18	1	199	3	Y	-0-			1
10	174	N	174	-0-	-0-	-0-	15	1	159	3	Y	-0-			1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	267	-0-	-183	-0-	20	1	247	3	N	-0-			9
07	651	N	236	-0-	-415	-0-	22	1	214	3	N	-0-			9
08	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-			9
09	270	N	228	-0-	-42	-0-	17	1	211	3	N	-0-			9
10	248	N	186	-0-	-62	-0-	15	1	171	3	N	-0-			9
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	14	1	81	3	N	-0-					19
07	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					19
08	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					19
09	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					19
10	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					19
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	189	-0-	-81	-0-	14	1	175	3	N	-0-					1
07	310	N	302	-0-	-8	-0-	28	1	274	3	N	-0-					1
08	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					1
09	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					1
10	310	N	123	-0-	-187	-0-	10	1	113	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	98	1	578	3	N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	80	1	550	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	85	1	471	3	N	-0-					-0-
09	690	N	496	-0-	-194	-0-	67	1	429	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	70	1	556	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	38	1	426	3	N	2	1	1			4
							2	9									
07	496	N	466	-0-	-30	-0-	39	1	426	3	N	1	3	1			2
							1	9									
08	462	N	462	-0-	-0-	-0-	37	1	425	3	N	-0-	2	1			-0-
09	480	N	442	-0-	-38	-0-	36	1	406	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	34	1	417	3	N	1					1
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	17	1	210	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	15	1	220	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					-0-
09	240	N	198	-0-	-42	-0-	13	1	185	3	Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	13	1	191	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	1	1	67	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	2	1	164	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	4	1	167	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	4	1	161	2	Y	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	657	-0-	-93	-0-	9	1	648	2	Y	-0-					1
07	744	N	656	-0-	-88	-0-	17	1	639	2	Y	-0-					1
08	707	N	707	-0-	-0-	-0-	19	1	688	2	Y	-0-					1
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					1
10	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					1
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	78	1	458	3	N	-0-					12
07	558	N	547	-0-	-11	-0-	69	1	478	3	N	-0-					12
08	554	N	554	-0-	-0-	-0-	84	1	470	3	N	-0-					12
09	540	N	524	-0-	-16	-0-	71	1	453	3	N	-0-					12
10	558	N	541	-0-	-17	-0-	60	1	479	3	N	2	2	8			12
							2	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					12

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	20	1	152	3	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	18	1	147	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	16	1	160	3	Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	15	1	163	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	96	1	88	2	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	67	1	78	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	1	1	46	2	Y	-0-					-0-
09	180	N	38	-0-	-142	-0-	38	2			Y	-0-					-0-
10	155	N	60	-0-	-95	-0-	60	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	97	1	183	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	70	1	187	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	5	1	169	2	Y	-0-					-0-
09	270	N	144	-0-	-126	-0-	144	2			Y	-0-					-0-
10	248	N	146	-0-	-102	-0-	146	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	133	1	847	3	N	3					17
							3	9									
07	899	N	884	-0-	-15	-0-	110	1	760	3	N	13	22	1			8
							14	9									
08	880	N	880	-0-	-0-	-0-	111	1	741	3	N	25	19	1			14
							28	9									
09	870	N	832	-0-	-38	-0-	106	1	719	3	N	6					20
							7	9									
10	899	N	600	-0-	-299	-0-	78	1	515	3	N	6	20	1			6
							7	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					6

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	351	-0-	-69	-0-	28	1	323	3	N	-0-					-0-
07	403	N	338	-0-	-65	-0-	48	1	290	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	53	1	372	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	36	1	331	3	N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	48	1	287	3	N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	42	1	296	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	42	1	390	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	6	1	43	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	53	1	611	3	N	2	2	8			-0-
							2	9									
07	682	N	681	-0-	-1	-0-	70	1	611	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	50	1	625	3	N	25	25	8			-0-
							28	9									
09	660	N	645	-0-	-15	-0-	41	1	604	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	47	1	616	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	39	1	346	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	13	1	104	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	13	1	102	3	Y	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	30	1	204	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	28	1	190	3	N	-0-			-0-
09	195	N	195	-0-	-0-	-0-	25	1	170	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

06	210	N	199	-0-	-11	-0-	27	1	172	3	N	-0-			-0-
07	217	N	205	-0-	-12	-0-	26	1	179	3	N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	27	1	179	3	N	-0-			-0-
09	210	N	199	-0-	-11	-0-	26	1	173	3	N	-0-			-0-
10	217	N	203	-0-	-14	-0-	27	1	176	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

06	14B2 EXT		130	-0-	130	434	10	1	120	3	N	-0-			-0-
07	14B2 EXT		91	-0-	91	525	13	1	78	3	N	-0-			-0-
08	601	X	76	-0-	-525	-0-	9	1	67	3	N	-0-			-0-
09	66	X	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

06	270	N	258	-0-	-12	-0-	29	1	229	3	Y	-0-			-0-
07	279	N	257	-0-	-22	-0-	28	1	229	3	Y	-0-			-0-
08	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-			-0-
09	270	N	248	-0-	-22	-0-	28	1	220	3	Y	-0-			-0-
10	249	N	249	-0-	-0-	-0-	26	1	223	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

06	180	N	114	-0-	-66	-0-	13	1	101	3	Y	-0-			-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-			-0-
08	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-			-0-
09	166	N	166	-0-	-0-	-0-	19	1	147	3	Y	-0-			-0-
10	155	N	125	-0-	-30	-0-	13	1	112	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

06	510	N	152	-0-	-358	-0-	17	1	135	3	Y	-0-			-0-
07	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-			-0-
08	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-			-0-
09	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-			-0-
10	506	N	506	-0-	-0-	-0-	42	1	464	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

06	480	N	450	-0-	-30	-0-	36	1	414	3	N	-0-			-0-
07	496	N	462	-0-	-34	-0-	66	1	396	3	N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	57	1	404	3	N	-0-			-0-
09	450	N	439	-0-	-11	-0-	43	1	396	3	N	-0-			-0-
10	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	78	1	458	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	67	1	460	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	76	1	424	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	70	1	447	3	N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	58	1	459	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	23	1	183	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	23	1	185	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	23	1	184	3	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	23	1	179	3	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	22	1	187	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	10	1	96	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	9	1	94	3	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	10	1	93	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	67	-0-	-143	-0-	6	1	61	3	Y	-0-					1
07	186	N	111	-0-	-75	-0-	11	1	99	3	Y	1	1	1			1
							1	9									
08	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-	1	1			-0-
09	320	N	320	-0-	-0-	-0-	29	1	290	3	Y	1					1
							1	9									
*10	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	407	-0-	-103	-0-	33	1	374	3	N	-0-					-0-
07	558	N	2	-0-	-556	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	420	N	3	-0-	-417	-0-	3	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	11	1	123	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	305	-0-	-115	-0-	305	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	25	1	200	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	26	1	202	3	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	25	1	193	3	Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	27	1	225	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	243	-0-	-87	-0-	29	1	214	3	Y	-0-					-0-
07	310	N	230	-0-	-80	-0-	25	1	205	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	28	1	191	3	Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	19	1	182	3	Y	-0-					-0-
10	217	N	194	-0-	-23	-0-	16	1	178	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	17	1	342	3	N	1	7	1			4
							1	9									
07	596	N	596	-0-	-0-	-0-	27	1	565	3	N	4					8
							4	9									
08	497	N	497	-0-	-0-	-0-	23	1	473	3	N	1					9
							1	9									
09	380	N	380	-0-	-0-	-0-	17	1	360	3	N	3					12
							3	9									
10	434	N	407	-0-	-27	-0-	18	1	381	3	N	7					19
							8	9									
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					19

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	706	-0-	-14	-0-	83	1	612	3	Y	10	2	8			25
							11	9									
07	744	N	720	-0-	-24	-0-	79	1	638	3	Y	3	9	1			19
							3	9									
08	724	N	724	-0-	-0-	-0-	91	1	626	3	Y	6					25
							7	9									
09	720	N	684	-0-	-36	-0-	64	1	620	3	Y	-0-					25
10	713	N	629	-0-	-84	-0-	52	1	575	3	Y	2	9	1			18
							2	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					18

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		125	-0-	125	125	16	1	109	3	Y	-0-					-0-
09	14B2 EXT		153	-0-	153	278	14	1	139	3	Y	-0-					-0-
10	14B2 EXT		63	-0-	63	341	5	1	58	3	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	341					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

06	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	22	1	448	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

06	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	16	1	70	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

06	390	N	354	-0-	-36	-0-	17	1	335	3	N	2	2	8			-0-
							2	9									
07	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	19	1	391	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	53	1	309	3	N	5					18
							6	9									
07	374	N	374	-0-	-0-	-0-	47	1	324	3	N	3					21
							3	9									
08	372	N	372	-0-	-0-	-0-	56	1	309	3	N	6					27
							7	9									
09	360	N	350	-0-	-10	-0-	47	1	300	3	N	3	11	1			19
							3	9									
10	381	N	381	-0-	-0-	-0-	42	1	330	3	N	8	11	1			16
							9	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					16

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					-0-
07	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	646	-0-	-14	-0-	52	1	594	3	N	-0-					-0-
07	682	N	664	-0-	-18	-0-	56	1	608	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	53	1	609	3	N	-0-					-0-
09	660	N	641	-0-	-19	-0-	52	1	588	3	N	1					1
							1	9									
10	656	N	656	-0-	-0-	-0-	50	1	606	3	N	-0-					1
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	599	-0-	-1	-0-	49	1	550	3	N	-0-	7	1			12
07	620	N	617	-0-	-3	-0-	52	1	565	3	N	-0-	8	1			4
08	601	N	601	-0-	-0-	-0-	48	1	545	3	N	7	9	1			2
							8	9									
09	600	N	586	-0-	-14	-0-	47	1	539	3	N	-0-	1	1			1
10	620	N	591	-0-	-29	-0-	45	1	546	3	N	-0-					1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	776	-0-	-34	-0-	307	1	469	3	Y	-0-	1	1			-0-
07	809	N	809	-0-	-0-	-0-	321	1	488	3	Y	-0-					-0-
08	610	N	610	-0-	-0-	-0-	131	1	479	3	Y	-0-					-0-
09	780	N	571	-0-	-209	-0-	120	1	451	3	Y	-0-					-0-
10	806	N	560	-0-	-246	-0-	107	1	453	3	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	605	-0-	-25	-0-	83	1	522	3	Y	-0-					-0-
07	620	N	613	-0-	-7	-0-	94	1	519	3	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	105	1	561	3	Y	-0-					-0-
09	600	N	576	-0-	-24	-0-	74	1	502	3	Y	-0-					-0-
10	620	N	574	-0-	-46	-0-	58	1	516	3	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	72	1	128	3	N	-0-					144
07	217	N	169	-0-	-48	-0-	71	1	98	3	N	-0-					144
08	128	N	128	-0-	-0-	-0-	20	1	108	3	N	-0-					144
09	210	N	119	-0-	-91	-0-	15	1	104	3	N	-0-					144
10	155	N	151	-0-	-4	-0-	15	1	136	3	N	-0-					144
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	14	1	84	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	-0-	51	1	385	3	Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	61	1	444	3	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	57	1	413	3	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	49	1	372	3	Y	-0-					-0-
10	496	N	416	-0-	-80	-0-	45	1	371	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	649	-0-	-11	-0-	134	1	515	3	Y	-0-	1	1			-0-
07	651	N	638	-0-	-13	-0-	135	1	503	3	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	141	1	516	3	Y	-0-					-0-
09	660	N	582	-0-	-78	-0-	122	1	460	3	Y	-0-					-0-
10	651	N	537	-0-	-114	-0-	103	1	434	3	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
07	124	N	70	-0-	-54	-0-	5	1	65	3	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
09	90	N	24	-0-	-66	-0-	2	1	22	3	Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	50	1	316	3	Y	3					6
							3	9									
07	434	N	345	-0-	-89	-0-	53	1	291	3	Y	1	6	1			1
							1	9									
08	477	N	477	-0-	-0-	-0-	74	1	397	3	Y	5					6
							6	9									
09	452	N	452	-0-	-0-	-0-	58	1	394	3	Y	-0-					6
10	361	N	361	-0-	-0-	-0-	36	1	325	3	Y	-0-	6	1			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					1
07	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					1
09	240	N	150	-0-	-90	-0-	10	1	140	3	Y	-0-					1
10	217	N	171	-0-	-46	-0-	11	1	160	3	Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	11	3	4	9	N	4	4	8			-0-
07	69	N	69	-0-	-0-	-0-	58	1	11	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	9	3	1	9	N	1	1	8			-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
09	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					2
07	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					2
08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					2
09	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-					2
10	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					2
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	118	1	169	3	N	3					14
							3	9									
07	310	N	245	-0-	-65	-0-	80	1	165	3	N	-0-	10	1			4
08	212	N	212	-0-	-0-	-0-	18	1	186	3	N	7	8	1			3
							8	9									
09	300	N	206	-0-	-94	-0-	17	1	182	3	N	6					9
							7	9									
10	248	N	166	-0-	-82	-0-	12	1	152	3	N	2					11
							2	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					11

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	16	1	118	3	Y	-0-					-0-
07	279	N	140	-0-	-139	-0-	17	1	123	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	18	1	134	3	Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	13	1	104	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	18	1	123	3	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	10	1	109	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	12	1	70	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	11	1	69	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	31	1	180	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	27	1	187	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	32	1	180	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	27	1	176	3	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	23	1	182	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	867	-0-	-33	-0-	41	1	824	3	N	2	3	8			-0-
							2	9									
07	930	N	850	-0-	-80	-0-	39	1	811	3	N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	38	1	794	3	N	4	4	8			-0-
							4	9									
09	870	N	719	-0-	-151	-0-	33	1	686	3	N	-0-					-0-
10	837	N	764	-0-	-73	-0-	35	1	727	3	N	2	2	8			-0-
							2	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	183	1	1072	3	N	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	161	1	1110	3	N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	192	1	1071	3	N	-0-					-0-
09	1260	N	1176	-0-	-84	-0-	159	1	1017	3	N	-0-					-0-
10	1271	N	1261	-0-	-10	-0-	141	1	1120	3	N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					-0-
07	217	N	134	-0-	-83	-0-	18	1	116	3	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	45	1	269	3	Y	-0-					-0-
09	790	N	790	-0-	-0-	-0-	173	1	617	3	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	50	1	176	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	253	-0-	-77	-0-	28	1	225	3	Y	-0-					62
07	279	N	246	-0-	-33	-0-	27	1	219	3	Y	-0-					62
08	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					62
09	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					62
10	298	N	298	-0-	-0-	-0-	25	1	273	3	Y	-0-					62
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-					4
07	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-					4
08	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					4
09	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					4
10	341	N	233	-0-	-108	-0-	11	1	222	3	N	-0-					4
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	8	1	93	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	14	1	84	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	314	-0-	-76	-0-	25	1	289	3	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	46	1	278	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	43	1	306	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	33	1	305	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	26	1	334	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					2
07	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					2
08	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					2
09	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					2
10	248	N	219	-0-	-29	-0-	19	1	200	3	Y	-0-					2
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	16	1	189	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	30	1	180	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	19	1	179	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	15	1	198	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	391	-0-	-59	-0-	31	1	360	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	56	1	339	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	49	1	347	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	37	1	340	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	29	1	371	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	584	-0-	-46	-0-	46	1	538	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	85	1	514	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	74	1	522	3	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	56	1	518	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	43	1	559	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-			-0-
09	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-			8
07	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-			8
08	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-			8
09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-			8
10	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-			8
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	27	1	134	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	32	1	124	3	N	-0-			-0-
08	154	N	154	-0-	-0-	-0-	25	1	129	3	N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	36	1	114	3	N	-0-			-0-
*10	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	78	1	902	3	N	-0-			-0-
07	1023	N	1021	-0-	-2	-0-	104	1	917	3	N	-0-			-0-
08	1015	N	1015	-0-	-0-	-0-	75	1	940	3	N	-0-			-0-
09	990	N	932	-0-	-58	-0-	59	1	873	3	N	-0-			-0-
10	1023	N	963	-0-	-60	-0-	69	1	894	3	N	-0-			-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT			-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-			-0-
07	186	N	139	-0-	-47	-0-	11	1	128	3	Y	-0-			-0-
08	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-			-0-
09	180	N	104	-0-	-76	-0-	9	1	95	3	Y	-0-			-0-
10	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	51	1	373	3	Y	-0-			-0-
07	434	N	398	-0-	-36	-0-	46	1	352	3	Y	-0-			-0-
08	446	N	446	-0-	-0-	-0-	55	1	391	3	Y	-0-			-0-
09	429	N	429	-0-	-0-	-0-	56	1	373	3	Y	-0-			-0-
10	403	N	342	-0-	-61	-0-	38	1	304	3	Y	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	52	1	382	3	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	48	1	366	3	Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	54	1	384	3	Y	-0-					-0-
09	420	N	418	-0-	-2	-0-	54	1	364	3	Y	-0-					-0-
10	403	N	364	-0-	-39	-0-	40	1	324	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	22	1	1	2	N	-0-					-0-
							435	3									
07	470	N	470	-0-	-0-	-0-	21	1	2	2	N	-0-					-0-
							447	3									
08	471	N	471	-0-	-0-	-0-	22	1	3	2	N	-0-					-0-
							446	3									
09	450	N	433	-0-	-17	-0-	20	1	4	2	N	-0-					-0-
							409	3									
10	465	N	347	-0-	-118	-0-	16	1	331	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	20	1	175	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	8	1	92	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	22	1	253	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	39	1	236	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	35	1	249	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			1
07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-			1
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			1
09	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-			1
10	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			1
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	70	1	730	3	Y	-0-			2
07	878	N	878	-0-	-0-	-0-	69	1	809	3	Y	-0-			2
08	800	N	800	-0-	-0-	-0-	67	1	733	3	Y	-0-			2
09	810	N	775	-0-	-35	-0-	67	1	708	3	Y	-0-			2
10	868	N	615	-0-	-253	-0-	55	1	560	3	Y	-0-			2
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-			-0-
09	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-			-0-
10	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	23	1	266	3	N	-0-			-0-
07	310	N	300	-0-	-10	-0-	31	1	269	3	N	-0-			-0-
08	298	N	298	-0-	-0-	-0-	22	1	276	3	N	-0-			-0-
09	300	N	286	-0-	-14	-0-	18	1	268	3	N	-0-			-0-
10	310	N	291	-0-	-19	-0-	21	1	270	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	344	-0-	-76	-0-	344	3			Y	-0-			-0-
07	434	N	380	-0-	-54	-0-	380	3			Y	-0-			-0-
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-			-0-
09	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			-0-
10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-			-0-
07	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	31	1	370	3	N	-0-			-0-
09	365	N	365	-0-	-0-	-0-	28	1	337	3	N	-0-			-0-
10	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	54	1	608	3	N	3	2	1			5
							3	9									
07	713	N	705	-0-	-8	-0-	59	1	643	3	N	3	5	1			3
							3	9									
08	694	N	694	-0-	-0-	-0-	56	1	636	3	N	2	4	1			1
							2	9									
09	668	N	668	-0-	-0-	-0-	54	1	613	3	N	1					2
							1	9									
10	713	N	682	-0-	-31	-0-	51	1	629	3	N	2	1	1			3
							2	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

06	300	N	270	-0-	-30	-0-	7	1	263	3	Y	-0-					-0-
07	279	N	234	-0-	-45	-0-	5	1	229	3	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	6	1	261	3	Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
10	248	N	237	-0-	-11	-0-	5	1	232	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

06	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-
07	279	N	278	-0-	-1	-0-	28	1	250	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-
10	279	N	276	-0-	-3	-0-	20	1	256	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

06	270	N	259	-0-	-11	-0-	6	1	253	3	Y	-0-					-0-
07	279	N	229	-0-	-50	-0-	5	1	224	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-
09	270	N	244	-0-	-26	-0-	6	1	238	3	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	5	1	227	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

06	T. A.		77	-0-	77	954	7	1	70	3	Y	-0-					-0-
07	1040	X	86	-0-	-954	-0-	7	1	79	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	7	1	70	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	9	1	373	3	Y	-0-					-0-
07	403	N	319	-0-	-84	-0-	7	1	312	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	7	1	304	3	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	10	1	396	3	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	7	1	327	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	12	1	473	3	Y	-0-					-0-
07	496	N	438	-0-	-58	-0-	9	1	429	3	Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	11	1	471	3	Y	-0-					-0-
09	504	N	504	-0-	-0-	-0-	12	1	492	3	Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	93	1	459	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	117	1	451	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	90	1	474	3	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	133	1	422	3	N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	62	1	519	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	48	1	356	3	Y	-0-					-0-
07	403	N	381	-0-	-22	-0-	44	1	337	3	Y	-0-					-0-
08	420	N	420	-0-	-0-	-0-	52	1	368	3	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	52	1	350	3	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	36	1	288	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	2	-0-	-12	-0-	2	3			Y	-0-					14
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					14
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					14
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					14
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					14
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	28	1	329	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	52	1	314	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	46	1	322	3	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	34	1	315	3	N	-0-					-0-
10	341	N	233	-0-	-108	-0-	17	1	216	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	62	1	421	3	Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	74	1	431	3	Y	-0-					-0-
08	513	N	513	-0-	-0-	-0-	102	1	411	3	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	115	1	390	3	Y	-0-					-0-
10	465	N	382	-0-	-83	-0-	103	1	279	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	10	1	118	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	36	1	243	3	Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	45	1	263	3	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	61	1	246	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	69	1	236	3	Y	-0-					-0-
10	310	N	264	-0-	-46	-0-	71	1	193	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	24	1	282	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	43	1	261	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	39	1	275	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	602	-0-	-328	-0-	48	1	554	3	N	-0-					-0-
07	1147	N	960	-0-	-187	-0-	136	1	824	3	N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	150	1	1064	3	N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	125	1	1154	3	N	-0-					-0-
10	961	N	899	-0-	-62	-0-	64	1	835	3	N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	363	-0-	-57	-0-	363	3			Y	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	322	3	1	9	Y	1	1	8			-0-
09	360	N	314	-0-	-46	-0-	314	3			Y	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	14	1	157	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	24	1	146	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	22	1	158	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	16	1	151	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	292	-0-	-68	-0-	7	1	285	3	Y	-0-					-0-
07	341	N	250	-0-	-91	-0-	5	1	245	3	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	7	1	297	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	7	1	305	3	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	6	1	248	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	5	1	251	3	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	6	1	262	3	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	6	1	264	3	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	6	1	263	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	661	-0-	-29	-0-	24	1	637	2	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	28	1	673	2	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	27	1	668	2	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	29	1	649	2	N	-0-					-0-
10	713	N	488	-0-	-225	-0-	20	1	468	2	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	101	1	646	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	46	1	362	3	N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	32	1	189	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	34	1	190	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	24	1	188	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	23	1	262	3	Y	-0-					-0-
09	300	N	274	-0-	-26	-0-	25	1	249	3	Y	-0-					-0-
10	279	N	178	-0-	-101	-0-	33	1	145	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	22	1	255	3	N	-0-			-0-
07	310	N	282	-0-	-28	-0-	40	1	242	3	N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	35	1	248	3	N	-0-			-0-
09	270	N	268	-0-	-2	-0-	26	1	242	3	N	-0-			-0-
10	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-			-0-
07	403	N	374	-0-	-29	-0-	53	1	321	3	N	-0-			-0-
08	377	N	377	-0-	-0-	-0-	47	1	330	3	N	-0-			-0-
09	380	N	380	-0-	-0-	-0-	37	1	343	3	N	-0-			-0-
10	372	N	341	-0-	-31	-0-	24	1	317	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	36	1	412	3	N	-0-			-0-
07	465	N	426	-0-	-39	-0-	36	1	390	3	N	-0-			-0-
08	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-			-0-
09	450	N	435	-0-	-15	-0-	35	1	400	3	N	-0-			-0-
*10	492	N	492	-0-	-0-	-0-	37	1	455	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-			-0-
08	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-			-0-
09	240	N	233	-0-	-7	-0-	19	1	214	3	N	-0-			-0-
10	248	N	242	-0-	-6	-0-	18	1	224	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		140	-0-	140	1295	18	1	122	3	Y	-0-			-0-
07	1442	X	147	-0-	-1295	-0-	14	1	133	3	Y	-0-			-0-
08	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-			-0-
09	150	N	135	-0-	-15	-0-	14	1	121	3	Y	-0-			-0-
10	155	N	136	-0-	-19	-0-	14	1	122	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-			-0-
07	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-			-0-
08	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-			-0-
09	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-			-0-
10	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	12	1	48	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	12	1	42	3	Y	-0-					-0-
10	62	N	29	-0-	-33	-0-	8	1	21	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	32	1	185	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	28	1	192	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	33	1	186	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	28	1	178	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	23	1	185	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
09	210	N	134	-0-	-76	-0-	11	1	123	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-					-0-
07	217	N	159	-0-	-58	-0-	21	1	138	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	20	1	117	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	29	1	105	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	35	1	123	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	510	-0-	-30	-0-	66	1	444	3	Y	-0-					2
07	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					2
08	539	N	539	-0-	-0-	-0-	49	1	490	3	Y	-0-					2
09	510	N	472	-0-	-38	-0-	47	1	412	3	Y	12					14
							13	9									
10	558	N	405	-0-	-153	-0-	41	1	364	3	Y	-0-	6	1			8
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	42	1	851	3	N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	42	1	881	3	N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	42	1	868	3	N	3	3	8			-0-
							3	9									
09	900	N	872	-0-	-28	-0-	40	1	832	3	N	-0-					-0-
10	930	N	891	-0-	-39	-0-	41	1	849	3	N	1	1	8			-0-
							1	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	150	N	60	-0-	-90	-0-	60	3			N	-0-					-0-
10	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	22	1	250	3	N	1	1	1			2
							1	9									
07	310	N	272	-0-	-38	-0-	23	1	248	3	N	1	2	1			1
							1	9									
08	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-	1	1			-0-
09	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	8	1	100	2	Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	7	1	96	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
07	279	N	265	-0-	-14	-0-	18	1	247	2	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	18	1	235	2	Y	-0-					-0-
09	270	N	239	-0-	-31	-0-	17	1	222	2	Y	-0-					-0-
10	279	N	235	-0-	-44	-0-	16	1	219	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	671	-0-	-19	-0-	54	1	617	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	60	1	653	3	N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	57	1	653	3	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	53	1	608	3	N	1					1
							1	9									
10	713	N	657	-0-	-56	-0-	50	1	607	3	N	-0-					1
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	32	1	214	3	Y	2					4
							2	9									
07	310	N	214	-0-	-96	-0-	20	1	194	3	Y	-0-					4
08	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					4
09	240	N	166	-0-	-74	-0-	17	1	148	3	Y	1					5
							1	9									
*10	305	N	305	-0-	-0-	-0-	31	1	273	3	Y	1					6
							1	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					6

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

06	174	N	174	-0-	-0-	-0-	25	1	149	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	26	1	147	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	22	1	139	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	17	1	138	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

06	150	N	136	-0-	-14	-0-	5	1	131	2	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	6	1	131	2	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	5	1	127	2	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	5	1	120	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

06	360	N	346	-0-	-14	-0-	28	1	318	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	30	1	326	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	28	1	314	3	N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	27	1	324	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
07	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	39	1	257	3	Y	2					4
							2	9									
07	310	N	306	-0-	-4	-0-	29	1	277	3	Y	-0-					4
08	305	N	305	-0-	-0-	-0-	28	1	277	3	Y	-0-					4
09	300	N	290	-0-	-10	-0-	30	1	259	3	Y	1					5
							1	9									
10	310	N	297	-0-	-13	-0-	30	1	267	3	Y	-0-					5
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	29	1	348	3	N	3	3	8			1
							3	9									
07	360	N	360	-0-	-0-	-0-	36	1	324	3	N	-0-	1	1			-0-
08	321	N	321	-0-	-0-	-0-	32	1	289	3	N	-0-					-0-
09	330	N	268	-0-	-62	-0-	31	1	237	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	32	1	329	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	80	1	590	3	Y	10	9	1	1	8	28
							11	9									
07	744	N	668	-0-	-76	-0-	76	1	586	3	Y	5	17	1			16
							6	9									
08	738	N	738	-0-	-0-	-0-	89	1	628	3	Y	19	19	1			16
							21	9									
09	690	N	650	-0-	-40	-0-	83	1	560	3	Y	6	8	1			14
							7	9									
10	682	N	650	-0-	-32	-0-	70	1	562	3	Y	16					30
							18	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					30

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	65	1	682	3	Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	68	1	795	3	Y	-0-					-0-
08	676	N	676	-0-	-0-	-0-	57	1	619	3	Y	-0-					-0-
09	750	N	524	-0-	-226	-0-	45	1	479	3	Y	-0-					-0-
10	868	N	380	-0-	-488	-0-	34	1	346	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	34	1	251	3	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	32	1	248	3	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	34	1	243	3	Y	-0-					-0-
09	300	N	275	-0-	-25	-0-	36	1	239	3	Y	-0-					-0-
10	279	N	254	-0-	-25	-0-	28	1	226	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					-0-
09	210	N	178	-0-	-32	-0-	18	1	160	3	Y	-0-					-0-
10	279	N	229	-0-	-50	-0-	23	1	206	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	19	1	211	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	19	1	211	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
09	240	N	218	-0-	-22	-0-	18	1	200	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	-0-	31	1	411	2	Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	32	1	424	2	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	33	1	419	2	Y	-0-					-0-
09	450	N	432	-0-	-18	-0-	31	1	401	2	Y	-0-					-0-
10	465	N	447	-0-	-18	-0-	31	1	416	2	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	1	1	47	3	Y	-0-					-0-
07	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	65	1	383	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	60	1	413	3	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	79	1	440	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	67	1	431	3	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	57	1	452	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	520	-0-	-50	-0-	36	1	484	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	36	1	483	2	Y	-0-					-0-
08	604	N	604	-0-	-0-	-0-	44	1	560	2	Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	44	1	580	2	Y	-0-					-0-
10	527	N	479	-0-	-48	-0-	33	1	446	2	Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	94	-0-	-386	-0-	10	1	74	3	Y	9	4	1			8
							10	9									
07	124	N	93	-0-	-31	-0-	11	1	82	3	Y	-0-	5	1			3
08	69	N	69	-0-	-0-	-0-	8	1	58	3	Y	3	4	1			2
							3	9									
09	93	N	93	-0-	-0-	-0-	11	1	80	3	Y	2	1	1			3
							2	9									
10	180	N	180	-0-	-0-	-0-	19	1	159	3	Y	2	2	1			3
							2	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	6	1	233	3	Y	-0-					-0-
07	279	N	212	-0-	-67	-0-	4	1	208	3	Y	-0-					-0-
08	237	N	237	-0-	-0-	-0-	5	1	232	3	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	6	1	235	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	-0-	24	1	2	2	N	-0-					-0-
							489	3									
07	533	N	533	-0-	-0-	-0-	24	1	4	2	N	-0-					-0-
							505	3									
08	529	N	529	-0-	-0-	-0-	24	1	6	2	N	-0-					-0-
							499	3									
09	511	N	511	-0-	-0-	-0-	23	1	9	2	N	-0-					-0-
							479	3									
10	527	N	518	-0-	-9	-0-	24	1	494	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	53	1	550	3	Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	52	1	606	3	Y	-0-					-0-
08	675	N	675	-0-	-0-	-0-	57	1	618	3	Y	-0-					-0-
09	637	N	637	-0-	-0-	-0-	55	1	582	3	Y	-0-					-0-
10	651	N	403	-0-	-248	-0-	36	1	365	3	Y	2	2	8			-0-
							2	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	397	-0-	-143	-0-	82	1	315	3	Y	-0-					-0-
07	465	N	417	-0-	-48	-0-	88	1	329	3	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	85	1	311	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	101	1	379	3	Y	-0-					-0-
10	403	N	303	-0-	-100	-0-	58	1	245	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	92	1	2	3	Y	-0-					-0-
07	93	N	35	-0-	-58	-0-	34	1	1	3	Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	90	N	2	-0-	-88	-0-	2	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	49	1	372	3	Y	7	9	1			11
							8	9									
07	465	N	433	-0-	-32	-0-	51	1	376	3	Y	5	9	1			7
							6	9									
08	424	N	424	-0-	-0-	-0-	51	1	370	3	Y	3	6	1			4
							3	9									
09	420	N	410	-0-	-10	-0-	46	1	342	3	Y	20	2	1			22
							22	9									
10	434	N	347	-0-	-87	-0-	36	1	299	3	Y	11	14	1			19
							12	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					19

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	20	1	136	3	Y	1					2
							1	9									
07	155	N	151	-0-	-4	-0-	14	1	137	3	Y	-0-					2
08	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					2
09	150	N	127	-0-	-23	-0-	13	1	114	3	Y	-0-					2
10	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-	1	1			1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	596	-0-	-34	-0-	123	1	473	3	Y	-0-	2	1			2
07	651	N	630	-0-	-21	-0-	133	1	497	3	Y	-0-	1	1			1
08	596	N	596	-0-	-0-	-0-	128	1	468	3	Y	-0-	1	1			-0-
09	600	N	566	-0-	-34	-0-	119	1	447	3	Y	-0-					-0-
10	620	N	492	-0-	-128	-0-	94	1	398	3	Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	17	1	128	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	17	1	133	3	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	13	1	129	3	Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	42	1	534	3	N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	74	1	733	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	46	1	551	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	35	1	411	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					5
07	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					5
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					5
09	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					5
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					5
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	23	1	272	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	43	1	258	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	37	1	265	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	28	1	260	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	22	1	284	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	30	1	202	3	Y	1					2
							1	9									
07	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					2
08	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					2
09	309	N	309	-0-	-0-	-0-	31	1	272	3	Y	5					7
							6	9									
*10	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-	2	1			5
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					5

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	98	1	298	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	101	1	312	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	101	1	279	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	9	1	115	2	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	130	-0-	-110	-0-	10	1	120	3	N	-0-					-0-
07	186	N	154	-0-	-32	-0-	15	1	139	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	24	1	181	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	101	1	21	3	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	39	1	22	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
09	120	N	16	-0-	-104	-0-	2	1	14	3	Y	-0-					-0-
10	62	N	21	-0-	-41	-0-	2	1	19	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	14	1	192	2	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	2	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
09	210	N	189	-0-	-21	-0-	13	1	176	2	Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	14	1	189	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	482	-0-	-628	-0-	482	3			Y	-0-					-0-
07	1116	N	358	-0-	-758	-0-	358	3			Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
09	480	N	338	-0-	-142	-0-	338	3			Y	-0-					-0-
10	372	N	163	-0-	-209	-0-	163	3			Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
	GLASSCOCK, LILLIAN BELL				WELL #: 3211	RRCID -> 209298					COMPL. DATE 07/11/2004		TOTAL DEPTH 8615		PERF. 7078 - 8513		
06	396	N	396	-0-	-0-	-0-	51	1	343	3	Y	2					5
							2	9									
07	464	N	464	-0-	-0-	-0-	44	1	420	3	Y	-0-					5
08	453	N	453	-0-	-0-	-0-	41	1	412	3	Y	-0-					5
09	435	N	435	-0-	-0-	-0-	44	1	389	3	Y	2					7
							2	9									
*10	438	N	438	-0-	-0-	-0-	44	1	391	3	Y	3					10
							3	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10
	GLASSCOCK, LILLIAN BELL				WELL #: 3210	RRCID -> 209299					COMPL. DATE 08/07/2004		TOTAL DEPTH 8631		PERF. 7142 - 8438		
06	210	N	192	-0-	-18	-0-	25	1	167	3	Y	-0-					-0-
07	217	N	191	-0-	-26	-0-	18	1	173	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-					-0-
09	180	N	160	-0-	-20	-0-	16	1	144	3	Y	-0-					-0-
10	186	N	155	-0-	-31	-0-	16	1	139	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
	HILL-MAYER, EDWIN S. JR. "D"				WELL #: 4	RRCID -> 209302					COMPL. DATE 07/07/2004		TOTAL DEPTH 8098		PERF. 6590 - 7980		
06	330	N	308	-0-	-22	-0-	45	1	263	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	38	1	266	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	41	1	227	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	34	1	218	3	N	-0-					-0-
10	310	N	303	-0-	-7	-0-	34	1	269	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
	FIELDS 55				WELL #: 13	RRCID -> 209343					COMPL. DATE 06/30/2004		TOTAL DEPTH 6116		PERF. 5172 - 5844		
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
	SHURLEY				WELL #: 108	RRCID -> 209368					COMPL. DATE 06/20/2004		TOTAL DEPTH 6201		PERF. 5144 - 6006		
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
10	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

06	480	N	390	-0-	-90	-0-	53	1	335	3	N	2					8
							2	9									
07	465	N	381	-0-	-84	-0-	47	1	328	3	N	5	10	1			3
							6	9									
08	373	N	373	-0-	-0-	-0-	47	1	314	3	N	11	8	1			6
							12	9									
09	390	N	351	-0-	-39	-0-	45	1	303	3	N	3					9
							3	9									
10	372	N	355	-0-	-17	-0-	46	1	306	3	N	3	9	1			3
							3	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

06	180	N	167	-0-	-13	-0-	22	1	145	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	16	1	158	3	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	17	1	147	3	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	17	1	151	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

06	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	103	1	54	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	107	1	51	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
09	150	N	54	-0-	-96	-0-	4	1	50	3	N	-0-					-0-
10	155	N	53	-0-	-102	-0-	4	1	49	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
09	750	N	718	-0-	-32	-0-	718	3			Y	-0-					-0-
10	744	N	616	-0-	-128	-0-	616	3			Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	47	1	298	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	46	1	316	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	48	1	320	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	46	1	311	3	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	48	1	321	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	44	1	279	3	N	2					7
							2	9									
07	341	N	322	-0-	-19	-0-	40	1	279	3	N	3	8	1			2
							3	9									
08	350	N	350	-0-	-0-	-0-	44	1	292	3	N	13	8	1			7
							14	9									
09	330	N	328	-0-	-2	-0-	42	1	284	3	N	2					9
							2	9									
10	340	N	340	-0-	-0-	-0-	44	1	293	3	N	3	9	1			3
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	51	1	552	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	49	1	554	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	46	1	528	3	N	1					1
							1	9									
10	589	N	466	-0-	-123	-0-	35	1	431	3	N	-0-					1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

06	346	N	346	-0-	-0-	-0-	47	1	298	3	N	1					6
							1	9									
07	310	N	298	-0-	-12	-0-	37	1	257	3	N	4	8	1			2
							4	9									
08	263	N	263	-0-	-0-	-0-	33	1	221	3	N	8	6	1			4
							9	9									
09	360	N	246	-0-	-114	-0-	31	1	213	3	N	2					6
							2	9									
10	310	N	247	-0-	-63	-0-	32	1	213	3	N	2	6	1			2
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

06	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	19	1	135	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	17	1	114	3	N	-0-					-0-
10	155	N	73	-0-	-82	-0-	10	1	63	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

06	660	N	622	-0-	-38	-0-	29	1	593	3	N	-0-					2
07	682	N	623	-0-	-59	-0-	28	1	595	3	N	-0-					2
08	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-					2
09	630	N	476	-0-	-154	-0-	22	1	454	3	N	-0-					2
10	620	N	487	-0-	-133	-0-	22	1	465	3	N	-0-					2
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	12	1	126	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
09	150	N	115	-0-	-35	-0-	10	1	105	3	Y	-0-					-0-
10	155	N	105	-0-	-50	-0-	9	1	96	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

06	270	N	245	-0-	-25	-0-	20	1	225	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	19	1	218	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	26	1	294	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1733	-0-	-1267	2845	139	1	1571	3	N	21	6	1	4	8	21
							23	9									
07	3100	N	1745	-0-	-1355	1490	147	1	1592	3	N	5	16	1			10
							6	9									
08	3100	N	1760	-0-	-1340	150	140	1	1595	3	N	23	10	1	21	8	2
							25	9									
09	1823	N	1673	-0-	-150	-0-	135	1	1535	3	N	3					5
							3	9									
10	1736	N	1530	-0-	-206	-0-	115	1	1404	3	N	10	2	1	7	8	6
							11	9									
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	38	1	433	3	N	2	1	1			4
							2	9									
07	513	N	513	-0-	-0-	-0-	43	1	469	3	N	1	3	1			2
							1	9									
08	483	N	483	-0-	-0-	-0-	39	1	443	3	N	1	3	1			-0-
							1	9									
09	480	N	466	-0-	-14	-0-	38	1	428	3	N	-0-					-0-
10	527	N	465	-0-	-62	-0-	35	1	430	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	11	1	132	3	N	-0-					-0-
07	186	N	147	-0-	-39	-0-	21	1	126	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	18	1	130	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	10	1	138	3	Y	-0-					-0-
10	155	N	109	-0-	-46	-0-	7	1	102	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	377	-0-	-133	-0-	32	1	345	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	47	1	495	3	Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	46	1	491	3	Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	46	1	472	3	Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	40	1	436	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					1
07	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					1
08	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					1
09	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					1
10	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	69	1	416	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	63	1	442	3	N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	49	1	450	3	N	-0-					-0-
10	496	N	355	-0-	-141	-0-	25	1	330	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	40	1	292	3	Y	3	4	1			11
							3	9									
07	403	N	317	-0-	-86	-0-	36	1	279	3	Y	2	7	1			6
							2	9									
08	348	N	348	-0-	-0-	-0-	42	1	297	3	Y	8	8	1			6
							9	9									
09	343	N	343	-0-	-0-	-0-	44	1	293	3	Y	5	4	1			7
							6	9									
10	310	N	186	-0-	-124	-0-	20	1	164	3	Y	2					9
							2	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					9

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	72	1	839	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	133	1	802	3	N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	112	1	795	3	N	-0-					-0-
09	900	N	893	-0-	-7	-0-	87	1	806	3	N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	68	1	877	3	N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1
07	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					1
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					1
09	270	N	211	-0-	-59	-0-	10	1	201	3	N	-0-					1
10	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	24	1	268	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	23	1	262	3	N	-0-					-0-
09	300	N	268	-0-	-32	-0-	22	1	246	3	N	-0-					-0-
10	310	N	271	-0-	-39	-0-	20	1	251	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	22	1	236	3	Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	23	1	237	3	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	22	1	234	3	Y	-0-					-0-
09	270	N	236	-0-	-34	-0-	21	1	215	3	Y	-0-					-0-
10	248	N	237	-0-	-11	-0-	20	1	217	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	25	1	285	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	25	1	282	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	23	1	287	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	92	1	7	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	95	1	3	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	95	1	3	3	N	-0-					-0-
09	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	72	1	277	3	Y	-0-	1	1			-0-
07	318	N	318	-0-	-0-	-0-	67	1	251	3	Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	77	1	282	3	Y	-0-					-0-
09	360	N	275	-0-	-85	-0-	58	1	217	3	Y	-0-					-0-
10	362	N	362	-0-	-0-	-0-	69	1	293	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	183	-0-	-57	-0-	61	1	110	3	Y	11	6	1			9
							12	9									
07	248	N	183	-0-	-65	-0-	80	1	102	3	Y	1	6	1			4
							1	9									
08	111	N	111	-0-	-0-	-0-	23	1	86	3	Y	2	4	1			2
							2	9									
09	180	N	77	-0-	-103	-0-	16	1	59	3	Y	2	1	1			3
							2	9									
10	186	N	70	-0-	-116	-0-	13	1	55	3	Y	2	2	1			3
							2	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
08	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	82	-0-	-68	-0-	4	1	78	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	21	1	129	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	28	1	292	3	Y	1	1	1			3
							1	9									
07	403	N	383	-0-	-20	-0-	38	1	344	3	Y	1	2	1			2
							1	9									
08	364	N	364	-0-	-0-	-0-	32	1	331	3	Y	1	2	1			1
							1	9									
09	330	N	264	-0-	-66	-0-	24	1	240	3	Y	-0-					1
10	372	N	357	-0-	-15	-0-	32	1	325	3	Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	248	-0-	-112	-0-	22	1	224	3	Y	2	1	1			3
							2	9									
07	359	N	359	-0-	-0-	-0-	36	1	322	3	Y	1	2	1			2
							1	9									
08	324	N	324	-0-	-0-	-0-	28	1	295	3	Y	1	2	1			1
							1	9									
09	275	N	275	-0-	-0-	-0-	25	1	250	3	Y	-0-					1
10	372	N	338	-0-	-34	-0-	30	1	308	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	6	1	64	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	27	-0-	-153	-0-	2	1	25	3	N	-0-					-0-
07	124	N	13	-0-	-111	-0-	2	1	11	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
10	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	3	1	688	3	N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					1
07	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					1
09	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-					1
10	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-					1
07	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					1
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					1
09	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-					1
*10	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

06	420	N	409	-0-	-11	-0-	36	1	373	3	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	38	1	411	3	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	37	1	387	3	Y	-0-					-0-
10	465	N	419	-0-	-46	-0-	37	1	382	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

06	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	27	1	322	3	Y	-0-					-0-
08	364	N	364	-0-	-0-	-0-	31	1	333	3	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	30	1	322	3	Y	-0-					-0-
10	341	N	327	-0-	-14	-0-	29	1	298	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

06	30	N	26	-0-	-4	-0-	5	1	21	3	Y	-0-	1	1			-0-
07	31	N	27	-0-	-4	-0-	6	1	21	3	Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	6	1	22	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	5	1	19	3	Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

06	180	N	177	-0-	-3	-0-	12	1	165	2	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	13	1	171	2	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	12	1	162	2	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	12	1	168	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	151	1	225	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	159	1	237	3	N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	63	1	231	3	N	-0-					-0-
09	390	N	275	-0-	-115	-0-	58	1	217	3	N	-0-					-0-
10	403	N	280	-0-	-123	-0-	54	1	226	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	38	1	289	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	41	1	298	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	41	1	296	3	Y	-0-					-0-
09	330	N	323	-0-	-7	-0-	38	1	285	3	Y	-0-					-0-
10	341	N	309	-0-	-32	-0-	33	1	276	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					1
07	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					1
08	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					1
09	360	N	351	-0-	-9	-0-	16	1	335	3	N	-0-					1
10	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		870	-0-	870	4233	102	1	768	3	Y	-0-					-0-
07	5081	X	848	-0-	-4233	-0-	102	1	746	3	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	95	1	685	3	Y	-0-					-0-
09	810	N	648	-0-	-162	-0-	76	1	572	3	Y	-0-					-0-
10	837	N	661	-0-	-176	-0-	71	1	590	3	Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1701	N	1701	-0-	-0-	-0-	135	1	1565	3	N	1	1	8			-0-
							1	9									
07	1908	N	1908	-0-	-0-	-0-	271	1	1637	3	N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	255	1	1805	3	N	1	1	8			-0-
							1	9									
09	1773	N	1773	-0-	-0-	-0-	173	1	1600	3	N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	113	1	1469	3	N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	114	1	61	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	117	1	57	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	22	1	80	3	Y	-0-					-0-
09	180	N	99	-0-	-81	-0-	21	1	78	3	Y	-0-					-0-
10	186	N	9	-0-	-177	-0-	2	1	7	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					1
07	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					1
08	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					1
09	300	N	287	-0-	-13	-0-	13	1	274	3	N	-0-					1
10	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	16	1	329	3	N	-0-					1
07	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					1
08	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					1
09	360	N	320	-0-	-40	-0-	15	1	305	3	N	-0-					1
10	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	38	1	452	3	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	27	1	391	3	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	25	1	367	3	Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	24	1	333	3	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	20	1	300	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	15	1	157	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	15	1	160	3	Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	15	1	151	3	Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	14	1	153	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	752	-0-	-208	-0-	61 2	1 9	689	3	N	2	4	1			7
07	992	N	697	-0-	-295	-0-	59 2	1 9	636	3	N	2	5	1			4
08	998	N	998	-0-	-0-	-0-	80 2	1 9	916	3	N	2	5	1			1
09	961	N	961	-0-	-0-	-0-	77 1	1 9	883	3	N	1					2
10	989	N	989	-0-	-0-	-0-	75 1	1 9	913	3	N	1	1	1			2
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	23	1	300	3	Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	46	1	270	3	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	6	1	280	3	Y	-0-					-0-
09	330	N	286	-0-	-44	-0-	7	1	279	3	Y	-0-					-0-
10	310	N	245	-0-	-65	-0-	5	1	240	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

06	426	N	426	-0-	-0-	-0-	34	1	392	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	56	1	339	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	48	1	339	3	N	-0-					-0-
09	420	N	363	-0-	-57	-0-	35	1	328	3	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	27	1	352	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

06	330	N	304	-0-	-26	-0-	8	1	296	3	Y	-0-					-0-
07	341	N	252	-0-	-89	-0-	5	1	247	3	Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	7	1	291	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	7	1	302	3	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

06	213	N	213	-0-	-0-	-0-	28	1	184	3	Y	1					2
							1	9									
07	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					2
08	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					2
09	213	N	213	-0-	-0-	-0-	22	1	190	3	Y	1					3
							1	9									
10	217	N	212	-0-	-5	-0-	21	1	190	3	Y	1					4
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	37	1	749	3	N	4	15	1			10
							4	9									
07	744	N	654	-0-	-90	-0-	30	1	622	3	N	2					12
							2	9									
08	717	N	717	-0-	-0-	-0-	33	1	681	3	N	3					15
							3	9									
09	720	N	652	-0-	-68	-0-	30	1	618	3	N	4					19
							4	9									
10	651	N	420	-0-	-231	-0-	19	1	394	3	N	6					25
							7	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					25

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	3	1	222	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	6	1	232	2	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	7	1	233	2	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	3	1	224	2	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	6	1	231	2	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	7	1	234	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1018	-0-	-2	-0-	59	1	959	3	Y	-0-					76
07	1089	N	1089	-0-	-0-	-0-	59	1	1026	3	Y	4					80
							4	9									
08	1068	N	1068	-0-	-0-	-0-	59	1	1009	3	Y	-0-					80
09	1124	N	1124	-0-	-0-	-0-	60	1	1005	3	Y	54					134
							59	9									
10	1085	N	966	-0-	-119	-0-	61	1	901	3	Y	4					138
							4	9									
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					138

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	22	1	259	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	22	1	243	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	33	1	226	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46	-0-	39	1	455	3	N	-0-					-0-
07	558	N	506	-0-	-52	-0-	72	1	434	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	63	1	442	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	47	1	435	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	36	1	469	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	29	1	334	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	53	1	318	3	N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	46	1	324	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	34	1	319	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					1
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					1
08	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					1
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					1
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	4	1	141	3	Y	-0-					-0-
07	186	N	122	-0-	-64	-0-	3	1	119	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	3	1	134	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	3	1	141	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	3	1	116	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	31	1	486	3	N	1					1
							1	9									
10	548	N	548	-0-	-0-	-0-	34	1	513	3	N	1	1	1			1
							1	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	55	1	935	3	N	-0-					2
07	856	N	856	-0-	-0-	-0-	49	1	807	3	N	-0-					2
08	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-					2
09	810	N	756	-0-	-54	-0-	45	1	708	3	N	3					5
							3	9									
10	837	N	735	-0-	-102	-0-	45	1	687	3	N	3	3	1			5
							3	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					1
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					1
08	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					1
09	300	N	266	-0-	-34	-0-	16	1	250	3	N	-0-					1
10	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					-0-
07	22	X	-0-	-0-	-22	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
07	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					1
08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
09	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	11	1	120	3	N	1	1	8			-0-
							1	9									
09	150	N	129	-0-	-21	-0-	9	1	120	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

06	479	N	479	-0-	-0-	-0-	56	1	422	3	N	1					12
							1	9									
07	512	N	512	-0-	-0-	-0-	58	1	447	3	N	6					18
							7	9									
08	508	N	508	-0-	-0-	-0-	61	1	445	3	N	2					20
							2	9									
09	487	N	487	-0-	-0-	-0-	67	1	419	3	N	1	14	1			7
							1	9									
10	527	N	457	-0-	-70	-0-	50	1	405	3	N	2	2	8			7
							2	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					7

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

06	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	36	1	591	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	38	1	599	3	N	2					2
							2	9									
10	620	N	619	-0-	-1	-0-	38	1	579	3	N	2	2	1			2
							2	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	24	1	274	3	N	-0-			-0-
07	341	N	331	-0-	-10	-0-	28	1	303	3	N	-0-			-0-
08	350	N	350	-0-	-0-	-0-	28	1	322	3	N	-0-			-0-
09	300	N	127	-0-	-173	-0-	10	1	117	3	N	-0-			-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-			-0-
07	279	N	234	-0-	-45	-0-	20	1	214	3	N	-0-			-0-
08	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-			-0-
09	210	N	191	-0-	-19	-0-	15	1	176	3	N	-0-			-0-
10	248	N	202	-0-	-46	-0-	15	1	187	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

06	390	N	367	-0-	-23	-0-	29	1	338	3	N	-0-			5
07	403	N	374	-0-	-29	-0-	32	1	342	3	N	-0-			5
08	352	N	352	-0-	-0-	-0-	45	1	307	3	N	-0-			5
09	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-			5
10	372	N	317	-0-	-55	-0-	17	1	300	3	N	-0-			5
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			5

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

06	180	N	166	-0-	-14	-0-	13	1	153	3	Y	-0-			-0-
07	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-			-0-
08	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-			-0-
09	180	N	161	-0-	-19	-0-	11	1	150	3	Y	-0-			-0-
10	186	N	62	-0-	-124	-0-	4	1	58	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

06	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	28	1	169	3	N	-0-			-0-
08	215	N	215	-0-	-0-	-0-	27	1	188	3	N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-			-0-
10	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

06	129	N	129	-0-	-0-	-0-	98	1	31	3	Y	-0-			-0-
07	69	N	69	-0-	-0-	-0-	36	1	33	3	Y	-0-			-0-
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
09	120	N	22	-0-	-98	-0-	22	3			Y	-0-			-0-
10	62	N	20	-0-	-42	-0-	20	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	619	-0-	-41	-0-	29	1	590	3	N	-0-					2
07	651	N	621	-0-	-30	-0-	28	1	593	3	N	-0-					2
08	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-					2
09	630	N	586	-0-	-44	-0-	27	1	559	3	N	-0-					2
10	620	N	600	-0-	-20	-0-	28	1	572	3	N	-0-					2
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	-0-	23	1	265	3	N	-0-					-0-
07	310	N	290	-0-	-20	-0-	41	1	249	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	38	1	270	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	29	1	265	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	22	-0-	-308	-0-	22	3			N	-0-					1
07	341	N	26	-0-	-315	-0-	26	3			N	-0-					1
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					1
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					1
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	29	1	177	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	26	1	182	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	19	1	175	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	84	-0-	-36	-0-	6	1	78	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	20	1	252	2	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	14	1	182	2	Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	17	1	235	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	412	-0-	-218	-0-	37	1	371	3	N	4	9	1			6
							4	9									
07	651	N	638	-0-	-13	-0-	53	1	1	2	N	9	8	1			7
							574	3	10	9							
08	590	N	590	-0-	-0-	-0-	47	1	1	2	N	6	8	1			5
							535	3	7	9							
09	561	N	561	-0-	-0-	-0-	40	1	1	2	N	7	8	1			4
							512	3	8	9							
10	651	N	568	-0-	-83	-0-	68	1	492	3	N	7					11
							8	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					11

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	217	-0-	-53	-0-	113	1	104	3	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	127	1	149	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	33	1	135	3	Y	-0-					-0-
09	210	N	190	-0-	-20	-0-	43	1	147	3	Y	-0-					-0-
10	279	N	115	-0-	-164	-0-	31	1	84	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	35	1	223	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	34	1	232	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	34	1	229	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	33	1	222	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	34	1	227	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	23	1	486	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	36	1	229	3	N	-0-					-0-
07	310	N	216	-0-	-94	-0-	27	1	189	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
09	270	N	168	-0-	-102	-0-	22	1	146	3	N	-0-					-0-
10	217	N	174	-0-	-43	-0-	23	1	151	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	11	1	217	3	N	-0-	1	1			-0-
07	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
09	240	N	212	-0-	-28	-0-	10	1	202	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
09	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	17	3	2	9	N	2	2	8			-0-
07	80	N	80	-0-	-0-	-0-	58	1	22	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					1
07	62	N	16	-0-	-46	-0-	2	1	14	3	N	-0-					1
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					1
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	31	-0-	-89	-0-	2	1	29	2	Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
09	150	N	89	-0-	-61	-0-	6	1	83	3	N	-0-					-0-
10	155	N	97	-0-	-58	-0-	7	1	90	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	301	-0-	-149	-0-	4	1	297	2	Y	-0-					1
07	465	N	392	-0-	-73	-0-	10	1	382	2	Y	-0-					1
08	359	N	359	-0-	-0-	-0-	10	1	349	2	Y	-0-					1
09	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					1
10	403	N	317	-0-	-86	-0-	317	2			Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	734	-0-	-106	-0-	51	1	683	2	Y	-0-					-0-
07	806	N	634	-0-	-172	-0-	44	1	590	2	Y	-0-					-0-
08	725	N	725	-0-	-0-	-0-	53	1	672	2	Y	-0-					-0-
09	794	N	794	-0-	-0-	-0-	56	1	738	2	Y	-0-					-0-
10	850	N	850	-0-	-0-	-0-	58	1	792	2	Y	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	29	1	336	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	38	1	336	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	27	1	341	3	N	-0-					-0-
09	360	N	264	-0-	-96	-0-	17	1	247	3	N	-0-					-0-
10	372	N	337	-0-	-35	-0-	24	1	313	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	13	1	94	3	Y	-0-					-0-
07	124	N	24	-0-	-100	-0-	3	1	21	3	Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	111	1	739	3	Y	1					5
							1	9									
07	899	N	850	-0-	-49	-0-	80	1	769	3	Y	1					6
							1	9									
08	888	N	888	-0-	-0-	-0-	81	1	806	3	Y	1	1	8			6
							1	9									
09	840	N	780	-0-	-60	-0-	80	1	697	3	Y	3					9
							3	9									
10	886	N	886	-0-	-0-	-0-	89	1	790	3	Y	6					15
							7	9									
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	17	1	359	3	N	-0-					-0-
10	403	N	382	-0-	-21	-0-	18	1	364	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	19	1	166	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
09	180	N	127	-0-	-53	-0-	8	1	119	3	N	-0-					-0-
10	186	N	162	-0-	-24	-0-	12	1	150	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	98	1	655	3	Y	-0-					3
07	775	N	646	-0-	-129	-0-	61	1	585	3	Y	-0-					3
08	844	N	844	-0-	-0-	-0-	77	1	765	3	Y	2	1	8			4
							2	9									
09	750	N	745	-0-	-5	-0-	76	1	668	3	Y	1					5
							1	9									
10	764	N	764	-0-	-0-	-0-	76	1	680	3	Y	7					12
							8	9									
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					12

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	-0-	32	1	371	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	42	1	373	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	31	1	384	3	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	29	1	373	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	61	1	406	3	Y	2					5
							2	9									
07	496	N	487	-0-	-9	-0-	46	1	441	3	Y	-0-					5
08	484	N	484	-0-	-0-	-0-	44	1	439	3	Y	1	1	8			5
							1	9									
09	480	N	467	-0-	-13	-0-	48	1	416	3	Y	3					8
							3	9									
10	496	N	467	-0-	-29	-0-	47	1	420	3	Y	-0-	1	1			7
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2822	N	1585	-0-	-1237	-0-	21	1	1564	2	Y	-0-			12
07	1798	N	1513	-0-	-285	-0-	39	1	1474	2	Y	-0-			12
08	1571	N	1571	-0-	-0-	-0-	43	1	1528	2	Y	-0-			12
09	1590	N	1524	-0-	-66	-0-	1524	2			Y	-0-			12
10	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-			12
11	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT			12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	50	1	604	3	Y	-0-			-0-
07	682	N	658	-0-	-24	-0-	48	1	610	3	Y	-0-			-0-
08	656	N	656	-0-	-0-	-0-	53	1	603	3	Y	-0-			-0-
09	660	N	644	-0-	-16	-0-	58	1	586	3	Y	-0-			-0-
10	651	N	414	-0-	-237	-0-	77	1	337	3	Y	-0-			-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-			1
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-			1
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-			1
09	690	N	638	-0-	-52	-0-	638	3			N	-0-			1
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-			1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	4	1	319	2	Y	-0-			-0-
07	372	N	326	-0-	-46	-0-	8	1	318	2	Y	-0-			-0-
08	298	N	298	-0-	-0-	-0-	8	1	290	2	Y	-0-			-0-
09	330	N	329	-0-	-1	-0-	329	2			Y	-0-			-0-
10	341	N	328	-0-	-13	-0-	328	2			Y	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-			-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-			-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	18	1	161	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	11	1	145	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	31	1	364	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	42	1	370	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	30	1	380	3	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
10	403	N	398	-0-	-5	-0-	28	1	370	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	36	1	717	3	N	-0-					1
07	775	N	750	-0-	-25	-0-	34	1	716	3	N	-0-					1
08	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					1
09	750	N	704	-0-	-46	-0-	32	1	672	3	N	-0-					1
10	744	N	702	-0-	-42	-0-	32	1	670	3	N	-0-					1
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	84	1	843	3	N	10	13	1			12
							11	9									
07	1023	N	921	-0-	-102	-0-	76	1	2	2	N	12	13	1			11
							830	3	13	9							
08	954	N	954	-0-	-0-	-0-	77	1	1	2	N	9	12	1			8
							866	3	10	9							
09	930	N	901	-0-	-29	-0-	64	1	1	2	N	12	13	1			7
							823	3	13	9							
10	930	N	896	-0-	-34	-0-	108	1	776	3	N	11					18
							12	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					18

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	39	1	395	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	37	1	1	2	N	-0-					-0-
							407	3									
08	445	N	445	-0-	-0-	-0-	36	1	409	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	31	1	392	3	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	52	1	375	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
09	240	N	12	-0-	-228	-0-	1	1	11	3	Y	-0-					-0-
10	279	N	134	-0-	-145	-0-	25	1	109	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	N	159	-0-	-171	-0-	159	3			N	-0-					-0-
10	372	N	124	-0-	-248	-0-	124	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-
10	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	295	-0-	-95	-0-	23	1	272	3	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	35	1	309	3	N	-0-			-0-
08	299	N	299	-0-	-0-	-0-	22	1	277	3	N	-0-			-0-
09	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-			-0-
10	341	N	293	-0-	-48	-0-	21	1	272	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	7	1	73	3	Y	-0-			-0-
07	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-			-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-			-0-
09	90	N	77	-0-	-13	-0-	8	1	69	3	Y	-0-			-0-
10	93	N	60	-0-	-33	-0-	6	1	54	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	679	-0-	-41	-0-	54	1	625	3	N	-0-			-0-
07	744	N	692	-0-	-52	-0-	98	1	594	3	N	-0-			-0-
08	668	N	668	-0-	-0-	-0-	83	1	585	3	N	-0-			-0-
09	690	N	638	-0-	-52	-0-	62	1	576	3	N	-0-			-0-
10	682	N	679	-0-	-3	-0-	49	1	630	3	N	-0-			-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	40	1	677	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	41	1	673	3	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	42	1	691	3	N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	43	1	686	3	N	3					3
							3	9									
10	759	N	759	-0-	-0-	-0-	47	1	710	3	N	2	2	1			3
							2	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	87	1	208	3	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	107	1	204	3	Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	57	1	209	3	Y	-0-					-0-
09	300	N	237	-0-	-63	-0-	50	1	187	3	Y	-0-					-0-
10	310	N	233	-0-	-77	-0-	45	1	188	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	10	1	76	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	24	1	153	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	24	1	159	3	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	24	1	159	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	11	1	93	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	4	1	324	2	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	9	1	325	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	9	1	317	2	Y	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	186	-0-	-114	-0-	22	1	164	3	Y	-0-	1	1			-0-
07	217	N	147	-0-	-70	-0-	18	1	129	3	Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	37	1	266	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	14	1	153	3	N	2	1	1			2
							2	9									
07	186	N	158	-0-	-28	-0-	13	1	145	3	N	-0-	1	1			1
08	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-	1	1			-0-
09	180	N	140	-0-	-40	-0-	11	1	129	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	10	1	128	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	318	-0-	-222	-0-	318	3			N	-0-					1
07	558	N	548	-0-	-10	-0-	548	3			N	-0-					1
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					1
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					1
10	558	N	526	-0-	-32	-0-	526	3			N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	17	1	131	3	Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	10	1	419	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	76	1	583	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	16	1	530	3	N	1	1	8			-0-
							1	9									
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	142	-0-	-98	-0-	142	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					3
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					3
08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					3
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					3
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					3
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	14	1	227	3	N	1					1
							1	9									
10	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	377	3			Y	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	3			Y	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	3			Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					1
07	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					1
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					1
09	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	20	1	156	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	19	1	158	3	Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	20	1	159	3	Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	20	1	151	3	Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	18	1	157	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	108	-0-	-372	-0-	108	3			N	-0-					-0-
07	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	138	1	879	3	N	4					18
							4	9									
07	1060	N	1060	-0-	-0-	-0-	132	1	913	3	N	14	23	1			9
							15	9									
08	1072	N	1072	-0-	-0-	-0-	135	1	903	3	N	31	23	1			17
							34	9									
09	1022	N	1022	-0-	-0-	-0-	130	1	884	3	N	7					24
							8	9									
10	1059	N	1059	-0-	-0-	-0-	137	1	911	3	N	10	25	1			9
							11	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					9

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

06	212	N	212	-0-	-0-	-0-	24	1	188	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	23	1	186	3	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					-0-
09	210	N	76	-0-	-134	-0-	9	1	67	3	Y	-0-					-0-
10	217	N	97	-0-	-120	-0-	10	1	87	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

06	504	N	504	-0-	-0-	-0-	189	1	309	3	N	5					12
							6	9									
07	496	N	371	-0-	-125	-0-	173	1	195	3	N	3	13	1			2
							3	9									
08	163	N	163	-0-	-0-	-0-	21	1	138	3	N	4	2	1			4
							4	9									
09	480	N	253	-0-	-227	-0-	32	1	219	3	N	2					6
							2	9									
10	372	N	234	-0-	-138	-0-	30	1	202	3	N	2	6	1			2
							2	9									
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

06	343	N	343	-0-	-0-	-0-	38	1	305	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	38	1	312	3	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	39	1	312	3	Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	38	1	297	3	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	36	1	304	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

06	513	N	513	-0-	-0-	-0-	142	1	370	3	N	1	1	8			-0-
							1	9									
07	518	N	518	-0-	-0-	-0-	147	1	371	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	34	1	393	3	N	3	3	8			-0-
							3	9									
09	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	36	1	442	3	N	5	5	8			-0-
							6	9									
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

06	867	N	867	-0-	-0-	-0-	70	1	797	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	76	1	821	3	N	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	82	1	935	3	N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	80	1	910	3	N	2					2
							2	9									
10	976	N	976	-0-	-0-	-0-	74	1	901	3	N	1	1	1			2
							1	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	130	1	1038	3	Y	3	33	1			2
							3	9									
07	1203	N	1203	-0-	-0-	-0-	131	1	1070	3	Y	2					4
							2	9									
08	1180	N	1180	-0-	-0-	-0-	132	1	1046	3	Y	2					6
							2	9									
09	1170	N	1125	-0-	-45	-0-	128	1	991	3	Y	5					11
							6	9									
10	1209	N	1140	-0-	-69	-0-	120	1	1017	3	Y	3					14
							3	9									
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					14

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

06	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
07	124	N	87	-0-	-37	-0-	11	1	76	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	14	1	93	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	15	1	97	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

06	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-					-0-
08	713	N	713	-0-	-0-	-0-	57	1	656	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	54	1	543	3	Y	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	146	1	634	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

06	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	10	1	68	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

06	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	22	1	328	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	25	1	325	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	217	1	366	3	N	-0-					-0-
07	589	N	524	-0-	-65	-0-	219	1	305	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	31	1	351	3	N	1	1	8			-0-
							1	9									
09	570	N	326	-0-	-244	-0-	26	1	300	3	N	-0-					-0-
10	527	N	180	-0-	-347	-0-	14	1	166	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

06	210	N	195	-0-	-15	-0-	26	1	168	3	N	1					4
							1	9									
07	290	N	290	-0-	-0-	-0-	36	1	251	3	N	3	5	1			2
							3	9									
08	263	N	263	-0-	-0-	-0-	33	1	220	3	N	9	6	1			5
							10	9									
09	210	N	180	-0-	-30	-0-	23	1	155	3	N	2					7
							2	9									
10	217	N	178	-0-	-39	-0-	23	1	153	3	N	2	7	1			2
							2	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

06	180	N	151	-0-	-29	-0-	17	1	134	3	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	17	1	135	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	18	1	137	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

06	60	N	28	-0-	-32	-0-	3	1	25	3	Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	4	1	27	3	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

06	450	N	418	-0-	-32	-0-	47	1	371	3	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	52	1	425	3	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	42	1	334	3	Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	50	1	391	3	Y	-0-					-0-
10	465	N	369	-0-	-96	-0-	39	1	330	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

06	242	N	242	-0-	-0-	-0-	19	1	223	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	26	1	228	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
09	240	N	219	-0-	-21	-0-	14	1	205	3	N	-0-					-0-
10	248	N	246	-0-	-2	-0-	18	1	228	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	36 1	1 9	228	3	N	1					5
07	279	N	258	-0-	-21	-0-	32 3	1 9	223	3	N	3	6	1			2
08	276	N	276	-0-	-0-	-0-	35 10	1 9	231	3	N	9	6	1			5
09	270	N	269	-0-	-1	-0-	34 2	1 9	233	3	N	2					7
10	260	N	260	-0-	-0-	-0-	34 2	1 9	224	3	N	2	7	1			2
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
07	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		321	-0-	321	4313	43	1	278	2	Y	-0-					-0-
07	4642	X	329	-0-	-4313	-0-	47	1	282	2	Y	-0-					-0-
08	329	X	329	-0-	-0-	-0-	50	1	279	2	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	27	1	270	2	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	26	1	282	2	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	29	1	187	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	31	1	187	2	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	31	1	173	2	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	18	1	178	2	Y	-0-					-0-
10	217	N	165	-0-	-52	-0-	14	1	151	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

06	1716	N	1130	-0-	-586	-0-	91	1	1033	3	N	5	4	1			10
							6	9									
07	1178	N	545	-0-	-633	-0-	46	1	497	3	N	2	8	1			4
							2	9									
08	1418	N	1418	-0-	-0-	-0-	114	1	1302	3	N	2	5	1			1
							2	9									
09	1194	N	1194	-0-	-0-	-0-	96	1	1095	3	N	3					4
							3	9									
10	1126	N	1126	-0-	-0-	-0-	85	1	1038	3	N	3	2	1			5
							3	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	45	1	492	3	N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	141	1	1610	3	N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	143	1	1635	3	N	4					4
							4	9									
10	1862	N	1862	-0-	-0-	-0-	140	1	1718	3	N	4	2	1			6
							4	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

06	385	N	385	-0-	-0-	-0-	31	1	354	3	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	34	1	364	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	30	1	347	3	N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	29	1	350	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

06	972	N	972	-0-	-0-	-0-	79	1	893	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	84	1	910	3	N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	85	1	965	3	N	-0-					-0-
09	960	N	907	-0-	-53	-0-	73	1	833	3	N	1					1
							1	9									
10	992	N	794	-0-	-198	-0-	60	1	734	3	N	-0-					1
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	32	1	204	2	Y	-0-			-0-
07	248	N	243	-0-	-5	-0-	35	1	208	2	Y	-0-			-0-
08	243	N	243	-0-	-0-	-0-	37	1	206	2	Y	-0-			-0-
09	240	N	236	-0-	-4	-0-	21	1	215	2	Y	-0-			-0-
10	248	N	238	-0-	-10	-0-	20	1	218	2	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
09	180	N	133	-0-	-47	-0-	133	3			N	-0-			-0-
10	186	N	46	-0-	-140	-0-	46	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-			-0-
08	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-			-0-
09	90	N	73	-0-	-17	-0-	8	1	65	3	Y	-0-			-0-
10	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	71	1	566	3	Y	-0-			-0-
07	682	N	650	-0-	-32	-0-	71	1	579	3	Y	-0-			-0-
08	640	N	640	-0-	-0-	-0-	72	1	568	3	Y	-0-			-0-
09	630	N	623	-0-	-7	-0-	71	1	552	3	Y	-0-			-0-
10	651	N	646	-0-	-5	-0-	68	1	578	3	Y	-0-			-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	16	1	128	3	Y	-0-			-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-			-0-
08	139	N	139	-0-	-0-	-0-	16	1	123	3	Y	-0-			-0-
09	150	N	143	-0-	-7	-0-	16	1	127	3	Y	-0-			-0-
10	155	N	152	-0-	-3	-0-	16	1	136	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	37	1	298	3	N	-0-			-0-
07	341	N	339	-0-	-2	-0-	37	1	302	3	N	-0-			-0-
08	337	N	337	-0-	-0-	-0-	38	1	299	3	N	-0-			-0-
09	330	N	327	-0-	-3	-0-	37	1	290	3	N	-0-			-0-
10	341	N	329	-0-	-12	-0-	35	1	294	3	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	22	1	178	3	N	-0-			-0-
07	217	N	206	-0-	-11	-0-	22	1	184	3	N	-0-			-0-
08	205	N	205	-0-	-0-	-0-	23	1	182	3	N	-0-			-0-
09	210	N	195	-0-	-15	-0-	22	1	173	3	N	-0-			-0-
10	217	N	199	-0-	-18	-0-	21	1	178	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	14	-0-	-136	-0-	1	1	13	3	N	-0-					-0-
07	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	26	1	303	3	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	35	1	304	3	N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	21	1	304	3	N	-0-					-0-
10	341	N	326	-0-	-15	-0-	23	1	303	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	37	1	302	3	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	39	1	305	3	Y	-0-					-0-
09	330	N	326	-0-	-4	-0-	37	1	289	3	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	34	1	291	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2020	-0-	-980	5884	275	1	1745	3	N	-0-					-0-
07	3100	N	2079	-0-	-1021	4863	263	1	1816	3	N	-0-					-0-
08	3100	N	2025	-0-	-1075	3788	264	1	1761	3	N	-0-					-0-
09	3000	N	1946	-0-	-1054	2734	250	1	1696	3	N	-0-					-0-
10	3100	N	1991	-0-	-1109	1625	261	1	1730	3	N	-0-					-0-
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	48 3	1 9	540	3	N	3	2	1			5
07	589	N	475	-0-	-114	-0-	40 2	1 9	433	3	N	2	4	1			3
08	588	N	588	-0-	-0-	-0-	47 1	1 9	540	3	N	1	3	1			1
09	572	N	572	-0-	-0-	-0-	46	1	526	3	N	-0-					1
10	558	N	558	-0-	-0-	-0-	42 1	1 9	515	3	N	1	1	1			1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	-0-	111	1	1261	3	N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	118	1	1282	3	N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	107	1	1218	3	N	-0-					-0-
09	1380	N	1077	-0-	-303	-0-	87	1	987	3	N	3					3
							3	9									
10	1395	N	912	-0-	-483	-0-	69	1	842	3	N	1	1	1			3
							1	9									
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	42	1	474	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	41	1	445	3	N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	34	1	384	3	N	-0-					-0-
09	480	N	410	-0-	-70	-0-	33	1	377	3	N	-0-					-0-
10	496	N	418	-0-	-78	-0-	32	1	385	3	N	1					1
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	-0-	148	1	954	2	Y	-0-					-0-
07	1147	N	1126	-0-	-21	-0-	162	1	964	2	Y	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	180	1	1011	2	Y	-0-					-0-
09	1110	N	1075	-0-	-35	-0-	97	1	978	2	Y	-0-					-0-
10	1116	N	1102	-0-	-14	-0-	93	1	1009	2	Y	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	401	-0-	-79	-0-	22	1	379	3	N	-0-					1
07	465	N	452	-0-	-13	-0-	26	1	426	3	N	-0-					1
08	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					1
09	468	N	468	-0-	-0-	-0-	28	1	439	3	N	1					2
							1	9									
10	482	N	482	-0-	-0-	-0-	30	1	451	3	N	1	1	1			2
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					3
07	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					3
08	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					3
09	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					3
10	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					3
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	596	-0-	-154	-0-	81 3	1 9	512	3	N	3					11
07	623	N	623	-0-	-0-	-0-	78 9	1 9	536	3	N	8	14	1			5
08	669	N	669	-0-	-0-	-0-	84 22	1 9	563	3	N	20	14	1			11
09	600	N	573	-0-	-27	-0-	73 4	1 9	496	3	N	4					15
10	620	N	586	-0-	-34	-0-	76 6	1 9	504	3	N	5	15	1			5
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	56	1	355	3	N	-0-					-0-
07	465	N	249	-0-	-216	-0-	31	1	218	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	46	1	305	3	N	-0-					-0-
09	420	N	415	-0-	-5	-0-	53	1	362	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	49	1	325	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	105	-0-	-45	-0-	8	1	97	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	16	1	105	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
10	155	N	105	-0-	-50	-0-	6	1	99	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	189	1	607	3	N	2					13
							2	9									
07	643	N	643	-0-	-0-	-0-	153	1	480	3	N	9	17	1			5
							10	9									
08	600	N	600	-0-	-0-	-0-	77	1	512	3	N	10	9	1			6
							11	9									
09	555	N	555	-0-	-0-	-0-	71	1	480	3	N	4					10
							4	9									
10	479	N	479	-0-	-0-	-0-	62	1	408	3	N	8	11	1			7
							9	9									
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					7

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

06	450	N	445	-0-	-5	-0-	35	1	410	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	39	1	422	3	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	59	1	401	3	N	-0-					-0-
09	450	N	380	-0-	-70	-0-	28	1	352	3	N	-0-					-0-
10	465	N	327	-0-	-138	-0-	18	1	309	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

06	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	47	1	529	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	50	1	539	3	N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	47	1	538	3	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	46	1	521	3	N	1					1
							1	9									
10	589	N	579	-0-	-10	-0-	44	1	535	3	N	-0-					1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	16	1	184	3	N	-0-	1	1			2
07	217	N	191	-0-	-26	-0-	16	1	175	3	N	-0-	1	1			1
08	245	N	245	-0-	-0-	-0-	20	1	224	3	N	1	2	1			-0-
							1	9									
09	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	56	1	632	3	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	59	1	641	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	55	1	625	3	N	-0-					-0-
09	690	N	641	-0-	-49	-0-	52	1	588	3	N	1					1
							1	9									
10	713	N	650	-0-	-63	-0-	49	1	601	3	N	-0-					1
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	55	1	324	3	N	2	2	8			39
							2	9									
07	403	N	390	-0-	-13	-0-	49	1	341	3	N	-0-					39
08	387	N	387	-0-	-0-	-0-	59	1	328	3	N	-0-					39
09	390	N	368	-0-	-22	-0-	50	1	318	3	N	-0-					39
10	403	N	252	-0-	-151	-0-	28	1	224	3	N	-0-					39
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	38	1	411	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	29	1	334	3	N	-0-					-0-
09	390	N	318	-0-	-72	-0-	26	1	292	3	N	-0-					-0-
10	434	N	335	-0-	-99	-0-	25	1	310	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	33	1	210	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	31	1	213	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	32	1	216	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	30	1	206	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	31	1	205	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	197	1	150	3	N	13					43
							14	9									
07	362	N	362	-0-	-0-	-0-	208	1	154	3	N	-0-					43
08	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					43
09	360	N	157	-0-	-203	-0-	10	1	147	3	N	-0-					43
10	372	N	155	-0-	-217	-0-	11	1	144	3	N	-0-					43
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					43

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					1
07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1
08	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					1
09	570	N	548	-0-	-22	-0-	32	1	515	3	N	1					2
							1	9									
10	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1	1	1			2
							1	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	69	-0-	-51	-0-	6	1	63	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	8	1	91	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
10	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	314	-0-	-316	-0-	103	1	211	3	Y	-0-					-0-
07	651	N	288	-0-	-363	-0-	103	1	185	3	Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	74	1	533	3	Y	-0-					-0-
09	553	N	553	-0-	-0-	-0-	65	1	488	3	Y	-0-					-0-
10	489	N	489	-0-	-0-	-0-	53	1	436	3	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	158	1	1018	2	Y	-0-			-0-
07	1214	N	1214	-0-	-0-	-0-	175	1	1039	2	Y	-0-			-0-
08	1208	N	1208	-0-	-0-	-0-	182	1	1026	2	Y	-0-			-0-
09	1170	N	1152	-0-	-18	-0-	104	1	1048	2	Y	-0-			-0-
10	1209	N	1166	-0-	-43	-0-	98	1	1068	2	Y	-0-			-0-
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	530	-0-	-10	-0-	59	1	471	3	Y	-0-			-0-
07	552	N	552	-0-	-0-	-0-	60	1	492	3	Y	-0-			-0-
08	537	N	537	-0-	-0-	-0-	60	1	477	3	Y	-0-			-0-
09	540	N	515	-0-	-25	-0-	59	1	456	3	Y	-0-			-0-
10	558	N	524	-0-	-34	-0-	55	1	469	3	Y	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-			-0-
07	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-			-0-
08	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-			-0-
09	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-			-0-
10	62	N	41	-0-	-21	-0-	4	1	37	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	68	1	785	3	N	-0-			-0-
07	961	N	883	-0-	-78	-0-	90	1	793	3	N	-0-			-0-
08	797	N	797	-0-	-0-	-0-	59	1	738	3	N	-0-			-0-
09	843	N	843	-0-	-0-	-0-	54	1	789	3	N	-0-			-0-
10	868	N	843	-0-	-25	-0-	60	1	783	3	N	-0-			-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	614	-0-	-16	-0-	34	1	580	3	N	-0-					-0-
07	620	N	591	-0-	-29	-0-	34	1	557	3	N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	38	1	605	3	N	1					1
							1	9									
10	640	N	640	-0-	-0-	-0-	39	1	600	3	N	1	1	1			1
							1	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					2
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					2
08	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					2
09	300	N	267	-0-	-33	-0-	16	1	251	3	N	-0-					2
10	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					2
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	13	1	104	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	21	1	169	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	21	1	173	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	22	1	171	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	57	1	451	3	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	56	1	457	3	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	57	1	448	3	Y	-0-					-0-
09	510	N	468	-0-	-42	-0-	53	1	415	3	Y	-0-					-0-
10	527	N	475	-0-	-52	-0-	50	1	425	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	341	-0-	-199	-0-	163	1	178	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	141	1	293	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	32	1	211	3	N	-0-					-0-
09	330	N	129	-0-	-201	-0-	17	1	112	3	N	-0-					-0-
10	434	N	237	-0-	-197	-0-	31	1	206	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-			-0-
09	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-			-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-			-0-
07	296	N	296	-0-	-0-	-0-	30	1	266	3	N	-0-			-0-
08	294	N	294	-0-	-0-	-0-	22	1	272	3	N	-0-			-0-
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-			-0-
10	310	N	290	-0-	-20	-0-	21	1	269	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-			-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	92	1	490	3	Y	-0-			-0-
07	558	N	490	-0-	-68	-0-	490	3			Y	-0-			-0-
08	458	N	458	-0-	-0-	-0-	458	3			Y	-0-			-0-
09	570	N	439	-0-	-131	-0-	439	3			Y	-0-			-0-
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	33	1	213	3	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	33	1	218	3	N	-0-			-0-
09	243	N	243	-0-	-0-	-0-	31	1	212	3	N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	33	1	217	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-			3
07	310	N	302	-0-	-8	-0-	17	1	285	3	N	-0-			3
08	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			3
09	300	N	298	-0-	-2	-0-	18	1	280	3	N	-0-			3
10	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-			3
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	503	-0-	-67	-0-	38	1	463	3	N	2	2	8			-0-
							2	9									
07	558	N	535	-0-	-23	-0-	42	1	493	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	42	1	454	3	N	1	1	8			-0-
							1	9									
09	510	N	476	-0-	-34	-0-	42	1	434	3	N	-0-					-0-
10	527	N	398	-0-	-129	-0-	39	1	359	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	76	1	888	3	N	-0-					-0-
07	992	N	991	-0-	-1	-0-	101	1	890	3	N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	74	1	918	3	N	-0-					-0-
09	960	N	951	-0-	-9	-0-	61	1	890	3	N	-0-					-0-
10	992	N	966	-0-	-26	-0-	69	1	897	3	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	279	-0-	-81	-0-	13	1	266	3	N	-0-					1
07	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					1
08	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					1
09	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					1
10	372	N	219	-0-	-153	-0-	10	1	209	3	N	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	48	1	305	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	43	1	298	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	43	1	288	3	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	38	1	261	3	N	-0-					-0-
10	279	N	206	-0-	-73	-0-	27	1	179	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	545	-0-	-85	-0-	61	1	484	3	Y	-0-					-0-
07	545	N	545	-0-	-0-	-0-	59	1	486	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	59	1	468	3	Y	-0-					-0-
09	540	N	452	-0-	-88	-0-	52	1	400	3	Y	-0-					-0-
10	558	N	535	-0-	-23	-0-	56	1	479	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	50	-0-	-12	-0-	14	1	36	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	12	1	54	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	9	-0-	-231	-0-	1	1	8	3	N	-0-					-0-
07	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	76	1	513	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					2
07	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					2
08	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					2
09	420	N	394	-0-	-26	-0-	23	1	371	3	N	-0-					2
10	407	N	407	-0-	-0-	-0-	25	1	381	3	N	1	1	1			2
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
09	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
10	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	3					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	76	1	603	3	Y	-0-	1	1			-0-
07	687	N	687	-0-	-0-	-0-	75	1	612	3	Y	-0-					-0-
08	675	N	675	-0-	-0-	-0-	76	1	599	3	Y	-0-					-0-
09	690	N	543	-0-	-147	-0-	62	1	481	3	Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	72	1	614	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	60	1	700	3	N	-0-					3
07	910	N	910	-0-	-0-	-0-	76	1	827	3	N	6					9
							7	9									
08	611	N	611	-0-	-0-	-0-	78	1	527	3	N	5					14
							6	9									
09	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					14
10	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					14
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	253	-0-	-287	-0-	20	1	233	3	N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					6
07	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-					6
08	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					6
09	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					6
10	368	N	368	-0-	-0-	-0-	23	1	344	3	N	1	1	1			6
							1	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	21	1	245	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	28	1	247	3	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-					-0-
09	270	N	261	-0-	-9	-0-	17	1	244	3	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	19	1	244	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	26	1	291	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	24	1	271	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	24	1	297	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	253	-0-	-47	-0-	37	1	216	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	38	1	259	3	N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	18	1	99	3	N	-0-			-0-
09	240	N	220	-0-	-20	-0-	30	1	190	3	N	-0-			-0-
10	310	N	310	-0-	-0-	-0-	35	1	275	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	12	1	101	3	Y	-0-			-0-
08	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-			-0-
09	120	N	113	-0-	-7	-0-	13	1	100	3	Y	-0-			-0-
10	124	N	118	-0-	-6	-0-	12	1	106	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	8	1	47	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-			-0-
08	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-			-0-
09	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-			-0-
10	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-			-0-
07	326	N	326	-0-	-0-	-0-	33	1	293	3	N	-0-			-0-
08	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-			-0-
09	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-			-0-
10	341	N	304	-0-	-37	-0-	22	1	282	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	35	1	204	3	N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	32	1	222	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	39	1	215	3	N	-0-			-0-
09	240	N	228	-0-	-12	-0-	31	1	197	3	N	-0-			-0-
10	248	N	245	-0-	-3	-0-	27	1	218	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
08	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-			10
07	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			10
08	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			10
09	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			10
10	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-			10
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					1
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					1
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					1
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					1
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					1
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	103	1	171	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	121	1	171	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	13	1	137	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	45	1	764	3	N	-0-					-0-
07	837	N	749	-0-	-88	-0-	43	1	706	3	N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-					-0-
09	810	N	782	-0-	-28	-0-	46	1	733	3	N	3					3
							3	9									
10	804	N	804	-0-	-0-	-0-	49	1	752	3	N	3	3	1			3
							3	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	84	1	980	3	N	-0-					-0-
07	1147	N	1088	-0-	-59	-0-	111	1	977	3	N	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	80	1	998	3	N	-0-					-0-
09	1050	N	1025	-0-	-25	-0-	65	1	960	3	N	-0-					-0-
10	1085	N	795	-0-	-290	-0-	57	1	738	3	N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					2
07	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					2
08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					2
09	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					2
10	220	N	220	-0-	-0-	-0-	13	1	200	3	N	6					8
							7	9									
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					8

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					3
07	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					3
08	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					3
09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					3
10	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					3
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	15	1	178	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1130	-0-	-70	-0-	92	1	1038	3	N	-0-					-0-
07	1209	N	1185	-0-	-24	-0-	100	1	1085	3	N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	95	1	1088	3	N	-0-					-0-
09	1165	N	1165	-0-	-0-	-0-	94	1	1067	3	N	4					4
							4	9									
10	1178	N	1127	-0-	-51	-0-	85	1	1039	3	N	3	2	1			5
							3	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					5

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					14
07	217	N	-0-	-0-	-217	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	12	N	-0-	-0-	-12	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	9	1	153	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	141	-0-	-129	-0-	98	1	43	3	N	-0-					-0-
07	279	N	121	-0-	-158	-0-	101	1	20	3	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	101	1	22	3	N	-0-					-0-
09	150	N	9	-0-	-141	-0-	9	3			N	-0-					-0-
10	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	28	1	463	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	30	1	473	3	N	1					1
							1	9									
10	528	N	528	-0-	-0-	-0-	32	1	495	3	N	1	1	1			1
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	33	1	374	3	N	-0-					-0-
07	434	N	412	-0-	-22	-0-	35	1	377	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	31	1	357	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	30	1	342	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	31	1	373	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	88	1	992	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	89	1	967	3	N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	80	1	915	3	N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	88	1	1007	3	N	3					3
							3	9									
10	1080	N	1080	-0-	-0-	-0-	81	1	996	3	N	3	2	1			4
							3	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					4

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	16	1	99	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
09	120	N	100	-0-	-20	-0-	13	1	87	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	13	1	89	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	20	1	339	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	21	1	341	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	41	1	258	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	38	1	261	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	35	1	235	3	N	-0-					-0-
09	240	N	223	-0-	-17	-0-	29	1	194	3	N	-0-					-0-
10	248	N	116	-0-	-132	-0-	15	1	101	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	46	1	545	3	N	16	14	1	3	8	37
							18	9									
07	642	N	642	-0-	-0-	-0-	63	1	571	3	N	7	17	1			27
							8	9									
08	656	N	656	-0-	-0-	-0-	64	1	577	3	N	14					41
							15	9									
09	629	N	629	-0-	-0-	-0-	70	1	534	3	N	23	21	1			43
							25	9									
10	651	N	643	-0-	-8	-0-	55	1	565	3	N	21	28	1			36
							23	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					36

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	118	1	749	3	N	-0-					-0-
07	899	N	889	-0-	-10	-0-	112	1	777	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	117	1	778	3	N	-0-					-0-
09	870	N	846	-0-	-24	-0-	109	1	737	3	N	-0-					-0-
10	899	N	849	-0-	-50	-0-	111	1	738	3	N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	9	1	61	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	13	1	224	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	28	1	166	3	N	4					11
							4	9									
07	217	N	204	-0-	-13	-0-	26	1	177	3	N	1					12
							1	9									
08	202	N	202	-0-	-0-	-0-	31	1	171	3	N	-0-					12
09	210	N	192	-0-	-18	-0-	26	1	165	3	N	1	5	1			8
							1	9									
10	217	N	202	-0-	-15	-0-	23	1	179	3	N	-0-	4	1			4
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	32	1	187	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	28	1	195	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	34	1	190	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	24	1	187	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	17	1	264	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	24	1	399	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	22	1	367	3	N	-0-					-0-
09	450	N	386	-0-	-64	-0-	23	1	362	3	N	1					1
							1	9									
10	434	N	407	-0-	-27	-0-	25	1	381	3	N	1	1	1			1
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	44	1	259	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	40	1	274	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	47	1	261	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	40	1	255	3	N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	33	1	264	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	19	1	153	3	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	19	1	155	3	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	19	1	152	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	19	1	147	3	Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	18	1	157	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
09	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					2
07	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					2
08	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					2
09	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					2
10	349	N	349	-0-	-0-	-0-	21	1	327	3	N	1	1	1			2
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
09	240	N	212	-0-	-28	-0-	13	1	199	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					1
07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					1
08	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					1
09	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					1
10	434	N	389	-0-	-45	-0-	24	1	365	3	N	-0-					1
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
07	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-			-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-			-0-
07	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-			-0-
08	292	N	292	-0-	-0-	-0-	22	1	270	3	N	-0-			-0-
09	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-			-0-
07	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-			-0-
09	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	3	-0-	-5	-0-	3	3			Y	-0-			-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
08	80	N	80	-0-	-0-	-0-	16	1	64	3	Y	-0-			-0-
09	110	N	110	-0-	-0-	-0-	25	1	85	3	Y	-0-			-0-
10	111	N	111	-0-	-0-	-0-	30	1	81	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	116	-0-	-214	-0-	6	1	110	3	N	-0-			1
07	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-			1
08	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-			1
09	389	N	389	-0-	-0-	-0-	23	1	365	3	N	1			2
							1	9							
10	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-	1 1		1
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	28	1	321	3	N	-0-					-0-
07	372	N	369	-0-	-3	-0-	38	1	331	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	27	1	341	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	22	1	327	3	N	-0-					-0-
10	372	N	340	-0-	-32	-0-	24	1	316	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					2
07	310	N	224	-0-	-86	-0-	13	1	211	3	N	-0-					2
08	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					2
09	300	N	277	-0-	-23	-0-	16	1	261	3	N	-0-					2
10	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					2
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	265	-0-	-125	-0-	15	1	250	3	N	-0-					1
07	403	N	6	-0-	-397	-0-	6	3			N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	270	N	-0-	-0-	-270	-0-					N	-0-					1
10	6	N	-0-	-0-	-6	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					1
07	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					1
08	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					1
09	300	N	300	-0-	-0-	-0-	18	1	281	3	N	1					2
							1	9									
10	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					2
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	36	1	414	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	47	1	417	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-
09	450	N	438	-0-	-12	-0-	28	1	410	3	N	-0-					-0-
10	465	N	445	-0-	-20	-0-	32	1	413	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	35	1	575	3	N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	38	1	598	3	N	2					2
							2	9									
10	663	N	663	-0-	-0-	-0-	41	1	620	3	N	2	2	1			2
							2	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	36	1	592	3	N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	37	1	607	3	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	39	1	613	3	N	3					3
							3	9									
10	674	N	674	-0-	-0-	-0-	41	1	632	3	N	1	2	1			2
							1	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	20	1	180	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	13	1	185	3	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	22	1	373	3	N	-0-					2
07	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					2
08	384	N	384	-0-	-0-	-0-	22	1	362	3	N	-0-					2
09	390	N	382	-0-	-8	-0-	23	1	358	3	N	1					3
							1	9									
10	401	N	401	-0-	-0-	-0-	25	1	375	3	N	1	1	1			3
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	5	1	48	2	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	14	1	232	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	6	1	59	3	N	1	1	1			1
							1	9									
07	68	N	68	-0-	-0-	-0-	5	1	60	3	N	3	2	1			2
							3	9									
08	68	N	68	-0-	-0-	-0-	5	1	62	3	N	1	2	1			1
							1	9									
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-	1	1			-0-
10	62	N	50	-0-	-12	-0-	6	1	43	3	N	1					1
							1	9									
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	810	-0-	-30	-0-	53	1	126	2	N	-0-	5	1			9
							631	3									
07	1169	N	1169	-0-	-0-	-0-	81	1	358	2	N	-0-	4	1			5
							730	3									
08	1217	N	1217	-0-	-0-	-0-	78	1	432	2	N	-0-					5
							707	3									
09	1045	N	1045	-0-	-0-	-0-	87	1	294	2	N	1	3	1			3
							663	3	1	9							
10	1178	N	752	-0-	-426	-0-	67	1	685	3	N	-0-	2	1			1
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	21	1	184	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
09	210	N	145	-0-	-65	-0-	9	1	136	3	N	-0-					-0-
10	217	N	158	-0-	-59	-0-	11	1	147	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	114	1	723	3	N	4					16
							4	9									
07	868	N	854	-0-	-14	-0-	107	1	736	3	N	10	20	1			6
							11	9									
08	828	N	828	-0-	-0-	-0-	105	1	701	3	N	20	14	1			12
							22	9									
09	840	N	799	-0-	-41	-0-	102	1	690	3	N	6					18
							7	9									
10	868	N	848	-0-	-20	-0-	110	1	728	3	N	9	19	1			8
							10	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					8

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	35	1	222	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	33	1	229	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	33	1	221	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	32	1	217	3	N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	33	1	219	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	23	1	387	3	N	-0-					1
07	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					1
08	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					1
09	420	N	391	-0-	-29	-0-	23	1	368	3	N	-0-					1
10	411	N	411	-0-	-0-	-0-	25	1	385	3	N	1	1	1			1
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					20
07	310	N	298	-0-	-12	-0-	17	1	281	3	N	-0-					20
08	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					20
09	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					20
10	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					20
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	32	1	208	2	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	35	1	211	2	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	36	1	204	2	Y	-0-					-0-
09	240	N	230	-0-	-10	-0-	21	1	209	2	Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	19	1	210	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-			-0-
07	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-			-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		35	-0-	35	435	5	1	30	2	Y	-0-			-0-
07	457	X	22	-0-	-435	-0-	3	1	19	2	Y	-0-			-0-
08	26	X	26	-0-	-0-	-0-	4	1	22	2	Y	-0-			-0-
09	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-			-0-
10	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-			-0-
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-			-0-
09	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-			-0-
10	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	25	1	170	3	N	-0-			-0-
09	180	N	169	-0-	-11	-0-	22	1	147	3	N	-0-			-0-
10	186	N	159	-0-	-27	-0-	21	1	138	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					1
07	558	N	499	-0-	-59	-0-	499	3			N	-0-					1
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					1
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					1
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					1
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	244	-0-	-56	-0-	19	1	225	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	35	1	212	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	33	1	237	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	27	1	247	3	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	50	1	318	3	N	2					8
							2	9									
07	384	N	384	-0-	-0-	-0-	48	1	332	3	N	4	9	1			3
							4	9									
08	406	N	406	-0-	-0-	-0-	51	1	338	3	N	15	9	1			9
							17	9									
09	374	N	374	-0-	-0-	-0-	48	1	323	3	N	3					12
							3	9									
10	383	N	383	-0-	-0-	-0-	50	1	331	3	N	2	11	1			3
							2	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	45	1	306	3	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	54	1	311	3	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	68	1	273	3	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	82	1	279	3	Y	-0-					-0-
10	372	N	319	-0-	-53	-0-	86	1	233	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	24	1	214	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	30	1	227	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31	-0-	30	1	239	3	Y	-0-	11	1			1
07	279	N	278	-0-	-1	-0-	30	1	248	3	Y	-0-					1
08	266	N	266	-0-	-0-	-0-	30	1	236	3	Y	-0-					1
09	270	N	255	-0-	-15	-0-	29	1	223	3	Y	3					4
							3	9									
10	279	N	257	-0-	-22	-0-	27	1	229	3	Y	1					5
							1	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		125	-0-	125	1705	17	1	108	2	Y	-0-					-0-
07	1825	X	120	-0-	-1705	-0-	17	1	103	2	Y	-0-					-0-
08	112	X	112	-0-	-0-	-0-	17	1	95	2	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	10	1	103	2	Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	9	1	93	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	18	1	135	3	N	1					6
							1	9									
07	155	N	151	-0-	-4	-0-	17	1	133	3	N	1					7
							1	9									
08	151	N	151	-0-	-0-	-0-	18	1	132	3	N	1					8
							1	9									
09	150	N	144	-0-	-6	-0-	20	1	123	3	N	1	6	1			3
							1	9									
10	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					3
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	36	1	433	3	N	1	2	8			-0-
							1	9									
07	496	N	489	-0-	-7	-0-	49	1	440	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	48	1	434	3	N	-0-					-0-
09	480	N	442	-0-	-38	-0-	51	1	391	3	N	-0-					-0-
10	496	N	451	-0-	-45	-0-	40	1	411	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					1
07	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-	1	1			-0-
08	132	N	132	-0-	-0-	-0-	13	1	118	3	N	1	1	8			-0-
							1	9									
09	150	N	132	-0-	-18	-0-	15	1	117	3	N	-0-					-0-
10	155	N	134	-0-	-21	-0-	12	1	122	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	14	1	105	3	N	-0-					-0-
07	217	N	167	-0-	-50	-0-	71	1	96	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	16	1	99	3	N	-0-					-0-
10	155	N	108	-0-	-47	-0-	12	1	96	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
07	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	47	1	303	3	N	3	3	8			9
							3	9									
07	403	N	364	-0-	-39	-0-	50	1	314	3	N	-0-					9
08	352	N	352	-0-	-0-	-0-	49	1	302	3	N	1	1	8			9
							1	9									
09	360	N	337	-0-	-23	-0-	51	1	286	3	N	-0-					9
10	372	N	331	-0-	-41	-0-	41	1	290	3	N	-0-					9
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					9

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	50	1	375	3	N	1					12
							1	9									
07	589	N	490	-0-	-99	-0-	84	1	400	3	N	5					17
							6	9									
08	449	N	449	-0-	-0-	-0-	54	1	393	3	N	2					19
							2	9									
09	420	N	414	-0-	-6	-0-	57	1	357	3	N	-0-	13	1			6
10	496	N	372	-0-	-124	-0-	41	1	331	3	N	-0-					6
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					6

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	29	1	350	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	38	1	343	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	38	1	345	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	43	1	326	3	N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2223	-0-	-777	8282	180	1	2043	3	N	-0-					-0-
07	3100	N	2293	-0-	-807	7475	193	1	2100	3	N	-0-					-0-
08	3100	N	2321	-0-	-779	6696	187	1	2134	3	N	-0-					-0-
09	3000	N	2271	-0-	-729	5967	182	1	2079	3	N	9					9
							10	9									
10	3100	N	2307	-0-	-793	5174	174	1	2125	3	N	7	4	1			12
							8	9									
11	2250	N	NO RPT	-0-	-2250	2924					N	NO RPT					12

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	11	1	179	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	206	3	18	9	Y	16	16	8			-0-
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	28	1	451	3	N	1					1
							1	9									
10	506	N	506	-0-	-0-	-0-	31	1	474	3	N	1	1	1			1
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	9	1	139	3	N	1					1
							1	9									
10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	33	1	374	3	N	-0-					-0-
07	465	N	391	-0-	-74	-0-	33	1	358	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	33	1	373	3	N	-0-					-0-
09	420	N	388	-0-	-32	-0-	31	1	357	3	N	-0-					-0-
10	403	N	328	-0-	-75	-0-	25	1	303	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	61	1	387	3	N	-0-					-0-
07	589	N	458	-0-	-131	-0-	58	1	400	3	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	60	1	400	3	N	-0-					-0-
09	450	N	435	-0-	-15	-0-	56	1	379	3	N	-0-					-0-
10	465	N	414	-0-	-51	-0-	54	1	360	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		147	-0-	147	545	20	1	127	2	Y	-0-					-0-
07	691	X	146	-0-	-545	-0-	21	1	125	2	Y	-0-					-0-
08	141	X	141	-0-	-0-	-0-	21	1	120	2	Y	-0-					-0-
09	150	N	131	-0-	-19	-0-	12	1	119	2	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	26	1	299	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	28	1	308	3	N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	24	1	269	3	N	-0-					-0-
09	330	N	273	-0-	-57	-0-	22	1	251	3	N	-0-					-0-
10	341	N	271	-0-	-70	-0-	20	1	251	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

06	404	N	404	-0-	-0-	-0-	45	1	359	3	Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-					-0-
08	401	N	401	-0-	-0-	-0-	45	1	356	3	Y	-0-					-0-
09	390	N	389	-0-	-1	-0-	44	1	345	3	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	41	1	347	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

06	540	N	399	-0-	-141	-0-	53	1	344	2	Y	2	2	8			-0-
							2	9									
07	465	N	427	-0-	-38	-0-	61	1	366	2	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	52	1	292	2	Y	-0-					-0-
09	420	N	420	-0-	-0-	-0-	38	1	382	2	Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	54	1	592	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

06	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	29	1	258	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	28	1	252	3	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	31	1	234	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	24	1	249	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

06	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					2
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					2
08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					2
09	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-					2
10	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					2
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	27	1	342	3	N	-0-					1
07	494	N	494	-0-	-0-	-0-	45	1	449	3	N	-0-					1
08	499	N	499	-0-	-0-	-0-	38	1	461	3	N	-0-					1
09	464	N	464	-0-	-0-	-0-	36	1	428	3	N	-0-					1
10	434	N	387	-0-	-47	-0-	31	1	356	3	N	-0-					1
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	328	-0-	-122	-0-	24	1	304	3	N	-0-					3
07	527	N	519	-0-	-8	-0-	48	1	471	3	N	-0-					3
08	470	N	470	-0-	-0-	-0-	36	1	434	3	N	-0-					3
09	471	N	471	-0-	-0-	-0-	36	1	435	3	N	-0-					3
10	527	N	300	-0-	-227	-0-	24	1	276	3	N	-0-					3
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	25	1	289	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	33	1	292	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
10	248	N	246	-0-	-2	-0-	18	1	228	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	12	1	97	3	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	12	1	100	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	13	1	100	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	11	1	93	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	35	1	598	3	N	-0-					1
07	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					1
08	600	N	600	-0-	-0-	-0-	35	1	565	3	N	-0-					1
09	630	N	603	-0-	-27	-0-	36	1	565	3	N	2					3
							2	9									
10	626	N	626	-0-	-0-	-0-	38	1	586	3	N	2	2	1			3
							2	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	9	1	152	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
09	180	N	130	-0-	-50	-0-	8	1	121	3	N	1					1
							1	9									
10	155	N	81	-0-	-74	-0-	5	1	76	3	N	-0-	1	1			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	23	1	292	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	47	1	465	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	28	1	339	3	N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
10	527	N	369	-0-	-158	-0-	29	1	338	3	N	2	2	8			-0-
							2	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	375	-0-	-45	-0-	50	1	325	2	Y	-0-					-0-
07	434	N	202	-0-	-232	-0-	29	1	173	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	25	1	139	2	Y	-0-					-0-
09	390	N	26	-0-	-364	-0-	2	1	24	2	Y	-0-					-0-
10	217	N	9	-0-	-208	-0-	1	1	8	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	27	1	467	3	N	-0-					1
07	496	N	480	-0-	-16	-0-	28	1	452	3	N	-0-					1
08	480	N	480	-0-	-0-	-0-	28	1	452	3	N	-0-					1
09	492	N	492	-0-	-0-	-0-	29	1	462	3	N	1					2
							1	9									
10	507	N	507	-0-	-0-	-0-	31	1	475	3	N	1	1	1			2
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1297	N	1297	-0-	-0-	-0-	176	1	1121	3	N	-0-			-0-
07	1333	N	1296	-0-	-37	-0-	164	1	1132	3	N	-0-			-0-
08	1253	N	1253	-0-	-0-	-0-	163	1	1090	3	N	-0-			-0-
09	1290	N	1191	-0-	-99	-0-	153	1	1038	3	N	-0-			-0-
10	1302	N	1216	-0-	-86	-0-	159	1	1057	3	N	-0-			-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

06	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	22	1	195	3	N	-0-			-0-
09	210	N	209	-0-	-1	-0-	24	1	185	3	N	-0-			-0-
10	217	N	210	-0-	-7	-0-	19	1	191	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
08	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	572	-0-	-148	-0-	83	1	477	3	N	11					21
							12	9									
07	744	N	564	-0-	-180	-0-	80	1	477	3	N	6					27
							7	9									
08	541	N	541	-0-	-0-	-0-	46	1	486	3	N	8	22	1			13
							9	9									
09	570	N	512	-0-	-58	-0-	46	1	459	3	N	6					19
							7	9									
10	558	N	354	-0-	-204	-0-	32	1	316	3	N	5					24
							6	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					24

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	154	1	677	3	N	2	2	8			-0-
							2	9									
07	847	N	847	-0-	-0-	-0-	175	1	672	3	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	73	1	659	3	N	1	1	8			-0-
							1	9									
09	750	N	692	-0-	-58	-0-	80	1	612	3	N	-0-					-0-
10	775	N	717	-0-	-58	-0-	64	1	650	3	N	3	3	8			-0-
							3	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	188	1	1074	3	N	18	18	8			-0-
							20	9									
07	1226	N	1226	-0-	-0-	-0-	214	1	1012	3	N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	99	1	891	3	N	19	19	8			-0-
							21	9									
09	915	N	915	-0-	-0-	-0-	106	1	809	3	N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	79	1	803	3	N	7	7	8			-0-
							8	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	28	1	315	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	29	1	320	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	27	1	308	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	23	1	385	3	N	-0-					26
07	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					26
08	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-					26
09	420	N	402	-0-	-18	-0-	24	1	377	3	N	1					27
							1	9									
10	421	N	421	-0-	-0-	-0-	26	1	394	3	N	1	1	1			27
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					27

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	80	1	904	3	N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	85	1	918	3	N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	78	1	893	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	69	1	785	3	N	7					7
							8	9									
10	934	N	934	-0-	-0-	-0-	70	1	857	3	N	6	3	1			10
							7	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					10

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
07	9	N	6	-0-	-3	-0-	1	1	5	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	1	1	63	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	2	1	59	2	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	2	1	59	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	47	1	427	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	44	1	400	3	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	49	1	376	3	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	40	1	410	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
09	360	N	210	-0-	-150	-0-	12	1	198	3	N	-0-					-0-
10	341	N	288	-0-	-53	-0-	18	1	270	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	23	1	205	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	20	1	179	3	N	-0-					-0-
09	210	N	124	-0-	-86	-0-	14	1	110	3	N	-0-					-0-
10	217	N	130	-0-	-87	-0-	12	1	118	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	656	-0-	-34	-0-	9	1	647	2	Y	-0-					2
07	689	N	689	-0-	-0-	-0-	18	1	671	2	Y	-0-					2
08	683	N	683	-0-	-0-	-0-	19	1	664	2	Y	-0-					2
09	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					2
10	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					2
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	-0-	6	1	440	2	Y	-0-					1
07	525	N	525	-0-	-0-	-0-	14	1	511	2	Y	-0-					1
08	587	N	587	-0-	-0-	-0-	16	1	571	2	Y	-0-					1
09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					1
10	527	N	491	-0-	-36	-0-	491	2			Y	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	26	3	2	9	N	2	2	8			-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	2	1	158	2	Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	4	1	157	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	4	1	159	2	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	171	-0-	-189	-0-	171	3			N	-0-					-0-
07	403	N	228	-0-	-175	-0-	228	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	271	1	577	3	N	-0-	3	1			6
07	851	N	851	-0-	-0-	-0-	292	1	559	3	N	-0-	3	1			3
08	540	N	540	-0-	-0-	-0-	54	1	486	3	N	-0-					3
09	600	N	476	-0-	-124	-0-	55	1	420	3	N	1	2	1			2
							1	9									
10	620	N	445	-0-	-175	-0-	40	1	405	3	N	-0-	1	1			1
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

06	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	7	1	49	3	N	-0-					-0-
10	62	N	28	-0-	-34	-0-	4	1	24	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

06	1281	N	1281	-0-	-0-	-0-	99	1	1181	3	N	1	1	1			1
							1	9									
07	1009	N	1009	-0-	-0-	-0-	100	1	909	3	N	-0-					1
08	911	N	911	-0-	-0-	-0-	91	1	820	3	N	-0-					1
09	840	N	840	-0-	-0-	-0-	97	1	743	3	N	-0-	1	1			-0-
10	839	N	839	-0-	-0-	-0-	75	1	764	3	N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

06	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	2	1	9	3	Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
09	9	N	4	-0-	-5	-0-	1	1	3	3	Y	-0-					-0-
10	11	N	4	-0-	-7	-0-	1	1	3	3	Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	866	-0-	-184	-0-	128	1	738	3	Y	-0-					-0-
07	1023	N	892	-0-	-131	-0-	137	1	755	3	Y	-0-					-0-
08	901	N	901	-0-	-0-	-0-	78	1	823	3	Y	-0-					-0-
09	891	N	891	-0-	-0-	-0-	81	1	810	3	Y	-0-					-0-
10	899	N	758	-0-	-141	-0-	70	1	688	3	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	7	1	38	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	821	-0-	-439	-0-	106	1	661	3	Y	49	32	8			44
							54	9									
07	1116	N	879	-0-	-237	-0-	110	1	751	3	Y	16					60
							18	9									
08	707	N	707	-0-	-0-	-0-	60	1	639	3	Y	7	49	1			18
							8	9									
09	810	N	485	-0-	-325	-0-	43	1	435	3	Y	6					24
							7	9									
10	868	N	126	-0-	-742	-0-	11	1	113	3	Y	2					26
							2	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					26

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	27	1	183	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	33	1	189	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	44	1	178	3	Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	50	1	170	3	Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	51	1	138	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	5	1	342	2	Y	-0-					1
07	372	N	360	-0-	-12	-0-	9	1	351	2	Y	-0-					1
08	353	N	353	-0-	-0-	-0-	10	1	343	2	Y	-0-					1
09	360	N	343	-0-	-17	-0-	343	2			Y	-0-					1
10	372	N	345	-0-	-27	-0-	345	2			Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	64	1	376	3	N	-0-			-0-
07	434	N	415	-0-	-19	-0-	52	1	363	3	N	-0-			-0-
08	485	N	485	-0-	-0-	-0-	74	1	411	3	N	-0-			-0-
09	450	N	434	-0-	-16	-0-	59	1	375	3	N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	49	1	390	3	N	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	18	1	122	3	Y	-0-			-0-
07	155	N	154	-0-	-1	-0-	23	1	131	3	Y	-0-			-0-
08	149	N	149	-0-	-0-	-0-	30	1	119	3	Y	-0-			-0-
09	150	N	150	-0-	-0-	-0-	34	1	116	3	Y	-0-			-0-
10	155	N	131	-0-	-24	-0-	35	1	96	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	58	1	366	3	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	55	1	380	3	N	-0-			-0-
08	438	N	438	-0-	-0-	-0-	57	1	381	3	N	-0-			-0-
09	420	N	418	-0-	-2	-0-	54	1	364	3	N	-0-			-0-
10	440	N	440	-0-	-0-	-0-	58	1	382	3	N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			1
07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-			1
08	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-			1
09	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-			1
10	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-			1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1499	-0-	-1501	663	101	1	1398	3	Y	-0-			-0-
07	2292	N	1629	-0-	-663	-0-	83	1	1546	3	Y	-0-			-0-
08	1487	N	1487	-0-	-0-	-0-	77	1	1410	3	Y	-0-			-0-
09	1500	N	1379	-0-	-121	-0-	82	1	1297	3	Y	-0-			-0-
10	1643	N	1414	-0-	-229	-0-	107	1	1307	3	Y	-0-			-0-
11	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT			-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-			-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-			-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	827	-0-	-133	-0-	110	1	687	3	Y	27	27	8			-0-
							30	9									
07	961	N	831	-0-	-130	-0-	106	1	725	3	Y	-0-					-0-
08	790	N	790	-0-	-0-	-0-	68	1	721	3	Y	1	1	8			-0-
							1	9									
09	840	N	740	-0-	-100	-0-	67	1	673	3	Y	-0-					-0-
10	837	N	449	-0-	-388	-0-	41	1	408	3	Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	14	1	125	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	14	1	111	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	30	1	192	3	N	-0-					4
07	248	N	232	-0-	-16	-0-	32	1	200	3	N	-0-					4
08	225	N	225	-0-	-0-	-0-	32	1	193	3	N	-0-					4
09	216	N	216	-0-	-0-	-0-	33	1	183	3	N	-0-					4
10	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-					4
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
09	60	N	24	-0-	-36	-0-	2	1	22	3	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					2
07	403	N	365	-0-	-38	-0-	21	1	344	3	N	-0-					2
08	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					2
09	420	N	393	-0-	-27	-0-	23	1	369	3	N	1					3
							1	9									
10	394	N	394	-0-	-0-	-0-	24	1	369	3	N	1	1	1			3
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
10	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	92	1	695	3	Y	-0-					-0-
07	837	N	797	-0-	-40	-0-	120	1	677	3	Y	-0-					-0-
08	731	N	731	-0-	-0-	-0-	56	1	675	3	Y	-0-					-0-
09	780	N	682	-0-	-98	-0-	4	1	678	3	Y	-0-					-0-
10	806	N	723	-0-	-83	-0-	16	1	707	3	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	131	-0-	-229	-0-	8	1	123	3	Y	-0-					-0-
07	434	N	61	-0-	-373	-0-	3	1	58	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
09	120	N	78	-0-	-42	-0-	4	1	74	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	5	1	400	2	Y	-0-					2
07	434	N	326	-0-	-108	-0-	8	1	318	2	Y	-0-					2
08	554	N	554	-0-	-0-	-0-	15	1	539	2	Y	-0-					2
09	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					2
10	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					2
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1293	-0-	-152	-0-	87	1	1206	3	Y	-0-					-0-
07	1984	X	1217	-0-	-767	-0-	62	1	1155	3	Y	-0-					-0-
08	1984	X	1740	-0-	-244	-0-	90	1	1649	3	Y	1	1	8			-0-
							1	9									
09	1920	X	1336	-0-	-584	-0-	79	1	1257	3	Y	-0-					-0-
10	1612	X	1205	-0-	-407	-0-	91	1	1114	3	Y	-0-					-0-
11	1680	X	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
10	93	N	18	-0-	-75	-0-	1	1	17	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	96	1	1116	3	Y	-0-					-0-
07	1271	N	1254	-0-	-17	-0-	128	1	1126	3	Y	-0-					-0-
08	1149	N	1149	-0-	-0-	-0-	85	1	1064	3	Y	-0-					-0-
09	1200	N	1054	-0-	-146	-0-	67	1	987	3	Y	-0-					-0-
10	1240	N	1136	-0-	-104	-0-	81	1	1055	3	Y	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	961	-0-	-89	-0-	76	1	885	3	Y	-0-					-0-
07	1054	N	942	-0-	-112	-0-	96	1	846	3	Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	68	1	843	3	Y	-0-					-0-
09	960	N	700	-0-	-260	-0-	45	1	655	3	Y	-0-					-0-
10	930	N	753	-0-	-177	-0-	54	1	699	3	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					1
07	93	N	69	-0-	-24	-0-	7	1	62	3	N	-0-	1	1			-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	15	1	139	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	16	1	126	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15	-0-	31	1	314	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	29	1	1	2	N	-0-					-0-
							317	3									
08	343	N	343	-0-	-0-	-0-	28	1	315	3	N	-0-					-0-
09	360	N	327	-0-	-33	-0-	24	1	303	3	N	-0-					-0-
10	341	N	331	-0-	-10	-0-	40	1	291	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	257	-0-	-73	-0-	16	1	241	3	Y	-0-					-0-
07	372	N	283	-0-	-89	-0-	51	1	232	3	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
09	270	N	211	-0-	-59	-0-	1	1	210	3	Y	-0-					-0-
10	279	N	224	-0-	-55	-0-	5	1	219	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	608	-0-	-52	-0-	55	1	553	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	50	1	1	2	N	-0-					-0-
							548	3									
08	587	N	587	-0-	-0-	-0-	48	1	1	2	N	-0-					-0-
							538	3									
09	600	N	533	-0-	-67	-0-	39	1	1	2	N	-0-					-0-
							493	3									
10	589	N	533	-0-	-56	-0-	65	1	468	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	32	1	325	3	N	4	5	1			5
							4	9									
07	376	N	376	-0-	-0-	-0-	31	1	1	2	N	4	5	1			4
							340	3	4	9							
08	383	N	383	-0-	-0-	-0-	31	1	348	3	N	4	5	1			3
							4	9									
09	374	N	374	-0-	-0-	-0-	27	1	341	3	N	5	5	1			3
							6	9									
10	365	N	365	-0-	-0-	-0-	44	1	317	3	N	4					7
							4	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	28	1	248	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
09	270	N	267	-0-	-3	-0-	17	1	250	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	19	1	252	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	86	1	237	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	93	1	239	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	62	1	266	3	N	-0-					-0-
09	330	N	311	-0-	-19	-0-	50	1	261	3	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	35	1	278	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	976	-0-	-44	-0-	13	1	963	2	Y	-0-					4
07	1015	N	1015	-0-	-0-	-0-	26	1	989	2	Y	-0-					4
08	1023	N	1023	-0-	-0-	-0-	28	1	995	2	Y	-0-					4
09	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					4
10	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					4
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	28	1	167	3	N	1					17
							1	9									
07	217	N	205	-0-	-12	-0-	25	1	173	3	N	6					23
							7	9									
08	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					23
09	210	N	188	-0-	-22	-0-	25	1	160	3	N	3	10	1			16
							3	9									
10	217	N	206	-0-	-11	-0-	21	1	166	3	N	17	14	1			19
							19	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					19

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	846	-0-	-24	-0-	69	1	777	3	N	-0-					-0-
07	899	N	854	-0-	-45	-0-	72	1	782	3	N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	67	1	764	3	N	-0-					-0-
09	840	N	829	-0-	-11	-0-	67	1	760	3	N	2					2
							2	9									
10	868	N	806	-0-	-62	-0-	61	1	743	3	N	2	1	1			3
							2	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	21	1	243	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	21	1	243	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	15	1	167	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	42	1	477	3	N	1					1
							1	9									
10	373	N	373	-0-	-0-	-0-	28	1	344	3	N	1	1	1			1
							1	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

06	310	N	310	-0-	-0-	-0-	83	1	205	3	Y	20	7	1	10	8	23
							22	9									
07	279	N	257	-0-	-22	-0-	31	1	211	3	Y	14	18	1			19
							15	9									
08	243	N	243	-0-	-0-	-0-	30	1	211	3	Y	2	12	1			9
							2	9									
09	300	N	255	-0-	-45	-0-	31	1	206	3	Y	16	8	1			17
							18	9									
10	248	N	216	-0-	-32	-0-	24	1	191	3	Y	1					18
							1	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					18

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

06	840	N	809	-0-	-31	-0-	10	1	752	3	Y	43	43	8			-0-
							47	9									
07	917	X	917	-0-	-0-	-0-	130	1	787	3	Y	-0-					-0-
08	868	X	846	-0-	-22	-0-	64	1	782	3	Y	-0-					-0-
09	855	X	855	-0-	-0-	-0-	5	1	850	3	Y	-0-					-0-
10	1093	X	1093	-0-	-0-	-0-	24	1	1069	3	Y	-0-					-0-
11	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	10	1	69	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

06	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	65	1	733	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	66	1	714	3	N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	60	1	685	3	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	59	1	670	3	N	1					1
							1	9									
10	744	N	739	-0-	-5	-0-	56	1	681	3	N	2	1	1			2
							2	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	117	1	1320	3	N	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	146	1	1586	3	N	-0-					-0-
08	1613	N	1613	-0-	-0-	-0-	130	1	1483	3	N	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	120	1	1373	3	N	5					5
							6	9									
10	1516	N	1516	-0-	-0-	-0-	114	1	1399	3	N	3	2	1			6
							3	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	42	1	311	3	Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	38	1	288	3	Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	46	1	325	3	Y	-0-					-0-
09	360	N	355	-0-	-5	-0-	46	1	309	3	Y	-0-					-0-
10	341	N	272	-0-	-69	-0-	30	1	242	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	77	1	567	3	Y	-0-					-0-
07	651	N	595	-0-	-56	-0-	69	1	526	3	Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	86	1	606	3	Y	-0-					-0-
09	662	N	662	-0-	-0-	-0-	86	1	576	3	Y	-0-					-0-
10	589	N	516	-0-	-73	-0-	57	1	459	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	146	-0-	-244	-0-	17	1	129	3	Y	-0-					-0-
07	403	N	162	-0-	-241	-0-	22	1	140	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	24	1	146	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	32	1	113	3	Y	-0-					-0-
10	155	N	108	-0-	-47	-0-	24	1	84	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
08	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	14	1	155	3	Y	-0-			-0-
07	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-			-0-
08	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-			-0-
09	180	N	146	-0-	-34	-0-	13	1	133	3	Y	-0-			-0-
10	186	N	167	-0-	-19	-0-	14	1	153	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-			-0-
07	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-			-0-
08	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-			-0-
09	240	N	224	-0-	-16	-0-	14	1	210	3	N	-0-			-0-
10	248	N	213	-0-	-35	-0-	15	1	198	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	53	1	610	3	Y	-0-			-0-
07	689	N	689	-0-	-0-	-0-	70	1	619	3	Y	-0-			-0-
08	743	N	743	-0-	-0-	-0-	55	1	688	3	Y	-0-			-0-
09	709	N	709	-0-	-0-	-0-	45	1	664	3	Y	-0-			-0-
10	718	N	718	-0-	-0-	-0-	51	1	667	3	Y	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-			-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-			-0-
09	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	4	1	24	3	Y	-0-			-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	Y	-0-			-0-
08	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-			-0-
09	30	N	10	-0-	-20	-0-	2	1	8	3	Y	-0-			-0-
10	31	N	18	-0-	-13	-0-	5	1	13	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					8
07	184	N	184	-0-	-0-	-0-	23	1	161	3	N	-0-					8
08	268	N	268	-0-	-0-	-0-	41	1	227	3	N	-0-					8
09	232	N	232	-0-	-0-	-0-	31	1	201	3	N	-0-	3	1			5
10	256	N	256	-0-	-0-	-0-	29	1	227	3	N	-0-	2	1			3
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	11	1	96	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	10	1	78	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					1
07	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					1
08	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					1
09	510	N	301	-0-	-209	-0-	14	1	287	3	N	-0-					1
10	434	N	299	-0-	-135	-0-	14	1	285	3	N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	8	1	591	2	Y	-0-					2
07	608	N	608	-0-	-0-	-0-	16	1	592	2	Y	-0-					2
08	608	N	608	-0-	-0-	-0-	17	1	591	2	Y	-0-					2
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					2
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					2
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	5	1	114	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	641	-0-	-79	-0-	51	1	590	3	Y	-0-					-0-
07	744	N	673	-0-	-71	-0-	69	1	604	3	Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	55	1	691	3	Y	-0-					-0-
09	684	N	684	-0-	-0-	-0-	44	1	640	3	Y	-0-					-0-
10	695	N	695	-0-	-0-	-0-	50	1	645	3	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	21	1	121	3	N	3					8
							3	9									
07	155	N	147	-0-	-8	-0-	18	1	128	3	N	1					9
							1	9									
08	147	N	147	-0-	-0-	-0-	22	1	122	3	N	3					12
							3	9									
09	150	N	122	-0-	-28	-0-	16	1	105	3	N	1	5	1			8
							1	9									
10	155	N	112	-0-	-43	-0-	12	1	98	3	N	2	4	1			6
							2	9									
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					6

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	39	1	229	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	35	1	239	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	40	1	221	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	35	1	224	3	N	-0-					-0-
10	279	N	250	-0-	-29	-0-	28	1	222	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	26	1	317	3	N	-0-	3	1			5
07	347	N	347	-0-	-0-	-0-	35	1	312	3	N	-0-	2	1			3
08	342	N	342	-0-	-0-	-0-	34	1	308	3	N	-0-					3
09	330	N	326	-0-	-4	-0-	38	1	288	3	N	-0-	2	1			1
10	341	N	295	-0-	-46	-0-	26	1	268	3	N	1	1	1			1
							1	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	417	-0-	-33	-0-	61	1	355	3	N	1					46
							1	9									
07	456	N	456	-0-	-0-	-0-	55	1	380	3	N	19					65
							21	9									
08	432	N	432	-0-	-0-	-0-	66	1	365	3	N	1					66
							1	9									
09	420	N	293	-0-	-127	-0-	39	1	252	3	N	2	26	1			42
							2	9									
10	465	N	287	-0-	-178	-0-	29	1	228	3	N	27	29	1			40
							30	9									
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					40

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	27	1	316	3	Y	-0-					-0-
07	372	N	353	-0-	-19	-0-	36	1	317	3	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
09	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	25	1	324	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1762	-0-	-8	-0-	195	1	1554	3	Y	12	67	1			5
							13	9									
07	2077	X	1800	-0-	-277	-0-	195	1	1597	3	Y	7					12
							8	9									
08	2077	X	1782	-0-	-295	-0-	200	1	1581	3	Y	1					13
							1	9									
09	1830	X	1701	-0-	-129	-0-	194	1	1503	3	Y	4					17
							4	9									
10	1829	X	1741	-0-	-88	-0-	182	1	1549	3	Y	9					26
							10	9									
11	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					26

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

06	638	N	638	-0-	-0-	-0-	71	1	567	3	Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	73	1	595	3	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	75	1	596	3	Y	-0-					-0-
09	643	N	643	-0-	-0-	-0-	73	1	570	3	Y	-0-					-0-
10	682	N	656	-0-	-26	-0-	69	1	587	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

06	153	N	153	-0-	-0-	-0-	17	1	136	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	17	1	136	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	17	1	131	3	Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	16	1	136	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

06	431	N	431	-0-	-0-	-0-	63	1	368	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	56	1	384	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	67	1	373	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	57	1	362	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	47	1	374	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1751	N	1381	-0-	-370	-0-	125	1	1256	3	N	-0-			-0-
07	1418	N	1418	-0-	-0-	-0-	119	1	3	2	N	-0-			-0-
							1296	3							
08	1392	N	1392	-0-	-0-	-0-	113	1	1	2	N	-0-			-0-
							1278	3							
09	1380	N	1358	-0-	-22	-0-	99	1	1	2	N	-0-			-0-
							1258	3							
10	1426	N	1364	-0-	-62	-0-	166	1	1198	3	N	-0-			-0-
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

06	13	N	12	-0-	-1	-0-	12	3			N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

06	190	N	190	-0-	-0-	-0-	147	1	43	2	Y	-0-			-0-
07	186	N	153	-0-	-33	-0-	146	1	7	2	Y	-0-			-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-			-0-
09	180	N	6	-0-	-174	-0-	1	1	5	2	Y	-0-			-0-
10	155	N	5	-0-	-150	-0-	5	2			Y	-0-			-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

06	240	N	183	-0-	-57	-0-	11	1	172	3	Y	-0-			-0-
07	248	N	196	-0-	-52	-0-	35	1	161	3	Y	-0-			-0-
08	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-			-0-
09	180	N	176	-0-	-4	-0-	1	1	175	3	Y	-0-			-0-
10	186	N	166	-0-	-20	-0-	4	1	162	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

06	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-			-0-
08	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-			-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-			-0-
10	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

06	360	N	243	-0-	-117	-0-	6	1	237	3	Y	-0-			-0-
07	341	N	173	-0-	-168	-0-	4	1	169	3	Y	-0-			-0-
08	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-			-0-
09	240	N	239	-0-	-1	-0-	6	1	233	3	Y	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	24	1	179	3	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	22	1	171	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	27	1	191	3	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	33	1	219	3	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	22	1	177	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	23	1	187	3	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	24	1	191	3	Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	23	1	181	3	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	22	1	185	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	78	1	329	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	102	1	752	3	Y	8	13	1			36
							9	9									
07	868	N	731	-0-	-137	-0-	84	1	641	3	Y	5	22	1			19
							6	9									
08	755	N	755	-0-	-0-	-0-	92	1	649	3	Y	13	18	1			14
							14	9									
09	905	N	905	-0-	-0-	-0-	116	1	777	3	Y	11	9	1			16
							12	9									
10	744	N	737	-0-	-7	-0-	81	1	647	3	Y	8					24
							9	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					24

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	1	1	31	3	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	5	1	395	2	Y	-0-					1
07	434	N	415	-0-	-19	-0-	11	1	404	2	Y	-0-					1
08	413	N	413	-0-	-0-	-0-	11	1	402	2	Y	-0-					1
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					1
10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	319	-0-	-161	-0-	37	1	272	3	Y	9	7	1	1	8	22
							10	9									
07	465	N	273	-0-	-192	-0-	31	1	240	3	Y	2	13	1			11
							2	9									
08	266	N	266	-0-	-0-	-0-	32	1	226	3	Y	7	10	1			8
							8	9									
09	330	N	251	-0-	-79	-0-	33	1	218	3	Y	-0-	3	1			5
10	279	N	62	-0-	-217	-0-	7	1	55	3	Y	-0-					5
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	651	-0-	-69	-0-	50	1	601	3	N	-0-	1	1			-0-
07	713	N	681	-0-	-32	-0-	68	1	613	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	50	1	446	3	N	-0-					-0-
09	660	N	133	-0-	-527	-0-	15	1	118	3	N	-0-					-0-
10	682	N	458	-0-	-224	-0-	41	1	417	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1019	-0-	-1	-0-	132	1	883	3	Y	4					26
							4	9									
07	1116	N	1046	-0-	-70	-0-	98	1	948	3	Y	-0-					26
08	1043	N	1043	-0-	-0-	-0-	95	1	946	3	Y	2	1	8			27
							2	9									
09	1020	N	903	-0-	-117	-0-	92	1	805	3	Y	5					32
							6	9									
10	1172	N	1172	-0-	-0-	-0-	118	1	1054	3	Y	-0-	9	1			23
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					23

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	25	1	203	3	Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	26	1	215	3	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	27	1	215	3	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	27	1	208	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	25	1	214	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	913	-0-	-17	-0-	911	3	2	9	N	2	2	8			-0-
07	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15	-0-	38	1	307	3	Y	-0-					-0-
07	372	N	245	-0-	-127	-0-	27	1	218	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-
09	360	N	112	-0-	-248	-0-	13	1	99	3	Y	-0-					-0-
10	248	N	171	-0-	-77	-0-	18	1	153	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17	-0-	72	1	421	3	N	-0-					4
07	527	N	514	-0-	-13	-0-	65	1	449	3	N	-0-					4
08	508	N	508	-0-	-0-	-0-	77	1	431	3	N	-0-					4
09	491	N	491	-0-	-0-	-0-	66	1	425	3	N	-0-	2	1			2
10	527	N	502	-0-	-25	-0-	56	1	446	3	N	-0-	1	1			1
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-
07	310	N	195	-0-	-115	-0-	16	1	179	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	14	1	170	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	27	-0-	-33	-0-	3	1	24	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-			-0-
08	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-			-0-
09	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	15	1	111	3	Y	-0-			-0-
07	155	N	127	-0-	-28	-0-	17	1	110	3	Y	-0-			-0-
08	125	N	125	-0-	-0-	-0-	18	1	107	3	Y	-0-			-0-
09	120	N	120	-0-	-0-	-0-	26	1	94	3	Y	-0-			-0-
10	124	N	113	-0-	-11	-0-	25	1	88	3	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	10	1	76	3	Y	-0-			-0-
07	155	N	76	-0-	-79	-0-	10	1	66	3	Y	-0-			-0-
08	75	N	75	-0-	-0-	-0-	11	1	64	3	Y	-0-			-0-
09	90	N	78	-0-	-12	-0-	17	1	61	3	Y	-0-			-0-
10	89	N	89	-0-	-0-	-0-	20	1	69	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	23	1	170	3	Y	-0-			-0-
07	217	N	196	-0-	-21	-0-	26	1	170	3	Y	-0-			-0-
08	191	N	191	-0-	-0-	-0-	27	1	164	3	Y	-0-			-0-
09	182	N	182	-0-	-0-	-0-	40	1	142	3	Y	-0-			-0-
10	186	N	173	-0-	-13	-0-	38	1	135	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	2	1	72	3	Y	-0-			-0-
07	93	N	67	-0-	-26	-0-	1	1	66	3	Y	-0-			-0-
08	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-			-0-
09	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-			-0-
10	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		8	-0-	8	118	1	1	7	3	Y	-0-			-0-
07	121	X	3	-0-	-118	-0-	3	3			Y	-0-			-0-
08	3	X	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
09	8	N	2	-0-	-6	-0-	2	3			Y	-0-			-0-
10	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-			-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	358	-0-	-62	-0-	17	1	341	3	N	-0-					1
07	434	N	367	-0-	-67	-0-	17	1	350	3	N	-0-					1
08	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-					1
09	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					1
10	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	173	1	909	3	N	5					55
							6	9									
07	1147	N	1117	-0-	-30	-0-	174	1	934	3	N	8					63
							9	9									
08	1069	N	1069	-0-	-0-	-0-	127	1	932	3	N	9					72
							10	9									
09	1080	N	1030	-0-	-50	-0-	141	1	886	3	N	3	50	1			25
							3	9									
10	1116	N	943	-0-	-173	-0-	103	1	840	3	N	-0-					25
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					25

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	35	-0-	-145	-0-	35	3			Y	-0-					-0-
07	124	N	21	-0-	-103	-0-	4	1	17	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	11	1	317	3	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	34	1	413	3	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	2	1	456	3	Y	-0-					-0-
10	172	N	172	-0-	-0-	-0-	4	1	168	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	379	-0-	-41	-0-	44	1	327	3	Y	7	8	1			23
							8	9									
07	434	N	339	-0-	-95	-0-	39	1	297	3	Y	3	14	1			12
							3	9									
08	346	N	346	-0-	-0-	-0-	43	1	303	3	Y	-0-	7	1			5
09	390	N	379	-0-	-11	-0-	48	1	324	3	Y	6	4	1			7
							7	9									
10	361	N	361	-0-	-0-	-0-	39	1	314	3	Y	7					14
							8	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					14

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-
07	186	N	42	-0-	-144	-0-	4	1	38	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	210	N	24	-0-	-186	-0-	2	1	22	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	10	1	61	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-			-0-
08	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-			-0-
09	86	N	86	-0-	-0-	-0-	12	1	74	3	N	-0-			-0-
10	93	N	84	-0-	-9	-0-	9	1	75	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-			-0-
07	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-			-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-			-0-
09	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
10	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	28	1	177	3	Y	-0-			-0-
07	248	N	208	-0-	-40	-0-	27	1	181	3	Y	-0-			-0-
08	218	N	218	-0-	-0-	-0-	19	1	199	3	Y	-0-			-0-
09	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-			-0-
10	217	N	15	-0-	-202	-0-	1	1	14	3	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	36	-0-	-54	-0-	1	1	35	3	Y	-0-			-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
08	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-			-0-
09	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-			-0-
10	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	221	-0-	-49	-0-	5	1	216	3	Y	-0-			-0-
07	279	N	200	-0-	-79	-0-	4	1	196	3	Y	-0-			-0-
08	209	N	209	-0-	-0-	-0-	5	1	204	3	Y	-0-			-0-
09	247	N	247	-0-	-0-	-0-	6	1	241	3	Y	-0-			-0-
10	213	N	213	-0-	-0-	-0-	5	1	208	3	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	309	-0-	-141	-0-	36	1	273	3	Y	-0-					-0-
07	403	N	332	-0-	-71	-0-	44	1	288	3	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	69	1	414	3	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	83	1	294	3	Y	-0-					-0-
10	341	N	307	-0-	-34	-0-	68	1	239	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	132	1	218	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	138	1	218	2	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	38	1	213	2	Y	-0-					-0-
09	360	N	240	-0-	-120	-0-	22	1	218	2	Y	-0-					-0-
10	341	N	242	-0-	-99	-0-	20	1	222	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	135 28	1 9	585	3	Y	25	18	1	3	8	57
07	762	N	762	-0-	-0-	-0-	91 19	1 9	652	3	Y	17	38	1			36
08	791	N	791	-0-	-0-	-0-	91 56	1 9	644	3	Y	51	48	1			39
09	750	N	693	-0-	-57	-0-	89 7	1 9	597	3	Y	6	17	1			28
10	775	N	632	-0-	-143	-0-	68 18	1 9	546	3	Y	16					44
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					44

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	3	1	136	3	Y	-0-					-0-
07	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	3	1	138	3	Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	3	1	139	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	745	-0-	-95	-0-	211	1	534	3	Y	-0-	1	1			1
07	868	N	795	-0-	-73	-0-	223	1	572	3	Y	-0-	1	1			-0-
08	742	N	742	-0-	-0-	-0-	90	1	651	3	Y	1	1	8			-0-
							1	9									
09	750	N	746	-0-	-4	-0-	88	1	658	3	Y	-0-					-0-
10	806	N	523	-0-	-283	-0-	56	1	467	3	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	213	1	552	3	Y	2	16	1			16
							2	9									
07	527	N	527	-0-	-0-	-0-	109	1	392	3	Y	24	23	1			17
							26	9									
08	667	N	667	-0-	-0-	-0-	81	1	584	3	Y	2	11	1	1	8	7
							2	9									
09	780	N	510	-0-	-270	-0-	55	1	411	3	Y	40	4	1			43
							44	9									
10	527	N	292	-0-	-235	-0-	31	1	253	3	Y	7	27	1			23
							8	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					23

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
10	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	51	1	526	3	Y	-0-					18
07	589	N	526	-0-	-63	-0-	51	1	475	3	Y	-0-					18
08	523	N	523	-0-	-0-	-0-	55	1	465	3	Y	3	20	1			1
							3	9									
09	570	N	495	-0-	-75	-0-	53	1	441	3	Y	1					2
							1	9									
10	527	N	354	-0-	-173	-0-	38	1	316	3	Y	-0-					2
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	11	1	213	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	12	1	192	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	15	1	183	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1166	-0-	-34	-0-	152	1	1013	3	Y	1					6
							1	9									
07	1240	N	1239	-0-	-1	-0-	117	1	1122	3	Y	-0-					6
08	1232	N	1232	-0-	-0-	-0-	112	1	1114	3	Y	5	3	8			8
							6	9									
09	1191	N	1191	-0-	-0-	-0-	121	1	1061	3	Y	8					16
							9	9									
10	1240	N	1205	-0-	-35	-0-	121	1	1084	3	Y	-0-	4	1			12
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					12

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	28	1	331	3	Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	26	1	331	3	Y	-0-					-0-
09	360	N	347	-0-	-13	-0-	22	1	325	3	Y	-0-					-0-
10	372	N	358	-0-	-14	-0-	26	1	332	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	833	-0-	-67	-0-	121	1	712	3	N	-0-					1
07	899	N	876	-0-	-23	-0-	111	1	765	3	N	-0-					1
08	854	N	854	-0-	-0-	-0-	130	1	723	3	N	1	1	8			1
							1	9									
09	840	N	829	-0-	-11	-0-	112	1	717	3	N	-0-					1
10	868	N	851	-0-	-17	-0-	95	1	756	3	N	-0-	1	1			-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	614	-0-	-76	-0-	68	1	546	3	Y	-0-					-0-
07	651	N	625	-0-	-26	-0-	68	1	557	3	Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	69	1	543	3	Y	-0-					-0-
09	600	N	480	-0-	-120	-0-	55	1	425	3	Y	-0-					-0-
10	620	N	493	-0-	-127	-0-	52	1	441	3	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	29	1	168	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	31	1	211	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	36	1	198	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					-0-
10	248	N	197	-0-	-51	-0-	22	1	175	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	747	-0-	-63	-0-	10	1	737	2	Y	-0-					3
07	806	N	767	-0-	-39	-0-	20	1	747	2	Y	-0-					3
08	774	N	774	-0-	-0-	-0-	21	1	753	2	Y	-0-					3
09	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					3
10	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					3
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	46	1	268	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	47	1	322	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	47	1	263	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	41	1	260	3	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	31	1	243	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
09	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	18	1	134	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	18	1	115	3	N	-0-					-0-
10	155	N	97	-0-	-58	-0-	11	1	86	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	25	1	185	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	20	1	150	3	N	-0-					-0-
09	180	N	123	-0-	-57	-0-	17	1	106	3	N	-0-					-0-
10	186	N	17	-0-	-169	-0-	2	1	15	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
09	60	N	26	-0-	-34	-0-	3	1	23	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-			43
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-			43
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			43
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			43
10	10	N	3	-0-	-7	-0-	3	3			Y	-0-			43
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	465	-0-	-45	-0-	465	3			N	-0-			-0-
07	527	N	411	-0-	-116	-0-	411	3			N	-0-			-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-			-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-			-0-
10	403	N	232	-0-	-171	-0-	232	3			N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	62	1	361	3	N	-0-			-0-
07	434	N	426	-0-	-8	-0-	54	1	372	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	57	1	316	3	N	-0-			-0-
09	420	N	416	-0-	-4	-0-	56	1	360	3	N	-0-			-0-
10	434	N	426	-0-	-8	-0-	48	1	378	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	36	1	211	3	N	-0-			-0-
07	248	N	239	-0-	-9	-0-	30	1	209	3	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	35	1	193	3	N	-0-			-0-
09	240	N	222	-0-	-18	-0-	30	1	192	3	N	-0-			-0-
10	265	N	265	-0-	-0-	-0-	30	1	235	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	6	1	455	2	Y	-0-			1
07	473	N	473	-0-	-0-	-0-	12	1	461	2	Y	-0-			1
08	464	N	464	-0-	-0-	-0-	13	1	451	2	Y	-0-			1
09	450	N	442	-0-	-8	-0-	442	2			Y	-0-			1
10	465	N	449	-0-	-16	-0-	449	2			Y	-0-			1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	20 3	1 9	241	3	N	3	10	1			20
07	280	N	280	-0-	-0-	-0-	27 7	1 9	246	3	N	6	10	1			16
08	271	N	271	-0-	-0-	-0-	27 3	1 9	241	3	N	3					19
09	270	N	260	-0-	-10	-0-	29 9	1 9	222	3	N	8	10	1			17
10	279	N	197	-0-	-82	-0-	17 11	1 9	169	3	N	10	11	1			16
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					16

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	614	-0-	-106	-0-	55 9	1 9	550	3	N	8	9	1	2	8	8
07	713	N	662	-0-	-51	-0-	55 596	1 3	1 10	2 9	N	9	9	1			8
08	716	N	716	-0-	-0-	-0-	58 650	1 3	1 7	2 9	N	6	9	1			5
09	699	N	699	-0-	-0-	-0-	50 638	1 3	1 10	2 9	N	9	9	1			5
10	703	N	703	-0-	-0-	-0-	84 12	1 9	607	3	N	11					16
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					16

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	1	1			1
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					1
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1
09	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-	1	1			-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	21 1	1 9	340	3	N	1					1
10	375	N	375	-0-	-0-	-0-	23 1	1 9	351	3	N	1	1	1			1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1825	-0-	-1175	851	293	1	1468	3	N	58	39	1			61
							64	9									
07	2531	N	1680	-0-	-851	-0-	290	1	1379	3	N	10	40	1			31
							11	9									
08	1290	N	1290	-0-	-0-	-0-	155	1	1121	3	N	13	28	1			16
							14	9									
09	947	N	947	-0-	-0-	-0-	108	1	811	3	N	25	5	1			36
							28	9									
10	744	N	718	-0-	-26	-0-	75	1	619	3	N	22	22	1			36
							24	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					36

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	12	1	245	3	N	2	5	1			3
							2	9									
07	279	N	265	-0-	-14	-0-	12	1	252	3	N	1					4
							1	9									
08	261	N	261	-0-	-0-	-0-	12	1	248	3	N	1					5
							1	9									
09	270	N	248	-0-	-22	-0-	11	1	235	3	N	2					7
							2	9									
10	279	N	260	-0-	-19	-0-	12	1	244	3	N	4					11
							4	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					11

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	15	1	96	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	13	1	85	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-					-0-
10	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	314	-0-	-166	-0-	55	1	259	3	Y	-0-					-0-
07	465	N	260	-0-	-205	-0-	36	1	224	3	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	21	1	221	3	Y	-0-					-0-
09	300	N	199	-0-	-101	-0-	18	1	181	3	Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	22	1	213	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
09	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	17	-0-	-493	-0-	17	3			N	-0-					-0-
07	620	N	9	-0-	-611	-0-	9	3			N	-0-					-0-
08	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	38	1	387	3	Y	-0-					-0-
07	434	N	386	-0-	-48	-0-	38	1	348	3	Y	-0-					-0-
08	364	N	364	-0-	-0-	-0-	38	1	326	3	Y	-0-					-0-
09	420	N	349	-0-	-71	-0-	38	1	311	3	Y	-0-					-0-
10	372	N	244	-0-	-128	-0-	26	1	218	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	985	-0-	-5	-0-	80	1	905	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	85	1	926	3	N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	81	1	925	3	N	-0-					-0-
09	990	N	976	-0-	-14	-0-	79	1	895	3	N	2					2
							2	9									
10	1023	N	999	-0-	-24	-0-	75	1	923	3	N	1	1	1			2
							1	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1	-0-	1	391	1	3			Y	-0-					-0-
07	392	X	1	-0-	-391	-0-	1	3			Y	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	22	1	257	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	32	1	285	3	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	26	1	338	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	449	-0-	-121	-0-	53	1	395	3	N	1					15
							1	9									
07	589	N	524	-0-	-65	-0-	111	1	406	3	N	6					21
							7	9									
08	443	N	443	-0-	-0-	-0-	53	1	390	3	N	-0-					21
09	450	N	425	-0-	-25	-0-	58	1	366	3	N	1	15	1			7
							1	9									
10	527	N	413	-0-	-114	-0-	45	1	368	3	N	-0-					7
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					7

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	11	1 2 9	114	3	Y	2	2	1			3
07	128	N	128	-0-	-0-	-0-	12	1 1 9	115	3	Y	1					4
08	110	N	110	-0-	-0-	-0-	12	1 2 9	96	3	Y	2	2	1			4
09	120	N	95	-0-	-25	-0-	9	1 1 9	85	3	Y	1	2	1			3
10	124	N	86	-0-	-38	-0-	8	1 3 9	75	3	Y	3	2	1			4
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	6	1	53	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	22	1	138	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	26	1	189	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	23	1	175	3	N	-0-					-0-
10	217	N	176	-0-	-41	-0-	19	1	157	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68	-0-	52	1	297	3	Y	3	6	1			16
							3	9									
07	496	N	277	-0-	-219	-0-	35	1	241	3	Y	1	9	1			8
							1	9									
08	501	N	501	-0-	-0-	-0-	61	1	429	3	Y	10	10	1			8
							11	9									
09	399	N	399	-0-	-0-	-0-	51	1	340	3	Y	7	5	1			10
							8	9									
10	379	N	379	-0-	-0-	-0-	41	1	329	3	Y	8					18
							9	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					18

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	26	1	99	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	28	1	103	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	27	1	99	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	24	1	90	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	20	1	83	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	11	1	66	3	Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	8	1	54	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	933	-0-	-57	-0-	193	1	740	3	Y	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	228	1	852	3	Y	-0-					-0-
08	956	N	956	-0-	-0-	-0-	206	1	750	3	Y	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	218	1	820	3	Y	-0-					-0-
10	1085	N	204	-0-	-881	-0-	39	1	165	3	Y	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	79	-0-	-71	-0-	7	1	72	3	Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	10	1	96	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
09	90	N	63	-0-	-27	-0-	7	1	56	3	Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	5	1	40	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
07	155	N	115	-0-	-40	-0-	10	1	105	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
09	150	N	110	-0-	-40	-0-	9	1	101	3	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	61	1	687	3	N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	64	1	696	3	N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	62	1	702	3	N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	62	1	705	3	N	1					1
							1	9									
10	750	N	750	-0-	-0-	-0-	57	1	692	3	N	1	1	1			1
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	183	1	520	3	N	6	6	8			-0-
							7	9									
07	722	N	722	-0-	-0-	-0-	202	1	520	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	57	1	512	3	N	16	16	8			-0-
							18	9									
09	533	N	533	-0-	-0-	-0-	62	1	471	3	N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	46	1	466	3	N	3	3	8			-0-
							3	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	78	1	620	3	Y	-0-					-0-
07	744	N	707	-0-	-37	-0-	77	1	630	3	Y	-0-					-0-
08	707	N	707	-0-	-0-	-0-	79	1	628	3	Y	-0-					-0-
09	690	N	593	-0-	-97	-0-	68	1	525	3	Y	-0-					-0-
10	713	N	629	-0-	-84	-0-	66	1	563	3	Y	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					1
07	651	N	635	-0-	-16	-0-	29	1	606	3	N	-0-					1
08	638	N	638	-0-	-0-	-0-	29	1	609	3	N	-0-					1
09	630	N	613	-0-	-17	-0-	28	1	585	3	N	-0-					1
10	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					1
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	12	1	126	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	5	1	347	2	Y	-0-					1
07	372	N	359	-0-	-13	-0-	9	1	350	2	Y	-0-					1
08	353	N	353	-0-	-0-	-0-	10	1	343	2	Y	-0-					1
09	360	N	334	-0-	-26	-0-	334	2			Y	-0-					1
10	372	N	358	-0-	-14	-0-	358	2			Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	20	1	182	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	20	1	184	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	23	1	178	3	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	4	1	271	2	Y	-0-					1
07	310	N	280	-0-	-30	-0-	7	1	273	2	Y	-0-					1
08	278	N	278	-0-	-0-	-0-	8	1	270	2	Y	-0-					1
09	270	N	269	-0-	-1	-0-	269	2			Y	-0-					1
10	279	N	273	-0-	-6	-0-	273	2			Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
07	527	N	524	-0-	-3	-0-	18	1	506	3	Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	40	1	486	3	Y	-0-					-0-
09	510	N	501	-0-	-9	-0-	3	1	498	3	Y	-0-					-0-
10	527	N	500	-0-	-27	-0-	11	1	1	2	Y	-0-					-0-
							488	3									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	337	-0-	337	673	337	2			N	-0-					-0-
07	0	W	316	-0-	316	989	316	2			N	-0-					-0-
08	0	W	297	-0-	297	1286	297	2			N	-0-					-0-
09	1554	N	268	-0-	-1286	-0-	268	2			N	-0-					-0-
10	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	21	1	157	3	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	20	1	156	3	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
09	180	N	152	-0-	-28	-0-	20	1	132	3	Y	-0-					-0-
10	186	N	22	-0-	-164	-0-	2	1	20	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	1	1	60	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	1	1	58	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	903	-0-	-117	-0-	99	1	804	3	N	-0-					-0-
07	1023	N	968	-0-	-55	-0-	106	1	862	3	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	58	1	879	3	N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	154	1	885	3	N	-0-					-0-
10	1065	N	1065	-0-	-0-	-0-	324	1	741	3	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	564	-0-	-96	-0-	27	1	537	3	N	-0-					2
07	651	N	610	-0-	-41	-0-	28	1	582	3	N	-0-					2
08	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					2
09	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					2
10	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					2
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	195	-0-	-285	-0-	15	1	180	3	Y	-0-					-0-
07	496	N	483	-0-	-13	-0-	49	1	434	3	Y	-0-					-0-
08	779	N	779	-0-	-0-	-0-	58	1	721	3	Y	-0-					-0-
09	639	N	639	-0-	-0-	-0-	41	1	598	3	Y	-0-					-0-
10	685	N	685	-0-	-0-	-0-	49	1	636	3	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	48	1	523	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	44	1	508	3	N	-0-					-0-
09	540	N	524	-0-	-16	-0-	42	1	481	3	N	1					1
							1	9									
10	558	N	533	-0-	-25	-0-	40	1	493	3	N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27	-0-	38	1	445	3	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	50	1	444	3	Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	36	1	454	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	31	1	449	3	Y	-0-					-0-
10	496	N	492	-0-	-4	-0-	35	1	457	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	792	-0-	-108	-0-	71	1	711	3	N	9	12	1			11
							10	9									
07	930	N	794	-0-	-136	-0-	66	1	2	2	N	9	11	1			9
							716	3	10	9							
08	724	N	724	-0-	-0-	-0-	58	1	1	2	N	7	10	1			6
							657	3	8	9							
09	780	N	761	-0-	-19	-0-	54	1	1	2	N	9	10	1			5
							696	3	10	9							
10	806	N	532	-0-	-274	-0-	64	1	460	3	N	7					12
							8	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					12

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	29	1	292	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	30	1	1	2	N	-0-					-0-
							323	3									
08	359	N	359	-0-	-0-	-0-	29	1	330	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	24	1	305	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	40	1	289	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	22	1	28	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	22	1	20	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	17	1	17	3	N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	239	1	910	2	Y	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	264	1	967	2	Y	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	171	1	963	2	Y	-0-					-0-
09	1140	N	1030	-0-	-110	-0-	93	1	937	2	Y	-0-					-0-
10	1240	N	1056	-0-	-184	-0-	89	1	967	2	Y	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	318	-0-	-72	-0-	28	1	290	3	Y	-0-					1
07	408	N	408	-0-	-0-	-0-	41	1	367	3	Y	-0-					1
08	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					1
09	613	N	613	-0-	-0-	-0-	55	1	557	3	Y	1					2
							1	9									
10	403	N	385	-0-	-18	-0-	35	1	350	3	Y	-0-					2
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	37	1	376	3	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	36	1	1	2	N	-0-					-0-
							389	3									
08	416	N	416	-0-	-0-	-0-	34	1	382	3	N	-0-					-0-
09	420	N	408	-0-	-12	-0-	30	1	378	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	49	1	357	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	4	1	166	3	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	3	1	141	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	4	1	170	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	3	1	138	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	23	1	148	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	27	1	161	2	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	28	1	158	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	15	1	153	2	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	14	1	154	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32	-0-	99	1	319	2	Y	-0-					1
07	434	N	401	-0-	-33	-0-	74	1	327	2	Y	-0-					1
08	330	N	330	-0-	-0-	-0-	9	1	321	2	Y	-0-					1
09	420	N	308	-0-	-112	-0-	308	2			Y	-0-					1
10	403	N	323	-0-	-80	-0-	323	2			Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	36	1	365	3	N	3	5	1			5
							3	9									
07	425	N	425	-0-	-0-	-0-	35	1	1	2	N	6	6	1			5
							382	3	7	9							
08	418	N	418	-0-	-0-	-0-	34	1	381	3	N	3	5	1			3
							3	9									
09	403	N	403	-0-	-0-	-0-	29	1	367	3	N	6	6	1			3
							7	9									
10	434	N	408	-0-	-26	-0-	49	1	353	3	N	5					8
							6	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					8

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	10	1	74	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	7	1	259	3	Y	-0-					-0-
07	279	N	164	-0-	-115	-0-	3	1	161	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	55	1	56	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	55	1	37	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	43	1	19	3	N	-0-			-0-
09	120	N	1	-0-	-119	-0-	1	3			N	-0-			-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	29	1	190	3	N	-0-			5
07	248	N	229	-0-	-19	-0-	31	1	198	3	N	-0-			5
08	221	N	221	-0-	-0-	-0-	31	1	190	3	N	-0-			5
09	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-			5
10	234	N	234	-0-	-0-	-0-	29	1	205	3	N	-0-			5
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			5

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-			-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-			-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			-0-
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-			-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	477	-0-	-33	-0-	6	1	471	2	Y	-0-			-0-
07	527	N	469	-0-	-58	-0-	12	1	457	2	Y	-0-			-0-
08	454	N	454	-0-	-0-	-0-	12	1	442	2	Y	-0-			-0-
09	480	N	354	-0-	-126	-0-	354	2			Y	-0-			-0-
10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	74	1	474	2	Y	-0-			-0-
07	564	N	564	-0-	-0-	-0-	81	1	483	2	Y	-0-			-0-
08	521	N	521	-0-	-0-	-0-	79	1	442	2	Y	-0-			-0-
09	540	N	503	-0-	-37	-0-	45	1	458	2	Y	-0-			-0-
10	558	N	508	-0-	-50	-0-	43	1	465	2	Y	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	33	1	380	3	Y	-0-			-0-
07	434	N	427	-0-	-7	-0-	44	1	383	3	Y	-0-			-0-
08	406	N	406	-0-	-0-	-0-	30	1	376	3	Y	-0-			-0-
09	420	N	361	-0-	-59	-0-	23	1	338	3	Y	-0-			-0-
10	434	N	401	-0-	-33	-0-	29	1	372	3	Y	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
07	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	337	-0-	-83	-0-	8	1	329	3	Y	-0-					-0-
07	403	N	270	-0-	-133	-0-	6	1	264	3	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	7	1	288	3	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	8	1	330	3	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	6	1	285	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	56	-0-	-184	-0-	7	1	49	3	Y	-0-					-0-
07	248	N	49	-0-	-199	-0-	7	1	42	3	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	18	1	74	3	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	79	1	267	3	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	166	1	450	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	6	-0-	-2	-0-	6	2			Y	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
10	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	75	1	26	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	77	1	23	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	77	1	23	3	N	-0-					-0-
09	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	30	1	1	2	Y	-0-					-0-
							222	3									
07	248	X	88	-0-	-160	-0-	10	1	78	3	Y	-0-					-0-
08	186	X	56	-0-	-130	-0-	7	1	49	3	Y	-0-					-0-
09	240	X	188	-0-	-52	-0-	24	1	164	3	Y	-0-					-0-
10	248	X	49	-0-	-199	-0-	5	1	5	2	Y	-0-					-0-
							39	3									
11	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	13	1	86	3	Y	-0-					-0-
07	124	N	42	-0-	-82	-0-	6	1	36	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	17	1	68	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	23	1	78	3	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	21	1	57	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	89	1	572	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	95	1	565	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	91	1	512	2	Y	-0-					-0-
09	660	N	586	-0-	-74	-0-	53	1	533	2	Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	50	1	546	2	Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	13	1	104	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
10	124	N	9	-0-	-115	-0-	1	1	8	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	46	1	367	3	Y	-0-					-0-
07	434	N	432	-0-	-2	-0-	47	1	385	3	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	48	1	381	3	Y	-0-					-0-
09	420	N	405	-0-	-15	-0-	46	1	359	3	Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	43	1	366	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	13	1	364	3	Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	29	1	356	3	Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	2	1	352	3	Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	8	1	337	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		745	-0-	745	9382	100	1	645	2	Y	-0-			-0-
07	10161	X	779	-0-	-9382	-0-	112	1	667	2	Y	-0-			-0-
08	760	X	760	-0-	-0-	-0-	115	1	645	2	Y	-0-			-0-
09	730	N	730	-0-	-0-	-0-	66	1	664	2	Y	-0-			-0-
10	731	N	731	-0-	-0-	-0-	62	1	669	2	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-			-0-
07	186	N	182	-0-	-4	-0-	6	1	176	3	Y	-0-			-0-
08	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-			-0-
09	180	N	167	-0-	-13	-0-	1	1	166	3	Y	-0-			-0-
10	186	N	157	-0-	-29	-0-	3	1	154	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	12	1	71	3	N	-0-			-0-
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-			-0-
08	87	N	87	-0-	-0-	-0-	13	1	74	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-			-0-
10	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-			-0-
07	651	N	494	-0-	-157	-0-	17	1	477	3	Y	-0-			-0-
08	475	N	475	-0-	-0-	-0-	36	1	439	3	Y	-0-			-0-
09	510	N	438	-0-	-72	-0-	2	1	436	3	Y	-0-			-0-
10	526	N	526	-0-	-0-	-0-	12	1	514	3	Y	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		331	-0-	331	4621	331	3			Y	-0-			-0-
07	4962	X	341	-0-	-4621	-0-	12	1	329	3	Y	-0-			-0-
08	336	X	336	-0-	-0-	-0-	26	1	310	3	Y	-0-			-0-
09	330	N	298	-0-	-32	-0-	2	1	296	3	Y	-0-			-0-
10	341	N	280	-0-	-61	-0-	6	1	274	3	Y	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	734	-0-	-16	-0-	292	1	442	2	Y	-0-			-0-
07	754	N	754	-0-	-0-	-0-	306	1	448	2	Y	-0-			-0-
08	521	N	521	-0-	-0-	-0-	79	1	442	2	Y	-0-			-0-
09	720	N	498	-0-	-222	-0-	45	1	453	2	Y	-0-			-0-
10	744	N	504	-0-	-240	-0-	43	1	461	2	Y	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	723	-0-	-27	-0-	723	3			Y	-0-					-0-
07	744	N	737	-0-	-7	-0-	26	1	711	3	Y	-0-					-0-
08	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
09	720	N	703	-0-	-17	-0-	4	1	699	3	Y	-0-					-0-
10	744	N	704	-0-	-40	-0-	15	1	689	3	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	81	1	922	3	N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	87	1	945	3	N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	82	1	931	3	N	-0-					-0-
09	990	N	984	-0-	-6	-0-	79	1	902	3	N	3					3
							3	9									
10	1023	N	972	-0-	-51	-0-	73	1	897	3	N	2	1	1			4
							2	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					309

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					1
10	7	N	-0-	-0-	-7	-0-					Y	-0-					1
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	164	-0-	-106	-0-	8 1	1 9	155	3	N	1	8	1			5
07	279	N	181	-0-	-98	-0-	8 1	1 9	172	3	N	1					6
08	192	N	192	-0-	-0-	-0-	9 1	1 9	182	3	N	1					7
09	184	N	184	-0-	-0-	-0-	8 2	1 9	174	3	N	2					9
10	195	N	195	-0-	-0-	-0-	9 3	1 9	183	3	N	3					12
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	32	1	360	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	33	1	373	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	31	1	359	3	N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	30	1	366	3	N	1					1
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		222	-0-	222	222	222	3			Y	-0-					-0-
07	14B2 EXT		80	-0-	80	302	3	1	77	3	Y	-0-					-0-
08	368	X	66	-0-	-302	-0-	5	1	61	3	Y	-0-					-0-
09	58	X	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	1	1	54	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	16	1	872	3	Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	71	1	780	3	Y	-0-					-0-
08	937	N	937	-0-	-0-	-0-	71	1	866	3	Y	-0-					-0-
09	900	N	677	-0-	-223	-0-	4	1	673	3	Y	-0-					-0-
10	837	N	462	-0-	-375	-0-	10	1	452	3	Y	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	14	1	40	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	46	1	118	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	42	-0-	-18	-0-	7	1	35	3	N	-0-					-0-
10	124	N	39	-0-	-85	-0-	4	1	35	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	2	1	90	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	2	1	90	3	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	87	-0-	-123	-0-	8	1	79	3	Y	-0-					1
07	186	N	99	-0-	-87	-0-	10	1	89	3	Y	-0-					1
08	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-	1	1			-0-
09	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		180	-0-	180	2200	24	1	156	2	Y	-0-					-0-
07	2387	X	187	-0-	-2200	-0-	27	1	160	2	Y	-0-					-0-
08	185	X	185	-0-	-0-	-0-	28	1	157	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	15	1	163	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	5	-0-	-265	-0-	5	3			Y	-0-					1
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
08	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					1
09	125	N	125	-0-	-0-	-0-	1	1	124	3	Y	-0-					1
10	10	N	-0-	-0-	-10	-0-					Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	641	3	2	9	N	2	2	8			-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
07	1241	X	328	-0-	-913	-0-	21	1	307	3	Y	-0-					-0-
08	866	X	866	-0-	-0-	-0-	55	1	811	3	Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	17	1	246	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	-0-	22	1	453	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	22	1	449	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	22	1	461	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	48	1	380	3	Y	1	15	1			1
							1	9									
07	439	N	439	-0-	-0-	-0-	48	1	391	3	Y	-0-					1
08	439	N	439	-0-	-0-	-0-	49	1	388	3	Y	2					3
							2	9									
09	425	N	425	-0-	-0-	-0-	48	1	374	3	Y	3					6
							3	9									
10	520	N	520	-0-	-0-	-0-	55	1	464	3	Y	1					7
							1	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					7

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	5	1	377	2	Y	-0-					-0-
07	434	N	387	-0-	-47	-0-	10	1	377	2	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	10	1	367	2	Y	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			Y	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	3	1	217	2	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	6	1	218	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	6	1	216	2	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	21	1	256	3	Y	-0-					2
07	310	N	279	-0-	-31	-0-	18	1	261	3	Y	-0-					2
08	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					2
09	270	N	266	-0-	-4	-0-	18	1	248	3	Y	-0-					2
10	279	N	264	-0-	-15	-0-	17	1	247	3	Y	-0-					2
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	29	1	346	3	Y	-0-					1
07	396	N	396	-0-	-0-	-0-	26	1	370	3	Y	-0-					1
08	412	N	412	-0-	-0-	-0-	26	1	383	3	Y	3					4
							3	9									
09	390	N	370	-0-	-20	-0-	24	1	346	3	Y	-0-					4
10	403	N	350	-0-	-53	-0-	22	1	328	3	Y	-0-					4
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	672	-0-	-108	-0-	52	1	620	3	Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	51	1	731	3	Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	44	1	653	3	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	45	1	641	3	Y	-0-					-0-
10	775	N	499	-0-	-276	-0-	32	1	467	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	45	1	514	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	48	1	526	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	46	1	522	3	N	-0-					-0-
09	570	N	551	-0-	-19	-0-	44	1	506	3	N	1					1
							1	9									
10	589	N	557	-0-	-32	-0-	42	1	515	3	N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	X	483	-0-	-0-	-0-	54	1	429	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	59	1	483	3	Y	-0-					-0-
08	592	N	592	-0-	-0-	-0-	66	1	526	3	Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	64	1	497	3	Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	60	1	506	3	Y	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	1	1	58	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	1	1	51	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	4	1	171	3	Y	-0-					-0-
07	186	N	154	-0-	-32	-0-	3	1	151	3	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	4	1	150	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	3	1	142	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	2	1	87	3	Y	-0-			-0-
07	93	N	77	-0-	-16	-0-	2	1	75	3	Y	-0-			-0-
08	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-			-0-
09	90	N	88	-0-	-2	-0-	2	1	86	3	Y	-0-			-0-
10	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

06	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
07	341	N	153	-0-	-188	-0-	153	3			N	-0-			-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-			-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

06	510	N	424	-0-	-86	-0-	424	3			N	-0-			1
07	434	N	414	-0-	-20	-0-	414	3			N	-0-			1
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-			1
09	420	N	387	-0-	-33	-0-	387	3			N	-0-			1
10	403	N	395	-0-	-8	-0-	395	3			N	-0-			1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

06	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

06	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-			-0-
08	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

06	270	N	268	-0-	-2	-0-	35	1	233	3	Y	-0-			-0-
07	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-			-0-
08	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-			-0-
09	281	N	281	-0-	-0-	-0-	29	1	252	3	Y	-0-			-0-
10	310	N	287	-0-	-23	-0-	29	1	258	3	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		609	-0-	609	7150	82	1	527	2	Y	-0-					-0-
07	7822	X	672	-0-	-7150	-0-	97	1	575	2	Y	-0-					-0-
08	565	X	565	-0-	-0-	-0-	85	1	480	2	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	48	1	481	2	Y	-0-					-0-
10	612	N	612	-0-	-0-	-0-	52	1	560	2	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	24	1	161	3	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					1
08	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					1
09	187	N	187	-0-	-0-	-0-	19	1	167	3	Y	1					2
							1	9									
10	193	N	193	-0-	-0-	-0-	19	1	172	3	Y	2					4
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	393	-0-	-57	-0-	31	1	362	3	N	-0-			-0-
07	465	N	386	-0-	-79	-0-	55	1	331	3	N	-0-			-0-
08	395	N	395	-0-	-0-	-0-	49	1	346	3	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	48	1	442	3	N	-0-			-0-
10	432	N	432	-0-	-0-	-0-	31	1	401	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

06	14B2 EXT		57	-0-	57	96	57	3			N	-0-			-0-
07	14B2 EXT		59	-0-	59	155	59	3			N	-0-			-0-
08	213	X	58	-0-	-155	-0-	58	3			N	-0-			-0-
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-			-0-
10	62	N	24	-0-	-38	-0-	24	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

06	630	N	576	-0-	-54	-0-	69	1	507	3	Y	-0-			-0-
07	620	N	596	-0-	-24	-0-	69	1	527	3	Y	-0-			-0-
08	587	N	587	-0-	-0-	-0-	73	1	514	3	Y	-0-			-0-
09	570	N	566	-0-	-4	-0-	73	1	493	3	Y	-0-			-0-
10	589	N	530	-0-	-59	-0-	59	1	471	3	Y	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		173	-0-	173	173	19	1	154	3	Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	173					Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

06	99	N	99	-0-	-0-	-0-	26	1	73	3	N	-0-			-0-
07	103	N	103	-0-	-0-	-0-	29	1	74	3	N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	20	1	85	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

06	528	N	528	-0-	-0-	-0-	42	1	486	3	N	-0-			-0-
07	542	N	542	-0-	-0-	-0-	55	1	487	3	N	-0-			-0-
08	536	N	536	-0-	-0-	-0-	40	1	496	3	N	-0-			-0-
09	540	N	511	-0-	-29	-0-	33	1	478	3	N	-0-			-0-
10	527	N	253	-0-	-274	-0-	18	1	235	3	N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	627	-0-	-243	-0-	50	1	577	3	Y	-0-					-0-
07	744	N	655	-0-	-89	-0-	67	1	588	3	Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	49	1	606	3	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	41	1	599	3	Y	-0-					-0-
10	659	N	659	-0-	-0-	-0-	47	1	612	3	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	79	1	913	3	Y	-0-					-0-
07	1240	N	995	-0-	-245	-0-	102	1	893	3	Y	-0-					-0-
08	969	N	969	-0-	-0-	-0-	72	1	897	3	Y	-0-					-0-
09	990	N	961	-0-	-29	-0-	61	1	900	3	Y	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	72	1	929	3	Y	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	740	-0-	-130	-0-	59	1	681	3	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	77	1	673	3	Y	-0-					-0-
08	626	N	626	-0-	-0-	-0-	46	1	580	3	Y	-0-					-0-
09	750	N	457	-0-	-293	-0-	29	1	428	3	Y	-0-					-0-
10	744	N	523	-0-	-221	-0-	37	1	486	3	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	756	-0-	-264	-0-	60	1	696	3	Y	-0-					-0-
07	1023	N	801	-0-	-222	-0-	82	1	719	3	Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	63	1	784	3	Y	-0-					-0-
09	750	N	655	-0-	-95	-0-	42	1	613	3	Y	-0-					-0-
10	806	N	681	-0-	-125	-0-	49	1	632	3	Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	37	1	493	2	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	38	1	505	2	Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	39	1	498	2	Y	-0-					-0-
09	540	N	518	-0-	-22	-0-	37	1	481	2	Y	-0-					-0-
10	558	N	524	-0-	-34	-0-	36	1	488	2	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	26	1	266	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	24	1	260	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	24	1	247	3	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	23	1	248	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	25	1	157	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
09	180	N	113	-0-	-67	-0-	10	1	103	3	Y	-0-					-0-
10	186	N	127	-0-	-59	-0-	12	1	115	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

06	570	N	538	-0-	-32	-0-	48	1	484	3	N	5	7	1			7
							6	9									
07	589	N	582	-0-	-7	-0-	48	1	1	2	N	6	7	1			6
							526	3	7	9							
08	573	N	573	-0-	-0-	-0-	46	1	1	2	N	6	7	1			5
							519	3	7	9							
09	550	N	550	-0-	-0-	-0-	39	1	1	2	N	7	8	1			4
							502	3	8	9							
10	589	N	570	-0-	-19	-0-	68	1	494	3	N	7					11
							8	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					11

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

06	690	N	690	-0-	-0-	-0-	93	1	597	2	Y	-0-					-0-
07	713	N	709	-0-	-4	-0-	102	1	607	2	Y	-0-					-0-
08	693	N	693	-0-	-0-	-0-	105	1	588	2	Y	-0-					-0-
09	690	N	416	-0-	-274	-0-	38	1	378	2	Y	-0-					-0-
10	713	N	369	-0-	-344	-0-	31	1	338	2	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

06	570	N	476	-0-	-94	-0-	77	1	399	3	Y	-0-					-0-
07	589	N	484	-0-	-105	-0-	73	1	411	3	Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	46	1	487	3	Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	48	1	483	3	Y	-0-					-0-
10	496	N	453	-0-	-43	-0-	42	1	411	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	30	1	343	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	32	1	350	3	N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	29	1	330	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	31	1	353	3	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	29	1	351	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	15	1	120	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	15	1	120	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
09	150	N	117	-0-	-33	-0-	13	1	104	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	400	-0-	-110	-0-	47	1	353	3	Y	-0-					-0-
07	496	N	392	-0-	-104	-0-	52	1	340	3	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	54	1	322	3	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	170	1	605	3	Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	134	1	470	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	756	-0-	-54	-0-	66	1	690	3	Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	70	1	820	3	Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	77	1	834	3	Y	-0-					-0-
09	884	N	884	-0-	-0-	-0-	76	1	808	3	Y	-0-					-0-
10	899	N	772	-0-	-127	-0-	69	1	703	3	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	36	1	395	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	36	1	415	3	N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	33	1	381	3	N	1					1
							1	9									
10	398	N	398	-0-	-0-	-0-	30	1	366	3	N	2	1	1			2
							2	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	19	1	54	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	50	1	512	3	Y	-0-					4
07	558	N	503	-0-	-55	-0-	49	1	454	3	Y	-0-					4
08	490	N	490	-0-	-0-	-0-	51	1	436	3	Y	3	6	1			1
							3	9									
09	570	N	423	-0-	-147	-0-	46	1	377	3	Y	-0-					1
10	496	N	281	-0-	-215	-0-	30	1	251	3	Y	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-			1
07	403	N	350	-0-	-53	-0-	16	1	334	3	N	-0-			1
08	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			1
09	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			1
10	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-			1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	91	1	966	3	Y	-0-			-0-
07	1085	N	1052	-0-	-33	-0-	97	1	955	3	Y	-0-			-0-
08	1023	N	1023	-0-	-0-	-0-	110	1	913	3	Y	-0-			-0-
09	1050	N	966	-0-	-84	-0-	96	1	870	3	Y	-0-			-0-
10	1054	N	999	-0-	-55	-0-	95	1	904	3	Y	-0-			-0-
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT			-0-

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	25	1	340	2	Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	26	1	346	2	Y	-0-			-0-
08	369	N	369	-0-	-0-	-0-	27	1	342	2	Y	-0-			-0-
09	360	N	353	-0-	-7	-0-	25	1	328	2	Y	-0-			-0-
10	372	N	367	-0-	-5	-0-	25	1	342	2	Y	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-			-0-
07	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-			-0-
08	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-			-0-
09	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-
10	682	N	639	-0-	-43	-0-	29	1	610	3	N	-0-			-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-			-0-
08	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-			-0-
09	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-			-0-
10	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	5	1	197	3	Y	-0-			-0-
07	217	N	184	-0-	-33	-0-	4	1	180	3	Y	-0-			-0-
08	201	N	201	-0-	-0-	-0-	5	1	196	3	Y	-0-			-0-
09	210	N	207	-0-	-3	-0-	5	1	202	3	Y	-0-			-0-
10	198	N	198	-0-	-0-	-0-	4	1	194	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	11	1	81	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	2	1	109	3	Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	3	1	115	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	3	1	113	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	1061	-0-	-1064	-0-	193	1	864	3	Y	4	4	8			-0-
							4	9									
07	1302	N	1072	-0-	-230	-0-	231	1	841	3	Y	-0-					-0-
08	978	N	978	-0-	-0-	-0-	182	1	795	3	Y	1	1	8			-0-
							1	9									
09	1050	N	880	-0-	-170	-0-	193	1	687	3	Y	-0-					-0-
10	1085	N	832	-0-	-253	-0-	185	1	647	3	Y	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	99	1	497	3	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	119	1	485	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	38	1	462	3	Y	-0-					-0-
09	600	N	482	-0-	-118	-0-	3	1	479	3	Y	-0-					-0-
10	589	N	504	-0-	-85	-0-	11	1	491	3	Y	2	2	8			-0-
							2	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	5	1	207	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	52	1	610	3	Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	69	1	606	3	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	51	1	635	3	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	44	1	639	3	Y	-0-					-0-
10	551	N	551	-0-	-0-	-0-	39	1	512	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	29	1	228	3	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	29	1	237	3	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-					-0-
09	270	N	256	-0-	-14	-0-	29	1	227	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	28	1	238	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	25	1	218	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
10	248	N	206	-0-	-42	-0-	15	1	191	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					7
07	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					7
08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-	7	1			-0-
09	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
10	93	N	54	-0-	-39	-0-	6	1	48	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	4	1	12	3	N	1	5	1			4
							1	9									
07	18	N	18	-0-	-0-	-0-	5	1	13	3	N	-0-					4
08	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					4
09	30	N	19	-0-	-11	-0-	3	1	16	3	N	-0-					4
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					4
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	271	1	748	3	N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	286	1	739	3	N	-0-					-0-
08	977	N	977	-0-	-0-	-0-	184	1	793	3	N	-0-					-0-
09	1020	N	903	-0-	-117	-0-	146	1	757	3	N	-0-					-0-
10	1023	N	922	-0-	-101	-0-	104	1	818	3	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	716	-0-	-4	-0-	147	1	569	3	Y	-0-					7
07	794	N	794	-0-	-0-	-0-	150	1	644	3	Y	-0-					7
08	771	N	771	-0-	-0-	-0-	124	1	647	3	Y	-0-					7
09	720	N	667	-0-	-53	-0-	58	1	609	3	Y	-0-					7
10	806	N	556	-0-	-250	-0-	49	1	507	3	Y	-0-					7
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	388	N	388	-0-	-0-	-0-	34	1	354	3	Y	-0-					1
09	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					1
10	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	16	1	123	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	16	1	105	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	42	1	447	3	Y	4	4	1			12
							4	9									
07	496	N	495	-0-	-1	-0-	45	1	448	3	Y	2					14
							2	9									
08	503	N	503	-0-	-0-	-0-	53	1	439	3	Y	10	10	1			14
							11	9									
09	480	N	464	-0-	-16	-0-	46	1	415	3	Y	3	5	1			12
							3	9									
10	496	N	479	-0-	-17	-0-	45	1	426	3	Y	7	8	1			11
							8	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					11

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-					2
07	961	N	909	-0-	-52	-0-	41	1	868	3	N	-0-					2
08	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-					2
09	900	N	888	-0-	-12	-0-	41	1	847	3	N	-0-					2
10	929	N	929	-0-	-0-	-0-	43	1	886	3	N	-0-					2
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	13	1	369	3	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-
09	420	N	328	-0-	-92	-0-	2	1	326	3	Y	-0-					-0-
10	372	N	331	-0-	-41	-0-	7	1	324	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	75	1	551	3	N	15	12	1	10	8	34
							17	9									
07	620	N	620	-0-	-0-	-0-	71	1	546	3	N	3	20	1			17
							3	9									
08	645	N	645	-0-	-0-	-0-	79	1	560	3	N	5	13	1			9
							6	9									
09	626	N	626	-0-	-0-	-0-	79	1	528	3	N	17	9	1			17
							19	9									
10	548	N	548	-0-	-0-	-0-	60	1	480	3	N	7					24
							8	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					24

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	568	-0-	-32	-0-	68	1	500	3	N	-0-	5	1			13
07	620	N	554	-0-	-66	-0-	64	1	490	3	N	-0-	7	1			6
08	557	N	557	-0-	-0-	-0-	69	1	488	3	N	-0-	4	1			2
09	570	N	519	-0-	-51	-0-	67	1	452	3	N	-0-	1	1			1
10	558	N	479	-0-	-79	-0-	53	1	426	3	N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	54	1	363	3	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	40	1	388	3	Y	-0-					-0-
08	420	N	420	-0-	-0-	-0-	38	1	382	3	Y	-0-					-0-
09	420	N	401	-0-	-19	-0-	41	1	360	3	Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	41	1	369	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	14	1	555	3	N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	40	1	1871	3	N	-0-					-0-
08	1922	N	1922	-0-	-0-	-0-	43	1	1879	3	N	-0-					-0-
09	450	N	413	-0-	-37	-0-	10	1	403	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	11	1	485	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	491	-0-	-109	-0-	68	1	423	3	Y	-0-					-0-
07	651	N	518	-0-	-133	-0-	66	1	452	3	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	44	1	462	3	Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	44	1	444	3	Y	-0-					-0-
10	527	N	405	-0-	-122	-0-	37	1	368	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2332	-0-	-668	9307	185	1	2147	3	N	-0-					-0-
07	3100	N	2425	-0-	-675	8632	248	1	2177	3	N	-0-					-0-
08	3100	N	2395	-0-	-705	7927	178	1	2217	3	N	-0-					-0-
09	3000	N	2324	-0-	-676	7251	148	1	2176	3	N	-0-					-0-
10	3100	N	2416	-0-	-684	6567	173	1	2243	3	N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310	4257					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	66	1	182	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	70	1	182	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	48	1	207	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	39	1	204	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	27	1	216	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	14	1	154	3	N	1					1
							1	9									
08	202	N	202	-0-	-0-	-0-	24	1	161	3	N	15	15	8			1
							17	9									
09	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			19
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			19
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			19
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			19
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			19
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			19

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-			2
07	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-			2
08	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-			2
09	60	N	57	-0-	-3	-0-	9	1	48	3	N	-0-			2
10	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-			2
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-			-0-
07	93	N	38	-0-	-55	-0-	3	1	35	3	Y	-0-			-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
09	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-			-0-
10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		3	-0-	3	3	3	3			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	3					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT			-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		549	-0-	549	7770	549	3			N	-0-			-0-
07	8491	X	721	-0-	-7770	-0-	721	3			N	-0-			-0-
08	671	X	671	-0-	-0-	-0-	671	3			N	-0-			-0-
09	660	X	615	-0-	-45	-0-	615	3			N	-0-			-0-
10	682	X	479	-0-	-203	-0-	479	3			N	-0-			-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-			-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-			-0-
10	186	N	72	-0-	-114	-0-	72	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	149	-0-	-31	-0-	19	1	130	3	Y	-0-			-0-
07	186	N	152	-0-	-34	-0-	22	1	130	3	Y	-0-			-0-
08	97	N	97	-0-	-0-	-0-	19	1	78	3	Y	-0-			-0-
09	166	N	166	-0-	-0-	-0-	38	1	128	3	Y	-0-			-0-
10	155	N	153	-0-	-2	-0-	41	1	112	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	-0-	112	1	418	3	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	121	1	443	3	Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	121	1	443	3	Y	-0-					-0-
09	540	N	529	-0-	-11	-0-	111	1	418	3	Y	-0-					-0-
10	558	N	485	-0-	-73	-0-	94	1	391	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	44	1	282	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	48	1	285	2	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	49	1	273	2	Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	47	1	471	2	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	54	1	585	2	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	10	1	106	3	N	4	2	8			4
							4	9									
07	124	N	120	-0-	-4	-0-	10	1	2	2	N	-0-	1	1			3
							108	3									
08	119	N	119	-0-	-0-	-0-	10	1	1	2	N	2					5
							106	3	2	9							
09	120	N	101	-0-	-19	-0-	8	1	1	2	N	1	2	1			4
							91	3	1	9							
10	137	N	137	-0-	-0-	-0-	13	1	123	3	N	1	1	1			4
							1	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	7	1	60	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	450	N	102	-0-	-348	-0-	102	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					1
07	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					1
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					1
09	1140	N	1064	-0-	-76	-0-	1064	3			N	-0-					1
10	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					1
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	29	1	227	3	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	29	1	235	3	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	29	1	230	3	Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	29	1	222	3	Y	-0-					-0-
10	279	N	260	-0-	-19	-0-	27	1	233	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	24	1	140	2	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	17	1	96	2	N	-0-					-0-
09	180	N	104	-0-	-76	-0-	9	1	95	2	N	-0-					-0-
10	155	N	107	-0-	-48	-0-	9	1	98	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
08	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
10	31	N	-0-	-0-	31	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	30	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	238	-0-	152	-0-	6	1	232	3	Y	-0-			-0-
07	341	N	175	-0-	166	-0-	4	1	171	3	Y	-0-			-0-
08	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-			-0-
09	240	N	88	-0-	152	-0-	2	1	86	3	Y	-0-			-0-
10	186	N	96	-0-	90	-0-	2	1	94	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	90	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	38	1	432	3	N	-0-			-0-
07	496	N	484	-0-	12	-0-	41	1	443	3	N	-0-			-0-
08	479	N	479	-0-	-0-	-0-	39	1	440	3	N	-0-			-0-
09	480	N	457	-0-	23	-0-	37	1	420	3	N	-0-			-0-
10	496	N	463	-0-	33	-0-	35	1	428	3	N	-0-			-0-
11	450	N	NO RPT	-0-	450	-0-					N	NO RPT			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	30	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	31	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	347	-0-	13	-0-	16	1	331	3	N	-0-			1
07	372	N	352	-0-	20	-0-	16	1	336	3	N	-0-			1
08	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			1
09	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-			1
10	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			1
11	360	N	NO RPT	-0-	360	-0-					N	NO RPT			1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	383	-0-	7	-0-	45	1	338	3	N	-0-			-0-
07	403	N	397	-0-	6	-0-	48	1	349	3	N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	48	1	348	3	N	-0-			-0-
09	390	N	350	-0-	40	-0-	41	1	309	3	N	-0-			-0-
10	403	N	391	-0-	12	-0-	42	1	349	3	N	-0-			-0-
11	390	N	NO RPT	-0-	390	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-
07	62	N	42	-0-	20	-0-	6	1	36	3	N	-0-			-0-
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
09	60	N	30	-0-	30	-0-	3	1	27	3	N	-0-			-0-
10	31	N	2	-0-	29	-0-	2	3			N	-0-			-0-
11	30	N	NO RPT	-0-	30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	3	1	18	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
09	60	N	20	-0-	-40	-0-	3	1	17	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	32	1	372	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	59	1	355	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	51	1	364	3	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	38	1	351	3	N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
09	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					1
10	7	N	7	-0-	-0-	-0-	2	1	5	3	Y	-0-					1
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	4	1	9	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
09	13	N	12	-0-	-1	-0-	2	1	10	3	N	-0-					-0-
10	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	12	1	235	3	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	1	1	231	3	Y	-0-					-0-
10	248	N	231	-0-	-17	-0-	5	1	226	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
07	124	N	74	-0-	-50	-0-	6	1	68	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					4
07	124	N	-0-	-0-	-124	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2931	-0-	-159	-0-	479	1	2450	2	Y	2	2	8			-0-
							2	9									
07	3193	X	2935	-0-	-258	-0-	509	1	2426	2	Y	-0-					-0-
08	3193	X	2540	-0-	-653	-0-	383	1	2156	2	Y	1	1	8			-0-
							1	9									
09	2940	X	2758	-0-	-182	-0-	249	1	2509	2	Y	-0-					-0-
10	3038	X	2666	-0-	-372	-0-	225	1	2441	2	Y	-0-					-0-
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					1
07	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					1
08	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					1
09	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					1
10	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	66	1	791	3	Y	-0-					20
07	1085	N	884	-0-	-201	-0-	57	1	827	3	Y	-0-					20
08	883	N	883	-0-	-0-	-0-	55	1	813	3	Y	14					34
							15	9									
09	870	N	797	-0-	-73	-0-	53	1	744	3	Y	-0-					34
10	899	N	740	-0-	-159	-0-	47	1	693	3	Y	-0-					34
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	24	1	161	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	18	1	161	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	18	1	164	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	776	-0-	-34	-0-	79	1	697	3	Y	-0-					-0-
07	806	N	749	-0-	-57	-0-	29	1	720	3	Y	-0-					-0-
08	715	N	715	-0-	-0-	-0-	54	1	661	3	Y	-0-					-0-
09	780	N	671	-0-	-109	-0-	4	1	667	3	Y	-0-					-0-
10	744	N	672	-0-	-72	-0-	15	1	657	3	Y	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	99	1	9	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	102	1	6	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	102	1	5	3	Y	-0-					-0-
09	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	943	-0-	-17	-0-	127	1	816	2	N	-0-					-0-
07	1023	N	906	-0-	-117	-0-	130	1	776	2	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	148	1	834	2	N	-0-					-0-
09	930	N	926	-0-	-4	-0-	84	1	842	2	N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	80	1	867	2	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	283	3			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	9	1	252	3	Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	1	1	253	3	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	6	1	248	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					1
07	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-					1
08	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					1
09	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					1
10	546	N	546	-0-	-0-	-0-	25	1	521	3	N	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	48	1	365	3	Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	51	1	377	3	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	52	1	374	3	Y	-0-					-0-
09	420	N	404	-0-	-16	-0-	47	1	357	3	Y	-0-					-0-
10	434	N	302	-0-	-132	-0-	33	1	269	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	9	1	258	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
09	270	N	233	-0-	-37	-0-	1	1	232	3	Y	-0-					-0-
10	279	N	224	-0-	-55	-0-	5	1	219	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
07	558	N	520	-0-	-38	-0-	18	1	502	3	Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	39	1	469	3	Y	-0-					-0-
09	510	N	469	-0-	-41	-0-	3	1	466	3	Y	-0-					-0-
10	527	N	447	-0-	-80	-0-	10	1	437	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	65	1	241	3	Y	-0-	3	1			2
07	372	N	224	-0-	-148	-0-	48	1	176	3	Y	-0-	1	1			1
08	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-	1	1			-0-
09	433	N	433	-0-	-0-	-0-	91	1	342	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	61	1	254	3	Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
07	558	N	518	-0-	-40	-0-	18	1	500	3	Y	-0-					-0-
08	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
09	510	N	480	-0-	-30	-0-	3	1	477	3	Y	-0-					-0-
10	527	N	400	-0-	-127	-0-	9	1	391	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	15 1	1 9	153	3	N	1	2	1			2
07	186	N	175	-0-	-11	-0-	15 2	1 9	158	3	N	2	2	1			2
08	175	N	175	-0-	-0-	-0-	14 2	1 9	159	3	N	2	2	1			2
09	180	N	166	-0-	-14	-0-	12 1	1 9	153	3	N	1	2	1			1
10	186	N	169	-0-	-17	-0-	20 2	1 9	147	3	N	2					3
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
09	11	N	-0-	-0-	-11	-0-					Y	-0-			1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-			-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-			-0-
08	24	N	24	-0-	-0-	-0-	5	1	19	3	Y	-0-			-0-
09	30	N	22	-0-	-8	-0-	5	1	17	3	Y	-0-			-0-
10	31	N	22	-0-	-9	-0-	6	1	16	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
11	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	103	3			Y	-0-			-0-
07	124	N	103	-0-	-21	-0-	4	1	99	3	Y	-0-			-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-			-0-
09	96	N	96	-0-	-0-	-0-	1	1	95	3	Y	-0-			-0-
10	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	32	3			N	-0-			-0-
07	120	N	120	-0-	-0-	-0-	89	1	31	3	N	-0-			-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
10	93	N	29	-0-	-64	-0-	29	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	23	1	147	2	Y	-0-			-0-
07	188	N	188	-0-	-0-	-0-	27	1	161	2	Y	-0-			-0-
08	179	N	179	-0-	-0-	-0-	27	1	152	2	Y	-0-			-0-
09	180	N	155	-0-	-25	-0-	14	1	141	2	Y	-0-			-0-
10	186	N	158	-0-	-28	-0-	13	1	145	2	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			N	-0-			-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-			-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	30	1	242	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	31	1	273	3	Y	-0-					-0-
09	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
10	310	N	24	-0-	-286	-0-	2	1	22	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	20	1	158	3	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	15	1	161	3	Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2018	-0-	-982	239	163	1	1847	3	N	7	4	1			11
							8	9									
07	2106	N	1867	-0-	-239	-0-	157	1	1702	3	N	7	10	1			8
							8	9									
08	1797	N	1797	-0-	-0-	-0-	144	1	1638	3	N	14	18	1			4
							15	9									
09	2010	N	1689	-0-	-321	-0-	136	1	1550	3	N	3					7
							3	9									
10	1860	N	1723	-0-	-137	-0-	130	1	1586	3	N	6	4	1			9
							7	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					9

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	954	-0-	-216	-0-	77	1	877	3	N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	112	1	1215	3	N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	102	1	1159	3	N	-0-					-0-
09	1234	N	1234	-0-	-0-	-0-	99	1	1132	3	N	3					3
							3	9									
10	1238	N	1238	-0-	-0-	-0-	93	1	1142	3	N	3	2	1			4
							3	9									
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					4

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	3	1	227	2	Y	-0-					1
07	279	N	237	-0-	-42	-0-	6	1	231	2	Y	-0-					1
08	233	N	233	-0-	-0-	-0-	6	1	227	2	Y	-0-					1
09	240	N	226	-0-	-14	-0-	226	2			Y	-0-					1
10	248	N	234	-0-	-14	-0-	234	2			Y	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	223	-0-	-317	-0-	18	1	205	3	N	-0-					-0-
07	558	N	203	-0-	-355	-0-	17	1	186	3	N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	66	1	749	3	N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	44	1	497	3	N	1					1
							1	9									
10	473	N	473	-0-	-0-	-0-	36	1	436	3	N	1	1	1			1
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					1
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					1
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					1
10	496	N	456	-0-	-40	-0-	456	3			N	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	310	-0-	-170	-0-	27	1	283	3	N	-0-					1
07	341	N	239	-0-	-102	-0-	24	1	215	3	N	-0-					1
08	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					1
09	314	N	314	-0-	-0-	-0-	28	1	286	3	N	-0-					1
10	248	N	230	-0-	-18	-0-	21	1	209	3	N	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	18	1	184	3	Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	18	1	185	3	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	19	1	188	3	Y	1					1
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	30	1	308	3	Y	-0-					1
07	440	N	440	-0-	-0-	-0-	44	1	396	3	Y	-0-					1
08	475	N	475	-0-	-0-	-0-	41	1	433	3	Y	1	1	1			1
							1	9									
09	452	N	452	-0-	-0-	-0-	41	1	411	3	Y	-0-					1
10	434	N	428	-0-	-6	-0-	38	1	389	3	Y	1					2
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	20	1	149	3	Y	3	2	1			8
							3	9									
07	186	N	98	-0-	-88	-0-	11	1	85	3	Y	2	5	1			5
							2	9									
08	170	N	170	-0-	-0-	-0-	21	1	147	3	Y	2	4	1			3
							2	9									
09	180	N	164	-0-	-16	-0-	21	1	141	3	Y	2	2	1			3
							2	9									
10	112	N	112	-0-	-0-	-0-	12	1	97	3	Y	3					6
							3	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					6

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					7
07	124	N	84	-0-	-40	-0-	11	1	73	3	Y	-0-					7
08	83	N	83	-0-	-0-	-0-	12	1	71	3	Y	-0-					7
09	90	N	81	-0-	-9	-0-	18	1	63	3	Y	-0-					7
10	93	N	86	-0-	-7	-0-	19	1	67	3	Y	-0-					7
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					7

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		180	-0-	180	2521	21	1	159	3	Y	-0-					-0-
07	2702	X	181	-0-	-2521	-0-	24	1	157	3	Y	-0-					-0-
08	175	X	175	-0-	-0-	-0-	25	1	150	3	Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	37	1	132	3	Y	-0-					-0-
10	186	N	155	-0-	-31	-0-	34	1	121	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

06	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

06	210	N	183	-0-	-27	-0-	100	1	83	3	Y	-0-					-0-
07	217	N	178	-0-	-39	-0-	103	1	75	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-					-0-
09	180	N	92	-0-	-88	-0-	2	1	90	3	Y	-0-					-0-
10	186	N	76	-0-	-110	-0-	2	1	74	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

06	180	N	160	-0-	-20	-0-	21	1	139	3	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	24	1	142	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	34	1	136	3	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	37	1	127	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	41	1	112	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

06	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	26	1	287	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	21	1	257	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

06	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	31	1	422	2	Y	-0-					-0-
07	465	N	447	-0-	-18	-0-	31	1	416	2	Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	33	1	415	2	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	32	1	421	2	Y	-0-					-0-
10	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29	-0-	6	1	415	2	Y	-0-					-0-
07	465	N	428	-0-	-37	-0-	11	1	417	2	Y	-0-					-0-
08	420	N	420	-0-	-0-	-0-	11	1	409	2	Y	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	2			Y	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	50	1	399	3	Y	6	1	8			8
							7	9									
07	496	N	491	-0-	-5	-0-	54	1	435	3	Y	2	8	1			2
							2	9									
08	499	N	499	-0-	-0-	-0-	50	1	441	3	Y	7					9
							8	9									
09	451	N	451	-0-	-0-	-0-	37	1	414	3	Y	-0-					9
10	496	N	436	-0-	-60	-0-	36	1	400	3	Y	-0-	8	1			1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	544	-0-	-86	-0-	60	1	484	3	Y	-0-					12
07	160	N	160	-0-	-0-	-0-	18	1	142	3	Y	-0-					12
08	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					12
09	540	N	228	-0-	-312	-0-	19	1	209	3	Y	-0-					12
10	373	N	373	-0-	-0-	-0-	31	1	342	3	Y	-0-					12
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-					1
07	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					1
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					1
09	270	N	256	-0-	-14	-0-	12	1	244	3	N	-0-					1
10	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5		5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	14B2 EXT		15	-0-	15	15	15	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
09	15	X	-0-	-0-	-15	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	197	-0-	-133	-0-	23	1	174	3	N	-0-					-0-
07	341	N	87	-0-	-254	-0-	12	1	75	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	38	1	136	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	28	1	97	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	16	1	117	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	18	1	114	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	18	1	109	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	26	1	94	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	26	1	91	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	100	-0-	-170	-0-	12	1	88	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	29	1	174	3	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	44	1	155	3	Y	-0-					-0-
10	333	N	333	-0-	-0-	-0-	74	1	259	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

06	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

06	420	N	419	-0-	-1	-0-	20	1	399	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	19	1	409	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-					-0-
09	420	N	378	-0-	-42	-0-	17	1	361	3	N	-0-					-0-
10	434	N	373	-0-	-61	-0-	17	1	356	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

06	810	N	773	-0-	-37	-0-	104	1	669	2	Y	-0-					-0-
07	744	N	730	-0-	-14	-0-	105	1	625	2	Y	-0-					-0-
08	767	N	767	-0-	-0-	-0-	116	1	651	2	Y	-0-					-0-
09	780	N	753	-0-	-27	-0-	68	1	685	2	Y	-0-					-0-
10	750	N	750	-0-	-0-	-0-	63	1	687	2	Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	4	1	19	3	Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	4	1	265	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	9	1	327	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	6	1	197	2	Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	2	-0-	-448	-0-	2	3			N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
10	186	N	22	-0-	-164	-0-	1	1	21	3	N	-0-			-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	7	1	266	3	Y	-0-			-0-
07	310	N	241	-0-	-69	-0-	5	1	236	3	Y	-0-			-0-
08	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-			-0-
09	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-			-0-
10	250	N	250	-0-	-0-	-0-	5	1	245	3	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		14	-0-	14	95	14	3			Y	-0-			-0-
07	108	X	13	-0-	-95	-0-	13	3			Y	-0-			-0-
08	13	X	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
09	14	N	11	-0-	-3	-0-	11	3			Y	-0-			-0-
10	13	N	4	-0-	-9	-0-	4	3			Y	-0-			-0-
11	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	4	1	161	3	N	-0-			-0-
07	186	N	146	-0-	-40	-0-	3	1	143	3	N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	4	1	156	3	N	-0-			-0-
09	180	N	166	-0-	-14	-0-	4	1	162	3	N	-0-			-0-
10	155	N	152	-0-	-3	-0-	3	1	149	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-			-0-
07	93	N	84	-0-	-9	-0-	2	1	82	3	Y	-0-			-0-
08	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-			-0-
09	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-			-0-
10	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	6	1	80	2	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	7	1	93	2	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	14	1	50	3	Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	5	1	18	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	32	1	233	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	29	1	224	3	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	33	1	235	3	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	33	1	219	3	Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	23	1	181	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	2	1	115	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	3	1	127	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	3	1	121	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	118	1	690	3	N	12					35
							13	9									
07	868	N	812	-0-	-56	-0-	102	1	703	3	N	6					41
							7	9									
08	827	N	827	-0-	-0-	-0-	121	1	672	3	N	31	15	8			57
							34	9									
09	810	N	600	-0-	-210	-0-	80	1	514	3	N	5	23	1			39
							6	9									
10	806	N	510	-0-	-296	-0-	56	1	445	3	N	8	20	1			27
							9	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	19	1	223	3	Y	2	2	8			1
							2	9									
07	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					1
08	240	N	240	-0-	-0-	-0-	15	1	223	3	Y	2					3
							2	9									
09	240	N	220	-0-	-20	-0-	15	1	205	3	Y	-0-					3
10	248	N	219	-0-	-29	-0-	14	1	205	3	Y	-0-					3
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	22	1	138	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	24	1	131	3	Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	28	1	151	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	20	1	134	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	766	-0-	-14	-0-	65	1	701	3	Y	-0-					-0-
07	806	N	790	-0-	-16	-0-	69	1	721	3	Y	-0-					-0-
08	790	N	790	-0-	-0-	-0-	66	1	707	3	Y	15	15	8			-0-
							17	9									
09	780	N	771	-0-	-9	-0-	69	1	702	3	Y	-0-					-0-
10	775	N	764	-0-	-11	-0-	63	1	698	3	Y	3	3	8			-0-
							3	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

06	540	N	444	-0-	-96	-0-	38	1	406	3	Y	-0-					-0-
07	558	N	557	-0-	-1	-0-	49	1	508	3	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	48	1	517	3	Y	-0-					-0-
09	539	N	539	-0-	-0-	-0-	48	1	491	3	Y	-0-					-0-
10	558	N	513	-0-	-45	-0-	43	1	470	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

06	625	N	625	-0-	-0-	-0-	30	1	595	3	N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	29	1	616	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
09	630	N	593	-0-	-37	-0-	27	1	566	3	N	-0-					-0-
10	651	N	584	-0-	-67	-0-	27	1	557	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

06	150	N	147	-0-	-3	-0-	4	1	143	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	3	1	132	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	3	1	143	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

06	390	N	374	-0-	-16	-0-	135	1	239	2	Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	142	1	244	2	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	42	1	236	2	Y	-0-					-0-
09	360	N	277	-0-	-83	-0-	25	1	252	2	Y	-0-					-0-
10	372	N	290	-0-	-82	-0-	24	1	266	2	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	3	1	224	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	6	1	219	2	Y	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	17	1	204	3	N	1	16	1			30
							1	9									
07	248	N	238	-0-	-10	-0-	23	1	204	3	N	10	15	1			25
							11	9									
08	223	N	223	-0-	-0-	-0-	22	1	200	3	N	1					26
							1	9									
09	214	N	214	-0-	-0-	-0-	24	1	187	3	N	3	13	1			16
							3	9									
10	249	N	249	-0-	-0-	-0-	20	1	200	3	N	26	16	1			26
							29	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					26

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	14	1	171	3	N	-0-	1	1			1
07	183	N	183	-0-	-0-	-0-	18	1	164	3	N	1	1	1			1
							1	9									
08	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					1
09	180	N	170	-0-	-10	-0-	20	1	150	3	N	-0-	1	1			-0-
10	186	N	147	-0-	-39	-0-	13	1	134	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	80	1	471	3	N	4	4	8			2
							4	9									
07	696	N	696	-0-	-0-	-0-	88	1	608	3	N	-0-					2
08	756	N	756	-0-	-0-	-0-	108	1	603	3	N	41	41	8			2
							45	9									
09	673	N	673	-0-	-0-	-0-	91	1	582	3	N	-0-	1	1			1
10	714	N	714	-0-	-0-	-0-	79	1	631	3	N	4	1	1	3	8	1
							4	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	20	1	293	3	Y	1					1
							1	9									
09	300	N	284	-0-	-16	-0-	19	1	265	3	Y	-0-					1
10	310	N	282	-0-	-28	-0-	18	1	264	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	11	1	86	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	26	1	304	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	35	1	309	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	21	1	306	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30	-0-	32	1	238	3	Y	-0-					-0-
07	341	N	272	-0-	-69	-0-	36	1	236	3	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	38	1	227	3	Y	-0-					-0-
09	270	N	255	-0-	-15	-0-	56	1	199	3	Y	-0-					-0-
10	279	N	244	-0-	-35	-0-	54	1	190	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-					-0-
07	341	N	289	-0-	-52	-0-	19	1	270	3	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	18	1	260	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
10	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	83	1	484	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	74	1	514	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	90	1	499	3	N	-0-					-0-
09	570	N	561	-0-	-9	-0-	76	1	485	3	N	-0-					-0-
10	589	N	561	-0-	-28	-0-	63	1	498	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	725	-0-	-85	-0-	62 9	1 9	654	3	Y	8	13	1			20
07	837	N	786	-0-	-51	-0-	72 7	1 9	707	3	Y	6					26
08	743	N	743	-0-	-0-	-0-	78 14	1 9	651	3	Y	13	11	1			28
09	720	N	704	-0-	-16	-0-	69 9	1 9	626	3	Y	8	13	1			23
10	775	N	602	-0-	-173	-0-	56 13	1 9	533	3	Y	12	11	1			24
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					24

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	178	-0-	-62	-0-	24	1	154	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	40	1	236	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	38	1	214	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	22	1	223	2	Y	-0-					-0-
10	279	N	247	-0-	-32	-0-	21	1	226	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	9	1	154	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	13	1	224	3	N	-0-					6
07	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					6
08	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					6
09	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					6
10	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					6
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	10	1	67	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	15	1	60	3	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	17	1	58	3	Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	20	1	54	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	310	N	80	-0-	-230	-0-	80	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	1	1	50	2	Y	-0-			-0-
07	62	N	56	-0-	-6	-0-	1	1	55	2	Y	-0-			-0-
08	51	N	51	-0-	-0-	-0-	1	1	50	2	Y	-0-			-0-
09	60	N	53	-0-	-7	-0-	53	2			Y	-0-			-0-
10	62	N	54	-0-	-8	-0-	54	2			Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	124	-0-	-56	-0-	2	1	122	2	Y	-0-			-0-
07	186	N	112	-0-	-74	-0-	3	1	109	2	Y	-0-			-0-
08	103	N	103	-0-	-0-	-0-	3	1	100	2	Y	-0-			-0-
09	120	N	96	-0-	-24	-0-	96	2			Y	-0-			-0-
10	124	N	110	-0-	-14	-0-	110	2			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	98	1	652	3	N	-0-			-0-
07	784	N	784	-0-	-0-	-0-	74	1	710	3	N	-0-			-0-
08	776	N	776	-0-	-0-	-0-	71	1	705	3	N	-0-			-0-
09	750	N	745	-0-	-5	-0-	76	1	669	3	N	-0-			-0-
10	797	N	797	-0-	-0-	-0-	80	1	717	3	N	-0-			-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	8	1	334	3	N	-0-			-0-
07	341	N	294	-0-	-47	-0-	6	1	288	3	N	-0-			-0-
08	297	N	297	-0-	-0-	-0-	7	1	290	3	N	-0-			-0-
09	359	N	359	-0-	-0-	-0-	8	1	351	3	N	-0-			-0-
10	324	N	324	-0-	-0-	-0-	7	1	317	3	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
07	341	N	311	-0-	-30	-0-	31	1	280	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	31	1	278	3	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	33	1	254	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	26	1	267	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	18	1	184	3	N	1	4	1			3
							1	9									
07	217	N	206	-0-	-11	-0-	17	1	188	3	N	1	2	1			2
							1	9									
08	203	N	203	-0-	-0-	-0-	16	1	186	3	N	1	2	1			1
							1	9									
09	210	N	196	-0-	-14	-0-	14	1	178	3	N	4	3	1			2
							4	9									
10	217	N	201	-0-	-16	-0-	24	1	170	3	N	6					8
							7	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	4	1	154	3	N	-0-					-0-
07	248	N	181	-0-	-67	-0-	4	1	177	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	3	1	127	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	4	1	147	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	4	1	162	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-					13
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					13
08	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					13
09	330	N	272	-0-	-58	-0-	16	1	255	3	N	1					14
							1	9									
10	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					14
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					14

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-			-0-
07	93	N	70	-0-	-23	-0-	1	1	69	3	Y	-0-			-0-
08	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-			-0-
09	90	N	78	-0-	-12	-0-	2	1	76	3	Y	-0-			-0-
10	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	4	1	144	3	N	-0-			-0-
07	155	N	136	-0-	-19	-0-	3	1	133	3	N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	3	1	135	3	N	-0-			-0-
09	154	N	154	-0-	-0-	-0-	4	1	150	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	3	1	130	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	1	1	46	3	N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-			-0-
10	62	N	48	-0-	-14	-0-	1	1	47	3	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			1
07	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-			1
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			1
09	300	N	120	-0-	-180	-0-	7	1	113	3	N	-0-			1
10	155	N	105	-0-	-50	-0-	6	1	99	3	N	-0-			1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
08	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	1	1	182	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	4	1	174	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					1
07	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					1
08	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					1
09	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					1
10	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
07	248	N	199	-0-	-49	-0-	13	1	186	3	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	12	1	174	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					2
07	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					2
08	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-	2	1			-0-
09	60	N	39	-0-	-21	-0-	4	1	35	3	Y	-0-					-0-
10	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	140	-0-	-130	-0-	98	1	42	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	112	1	100	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	14	1	58	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	34	1	115	3	N	-0-					-0-
10	217	N	79	-0-	-138	-0-	21	1	58	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	1	1	82	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	2	1	83	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	29	1	463	3	N	1					1
							1	9									
10	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1	1	1			1
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	164	1	291	3	N	1	1	1	1	8	2
							1	9									
07	468	N	468	-0-	-0-	-0-	177	1	291	3	N	-0-	1	1			1
08	343	N	343	-0-	-0-	-0-	33	1	293	3	N	15	15	8			1
							17	9									
09	360	N	301	-0-	-59	-0-	35	1	265	3	N	1	1	1			1
							1	9									
10	372	N	240	-0-	-132	-0-	21	1	219	3	N	-0-	1	1			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

06	124	N	124	-0-	-0-	-0-	10	1	112	3	N	2					4
							2	9									
07	130	N	130	-0-	-0-	-0-	11	1	2	2	N	-0-	1	1			3
							117	3									
08	130	N	130	-0-	-0-	-0-	11	1	1	2	N	2					5
							116	3	2	9							
09	124	N	124	-0-	-0-	-0-	10	1	1	2	N	2	3	1			4
							111	3	2	9							
10	124	N	119	-0-	-5	-0-	11	1	106	3	N	2	1	1			5
							2	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

06	637	N	637	-0-	-0-	-0-	35	1	602	3	N	-0-					5
07	625	N	625	-0-	-0-	-0-	36	1	589	3	N	-0-					5
08	618	N	618	-0-	-0-	-0-	36	1	582	3	N	-0-					5
09	630	N	610	-0-	-20	-0-	36	1	572	3	N	2					7
							2	9									
10	645	N	645	-0-	-0-	-0-	39	1	602	3	N	4	2	1	2	8	7
							4	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					7

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

06	212	N	212	-0-	-0-	-0-	5	1	207	3	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	4	1	186	3	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	5	1	203	3	Y	-0-					-0-
09	210	N	207	-0-	-3	-0-	5	1	202	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	4	1	189	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	3	1	209	2	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	5	1	200	2	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	6	1	200	2	Y	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	1	-0-	-329	-0-	1	2			Y	-0-					1
07	310	N	-0-	-0-	-310	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	1	N	-0-	-0-	-1	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	80 2	1 9	531	3	Y	2	2	8			4
07	637	N	637	-0-	-0-	-0-	60	1	577	3	Y	-0-					4
08	635	N	635	-0-	-0-	-0-	58	1	577	3	Y	-0-					4
09	600	N	582	-0-	-18	-0-	60	1	522	3	Y	-0-					4
10	651	N	586	-0-	-65	-0-	59	1	527	3	Y	-0-	2	1			2
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	723	-0-	-297	-0-	721	3	2	9	N	2	2	8			1
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					1
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					1
09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					1
10	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					1
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	35	1	262	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	35	1	251	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	31	1	247	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	99	1	760	3	N	-0-					1
07	853	N	853	-0-	-0-	-0-	102	1	751	3	N	-0-					1
08	797	N	797	-0-	-0-	-0-	102	1	695	3	N	-0-					1
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					1
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					2
07	589	N	575	-0-	-14	-0-	33	1	542	3	N	-0-					2
08	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					2
09	600	N	585	-0-	-15	-0-	35	1	548	3	N	2					4
							2	9									
10	599	N	599	-0-	-0-	-0-	37	1	560	3	N	2	2	1			4
							2	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	2	1	184	2	Y	-0-					1
07	190	N	190	-0-	-0-	-0-	5	1	185	2	Y	-0-					1
08	190	N	190	-0-	-0-	-0-	5	1	185	2	Y	-0-					1
09	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					1
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	8	1	605	2	Y	-0-					2
07	638	N	638	-0-	-0-	-0-	17	1	621	2	Y	-0-					2
08	642	N	642	-0-	-0-	-0-	17	1	625	2	Y	-0-					2
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					2
10	651	N	637	-0-	-14	-0-	637	2			Y	-0-					2
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	7	1	284	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	5	1	249	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	7	1	291	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	7	1	297	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	3	1	130	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					2
07	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					2
08	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					2
09	307	N	307	-0-	-0-	-0-	18	1	288	3	N	1					3
							1	9									
10	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					3
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	1	1	56	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	1	1	51	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	1	1	55	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	1	1	57	3	Y	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	92	-0-	-88	-0-	2	1	90	3	Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	3	1	126	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	3	1	148	3	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	4	1	154	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	3	1	116	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	19	1	187	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	26	1	176	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	23	1	171	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	23	1	162	3	N	-0-					-0-
10	217	N	163	-0-	-54	-0-	18	1	145	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	1	1	49	3	Y	1	1	1			3
							1	9									
07	312	N	312	-0-	-0-	-0-	6	1	302	3	Y	4	3	1			4
							4	9									
08	294	N	294	-0-	-0-	-0-	6	1	275	3	Y	12	9	1			7
							13	9									
09	257	N	257	-0-	-0-	-0-	6	1	243	3	Y	7	5	1			9
							8	9									
10	232	N	232	-0-	-0-	-0-	5	1	220	3	Y	6					15
							7	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					15

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					6
07	527	N	484	-0-	-43	-0-	28	1	456	3	N	-0-					6
08	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					6
09	510	N	487	-0-	-23	-0-	29	1	456	3	N	2					8
							2	9									
10	510	N	510	-0-	-0-	-0-	31	1	478	3	N	1	1	1			8
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					8

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
10	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	20	1	243	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	1	1	249	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	6	1	245	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-
07	465	N	405	-0-	-60	-0-	40	1	365	3	Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	41	1	350	3	Y	-0-					-0-
09	450	N	372	-0-	-78	-0-	40	1	332	3	Y	-0-					-0-
10	403	N	283	-0-	-120	-0-	30	1	253	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					1
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	38	1	186	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	41	1	193	3	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	42	1	189	3	Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	97	1	478	3	Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	41	1	295	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					3
07	93	N	-0-	-0-	-93	-0-					Y	-0-	3	1			-0-
08	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	63	1	737	3	Y	-0-					-0-
07	840	N	840	-0-	-0-	-0-	86	1	754	3	Y	-0-					-0-
08	831	N	831	-0-	-0-	-0-	62	1	769	3	Y	-0-					-0-
09	812	N	812	-0-	-0-	-0-	52	1	760	3	Y	-0-					-0-
10	837	N	836	-0-	-1	-0-	60	1	776	3	Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	4	1	298	2	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	8	1	313	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	9	1	305	2	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	9	1	68	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
09	180	N	34	-0-	-146	-0-	2	1	32	3	N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	12	-0-	-228	-0-	1	1	11	3	N	-0-	2	1			1
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
09	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					1
10	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	15	1	139	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	50	1	337	3	Y	2					5
							2	9									
07	434	N	407	-0-	-27	-0-	38	1	369	3	Y	-0-					5
08	412	N	412	-0-	-0-	-0-	38	1	373	3	Y	1	1	8			5
							1	9									
09	390	N	388	-0-	-2	-0-	40	1	346	3	Y	2					7
							2	9									
10	403	N	389	-0-	-14	-0-	39	1	350	3	Y	-0-	1	1			6
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					6

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	507	-0-	-93	-0-	68	1	439	2	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	71	1	423	2	Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	68	1	380	2	Y	-0-					-0-
09	510	N	420	-0-	-90	-0-	38	1	382	2	Y	-0-					-0-
10	496	N	312	-0-	-184	-0-	26	1	286	2	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	18	1	195	3	N	2					7
							2	9									
07	223	N	223	-0-	-0-	-0-	18	1	3	2	N	1	2	1			6
							201	3	1	9							
08	220	N	220	-0-	-0-	-0-	18	1	1	2	N	2					8
							199	3	2	9							
09	210	N	210	-0-	-0-	-0-	17	1	2	2	N	3	4	1			7
							188	3	3	9							
10	217	N	216	-0-	-1	-0-	21	1	192	3	N	3	2	1			8
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	30	1	167	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	25	1	159	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	22	1	171	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
07	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1505	-0-	-1495	914	133	1	1372	3	Y	-0-					51
07	2316	N	1402	-0-	-914	-0-	137	1	1265	3	Y	-0-					51
08	1320	N	1320	-0-	-0-	-0-	137	1	1163	3	Y	18	64	1			5
							20	9									
09	1500	N	597	-0-	-903	-0-	64	1	532	3	Y	1					6
							1	9									
10	1395	N	485	-0-	-910	-0-	51	1	432	3	Y	2	2	8			6
							2	9									
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					6

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	9	1	94	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	2	1	84	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	2	1	74	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	2	1	78	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	24	1	237	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	34	1	254	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	36	1	253	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	29	1	230	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	40	1	298	3	Y	-0-					-0-
07	403	N	333	-0-	-70	-0-	44	1	289	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	47	1	279	3	Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	68	1	243	3	Y	-0-					-0-
10	341	N	288	-0-	-53	-0-	64	1	224	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1079	-0-	-91	-0-	266	1	810	3	Y	3					30
							3	9									
07	1240	N	1096	-0-	-144	-0-	277	1	817	3	Y	2	30	1			2
							2	9									
08	939	N	939	-0-	-0-	-0-	199	1	740	3	Y	-0-					2
09	1080	N	719	-0-	-361	-0-	122	1	597	3	Y	-0-					2
10	1085	N	565	-0-	-520	-0-	68	1	496	3	Y	1					3
							1	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40	-0-	2	1	18	3	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	2	1	17	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-					4
07	372	N	307	-0-	-65	-0-	30	1	277	3	Y	-0-					4
08	298	N	298	-0-	-0-	-0-	31	1	266	3	Y	1	5	1			-0-
							1	9									
09	390	N	249	-0-	-141	-0-	27	1	221	3	Y	1					1
							1	9									
10	310	N	182	-0-	-128	-0-	19	1	163	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					3
07	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-	3	1			-0-
08	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	205	-0-	-125	-0-	18	1	187	3	Y	-0-					12
07	279	N	137	-0-	-142	-0-	13	1	124	3	Y	-0-					12
08	240	N	240	-0-	-0-	-0-	25	1	215	3	Y	-0-	12	1			-0-
09	425	N	425	-0-	-0-	-0-	46	1	378	3	Y	1					1
							1	9									
10	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1210	-0-	-50	-0-	103	1	1094	3	Y	12	20	1			32
							13	9									
07	1271	N	1269	-0-	-2	-0-	116	1	1143	3	Y	9					41
							10	9									
08	1267	N	1267	-0-	-0-	-0-	133	1	1109	3	Y	23	18	1			46
							25	9									
09	1219	N	1219	-0-	-0-	-0-	119	1	1086	3	Y	13	20	1			39
							14	9									
10	1271	N	1248	-0-	-23	-0-	116	1	1102	3	Y	27	20	1			46
							30	9									
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					46

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	32	1	246	3	Y	-0-					-0-
07	558	N	219	-0-	-339	-0-	26	1	193	3	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	23	1	166	3	Y	-0-					-0-
09	270	N	186	-0-	-84	-0-	22	1	164	3	Y	-0-					-0-
10	217	N	174	-0-	-43	-0-	19	1	155	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	11	1	121	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	34	1	296	3	N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	24	1	302	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	20	1	287	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	428	-0-	-52	-0-	36	1	392	3	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	36	1	389	3	Y	-0-					-0-
09	420	N	401	-0-	-19	-0-	36	1	365	3	Y	-0-					-0-
10	434	N	398	-0-	-36	-0-	33	1	365	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	13	1	132	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	12	1	129	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	12	1	128	3	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1140	-0-	-60	-0-	97	1	1030	3	Y	12	19	1			30
							13	9									
07	1240	N	1144	-0-	-96	-0-	104	1	1031	3	Y	8					38
							9	9									
08	1152	N	1152	-0-	-0-	-0-	121	1	1008	3	Y	21	17	1			42
							23	9									
09	1140	N	1105	-0-	-35	-0-	108	1	984	3	Y	12	19	1			35
							13	9									
10	1182	N	1182	-0-	-0-	-0-	110	1	1043	3	Y	26	18	1			43
							29	9									
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					43

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	31	1	521	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-					-0-
09	540	N	445	-0-	-95	-0-	26	1	417	3	N	2					2
							2	9									
10	527	N	367	-0-	-160	-0-	23	1	344	3	N	-0-	1	1			1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
09	390	N	327	-0-	-63	-0-	19	1	307	3	N	1					1
							1	9									
10	403	N	384	-0-	-19	-0-	24	1	359	3	N	1	1	1			1
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	162	1	950	3	N	2	2	8			2
							2	9									
07	1143	N	1143	-0-	-0-	-0-	144	1	999	3	N	-0-					2
08	1137	N	1137	-0-	-0-	-0-	173	1	963	3	N	1	1	8			2
							1	9									
09	1110	N	1051	-0-	-59	-0-	142	1	909	3	N	-0-	1	1			1
10	1147	N	943	-0-	-204	-0-	105	1	834	3	N	4	1	1	3	8	1
							4	9									
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					1
07	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					1
08	212	N	212	-0-	-0-	-0-	23	1	189	3	N	-0-					1
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					1
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	289	-0-	-71	-0-	16	1	273	3	N	-0-					2
07	372	N	351	-0-	-21	-0-	20	1	331	3	N	-0-					2
08	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					2
09	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					2
10	341	N	336	-0-	-5	-0-	21	1	314	3	N	1	1	1			2
							1	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	36	1	17	3	N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	36	1	16	3	N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	28	1	14	3	N	-0-			-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1	-0-
07	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
09	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
10	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-			-0-
08	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
09	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-			-0-
10	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	509	-0-	-31	-0-	66	1	443	3	Y	-0-			-0-
07	589	N	513	-0-	-76	-0-	48	1	465	3	Y	-0-			-0-
08	557	N	557	-0-	-0-	-0-	51	1	506	3	Y	-0-			-0-
09	524	N	524	-0-	-0-	-0-	54	1	470	3	Y	-0-			-0-
10	538	N	538	-0-	-0-	-0-	54	1	484	3	Y	-0-			-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-			-0-
07	341	N	292	-0-	-49	-0-	17	1	275	3	N	-0-			-0-
08	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-			-0-
09	360	N	318	-0-	-42	-0-	19	1	298	3	N	1			1
							1	9							
10	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-			1
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	21	1	243	3	N	-0-	1	1			2
07	289	N	289	-0-	-0-	-0-	24	1	264	3	N	1	2	1			1
							1	9									
08	280	N	280	-0-	-0-	-0-	22	1	257	3	N	1	2	1			-0-
							1	9									
09	270	N	264	-0-	-6	-0-	21	1	243	3	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	19	1	233	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	18	1	204	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	66	1	439	3	Y	1					5
							1	9									
07	519	N	519	-0-	-0-	-0-	49	1	470	3	Y	-0-					5
08	522	N	522	-0-	-0-	-0-	48	1	472	3	Y	2	1	8			6
							2	9									
09	510	N	493	-0-	-17	-0-	50	1	439	3	Y	4					10
							4	9									
10	527	N	498	-0-	-29	-0-	50	1	448	3	Y	-0-	2	1			8
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					8

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	2	1	64	2	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	31	1	370	3	N	-0-					-0-
07	465	N	421	-0-	-44	-0-	42	1	379	3	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	42	1	381	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	46	1	353	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	38	1	386	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		30	-0-	30	30	2	1	28	3	Y	-0-					24
11	14B2 EXT		NO RPT	-0-	-0-	30					Y	NO RPT					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	254	-0-	-196	-0-	16	1	238	3	Y	-0-					21
07	441	N	441	-0-	-0-	-0-	24	1	417	3	Y	-0-					21
08	451	N	451	-0-	-0-	-0-	24	1	427	3	Y	-0-					21
09	451	N	451	-0-	-0-	-0-	25	1	426	3	Y	-0-					21
10	434	N	409	-0-	-25	-0-	26	1	383	3	Y	-0-					21
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	50	1	571	3	N	4	2	1			5
							4	9									
07	623	N	623	-0-	-0-	-0-	52	1	569	3	N	2	4	1			3
							2	9									
08	599	N	599	-0-	-0-	-0-	48	1	550	3	N	1	3	1			1
							1	9									
09	600	N	548	-0-	-52	-0-	44	1	504	3	N	-0-					1
10	620	N	550	-0-	-70	-0-	42	1	508	3	N	-0-					1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	27	1	311	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	27	1	313	3	N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	26	1	323	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	35	1	395	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-					-0-
09	420	N	393	-0-	-27	-0-	32	1	361	3	N	-0-					-0-
10	434	N	384	-0-	-50	-0-	29	1	355	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38	-0-	40	1	432	3	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	47	1	494	3	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	46	1	489	3	Y	-0-					-0-
09	480	N	464	-0-	-16	-0-	41	1	423	3	Y	-0-					-0-
10	527	N	499	-0-	-28	-0-	42	1	457	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	59	1	669	3	N	-0-	11	1			19
07	782	N	782	-0-	-0-	-0-	66	1	715	3	N	1	13	1			7
							1	9									
08	890	N	890	-0-	-0-	-0-	71	1	805	3	N	13	16	1			4
							14	9									
09	797	N	797	-0-	-0-	-0-	64	1	733	3	N	-0-	2	1			2
10	800	N	800	-0-	-0-	-0-	60	1	739	3	N	1	1	1			2
							1	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					2

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	4	N	-0-	-0-	-4	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	12	1	251	3	N	2	2	8			-0-
							2	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	36	1	396	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	28	1	322	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	33	1	373	3	N	-0-					-0-
10	434	N	363	-0-	-71	-0-	27	1	335	3	N	1					1
							1	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

06	342	N	342	-0-	-0-	-0-	28	1	313	3	N	1	1	1			2
							1	9									
07	362	N	362	-0-	-0-	-0-	30	1	331	3	N	1	2	1			1
							1	9									
08	344	N	344	-0-	-0-	-0-	28	1	315	3	N	1	2	1			-0-
							1	9									
09	330	N	321	-0-	-9	-0-	26	1	295	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	27	1	331	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

06	60	N	26	-0-	-34	-0-	1	1	25	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					11
07	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					11
08	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					11
09	418	N	418	-0-	-0-	-0-	25	1	392	3	N	1					12
							1	9									
10	458	N	458	-0-	-0-	-0-	28	1	429	3	N	1	1	1			12
							1	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					12

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1456	-0-	-241	-0-	117	1	1330	3	N	8	4	1			12
							9	9									
07	1240	N	1124	-0-	-116	-0-	94	1	1026	3	N	4	9	1			7
							4	9									
08	1655	N	1655	-0-	-0-	-0-	133	1	1521	3	N	1	7	1			1
							1	9									
09	1253	N	1253	-0-	-0-	-0-	101	1	1149	3	N	3					4
							3	9									
10	1776	N	1776	-0-	-0-	-0-	134	1	1635	3	N	6	2	1			8
							7	9									
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					8

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	45	1	484	3	Y	9	2	8			19
							10	9									
07	550	N	550	-0-	-0-	-0-	48	1	496	3	Y	5	20	1			4
							6	9									
08	552	N	552	-0-	-0-	-0-	46	1	496	3	Y	9					13
							10	9									
09	540	N	518	-0-	-22	-0-	46	1	472	3	Y	-0-					13
10	558	N	514	-0-	-44	-0-	43	1	471	3	Y	-0-	12	1			1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	563	-0-	-37	-0-	48	1	515	3	Y	-0-					-0-
07	620	N	619	-0-	-1	-0-	54	1	565	3	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	53	1	568	3	Y	-0-					-0-
09	592	N	592	-0-	-0-	-0-	53	1	539	3	Y	-0-					-0-
10	620	N	601	-0-	-19	-0-	50	1	551	3	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	346	-0-	-44	-0-	29	1	317	3	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	31	1	326	3	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	30	1	322	3	Y	-0-					-0-
09	360	N	337	-0-	-23	-0-	30	1	307	3	Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	30	1	324	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1134	-0-	-36	-0-	92	1	1042	3	N	-0-					-0-
07	1209	N	418	-0-	-791	-0-	35	1	383	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
09	1140	N	220	-0-	-920	-0-	18	1	202	3	N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	52	1	630	3	N	1					1
							1	9									
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	611	-0-	-109	-0-	49	1	561	3	N	1	4	1			6
							1	9									
07	748	N	748	-0-	-0-	-0-	63	1	683	3	N	2	5	1			3
							2	9									
08	833	N	833	-0-	-0-	-0-	67	1	762	3	N	4	6	1			1
							4	9									
09	781	N	781	-0-	-0-	-0-	63	1	718	3	N	-0-					1
10	785	N	785	-0-	-0-	-0-	59	1	724	3	N	2	1	1			2
							2	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	895	-0-	-125	-0-	73	1	822	3	N	-0-					-0-
07	1147	N	1058	-0-	-89	-0-	89	1	969	3	N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	84	1	961	3	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	93	1	1058	3	N	4					4
							4	9									
10	1054	N	1052	-0-	-2	-0-	79	1	971	3	N	2	2	1			4
							2	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					4

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	20	1	225	3	N	1	1	1			2
							1	9									
07	258	N	258	-0-	-0-	-0-	22	1	235	3	N	1	2	1			1
							1	9									
08	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-	1	1			-0-
09	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					-0-
10	248	N	244	-0-	-4	-0-	18	1	226	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-					-0-
10	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	43	1	485	3	N	4	2	1			5
							4	9									
07	558	N	558	-0-	-0-	-0-	47	1	509	3	N	2	4	1			3
							2	9									
08	559	N	559	-0-	-0-	-0-	45	1	513	3	N	1	3	1			1
							1	9									
09	545	N	545	-0-	-0-	-0-	44	1	501	3	N	-0-					1
10	558	N	529	-0-	-29	-0-	40	1	489	3	N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

06	330	N	262	-0-	-68	-0-	31	1	231	3	Y	-0-					-0-
07	279	N	124	-0-	-155	-0-	17	1	107	3	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	31	1	185	3	Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	60	1	215	3	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	57	1	199	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

06	347	N	347	-0-	-0-	-0-	28	1	319	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	31	1	334	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	30	1	342	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	29	1	327	3	N	-0-					-0-
10	372	N	371	-0-	-1	-0-	28	1	343	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

06	1096	N	1096	-0-	-0-	-0-	89	1	1007	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	93	1	1012	3	N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	90	1	1027	3	N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	83	1	942	3	N	2					2
							2	9									
10	929	N	929	-0-	-0-	-0-	70	1	858	3	N	1	1	1			2
							1	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

06	210	N	141	-0-	-69	-0-	12	1	127	3	N	2					6
							2	9									
07	186	N	172	-0-	-14	-0-	14	1	2	2	N	1	2	1			5
							155	3	1	9							
08	167	N	167	-0-	-0-	-0-	14	1	1	2	N	2					7
							150	3	2	9							
09	150	N	123	-0-	-27	-0-	10	1	1	2	N	1	3	1			5
							111	3	1	9							
10	186	N	174	-0-	-12	-0-	17	1	154	3	N	3	2	1			6
							3	9									
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	72	1	819	3	N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	103	1	1114	3	N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	93	1	1059	3	N	5	4	1			1
							6	9									
09	1038	N	1038	-0-	-0-	-0-	84	1	953	3	N	1					2
							1	9									
10	1127	N	1127	-0-	-0-	-0-	85	1	1040	3	N	2	1	1			3
							2	9									
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					3

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	38	1	425	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	40	1	430	3	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	37	1	426	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47	-0-	32	1	339	3	Y	2	7	1			11
							2	9									
07	403	N	366	-0-	-37	-0-	33	1	329	3	Y	4					15
							4	9									
08	360	N	360	-0-	-0-	-0-	38	1	318	3	Y	4	6	1			13
							4	9									
09	360	N	346	-0-	-14	-0-	34	1	305	3	Y	6	6	1			13
							7	9									
10	372	N	368	-0-	-4	-0-	34	1	323	3	Y	10	7	1			16
							11	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					16

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	596	-0-	-34	-0-	48	1	548	3	N	-0-					-0-
07	527	N	460	-0-	-67	-0-	39	1	421	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	48	1	548	3	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	51	1	578	3	N	1					1
							1	9									
10	465	N	452	-0-	-13	-0-	34	1	418	3	N	-0-					1
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	1	1	62	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	99	1	3	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	102	1	2	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
07	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	3	1	9	3	Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	27	1	289	3	Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	27	1	290	3	Y	-0-					-0-
09	330	N	300	-0-	-30	-0-	27	1	273	3	Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	23	1	255	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	3			Y	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
09	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	40	1	293	3	Y	-0-					-0-
07	341	N	329	-0-	-12	-0-	38	1	291	3	Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	42	1	296	3	Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	43	1	288	3	Y	-0-					-0-
10	341	N	298	-0-	-43	-0-	33	1	265	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	8	1	81	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	43 7	1 9	461	3	Y	6	2	8			16
07	531	N	531	-0-	-0-	-0-	46 6	1 9	479	3	Y	5	17	1			4
08	540	N	540	-0-	-0-	-0-	46 7	1 9	487	3	Y	6					10
09	523	N	523	-0-	-0-	-0-	45 12	1 9	466	3	Y	11					21
10	527	N	525	-0-	-2	-0-	43 13	1 9	469	3	Y	12	20	1	3	8	10
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					10

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	126	1	1020	3	Y	22	2	8			26
							24	9									
07	1550	N	1164	-0-	-386	-0-	128	1	1034	3	Y	2	26	1			2
							2	9									
08	1020	N	1020	-0-	-0-	-0-	101	1	901	3	Y	16					18
							18	9									
09	1170	N	1075	-0-	-95	-0-	89	1	986	3	Y	-0-					18
10	1178	N	828	-0-	-350	-0-	69	1	759	3	Y	-0-	17	1			1
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					1

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

06	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	21	1	184	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
10	155	N	8	-0-	-147	-0-	1	1	7	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

06	60	N	40	-0-	-20	-0-	5	1	35	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

06	510	N	503	-0-	-7	-0-	73	1	430	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	77	1	534	3	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	84	1	467	3	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	78	1	499	3	N	-0-					-0-
10	620	N	523	-0-	-97	-0-	59	1	464	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

06	930	N	928	-0-	-2	-0-	928	3			N	-0-					1
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					1
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					1
09	930	N	905	-0-	-25	-0-	905	3			N	-0-					1
*10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					1
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	482	-0-	-28	-0-	38	1	444	3	Y	-0-					-0-
07	496	N	489	-0-	-7	-0-	50	1	439	3	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	37	1	461	3	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	465	-0-	-165	-0-	39	1	426	3	Y	-0-					-0-
07	651	N	490	-0-	-161	-0-	43	1	447	3	Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	44	1	470	3	Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	45	1	458	3	Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	42	1	457	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	23	1	259	3	N	1	1	1			2
							1	9									
07	311	N	311	-0-	-0-	-0-	26	1	284	3	N	1	2	1			1
							1	9									
08	420	N	420	-0-	-0-	-0-	34	1	384	3	N	2	2	1	1	8	-0-
							2	9									
09	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	35	1	426	3	N	1					1
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2447	-0-	-553	1899	197	1	2229	3	N	19	7	1			23
							21	9									
07	3100	N	2425	-0-	-675	1224	204	1	2211	3	N	9	19	1			13
							10	9									
08	3100	N	2344	-0-	-756	468	189	1	2153	3	N	2	13	1			2
							2	9									
09	2701	N	2233	-0-	-468	-0-	179	1	2044	3	N	9					11
							10	9									
10	2233	N	2233	-0-	-0-	-0-	168	1	2056	3	N	8	5	1			14
							9	9									
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					14

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		565	-0-	565	6700	67	1	498	3	Y	-0-					-0-
07	T. A.		534	-0-	534	7234	62	1	472	3	Y	-0-					-0-
08	7776	X	542	-0-	-7234	-0-	67	1	475	3	Y	-0-					-0-
09	540	N	502	-0-	-38	-0-	65	1	437	3	Y	-0-					-0-
10	527	N	451	-0-	-76	-0-	50	1	401	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

06	390	N	95	-0-	-295	-0-	12	1	83	3	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	7	1	61	3	Y	-0-					-0-
10	248	N	136	-0-	-112	-0-	14	1	122	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

06	330	N	311	-0-	-19	-0-	34	1	277	3	Y	-0-					1
07	341	N	329	-0-	-12	-0-	36	1	293	3	Y	-0-					1
08	334	N	334	-0-	-0-	-0-	34	1	300	3	Y	-0-					1
09	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					1
10	341	N	75	-0-	-266	-0-	6	1	69	3	Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

06	150	N	84	-0-	-66	-0-	20	1	64	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	37	1	53	3	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	42	1	48	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	13	1	48	3	Y	-0-					-0-
10	93	N	60	-0-	-33	-0-	13	1	47	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

06	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	19	1	127	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	21	1	124	3	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	31	1	111	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	26	1	90	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

06	120	N	21	-0-	-99	-0-	2	1	19	3	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	12	1	96	3	Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	9	1	76	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	49	1	363	3	Y	8	5	1			17
							9	9									
07	434	N	371	-0-	-63	-0-	42	1	323	3	Y	5	11	1			11
							6	9									
08	428	N	428	-0-	-0-	-0-	52	1	370	3	Y	5	9	1			7
							6	9									
09	420	N	415	-0-	-5	-0-	53	1	353	3	Y	8	5	1			10
							9	9									
10	372	N	340	-0-	-32	-0-	37	1	296	3	Y	6					16
							7	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					16

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	68	1	514	3	Y	-0-					-0-
07	620	N	580	-0-	-40	-0-	77	1	503	3	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	76	1	453	3	Y	-0-					-0-
09	570	N	483	-0-	-87	-0-	106	1	377	3	Y	-0-					-0-
10	589	N	224	-0-	-365	-0-	50	1	174	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	1	1	4	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	36	1	266	3	Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	35	1	272	3	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	39	1	276	3	Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	38	1	258	3	Y	-0-					-0-
10	310	N	275	-0-	-35	-0-	30	1	245	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	379	-0-	-131	-0-	32 4	1 9	343	3	Y	4	8	1			11
07	496	N	352	-0-	-144	-0-	32 3	1 9	317	3	Y	3					14
08	336	N	336	-0-	-0-	-0-	35 7	1 9	294	3	Y	6	6	1			14
09	390	N	305	-0-	-85	-0-	30 3	1 9	272	3	Y	3	6	1			11
10	341	N	308	-0-	-33	-0-	28 9	1 9	271	3	Y	8	6	1			13
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					13

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-					1
07	39	N	39	-0-	-0-	-0-	7	1	32	3	Y	-0-	1	1			-0-
08	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	7	1	33	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-			-0-
07	464	N	464	-0-	-0-	-0-	41	1	423	3	Y	-0-			-0-
08	468	N	468	-0-	-0-	-0-	40	1	428	3	Y	-0-			-0-
09	444	N	444	-0-	-0-	-0-	39	1	405	3	Y	-0-			-0-
10	465	N	442	-0-	-23	-0-	37	1	405	3	Y	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-			-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-			-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-			-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	38	1	222	3	N	-0-			-0-
07	279	N	268	-0-	-11	-0-	34	1	234	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	41	1	229	3	N	-0-			-0-
09	270	N	257	-0-	-13	-0-	35	1	222	3	N	-0-			-0-
10	279	N	262	-0-	-17	-0-	29	1	233	3	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	18	1	147	3	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-			-0-
08	180	N	180	-0-	-0-	-0-	20	1	160	3	Y	-0-			-0-
09	180	N	172	-0-	-8	-0-	20	1	152	3	Y	-0-			-0-
10	186	N	174	-0-	-12	-0-	18	1	156	3	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	249	-0-	-51	-0-	28	1	221	3	Y	-0-			-0-
07	279	N	254	-0-	-25	-0-	28	1	226	3	Y	-0-			-0-
08	258	N	258	-0-	-0-	-0-	29	1	229	3	Y	-0-			-0-
09	240	N	235	-0-	-5	-0-	27	1	208	3	Y	-0-			-0-
10	248	N	217	-0-	-31	-0-	23	1	194	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	564	-0-	-66	-0-	48	1	516	3	Y	-0-			-0-
07	620	N	581	-0-	-39	-0-	51	1	530	3	Y	-0-			-0-
08	574	N	574	-0-	-0-	-0-	49	1	525	3	Y	-0-			-0-
09	570	N	548	-0-	-22	-0-	49	1	499	3	Y	-0-			-0-
10	589	N	549	-0-	-40	-0-	46	1	503	3	Y	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	933	-0-	-117	-0-	79	1	854	3	Y	-0-					-0-
07	992	N	973	-0-	-19	-0-	85	1	888	3	Y	-0-					-0-
08	960	N	960	-0-	-0-	-0-	82	1	877	3	Y	1	1	8			-0-
							1	9									
09	930	N	919	-0-	-11	-0-	82	1	837	3	Y	-0-					-0-
10	961	N	921	-0-	-40	-0-	77	1	844	3	Y	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	234	1	122	3	Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	243	1	128	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
09	360	N	133	-0-	-227	-0-	12	1	121	3	Y	-0-					-0-
10	372	N	133	-0-	-239	-0-	11	1	122	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	291	-0-	-39	-0-	34	1	257	3	Y	-0-					-0-
07	341	N	299	-0-	-42	-0-	40	1	259	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	39	1	235	3	Y	-0-					-0-
09	300	N	283	-0-	-17	-0-	62	1	221	3	Y	-0-					-0-
10	310	N	255	-0-	-55	-0-	57	1	198	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	245	-0-	-25	-0-	20	1	225	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	20	1	219	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	19	1	211	3	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	17	1	197	3	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	16	1	193	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	68	1	770	3	N	3	2	1			6
							3	9									
07	850	N	850	-0-	-0-	-0-	71	1	776	3	N	3	5	1			4
							3	9									
08	815	N	815	-0-	-0-	-0-	66	1	748	3	N	1	4	1			1
							1	9									
09	815	N	815	-0-	-0-	-0-	66	1	749	3	N	-0-					1
10	837	N	746	-0-	-91	-0-	56	1	690	3	N	-0-					1
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		407	-0-	407	5127	32	1	375	3	Y	-0-					-0-
07	T. A.		419	-0-	419	5546	43	1	376	3	Y	-0-					-0-
08	5941	X	395	-0-	-5546	-0-	29	1	366	3	Y	-0-					-0-
09	390	N	347	-0-	-43	-0-	22	1	325	3	Y	-0-					-0-
10	403	N	338	-0-	-65	-0-	24	1	314	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	167	-0-	-73	-0-	137	1	29	3	Y	1					12
							1	9									
07	217	N	24	-0-	-193	-0-	4	1	20	3	Y	-0-	11	1			1
08	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					1
09	180	N	26	-0-	-154	-0-	4	1	22	3	Y	-0-					1
10	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	31	1	235	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
10	93	N	63	-0-	-30	-0-	7	1	56	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					2
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					2
08	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					2
09	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					2
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					2
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	32	1	208	2	Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	62	1	371	2	Y	-0-					-0-
08	623	N	623	-0-	-0-	-0-	94	1	529	2	Y	-0-					-0-
09	662	N	662	-0-	-0-	-0-	60	1	602	2	Y	-0-					-0-
10	619	N	619	-0-	-0-	-0-	52	1	567	2	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	37	1	383	3	Y	-0-					8
07	434	N	410	-0-	-24	-0-	40	1	370	3	Y	-0-					8
08	409	N	409	-0-	-0-	-0-	43	1	365	3	Y	1	9	1			-0-
							1	9									
09	420	N	375	-0-	-45	-0-	40	1	334	3	Y	1					1
							1	9									
10	403	N	268	-0-	-135	-0-	28	1	240	3	Y	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	98	1	539	3	Y	-0-					-0-
07	682	N	579	-0-	-103	-0-	42	1	537	3	Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	43	1	521	3	Y	-0-					-0-
09	630	N	545	-0-	-85	-0-	3	1	542	3	Y	-0-					-0-
10	589	N	541	-0-	-48	-0-	12	1	529	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					4
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					4
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					4
10	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					4
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	52	1	642	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	64	1	740	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	55	1	598	3	N	1	1	8			-0-
							1	9									
09	614	N	614	-0-	-0-	-0-	54	1	560	3	N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	60	1	559	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	129	1	355	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	123	1	318	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	97	1	417	3	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	77	1	399	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	53	1	418	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	2	1	142	2	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	4	1	142	2	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	42	1	331	3	Y	-0-					-0-
07	248	N	211	-0-	-37	-0-	23	1	188	3	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					-0-
09	360	N	327	-0-	-33	-0-	37	1	290	3	Y	-0-					-0-
10	217	N	177	-0-	-40	-0-	19	1	158	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	33	1	262	3	Y	-0-	10	1			-0-
07	310	N	303	-0-	-7	-0-	33	1	269	3	Y	1					1
							1	9									
08	297	N	297	-0-	-0-	-0-	33	1	263	3	Y	1					2
							1	9									
09	300	N	286	-0-	-14	-0-	32	1	250	3	Y	4					6
							4	9									
10	310	N	294	-0-	-16	-0-	31	1	263	3	Y	-0-					6
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					6

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	21	1	96	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	23	1	96	3	N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	23	1	90	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	15	1	59	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	384	-0-	-66	-0-	33	1	351	3	Y	-0-					-0-
07	465	N	444	-0-	-21	-0-	41	1	403	3	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	43	1	356	3	Y	-0-					-0-
09	390	N	363	-0-	-27	-0-	36	1	327	3	Y	-0-					-0-
10	434	N	311	-0-	-123	-0-	30	1	281	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	33	1	194	3	N	-0-					1
07	216	N	216	-0-	-0-	-0-	27	1	189	3	N	-0-					1
08	214	N	214	-0-	-0-	-0-	33	1	181	3	N	-0-					1
09	228	N	228	-0-	-0-	-0-	31	1	197	3	N	-0-					1
10	186	N	125	-0-	-61	-0-	14	1	111	3	N	-0-	1	1			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	87	1	231	3	N	-0-	2	1			4
07	331	N	331	-0-	-0-	-0-	96	1	235	3	N	-0-	2	1			2
08	260	N	260	-0-	-0-	-0-	26	1	234	3	N	-0-					2
09	330	N	248	-0-	-82	-0-	29	1	219	3	N	-0-	1	1			1
10	341	N	235	-0-	-106	-0-	21	1	213	3	N	1	1	1			1
							1	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	130	-0-	-170	-0-	10	1	120	3	N	-0-	1	1			1
07	143	N	143	-0-	-0-	-0-	14	1	128	3	N	1	1	1			1
							1	9									
08	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					1
09	120	N	86	-0-	-34	-0-	10	1	76	3	N	-0-	1	1			-0-
10	155	N	87	-0-	-68	-0-	8	1	79	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	102	1	16	3	Y	-0-					4
07	155	N	96	-0-	-59	-0-	71	1	25	3	Y	-0-	4	1			-0-
08	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					-0-
09	120	N	35	-0-	-85	-0-	6	1	29	3	Y	-0-					-0-
10	93	N	31	-0-	-62	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	818	-0-	-82	-0-	97	1	719	3	Y	2	14	1			34
							2	9									
07	930	N	822	-0-	-108	-0-	95	1	726	3	Y	1	19	1			16
							1	9									
08	843	N	843	-0-	-0-	-0-	104	1	739	3	Y	-0-	10	1			6
09	810	N	797	-0-	-13	-0-	103	1	694	3	Y	-0-	2	1			4
10	837	N	708	-0-	-129	-0-	78	1	630	3	Y	-0-					4
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					4

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	169	1	732	3	Y	-0-					2
07	899	N	804	-0-	-95	-0-	84	1	720	3	Y	-0-					2
08	540	N	540	-0-	-0-	-0-	51	1	489	3	Y	-0-					2
09	900	N	321	-0-	-579	-0-	28	1	293	3	Y	-0-					2
10	806	N	232	-0-	-574	-0-	21	1	211	3	Y	-0-					2
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32	-0-	47	1	491	3	Y	-0-					1
07	589	N	571	-0-	-18	-0-	57	1	514	3	Y	-0-					1
08	553	N	553	-0-	-0-	-0-	48	1	504	3	Y	1	1	1			1
							1	9									
09	540	N	520	-0-	-20	-0-	47	1	472	3	Y	1					2
							1	9									
10	558	N	529	-0-	-29	-0-	48	1	481	3	Y	-0-					2
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	93	1	1050	3	N	6	3	1			10
							7	9									
07	1209	N	1158	-0-	-51	-0-	97	1	1057	3	N	4	8	1			6
							4	9									
08	1130	N	1130	-0-	-0-	-0-	91	1	1038	3	N	1	6	1			1
							1	9									
09	1140	N	1077	-0-	-63	-0-	87	1	989	3	N	1					2
							1	9									
10	1147	N	1062	-0-	-85	-0-	80	1	981	3	N	1	1	1			2
							1	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					2

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	25	1	291	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	34	1	294	3	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-					-0-
09	330	N	309	-0-	-21	-0-	20	1	289	3	Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	22	1	291	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	662	-0-	-178	-0-	51	1	609	3	N	2	2	1	2	8	2
							2	9									
07	868	N	692	-0-	-176	-0-	69	1	623	3	N	-0-	1	1			1
08	567	N	567	-0-	-0-	-0-	55	1	495	3	N	15	15	8			1
							17	9									
09	660	N	557	-0-	-103	-0-	64	1	492	3	N	1	1	1			1
							1	9									
10	682	N	493	-0-	-189	-0-	44	1	448	3	N	1	2	8			-0-
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

06	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					13
07	556	N	556	-0-	-0-	-0-	30	1	524	3	Y	2					15
							2	9									
08	531	N	531	-0-	-0-	-0-	29	1	502	3	Y	-0-					15
09	549	N	549	-0-	-0-	-0-	29	1	492	3	Y	25					40
							28	9									
10	527	N	463	-0-	-64	-0-	29	1	432	3	Y	2					42
							2	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					42

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

06	90	N	49	-0-	-41	-0-	4	1	45	3	N	-0-					-0-
07	93	N	47	-0-	-46	-0-	5	1	42	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

06	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	-0-	98	1	451	3	Y	-0-					2
07	558	N	463	-0-	-95	-0-	35	1	428	3	Y	-0-					2
08	496	N	496	-0-	-0-	-0-	38	1	458	3	Y	-0-					2
09	540	N	439	-0-	-101	-0-	2	1	437	3	Y	-0-					2
10	465	N	424	-0-	-41	-0-	9	1	415	3	Y	-0-					2
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					3
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					3
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					3
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					3
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					3
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	110	1	2	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	113	1	2	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	59	-0-	59	59	5	1	54	3	Y	-0-					1
09	14B2	EXT	167	-0-	167	226	15	1	152	3	Y	-0-					1
10	14B2	EXT	155	-0-	155	381	14	1	141	3	Y	-0-					1
11	0	X	NO RPT	-0-	-0-	381					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	93 4	1 9	548	3	N	4	4	8			1
07	660	N	660	-0-	-0-	-0-	83	1	577	3	N	-0-					1
08	609	N	609	-0-	-0-	-0-	93	1	516	3	N	-0-					1
09	660	N	609	-0-	-51	-0-	82	1	527	3	N	-0-	1	1			-0-
10	651	N	643	-0-	-8	-0-	72	1	571	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	56	1	331	3	N	-0-					13
07	379	N	379	-0-	-0-	-0-	48	1	331	3	N	-0-					13
08	373	N	373	-0-	-0-	-0-	57	1	316	3	N	-0-					13
09	390	N	336	-0-	-54	-0-	45	1	291	3	N	-0-	5	1			8
10	372	N	333	-0-	-39	-0-	37	1	296	3	N	-0-	3	1			5
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	38	1	221	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	34	1	236	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	41	1	230	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	35	1	222	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	29	1	233	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	20	1	118	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	18	1	125	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	19	1	119	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	16	1	130	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	102	1	265	3	N	2					5
							2	9									
07	385	N	385	-0-	-0-	-0-	117	1	267	3	N	1					6
							1	9									
08	377	N	377	-0-	-0-	-0-	113	1	263	3	N	1					7
							1	9									
09	360	N	290	-0-	-70	-0-	36	1	254	3	N	-0-					7
10	372	N	296	-0-	-76	-0-	33	1	262	3	N	1					8
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					8

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28	-0-	28	1	214	3	Y	-0-					-0-
07	279	N	245	-0-	-34	-0-	33	1	212	3	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	35	1	206	3	Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	51	1	181	3	Y	-0-					-0-
10	248	N	193	-0-	-55	-0-	43	1	150	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	42	1	478	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	43	1	10	2	N	-0-					-0-
							474	3									
08	474	N	474	-0-	-0-	-0-	39	1	4	2	N	1	1	8			-0-
							430	3	1	9							
09	510	N	329	-0-	-181	-0-	29	1	4	2	N	-0-					-0-
							296	3									
10	527	N	456	-0-	-71	-0-	40	1	416	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	89	1	43	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	41	1	465	3	N	-0-					-0-
07	558	N	508	-0-	-50	-0-	43	1	465	3	N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	48	1	547	3	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	40	1	488	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	45 2	1 9	506	3	N	2	2	1			4
07	589	N	549	-0-	-40	-0-	46 1	1 9	502	3	N	1	3	1			2
08	539	N	539	-0-	-0-	-0-	43 2	1 9	494	3	N	2	3	1			1
09	540	N	511	-0-	-29	-0-	41	1	470	3	N	-0-	1	1			-0-
10	558	N	518	-0-	-40	-0-	39	1	479	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0-	-0-	75	1	873	3	N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	101	1	883	3	N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	72	1	904	3	N	-0-					-0-
09	960	N	945	-0-	-15	-0-	60	1	885	3	N	-0-					-0-
10	992	N	966	-0-	-26	-0-	69	1	897	3	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	277	-0-	-53	-0-	23	1	254	3	Y	-0-					-0-
07	310	N	285	-0-	-25	-0-	25	1	260	3	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	24	1	242	3	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36	-0-	25	1	419	3	N	-0-					6
07	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					6
08	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					6
09	472	N	472	-0-	-0-	-0-	28	1	443	3	N	1					7
							1	9									
10	496	N	74	-0-	-422	-0-	5	1	69	3	N	-0-	1	1			6
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					6

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		380	-0-	380	4070	32	1	348	3	Y	-0-					-0-
07	T. A.		421	-0-	421	4491	37	1	384	3	Y	-0-					-0-
08	4885	X	394	-0-	-4491	-0-	34	1	360	3	Y	-0-					-0-
09	390	N	378	-0-	-12	-0-	34	1	344	3	Y	-0-					-0-
10	434	N	406	-0-	-28	-0-	34	1	372	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	29	1	168	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	29	1	163	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	25	1	163	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	21	1	168	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1126	-0-	-14	-0-	101	1	1013	3	N	11	15	1	1	8	14
							12	9									
07	1178	N	1121	-0-	-57	-0-	93	1	2	2	N	15	16	1			13
							1009	3	17	9							
08	1232	N	1232	-0-	-0-	-0-	98	1	1	2	N	28	15	1	16	8	10
							1102	3	31	9							
09	1162	N	1162	-0-	-0-	-0-	83	1	1	2	N	14	16	1			8
							1063	3	15	9							
10	1171	N	1171	-0-	-0-	-0-	140	1	1012	3	N	17					25
							19	9									
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					25

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	15	1	180	3	N	7	20	1			41
							8	9									
07	248	N	206	-0-	-42	-0-	20	1	184	3	N	2	18	1			25
							2	9									
08	208	N	208	-0-	-0-	-0-	20	1	181	3	N	6					31
							7	9									
09	210	N	202	-0-	-8	-0-	22	1	172	3	N	7	16	1			22
							8	9									
10	217	N	197	-0-	-20	-0-	17	1	174	3	N	5	13	1			14
							6	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					14

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	802	-0-	-8	-0-	68	1	734	3	Y	-0-					-0-
07	837	N	826	-0-	-11	-0-	72	1	754	3	Y	-0-					-0-
08	822	N	822	-0-	-0-	-0-	70	1	752	3	Y	-0-					-0-
09	810	N	786	-0-	-24	-0-	70	1	716	3	Y	-0-					-0-
10	837	N	797	-0-	-40	-0-	66	1	731	3	Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	23	1	117	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	84	1	954	3	N	4	3	1			8
							4	9									
07	1116	N	732	-0-	-384	-0-	62	1	668	3	N	2	5	1			5
							2	9									
08	1272	N	1272	-0-	-0-	-0-	102	1	1168	3	N	2	6	1			1
							2	9									
09	1213	N	1213	-0-	-0-	-0-	98	1	1113	3	N	2					3
							2	9									
10	1131	N	1131	-0-	-0-	-0-	85	1	1045	3	N	1	1	1			3
							1	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					3

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

06	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

06	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	9	1	2	2	N	-0-					-0-
							103	3									
08	108	N	108	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
							98	3									
09	120	N	92	-0-	-28	-0-	8	1	1	2	N	-0-					-0-
							83	3									
10	170	N	170	-0-	-0-	-0-	15	1	155	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

06	210	N	192	-0-	-18	-0-	192	3			N	-0-					1
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					1
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					1
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					1
10	248	N	171	-0-	-77	-0-	171	3			N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	23	1	157	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	16	1	103	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	14	1	153	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	15	1	150	3	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31	-0-	12	1	137	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	15	1	158	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
10	186	N	136	-0-	-50	-0-	10	1	126	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					1
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	75	1	473	3	Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	82	1	450	3	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	80	1	426	3	Y	-0-					-0-
09	450	N	411	-0-	-39	-0-	53	1	358	3	Y	-0-					-0-
10	465	N	283	-0-	-182	-0-	28	1	255	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	11	N	8	-0-	-3	-0-	8	3			Y	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-			1
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-			1
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-			1
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-			1
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-			1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	68	3			Y	-0-			-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-			-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-			-0-
09	81	N	81	-0-	-0-	-0-	81	3			Y	-0-			-0-
10	93	N	69	-0-	-24	-0-	2	1	67	3	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	14	1	93	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	17	1	100	3	N	-0-			-0-
08	121	N	121	-0-	-0-	-0-	24	1	97	3	N	-0-			-0-
09	123	N	123	-0-	-0-	-0-	28	1	95	3	N	-0-			-0-
10	124	N	107	-0-	-17	-0-	29	1	78	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
09	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	139	1	231	3	N	4	2	8			6
							4	9									
07	350	N	350	-0-	-0-	-0-	148	1	201	3	N	1					7
							1	9									
08	325	N	325	-0-	-0-	-0-	143	1	182	3	N	-0-					7
09	258	N	258	-0-	-0-	-0-	32	1	226	3	N	-0-					7
10	226	N	226	-0-	-0-	-0-	25	1	198	3	N	3	2	8			8
							3	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					8

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	19	1	200	3	Y	-0-					1
07	248	N	226	-0-	-22	-0-	23	1	203	3	Y	-0-					1
08	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-					1
09	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					1
*10	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	20	1	205	3	Y	-0-					1
07	248	N	228	-0-	-20	-0-	23	1	205	3	Y	-0-					1
08	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					1
09	240	N	220	-0-	-20	-0-	20	1	200	3	Y	-0-					1
10	231	N	231	-0-	-0-	-0-	21	1	209	3	Y	1					2
							1	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	487	-0-	-83	-0-	63	1	421	3	Y	3					6
							3	9									
07	510	N	510	-0-	-0-	-0-	48	1	462	3	Y	-0-					6
08	503	N	503	-0-	-0-	-0-	46	1	457	3	Y	-0-					6
09	486	N	486	-0-	-0-	-0-	50	1	434	3	Y	2					8
							2	9									
10	496	N	491	-0-	-5	-0-	49	1	441	3	Y	1					9
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-		-29	-0-	33	1	266	3	Y	2					8
								2	9									
07	341	N	317	-0-		-24	-0-	35	1	280	3	Y	2	5	1			5
								2	9									
08	316	N	316	-0-		-0-	-0-	32	1	281	3	Y	3					8
								3	9									
09	300	N	290	-0-		-10	-0-	24	1	266	3	Y	-0-					8
10	310	N	155	-0-		-155	-0-	13	1	142	3	Y	-0-	4	1			4
11	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-		-0-	-0-	42	1	340	3	Y	4					6
								4	9									
07	434	N	407	-0-		-27	-0-	45	1	361	3	Y	1	6	1			1
								1	9									
08	427	N	427	-0-		-0-	-0-	43	1	378	3	Y	5					6
								6	9									
09	400	N	400	-0-		-0-	-0-	33	1	367	3	Y	-0-					6
10	403	N	37	-0-		-366	-0-	3	1	34	3	Y	-0-	6	1			-0-
11	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-		-0-	-0-	21	1	237	3	N	-0-					-0-
07	256	N	256	-0-		-0-	-0-	22	1	234	3	N	-0-					-0-
08	239	N	239	-0-		-0-	-0-	19	1	220	3	N	-0-					-0-
09	225	N	225	-0-		-0-	-0-	18	1	207	3	N	-0-					-0-
10	223	N	223	-0-		-0-	-0-	17	1	206	3	N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-		-0-	-0-	46	1	487	3	Y	3	6	1			16
								3	9									
07	551	N	551	-0-		-0-	-0-	50	1	498	3	Y	3					19
								3	9									
08	541	N	541	-0-		-0-	-0-	57	1	477	3	Y	6	11	1			14
								7	9									
09	546	N	546	-0-		-0-	-0-	53	1	486	3	Y	6	5	1			15
								7	9									
10	567	N	567	-0-		-0-	-0-	53	1	500	3	Y	13	11	1			17
								14	9									
11	510	N	NO RPT	-0-		-510	-0-					Y	NO RPT					17

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-		-5	-0-	36	1	229	2	Y	-0-					-0-
07	279	N	278	-0-		-1	-0-	40	1	238	2	Y	-0-					-0-
08	271	N	271	-0-		-0-	-0-	41	1	230	2	Y	-0-					-0-
09	270	N	258	-0-		-12	-0-	23	1	235	2	Y	-0-					-0-
10	279	N	261	-0-		-18	-0-	22	1	239	2	Y	-0-					-0-
11	270	N	NO RPT	-0-		-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	264	-0-	-66	-0-	16	1	248	3	Y	-0-					-0-
07	341	N	289	-0-	-52	-0-	45	1	244	3	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
09	270	N	225	-0-	-45	-0-	1	1	224	3	Y	-0-					-0-
10	279	N	229	-0-	-50	-0-	5	1	224	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					-0-
09	150	N	132	-0-	-18	-0-	17	1	115	3	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	41 11	1 9	300	3	Y	10	4	1			19
07	341	N	338	-0-	-3	-0-	37 15	1 9	286	3	Y	14	15	1			18
08	398	N	398	-0-	-0-	-0-	43 54	1 9	301	3	Y	49	36	1			31
09	360	N	330	-0-	-30	-0-	42 3	1 9	285	3	Y	3	13	1			21
10	341	N	310	-0-	-31	-0-	32 25	1 9	253	3	Y	23					44
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	19	1	154	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	20	1	163	3	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	14	1	158	3	Y	-0-					-0-
10	186	N	160	-0-	-26	-0-	13	1	147	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	23	1	138	3	N	-0-					1
07	186	N	168	-0-	-18	-0-	21	1	147	3	N	-0-					1
08	165	N	165	-0-	-0-	-0-	25	1	140	3	N	-0-					1
09	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-	1	1			-0-
10	160	N	160	-0-	-0-	-0-	18	1	142	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

06	797	N	797	-0-	-0-	-0-	66	1	723	3	N	7					24
							8	9									
07	905	N	905	-0-	-0-	-0-	74	1	12	2	N	6	8	1			22
							812	3	7	9							
08	830	N	830	-0-	-0-	-0-	68	1	5	2	N	9					31
							747	3	10	9							
09	780	N	639	-0-	-141	-0-	53	1	5	2	N	10	16	1			25
							570	3	11	9							
10	806	N	776	-0-	-30	-0-	75	1	690	3	N	10	8	1			27
							11	9									
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					27

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

06	60	N	17	-0-	-43	-0-	2	1	15	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	6	1	19	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	4	1	10	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	7	1	107	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	1	1	201	3	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	4	1	198	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
07	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
10	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	45	1	395	3	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	37	1	456	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	28	1	479	3	N	-0-					4
07	465	N	463	-0-	-2	-0-	27	1	436	3	N	-0-					4
08	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-					4
09	510	N	476	-0-	-34	-0-	28	1	447	3	N	1					5
							1	9									
10	500	N	500	-0-	-0-	-0-	31	1	468	3	N	1	1	1			5
							1	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	20	1	1	2	N	-0-					-0-
							396	3									
07	434	N	429	-0-	-5	-0-	19	1	3	2	N	-0-					-0-
							407	3									
08	422	N	422	-0-	-0-	-0-	19	1	4	2	N	-0-					-0-
							399	3									
09	420	N	404	-0-	-16	-0-	18	1	6	2	N	-0-					-0-
							380	3									
10	434	N	411	-0-	-23	-0-	19	1	392	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	36	1	293	3	Y	-0-					-0-
07	341	N	243	-0-	-98	-0-	27	1	216	3	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-					-0-
09	330	N	207	-0-	-123	-0-	17	1	190	3	Y	-0-					-0-
10	248	N	120	-0-	-128	-0-	10	1	110	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	51	1	413	3	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	55	1	448	3	Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	50	1	441	3	Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	38	1	424	3	Y	-0-					-0-
10	496	N	486	-0-	-10	-0-	41	1	445	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	72	1	787	3	N	9					25
							10	9									
07	861	N	861	-0-	-0-	-0-	71	1	11	2	N	5	8	1			22
							773	3	6	9							
08	849	N	849	-0-	-0-	-0-	69	1	6	2	N	9					31
							764	3	10	9							
09	870	N	726	-0-	-144	-0-	60	1	6	2	N	11	16	1			26
							648	3	12	9							
10	868	N	708	-0-	-160	-0-	68	1	630	3	N	9	8	1			27
							10	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					27

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	58	1	631	3	Y	9					25
							10	9									
07	734	N	734	-0-	-0-	-0-	63	1	662	3	Y	8	27	1			6
							9	9									
08	732	N	732	-0-	-0-	-0-	62	1	658	3	Y	11					17
							12	9									
09	692	N	692	-0-	-0-	-0-	61	1	624	3	Y	6					23
							7	9									
10	744	N	677	-0-	-67	-0-	56	1	615	3	Y	5	22	1			6
							6	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					6

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	3	1	30	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	57	1	515	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	45	1	346	3	N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	32	1	324	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	21	1	422	3	N	-0-					-0-
07	558	N	508	-0-	-50	-0-	23	1	485	3	N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
10	496	N	474	-0-	-22	-0-	22	1	452	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	23	1	145	2	N	-0-					-0-
07	186	N	100	-0-	-86	-0-	14	1	86	2	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	10	1	105	2	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	11	1	116	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	N	1352	-0-	-1296	-0-	112	1	1226	3	N	13					43
							14	9									
07	1488	N	1183	-0-	-305	-0-	97	1	16	2	N	9	14	1			38
							1060	3	10	9							
08	1538	N	1538	-0-	-0-	-0-	126	1	10	2	N	15					53
							1385	3	17	9							
09	1350	N	1342	-0-	-8	-0-	111	1	12	2	N	22	28	1			47
							1195	3	24	9							
10	1348	N	1348	-0-	-0-	-0-	130	1	1198	3	N	18	15	1			50
							20	9									
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					50

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	262	-0-	-128	-0-	79	1	183	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	94	1	234	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	44	1	178	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	60	1	202	3	N	-0-					-0-
10	341	N	118	-0-	-223	-0-	32	1	86	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	24	1	254	3	Y	-0-					1
07	310	N	281	-0-	-29	-0-	28	1	253	3	Y	-0-					1
08	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					1
09	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					1
10	279	N	275	-0-	-4	-0-	25	1	250	3	Y	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	315	-0-	-45	-0-	24	1	291	3	N	-0-					-0-
07	372	N	343	-0-	-29	-0-	27	1	316	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	26	1	283	3	N	-0-					-0-
09	330	N	27	-0-	-303	-0-	2	1	25	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	39	1	357	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	50	1	175	3	N	-0-					16
07	437	N	437	-0-	-0-	-0-	121	1	316	3	N	-0-					16
08	337	N	337	-0-	-0-	-0-	38	1	299	3	N	-0-					16
09	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					16
10	434	N	155	-0-	-279	-0-	12	1	143	3	N	-0-					16
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					-0-
07	248	N	185	-0-	-63	-0-	20	1	165	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	18	1	162	3	Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	13	1	149	3	Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	13	1	138	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	599	-0-	-31	-0-	51	1	540	3	Y	7	10	1			16
							8	9									
07	620	N	609	-0-	-11	-0-	56	1	549	3	Y	4					20
							4	9									
08	620	N	620	-0-	-0-	-0-	65	1	542	3	Y	12	9	1			23
							13	9									
09	600	N	596	-0-	-4	-0-	58	1	531	3	Y	6	10	1			19
							7	9									
10	627	N	627	-0-	-0-	-0-	58	1	554	3	Y	14	10	1			23
							15	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					23

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	95	-0-	-55	-0-	11	1	84	3	Y	-0-					-0-
07	155	N	100	-0-	-55	-0-	11	1	89	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	525	-0-	-15	-0-	59	1	466	3	Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	60	1	492	3	Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	62	1	490	3	Y	-0-					-0-
09	540	N	511	-0-	-29	-0-	58	1	453	3	Y	-0-					-0-
10	558	N	507	-0-	-51	-0-	53	1	454	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	24	1	392	3	Y	-0-					11
07	437	N	437	-0-	-0-	-0-	24	1	411	3	Y	2					13
							2	9									
08	426	N	426	-0-	-0-	-0-	24	1	402	3	Y	-0-					13
09	443	N	443	-0-	-0-	-0-	24	1	400	3	Y	17					30
							19	9									
10	403	N	377	-0-	-26	-0-	24	1	351	3	Y	2					32
							2	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					32

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					-0-
10	14	N	12	-0-	-2	-0-	3	1	9	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		156	-0-	156	1415	18	1	138	3	Y	-0-					-0-
07	T. A.		155	-0-	155	1570	21	1	134	3	Y	-0-					-0-
08	1717	X	147	-0-	-1570	-0-	21	1	126	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	31	1	110	3	Y	-0-					-0-
10	155	N	129	-0-	-26	-0-	29	1	100	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	29	1	330	3	N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	25	1	304	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1076	-0-	-34	-0-	27	1	1049	3	Y	-0-					-0-
07	1147	N	878	-0-	-269	-0-	18	1	860	3	Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	21	1	892	3	Y	-0-					-0-
09	1080	N	943	-0-	-137	-0-	22	1	921	3	Y	-0-					-0-
10	868	N	99	-0-	-769	-0-	2	1	97	3	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		9	-0-	9	98	1	1	8	2	Y	-0-					-0-
07	T. A.		9	-0-	9	107	1	1	8	2	Y	-0-					-0-
08	116	X	9	-0-	-107	-0-	1	1	8	2	Y	-0-					-0-
09	9	N	8	-0-	-1	-0-	1	1	7	2	Y	-0-					-0-
10	9	N	7	-0-	-2	-0-	1	1	6	2	Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	7	1	274	3	Y	-0-					-0-
07	341	N	248	-0-	-93	-0-	5	1	243	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	6	1	242	3	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	6	1	246	3	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	5	1	245	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	55	1	320	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	48	1	329	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	56	1	310	3	N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	48	1	305	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	39	1	309	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	31	1	365	3	Y	-0-					-0-
07	310	N	200	-0-	-110	-0-	20	1	180	3	Y	-0-					-0-
08	441	N	441	-0-	-0-	-0-	33	1	408	3	Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	28	1	415	3	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	31	1	407	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	82	1	527	2	Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	88	1	525	2	Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	99	1	555	2	Y	-0-					-0-
09	600	N	571	-0-	-29	-0-	52	1	519	2	Y	-0-					-0-
10	620	N	598	-0-	-22	-0-	50	1	548	2	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	44	1	524	3	N	1	1	1	1	8	1
							1	9									
07	620	N	576	-0-	-44	-0-	57	1	519	3	N	-0-					1
08	559	N	559	-0-	-0-	-0-	56	1	503	3	N	-0-					1
09	607	N	607	-0-	-0-	-0-	70	1	537	3	N	-0-	1	1			-0-
10	643	N	643	-0-	-0-	-0-	57	1	586	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	338	-0-	-52	-0-	29	1	309	3	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	33	1	340	3	Y	-0-					-0-
08	402	N	402	-0-	-0-	-0-	34	1	368	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	33	1	339	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	31	1	343	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	142	-0-	-98	-0-	5	1	137	2	N	-0-					-0-
07	217	N	151	-0-	-66	-0-	6	1	145	2	N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	8	1	192	2	N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	9	1	198	2	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

06	96	N	96	-0-	-0-	-0-	93	1	3	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	90	N	5	-0-	-85	-0-	1	1	4	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	1	1	2	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

06	390	N	353	-0-	-37	-0-	9	1	344	3	Y	-0-					-0-
07	403	N	300	-0-	-103	-0-	6	1	294	3	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	8	1	349	3	Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	9	1	365	3	Y	-0-					-0-
10	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

06	330	N	325	-0-	-5	-0-	29	1	296	3	Y	-0-					1
07	372	N	325	-0-	-47	-0-	33	1	292	3	Y	-0-					1
08	322	N	322	-0-	-0-	-0-	28	1	294	3	Y	-0-					1
09	330	N	314	-0-	-16	-0-	28	1	286	3	Y	-0-					1
*10	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

06	330	N	320	-0-	-10	-0-	28	1	292	3	Y	-0-					1
07	372	N	328	-0-	-44	-0-	33	1	295	3	Y	-0-					1
08	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-					1
09	330	N	311	-0-	-19	-0-	28	1	283	3	Y	-0-					1
10	341	N	320	-0-	-21	-0-	29	1	291	3	Y	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

06	155	N	155	-0-	-0-	-0-	21	1	134	2	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	30	1	179	2	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	17	1	170	2	Y	-0-					-0-
10	217	N	159	-0-	-58	-0-	13	1	146	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
10	217	N	198	-0-	-19	-0-	198	3			Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	32	1	368	3	Y	-0-					-0-
07	434	N	415	-0-	-19	-0-	42	1	373	3	Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	31	1	384	3	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	26	1	378	3	Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	29	1	382	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	58	1	376	2	Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	64	1	384	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	67	1	380	2	Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	39	1	389	2	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	37	1	398	2	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	25	1	160	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	27	1	161	2	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	29	1	161	2	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	16	1	163	2	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	16	1	168	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1
07	279	N	256	-0-	-23	-0-	256	3			Y	-0-					1
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
09	270	N	241	-0-	-29	-0-	241	3			Y	-0-					1
10	248	N	215	-0-	-33	-0-	215	3			Y	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	316	-0-	-74	-0-	12	1	304	2	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	16	1	389	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	16	1	388	2	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	16	1	369	2	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	16	1	378	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	40	1	1059	2	N	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	51	1	1218	2	N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	47	1	1173	2	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	51	1	1156	2	N	-0-					-0-
10	1271	N	1208	-0-	-63	-0-	50	1	1158	2	N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	38	1	401	3	Y	5	5	1			14
							6	9									
07	465	N	450	-0-	-15	-0-	41	1	408	3	Y	1					15
							1	9									
08	447	N	447	-0-	-0-	-0-	47	1	389	3	Y	10	11	1			14
							11	9									
09	450	N	417	-0-	-33	-0-	41	1	373	3	Y	3	5	1			12
							3	9									
10	465	N	417	-0-	-48	-0-	39	1	372	3	Y	5	7	1			10
							6	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					10

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	813	-0-	-87	-0-	68	1	733	3	Y	11					31
							12	9									
07	910	N	910	-0-	-0-	-0-	79	1	820	3	Y	10	33	1			8
							11	9									
08	942	N	942	-0-	-0-	-0-	78	1	836	3	Y	25	15	8			18
							28	9									
09	891	N	891	-0-	-0-	-0-	78	1	794	3	Y	17					35
							19	9									
10	935	N	935	-0-	-0-	-0-	76	1	839	3	Y	18	34	1			19
							20	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					19

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	38	1	334	3	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	37	1	390	3	Y	3	9	1			12
							3	9									
07	434	N	434	-0-	-0-	-0-	39	1	389	3	Y	5					17
							6	9									
08	388	N	388	-0-	-0-	-0-	41	1	343	3	Y	4	6	1			15
							4	9									
09	420	N	286	-0-	-134	-0-	28	1	252	3	Y	5	7	1			13
							6	9									
10	434	N	391	-0-	-43	-0-	36	1	343	3	Y	11	7	1			17
							12	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					17

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	21	1	220	3	Y	3	4	1			7
							3	9									
07	279	N	238	-0-	-41	-0-	22	1	215	3	Y	1					8
							1	9									
08	229	N	229	-0-	-0-	-0-	24	1	199	3	Y	5	4	1			9
							6	9									
09	240	N	215	-0-	-25	-0-	21	1	192	3	Y	2	4	1			7
							2	9									
10	248	N	225	-0-	-23	-0-	21	1	198	3	Y	5	4	1			8
							6	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					8

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	33	1	290	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
10	310	N	307	-0-	-3	-0-	22	1	285	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	6	1	48	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	8	N	5	-0-	-3	-0-	1	1	4	3	Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	38	1	390	3	Y	-0-					1
07	496	N	436	-0-	-60	-0-	44	1	392	3	Y	-0-					1
08	431	N	431	-0-	-0-	-0-	38	1	393	3	Y	-0-					1
09	425	N	425	-0-	-0-	-0-	38	1	387	3	Y	-0-					1
10	436	N	436	-0-	-0-	-0-	39	1	396	3	Y	1					2
							1	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	808	-0-	-32	-0-	64	1	744	3	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	86	1	752	3	N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	61	1	766	3	N	-0-					-0-
09	810	N	794	-0-	-16	-0-	51	1	743	3	N	-0-					-0-
10	837	N	828	-0-	-9	-0-	59	1	769	3	N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
09	180	N	121	-0-	-59	-0-	10	1	111	3	N	-0-					-0-
10	155	N	111	-0-	-44	-0-	8	1	103	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	20	1	219	3	Y	-0-			-0-
07	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-			-0-
08	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-			-0-
09	240	N	238	-0-	-2	-0-	21	1	217	3	Y	-0-			-0-
10	248	N	244	-0-	-4	-0-	20	1	224	3	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-			-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-			-0-
08	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-			-0-
09	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-			-0-
10	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		107	-0-	107	9154	8	1	99	3	N	-0-			50
07	14B2 EXT		-0-	-0-	-0-	9154					N	-0-			50
08	9191	X	37	-0-	-9154	-0-	3	1	34	3	N	-0-			50
09	90	N	-0-	-0-	-90	-0-					N	-0-			50
10	0	N	-0-	-0-	-0-	-0-					N	-0-			50
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			50

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	17	1	182	3	Y	-0-			-0-
07	217	N	204	-0-	-13	-0-	18	1	186	3	Y	-0-			-0-
08	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-			-0-
09	210	N	196	-0-	-14	-0-	17	1	179	3	Y	-0-			-0-
10	217	N	191	-0-	-26	-0-	16	1	175	3	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	24	1	260	3	Y	-0-			-0-
07	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-			-0-
08	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-			-0-
09	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-			-0-
10	279	N	277	-0-	-2	-0-	23	1	254	3	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	185	1	5	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
09	180	N	8	-0-	-172	-0-	2	1	6	3	N	-0-			-0-
10	186	N	7	-0-	-179	-0-	2	1	5	3	N	-0-			-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	89	-0-	-271	-0-	5	1	84	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	22	1	352	3	N	1					1
							1	9									
10	465	N	405	-0-	-60	-0-	25	1	379	3	N	1	1	1			1
							1	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	7	1	203	3	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	16	1	192	3	Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	1	1	197	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	32	1	379	3	N	9	10	1			26
							10	9									
07	438	N	438	-0-	-0-	-0-	43	1	389	3	N	5	12	1			19
							6	9									
08	452	N	452	-0-	-0-	-0-	44	1	398	3	N	9					28
							10	9									
09	448	N	448	-0-	-0-	-0-	50	1	380	3	N	16	14	1			30
							18	9									
10	467	N	467	-0-	-0-	-0-	40	1	409	3	N	16	20	1			26
							18	9									
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					26

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	33	1	247	3	Y	-0-					-0-
07	341	N	279	-0-	-62	-0-	37	1	242	3	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	58	1	205	3	Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	57	1	200	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	625	-0-	-35	-0-	30	1	595	3	N	-0-	1	1			-0-
07	682	N	661	-0-	-21	-0-	30	1	631	3	N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	30	1	629	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	31	1	644	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	72	1	463	2	N	-0-					-0-
07	558	N	554	-0-	-4	-0-	80	1	474	2	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	86	1	485	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	55	1	549	2	N	-0-					-0-
10	558	N	541	-0-	-17	-0-	46	1	495	2	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	187	-0-	-83	-0-	14	1	171	3	N	2	19	1			34
							2	9									
07	217	N	204	-0-	-13	-0-	19	1	173	3	N	11	17	1			28
							12	9									
08	198	N	198	-0-	-0-	-0-	20	1	178	3	N	-0-					28
09	209	N	209	-0-	-0-	-0-	24	1	182	3	N	3	14	1			17
							3	9									
10	240	N	240	-0-	-0-	-0-	18	1	188	3	N	31	18	1			30
							34	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					30

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1745	-0-	-1255	2947	155	1	1558	3	N	29	24	1	1	8	28
							32	9									
07	3100	N	1822	-0-	-1278	1669	152	1	3	2	N	14	24	1			18
							1652	3	15	9							
08	3100	N	1845	-0-	-1255	414	146	1	2	2	N	45	26	1	16	8	21
							1647	3	50	9							
09	2148	N	1734	-0-	-414	-0-	124	1	2	2	N	18	27	1			12
							1588	3	20	9							
10	1867	N	1867	-0-	-0-	-0-	225	1	1625	3	N	15					27
							17	9									
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					27

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	46	1	299	2	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	47	1	281	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	51	1	289	2	Y	-0-					-0-
09	360	N	323	-0-	-37	-0-	29	1	294	2	Y	-0-					-0-
10	341	N	327	-0-	-14	-0-	28	1	299	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
10	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

06	450	N	426	-0-	-24	-0-	34	1	392	3	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	45	1	394	3	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	32	1	401	3	Y	-0-					-0-
09	420	N	414	-0-	-6	-0-	26	1	388	3	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	30	1	395	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

06	480	N	447	-0-	-33	-0-	35	1	412	3	Y	-0-					-0-
07	465	N	447	-0-	-18	-0-	46	1	401	3	Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	27	1	394	3	Y	-0-					-0-
10	434	N	420	-0-	-14	-0-	30	1	390	3	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

06	930	N	923	-0-	-7	-0-	103	1	818	3	Y	2	26	1			1
							2	9									
07	961	N	961	-0-	-0-	-0-	104	1	855	3	Y	2					3
							2	9									
08	951	N	951	-0-	-0-	-0-	106	1	843	3	Y	2					5
							2	9									
09	936	N	936	-0-	-0-	-0-	106	1	823	3	Y	6					11
							7	9									
10	961	N	953	-0-	-8	-0-	100	1	851	3	Y	2					13
							2	9									
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					13

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

06	330	N	329	-0-	-1	-0-	37	1	292	3	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	34	1	282	3	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	32	1	256	3	Y	-0-					-0-
09	330	N	281	-0-	-49	-0-	32	1	249	3	Y	-0-					-0-
10	310	N	285	-0-	-25	-0-	30	1	255	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	278	-0-	-142	-0-	31	1	245	3	Y	2	2	8			-0-
							2	9									
07	434	N	181	-0-	-253	-0-	20	1	161	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	32	1	251	3	Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	31	1	237	3	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	293	-0-	-37	-0-	4	1	289	2	N	-0-					1
07	310	N	298	-0-	-12	-0-	8	1	290	2	N	-0-					1
08	290	N	290	-0-	-0-	-0-	8	1	282	2	N	-0-					1
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					1
10	310	N	275	-0-	-35	-0-	275	2			N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	-0-	16	1	317	3	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	54	1	315	3	Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
09	330	N	298	-0-	-32	-0-	2	1	296	3	Y	-0-					-0-
10	372	N	318	-0-	-54	-0-	7	1	311	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
10	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	1	N	-0-	-0-	-1	-0-					Y	-0-					1
10	1	N	-0-	-0-	-1	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	171 2	1 9	348	3	N	2	2	8			-0-
07	517	N	517	-0-	-0-	-0-	176	1	341	3	N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	30 4	1 9	337	3	N	4	4	8			-0-
09	350	N	350	-0-	-0-	-0-	28	1	322	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	26 1	1 9	317	3	N	1	1	8			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	15	1	153	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	14	1	151	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	12	1	151	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
07	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					1
08	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					1
09	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					1
10	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	8	1	90	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	10	1	34	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	9	1	25	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	20	1	162	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	20	1	165	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	20	1	160	3	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	20	1	154	3	Y	-0-					-0-
10	186	N	179	-0-	-7	-0-	19	1	160	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	296					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	296					Y	-0-					-0-
08	296	X	-0-	-0-	-296	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	93	1	32	3	Y	81					275
							89	9									
07	233	N	233	-0-	-0-	-0-	101	1	33	3	Y	90	167	1			198
							99	9									
08	126	N	126	-0-	-0-	-0-	31	3	95	9	Y	86					284
09	136	N	136	-0-	-0-	-0-	33	3	103	9	Y	94	177	1			201
10	133	N	133	-0-	-0-	-0-	27	3	106	9	Y	96					297
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					297

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	204					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	204					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	204					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	204					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	204					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	204					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	345	-0-	-135	-0-	12	1	333	3	Y	-0-					-0-
07	496	N	353	-0-	-143	-0-	44	1	309	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	22	1	270	3	Y	-0-					-0-
09	360	N	264	-0-	-96	-0-	1	1	263	3	Y	-0-					-0-
10	341	N	272	-0-	-69	-0-	6	1	266	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	15	1	140	3	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	15	1	128	3	Y	1	1	1			-0-
							1	9									
09	180	N	155	-0-	-25	-0-	17	1	138	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	13	1	109	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	50	1	294	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	45	1	311	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	53	1	297	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	45	1	288	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	38	1	298	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	450	-0-	-60	-0-	41 1	1 9	408	3	N	1					4
07	527	N	520	-0-	-7	-0-	66 2	1 9	452	3	N	2					6
08	490	N	490	-0-	-0-	-0-	58 2	1 9	430	3	N	2	1	8			7
09	450	N	405	-0-	-45	-0-	50	1	355	3	N	-0-					7
10	527	N	241	-0-	-286	-0-	27 2	1 9	212	3	N	2					9
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					9

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	981	-0-	-9	-0-	88 10	1 9	883	3	N	9	13	1			12
07	1001	N	1001	-0-	-0-	-0-	83 902	1 3	2 14	2 9	N	13	13	1			12
08	868	N	868	-0-	-0-	-0-	70 788	1 3	1 9	2 9	N	8	12	1			8
09	990	N	869	-0-	-121	-0-	62 795	1 3	1 11	2 9	N	10	12	1			6
10	992	N	815	-0-	-177	-0-	98 12	1 9	705	3	N	11					17
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					17

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	2	-0-	2	28	2	3			Y	-0-					1
07	14B2	EXT	1	-0-	1	29	1	3			Y	-0-					1
08	30	X	1	-0-	-29	-0-	1	3			Y	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	51	1	197	3	Y	-0-					-0-
07	403	N	380	-0-	-23	-0-	80	1	300	3	Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	82	1	299	3	Y	-0-					-0-
09	240	N	94	-0-	-146	-0-	20	1	74	3	Y	-0-					-0-
10	372	N	64	-0-	-308	-0-	12	1	52	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	2	1	177	2	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	5	1	178	2	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	5	1	175	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	44	1	178	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	45	1	170	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	39	1	166	3	Y	-0-					-0-
09	210	N	168	-0-	-42	-0-	30	1	138	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	61	1	163	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

06	210	N	200	-0-	-10	-0-	15	1	185	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	23	1	176	3	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	18	1	187	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

06	390	N	288	-0-	-102	-0-	288	3			Y	-0-					-0-
07	310	N	80	-0-	-230	-0-	80	3			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

06	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	12	1	96	3	Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	12	1	91	3	Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	11	1	94	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

06	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
10	248	N	192	-0-	-56	-0-	14	1	178	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2877	N	2877	-0-	-0-	-0-	386	1	2487	2	Y	4	4	8			-0-
							4	9									
07	2964	N	2964	-0-	-0-	-0-	426	1	2538	2	Y	-0-					-0-
08	2916	N	2916	-0-	-0-	-0-	440	1	2475	2	Y	1	1	8			-0-
							1	9									
09	2880	N	2807	-0-	-73	-0-	254	1	2553	2	Y	-0-					-0-
10	2976	N	2778	-0-	-198	-0-	234	1	2544	2	Y	-0-					-0-
11	2820	N	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	75	1	280	3	Y	4	4	8			-0-
							4	9									
07	403	N	392	-0-	-11	-0-	111	1	281	3	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	24	1	292	3	Y	1	1	8			-0-
							1	9									
09	360	N	328	-0-	-32	-0-	2	1	326	3	Y	-0-					-0-
10	403	N	356	-0-	-47	-0-	8	1	348	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-			-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-			-0-
08	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
09	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-			-0-
10	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	57	1	34	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	60	1	36	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-			-0-
09	90	N	44	-0-	-46	-0-	10	1	34	3	N	-0-			-0-
10	93	N	38	-0-	-55	-0-	10	1	28	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	62	1	614	3	N	-0-			2
07	682	N	634	-0-	-48	-0-	81	1	553	3	N	-0-			2
08	599	N	599	-0-	-0-	-0-	71	1	528	3	N	-0-			2
09	714	N	714	-0-	-0-	-0-	88	1	626	3	N	-0-			2
10	710	N	710	-0-	-0-	-0-	79	1	631	3	N	-0-			2
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			2

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	39	1	401	3	Y	-0-			-0-
07	465	N	397	-0-	-68	-0-	39	1	358	3	Y	-0-			-0-
08	378	N	378	-0-	-0-	-0-	40	1	338	3	Y	-0-			-0-
09	450	N	365	-0-	-85	-0-	39	1	326	3	Y	-0-			-0-
10	403	N	286	-0-	-117	-0-	30	1	256	3	Y	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	99	-0-	-81	-0-	46	1	53	3	Y	-0-			-0-
07	186	N	123	-0-	-63	-0-	67	1	56	3	Y	-0-			-0-
08	71	N	71	-0-	-0-	-0-	15	1	56	3	Y	-0-			-0-
09	90	N	62	-0-	-28	-0-	13	1	49	3	Y	-0-			-0-
10	124	N	49	-0-	-75	-0-	9	1	40	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-			-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-			-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-			-0-
09	150	N	140	-0-	-10	-0-	140	3			Y	-0-			-0-
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	969	-0-	-111	-0-	81	1	877	3	Y	10	2	8			33
							11	9									
07	1116	N	1098	-0-	-18	-0-	95	1	992	3	Y	10	35	1			8
							11	9									
08	1093	N	1093	-0-	-0-	-0-	92	1	984	3	Y	15	1	8			22
							17	9									
09	1054	N	1054	-0-	-0-	-0-	91	1	937	3	Y	24					46
							26	9									
10	1085	N	1040	-0-	-45	-0-	85	1	936	3	Y	17	43	1			20
							19	9									
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					20

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

06	823	N	823	-0-	-0-	-0-	55	1	768	3	Y	-0-					-0-
07	868	N	833	-0-	-35	-0-	43	1	790	3	Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	41	1	756	3	Y	-0-					-0-
09	810	N	721	-0-	-89	-0-	43	1	678	3	Y	-0-					-0-
10	837	N	681	-0-	-156	-0-	52	1	629	3	Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

06	14B2 EXT		34	-0-	34	102	2	1	32	3	Y	-0-					-0-
07	14B2 EXT		91	-0-	91	193	5	1	86	3	Y	-0-					-0-
08	244	X	51	-0-	-193	-0-	3	1	48	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	16	1	250	3	Y	-0-					-0-
10	494	N	494	-0-	-0-	-0-	37	1	457	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	110	1	420	3	Y	1	1	1			1
							1	9									
07	537	N	537	-0-	-0-	-0-	113	1	424	3	Y	-0-	1	1			-0-
08	514	N	514	-0-	-0-	-0-	111	1	403	3	Y	-0-					-0-
09	540	N	473	-0-	-67	-0-	99	1	374	3	Y	-0-					-0-
10	527	N	396	-0-	-131	-0-	76	1	320	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	4	1	47	3	N	-0-					2
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					2
08	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					2
09	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					2
10	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					2
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
09	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
10	62	N	27	-0-	-35	-0-	27	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	20	1	215	3	N	-0-					-0-
10	248	N	233	-0-	-15	-0-	19	1	214	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	19	1	228	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	21	1	248	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
10	279	N	32	-0-	-247	-0-	3	1	29	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	31	1	632	3	N	1	14	1			9
							1	9									
07	670	N	670	-0-	-0-	-0-	30	1	639	3	N	1					10
							1	9									
08	650	N	650	-0-	-0-	-0-	30	1	620	3	N	-0-					10
09	660	N	611	-0-	-49	-0-	28	1	583	3	N	-0-					10
10	682	N	644	-0-	-38	-0-	30	1	614	3	N	-0-					10
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					10

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
07	217	N	181	-0-	-36	-0-	18	1	163	3	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	18	1	151	3	Y	-0-					-0-
10	186	N	133	-0-	-53	-0-	14	1	119	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	10	1	91	3	Y	-0-					-0-
10	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					1
10	124	N	94	-0-	-30	-0-	94	3			Y	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	142	1	362	3	N	10	10	8			-0-
							11	9									
07	244	N	244	-0-	-0-	-0-	24	1	220	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	174	1	362	3	N	2	2	8			-0-
							2	9									
09	550	N	550	-0-	-0-	-0-	64	1	486	3	N	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	67	1	686	3	N	5	5	8			-0-
							6	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	53 2	1 9	902	3	N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	62	1	1014	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	57	1	926	3	N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	57 2	1 9	907	3	N	2					2
10	1066	N	1066	-0-	-0-	-0-	65 3	1 9	998	3	N	3	2	1			3
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	98 2	1 9	983	3	N	2	2	8			-0-
07	1139	N	1139	-0-	-0-	-0-	96 1041	1 3	2	2	N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	91 1023	1 3	1	2	N	-0-					-0-
09	1080	N	1069	-0-	-11	-0-	78 990	1 3	1	2	N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	134	1	966	3	N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
09	120	N	92	-0-	-28	-0-	10	1	82	3	Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	8	1	67	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	41 2	1 9	508	3	N	2	2	8			25
07	557	N	557	-0-	-0-	-0-	44	1	513	3	N	-0-	23	1			2
08	510	N	510	-0-	-0-	-0-	43	1	467	3	N	-0-					2
09	510	N	495	-0-	-15	-0-	44	1	451	3	N	-0-					2
10	527	N	485	-0-	-42	-0-	47	1	438	3	N	-0-					2
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	16	1	110	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	19	1	141	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	17	1	130	3	Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	22	1	154	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	20	1	135	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	15	1	121	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	6	1	64	3	N	-0-					-0-
10	93	N	34	-0-	-59	-0-	6	1	28	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	26	1	313	3	N	-0-					1
07	312	N	312	-0-	-0-	-0-	31	1	281	3	N	-0-	1	1			-0-
08	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	158	-0-	-52	-0-	20	1	138	3	Y	-0-					-0-
07	248	N	170	-0-	-78	-0-	45	1	125	3	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	3	1	137	3	Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	4	1	145	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	3	1	135	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					1
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					1
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					1
09	270	N	222	-0-	-48	-0-	222	3			Y	-0-					1
10	217	N	197	-0-	-20	-0-	197	3			Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	6	1	86	3	N	2	2	8			-0-
							2	9									
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	8			-0-
							1	9									
09	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
10	93	N	67	-0-	-26	-0-	5	1	62	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	30	1	7	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	30	1	7	3	Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	23	1	3	3	Y	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1024	-0-	-116	-0-	130 2	1 9	892	3	N	2	2	8			-0-
07	1178	N	1039	-0-	-139	-0-	126	1	913	3	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	85 19	1 9	925	3	N	17	17	8			-0-
09	1020	N	723	-0-	-297	-0-	64	1	659	3	N	-0-					-0-
10	1054	N	601	-0-	-453	-0-	59	1	542	3	N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	31	1	85	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	25	1	64	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	17	1	75	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	17	1	88	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	19	1	170	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	20	1	232	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	32	1	220	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	13	1	224	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	435	-0-	-45	-0-	316	1	119	2	N	-0-					-0-
07	496	N	462	-0-	-34	-0-	444	1	18	2	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	291	1	171	2	N	-0-					-0-
09	450	N	254	-0-	-196	-0-	254	2			N	-0-					-0-
10	465	N	349	-0-	-116	-0-	349	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	-0-	42	1	458	3	N	4					15
							4	9									
07	532	N	532	-0-	-0-	-0-	44	1	7	2	N	4	5	1			14
							477	3	4	9							
08	524	N	524	-0-	-0-	-0-	43	1	3	2	N	5					19
							472	3	6	9							
09	510	N	508	-0-	-2	-0-	42	1	4	2	N	8	10	1			17
							453	3	9	9							
10	527	N	507	-0-	-20	-0-	49	1	451	3	N	6	5	1			18
							7	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					18

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	34	1	412	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	44	1	402	3	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	43	1	385	3	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	46	1	349	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	35	1	361	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	15	1	89	3	N	1					7
							1	9									
07	124	N	112	-0-	-12	-0-	14	1	97	3	N	1					8
							1	9									
08	84	N	84	-0-	-0-	-0-	13	1	70	3	N	1					9
							1	9									
09	120	N	67	-0-	-53	-0-	9	1	58	3	N	-0-	4	1			5
10	124	N	74	-0-	-50	-0-	8	1	64	3	N	2	3	1			4
							2	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-			-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-			-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-			-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-			-0-
10	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-			-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-			-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-			-0-
09	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-			-0-
10	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-			1
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-			1
08	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-			1
09	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-			1
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-			1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
07	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-			-0-
09	300	N	252	-0-	-48	-0-	15	1	237	3	N	-0-			-0-
10	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	1771	-0-	-59	-0-	1771	3			N	-0-			4
07	1860	N	1783	-0-	-77	-0-	1783	3			N	-0-			4
08	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-			4
09	1770	N	1729	-0-	-41	-0-	1729	3			N	-0-			4
10	1798	N	1774	-0-	-24	-0-	1774	3			N	-0-			4
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	566	-0-	-64	-0-	51	1	515	3	N	-0-					-0-
07	589	N	560	-0-	-29	-0-	47	1	1	2	N	-0-					-0-
							512	3									
08	558	N	558	-0-	-0-	-0-	45	1	1	2	N	-0-					-0-
							512	3									
09	570	N	543	-0-	-27	-0-	39	1	1	2	N	-0-					-0-
							503	3									
10	569	N	569	-0-	-0-	-0-	69	1	500	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	19	1	209	3	N	2					7
							2	9									
07	248	N	241	-0-	-7	-0-	20	1	3	2	N	1	2	1			6
							217	3	1	9							
08	210	N	210	-0-	-0-	-0-	17	1	1	2	N	2					8
							190	3	2	9							
09	240	N	238	-0-	-2	-0-	20	1	2	2	N	4	4	1			8
							212	3	4	9							
10	248	N	190	-0-	-58	-0-	18	1	170	3	N	2	2	1			8
							2	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	484	-0-	-26	-0-	40	1	437	3	N	6	2	8			15
							7	9									
07	496	N	485	-0-	-11	-0-	40	1	6	2	N	4	5	1			14
							435	3	4	9							
08	301	N	301	-0-	-0-	-0-	25	1	2	2	N	2					16
							272	3	2	9							
09	480	N	435	-0-	-45	-0-	36	1	4	2	N	8	9	1			15
							386	3	9	9							
10	496	N	377	-0-	-119	-0-	36	1	335	3	N	5	5	1			15
							6	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					15

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1844	-0-	-1156	3732	1844	3			N	-0-					2
07	3100	N	1760	-0-	-1340	2392	1760	3			N	-0-					2
08	3100	N	1764	-0-	-1336	1056	1764	3			N	-0-					2
09	2735	N	1679	-0-	-1056	-0-	1679	3			N	-0-					2
10	1767	N	1604	-0-	-163	-0-	1604	3			N	-0-					2
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
07	465	N	383	-0-	-82	-0-	20	1	363	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
09	420	N	320	-0-	-100	-0-	19	1	301	3	N	-0-					-0-
10	372	N	292	-0-	-80	-0-	22	1	270	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	5	1	371	2	Y	-0-					1
07	434	N	391	-0-	-43	-0-	10	1	381	2	Y	-0-					1
08	390	N	390	-0-	-0-	-0-	11	1	379	2	Y	-0-					1
09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					1
10	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
10	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	48	1	483	3	N	-0-					-0-
07	558	N	545	-0-	-13	-0-	46	1	1	2	N	-0-					-0-
							498	3									
08	544	N	544	-0-	-0-	-0-	44	1	500	3	N	-0-					-0-
09	540	N	522	-0-	-18	-0-	38	1	1	2	N	-0-					-0-
							483	3									
10	558	N	526	-0-	-32	-0-	64	1	462	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	-0-	123	1	471	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	129	1	483	3	N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	129	1	470	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	118	1	442	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	109	1	458	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	18	1	353	3	N	2	7	1			4
							2	9									
07	488	N	488	-0-	-0-	-0-	22	1	464	3	N	2					6
							2	9									
08	508	N	508	-0-	-0-	-0-	23	1	483	3	N	2					8
							2	9									
09	481	N	481	-0-	-0-	-0-	22	1	456	3	N	3					11
							3	9									
10	496	N	443	-0-	-53	-0-	20	1	417	3	N	5					16
							6	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					16

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	24	1	257	3	N	2					9
							2	9									
07	310	N	293	-0-	-17	-0-	24	1	4	2	N	2	3	1			8
							263	3	2	9							
08	295	N	295	-0-	-0-	-0-	24	1	2	2	N	3					11
							266	3	3	9							
09	283	N	283	-0-	-0-	-0-	23	1	2	2	N	5	6	1			10
							252	3	6	9							
10	279	N	270	-0-	-9	-0-	26	1	240	3	N	4	3	1			11
							4	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					11

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	20	1	223	3	N	-0-					35
07	261	N	261	-0-	-0-	-0-	21	1	3	2	N	10	12	1			33
							226	3	11	9							
08	252	N	252	-0-	-0-	-0-	21	1	2	2	N	-0-					33
							229	3									
09	243	N	243	-0-	-0-	-0-	20	1	2	2	N	4	16	1			21
							217	3	4	9							
10	248	N	232	-0-	-16	-0-	22	1	204	3	N	5	6	1			20
							6	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	13	1	140	3	N	1					5
							1	9									
07	155	N	99	-0-	-56	-0-	8	1	1	2	N	1	2	1			4
							89	3	1	9							
08	99	N	99	-0-	-0-	-0-	8	1	1	2	N	1					5
							89	3	1	9							
09	150	N	122	-0-	-28	-0-	10	1	1	2	N	3	3	1			5
							108	3	3	9							
10	137	N	137	-0-	-0-	-0-	13	1	123	3	N	1	1	1			5
							1	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

06	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

06	1143	N	1143	-0-	-0-	-0-	54	1	1080	3	N	8	13	1			8
							9	9									
07	1065	N	1065	-0-	-0-	-0-	48	1	1013	3	N	4					12
							4	9									
08	1038	N	1038	-0-	-0-	-0-	48	1	986	3	N	4					16
							4	9									
09	1110	N	1011	-0-	-99	-0-	46	1	958	3	N	6					22
							7	9									
10	1054	N	1033	-0-	-21	-0-	47	1	969	3	N	15					37
							17	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					37

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					1
07	62	N	58	-0-	-4	-0-	5	1	1	2	N	-0-	1	1			-0-
							52	3									
08	57	N	57	-0-	-0-	-0-	5	1	51	3	N	1	1	8			-0-
							1	9									
09	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	18	1	176	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	15	1	168	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	15	1	163	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	32	1	230	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	11	1	2	2	N	-0-					-0-
							121	3									
08	132	N	132	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							120	3									
09	131	N	131	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							119	3									
10	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	551	-0-	-79	-0-	74	1	464	3	Y	12					23
							13	9									
07	806	N	569	-0-	-237	-0-	92	1	470	3	Y	6					29
							7	9									
08	588	N	588	-0-	-0-	-0-	50	1	527	3	Y	10	23	1			16
							11	9									
09	589	N	589	-0-	-0-	-0-	53	1	530	3	Y	5					21
							6	9									
10	558	N	514	-0-	-44	-0-	47	1	460	3	Y	6					27
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					27

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	123	1	92	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	121	1	74	3	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	29	1	107	3	Y	-0-					-0-
09	210	N	155	-0-	-55	-0-	33	1	122	3	Y	-0-					-0-
10	186	N	131	-0-	-55	-0-	25	1	106	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					35
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					35
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					35
09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					35
10	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					35
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	735	-0-	-45	-0-	10	1	725	2	Y	-0-			2
07	837	N	749	-0-	-88	-0-	19	1	730	2	Y	-0-			2
08	759	N	759	-0-	-0-	-0-	21	1	738	2	Y	-0-			2
09	750	N	697	-0-	-53	-0-	697	2			Y	-0-			2
10	744	N	740	-0-	-4	-0-	740	2			Y	-0-			2
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-			1
07	13	N	12	-0-	-1	-0-	12	3			N	-0-			1
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			1
09	30	N	14	-0-	-16	-0-	14	3			N	-0-			1
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-			1
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	7	-0-	-233	-0-	7	3			N	-0-			1
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-			1
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-			1
09	7	N	5	-0-	-2	-0-	5	3			N	-0-			1
10	7	N	3	-0-	-4	-0-	3	3			N	-0-			1
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	3			N	-0-			-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-			-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	364	-0-	-26	-0-	364	3			N	-0-			-0-
07	403	N	336	-0-	-67	-0-	336	3			N	-0-			-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
09	360	N	298	-0-	-62	-0-	298	3			N	-0-			-0-
10	341	N	162	-0-	-179	-0-	162	3			N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	189	-0-	-141	-0-	189	3			N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-			-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	45	1	505	3	N	-0-					-0-
07	558	N	419	-0-	-139	-0-	35	1	384	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	36	1	411	3	N	1	1	1			-0-
							1	9									
09	540	N	351	-0-	-189	-0-	28	1	323	3	N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	45	1	545	3	N	1					1
							1	9									
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	29	1	7	3	N	-0-					1
07	36	N	36	-0-	-0-	-0-	29	1	7	3	N	-0-					1
08	29	N	29	-0-	-0-	-0-	23	1	6	3	N	-0-					1
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					1
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	7	1	73	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	33	1	353	3	Y	2	2	8			-0-
							2	9									
07	434	N	402	-0-	-32	-0-	35	1	367	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	35	1	378	3	Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	35	1	360	3	Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	34	1	373	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	22	1	242	3	Y	-0-					-0-
07	310	N	279	-0-	-31	-0-	24	1	255	3	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	23	1	240	3	Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	26	1	290	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	14	1	153	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	15	1	155	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	14	1	147	3	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
07	806	N	798	-0-	-8	-0-	798	3			N	-0-					2
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
09	810	N	760	-0-	-50	-0-	760	3			N	-0-					2
10	806	N	781	-0-	-25	-0-	781	3			N	-0-					2
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	21	1	233	3	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	22	1	236	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	25	1	283	3	N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	21 1	1 9	240	3	N	1	1	1			2
07	279	N	261	-0-	-18	-0-	22 1	1 9	238	3	N	1	2	1			1
08	344	N	344	-0-	-0-	-0-	28	1	316	3	N	-0-	1	1			-0-
09	451	N	451	-0-	-0-	-0-	36	1	415	3	N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	39	1	476	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	671	-0-	-199	-0-	58	1	613	3	Y	-0-					-0-
07	930	N	666	-0-	-264	-0-	61	1	605	3	Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	91	1	756	3	Y	-0-					-0-
09	850	N	850	-0-	-0-	-0-	84	1	766	3	Y	-0-					-0-
*10	870	N	870	-0-	-0-	-0-	83	1	787	3	Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	80	1	911	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	83	1	903	3	N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	78	1	887	3	N	5	4	1			1
							6	9									
09	990	N	908	-0-	-82	-0-	73	1	833	3	N	2					3
							2	9									
10	992	N	904	-0-	-88	-0-	68	1	835	3	N	1	1	1			3
							1	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	910	-0-	-20	-0-	74	1	836	3	N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	79	1	861	3	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	75	1	851	3	N	5	4	1			1
							6	9									
09	900	N	836	-0-	-64	-0-	67	1	767	3	N	2					3
							2	9									
10	930	N	849	-0-	-81	-0-	64	1	784	3	N	1	1	1			3
							1	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	743	-0-	-37	-0-	60	1	683	3	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	71	1	767	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	64	1	728	3	N	1	1	1			-0-
							1	9									
09	809	N	809	-0-	-0-	-0-	65	1	743	3	N	1					1
							1	9									
10	837	N	805	-0-	-32	-0-	61	1	743	3	N	1	1	1			1
							1	9									
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	80	1	865	3	N	-0-					-0-
08	1202	N	1202	-0-	-0-	-0-	96	1	1100	3	N	5	4	1			1
							6	9									
09	773	N	773	-0-	-0-	-0-	62	1	710	3	N	1					2
							1	9									
10	717	N	717	-0-	-0-	-0-	54	1	662	3	N	1	1	1			2
							1	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					1
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					1
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					1
09	360	N	318	-0-	-42	-0-	318	3			N	-0-					1
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	29	1	328	3	N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	28	1	338	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	28	1	284	3	N	5	4	1			5
							6	9									
07	331	N	331	-0-	-0-	-0-	28	1	1	2	N	2	4	1			3
							300	3	2	9							
08	337	N	337	-0-	-0-	-0-	27	1	303	3	N	6	5	1			4
							7	9									
09	330	N	296	-0-	-34	-0-	21	1	272	3	N	3	5	1			2
							3	9									
10	341	N	300	-0-	-41	-0-	36	1	261	3	N	3					5
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	20	1	217	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	20	1	220	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	17	1	214	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	29	1	209	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	470	-0-	-130	-0-	38	1	428	3	N	4	2	1			5
							4	9									
07	620	N	472	-0-	-148	-0-	40	1	430	3	N	2	4	1			3
							2	9									
08	672	N	672	-0-	-0-	-0-	54	1	617	3	N	1	3	1			1
							1	9									
09	607	N	607	-0-	-0-	-0-	49	1	558	3	N	-0-					1
*10	546	N	546	-0-	-0-	-0-	41	1	505	3	N	-0-					1
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

06	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

06	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	25	1	248	3	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	29	1	241	3	Y	-0-					-0-
09	300	N	259	-0-	-41	-0-	26	1	233	3	Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	25	1	242	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

06	1170	N	953	-0-	-217	-0-	86	1	858	3	N	8	15	1			13
							9	9									
07	1209	N	1006	-0-	-203	-0-	83	1	2	2	N	14	14	1			13
							906	3	15	9							
08	1006	N	1006	-0-	-0-	-0-	81	1	1	2	N	9	14	1			8
							914	3	10	9							
09	991	N	991	-0-	-0-	-0-	71	1	1	2	N	12	13	1			7
							906	3	13	9							
10	1019	N	1019	-0-	-0-	-0-	122	1	880	3	N	15					22
							17	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					22

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

06	1655	N	1309	-0-	-346	-0-	119	1	1190	3	N	-0-					-0-
07	1333	N	1323	-0-	-10	-0-	111	1	3	2	N	-0-					-0-
							1209	3									
08	1336	N	1336	-0-	-0-	-0-	109	1	1	2	N	-0-					-0-
							1226	3									
09	1320	N	1308	-0-	-12	-0-	95	1	1	2	N	-0-					-0-
							1212	3									
10	1333	N	1308	-0-	-25	-0-	159	1	1149	3	N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

06	1172	N	1172	-0-	-0-	-0-	200	1	972	3	N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	172	1	662	3	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	175	1	731	3	N	-0-					-0-
09	1170	N	805	-0-	-365	-0-	69	1	736	3	N	-0-					-0-
10	837	N	833	-0-	-4	-0-	67	1	766	3	N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1889	-0-	-1111	6916	173	1	1710	3	N	5	2	8			15
							6	9									
07	3100	N	2063	-0-	-1037	5879	262	1	1788	3	N	12					27
							13	9									
08	3100	N	1826	-0-	-1274	4605	216	1	1608	3	N	2					29
							2	9									
09	3000	N	1696	-0-	-1304	3301	209	1	1486	3	N	1					30
							1	9									
10	3100	N	1502	-0-	-1598	1703	167	1	1329	3	N	5					35
							6	9									
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					35

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	29	1	293	3	N	3	4	1			4
							3	9									
07	341	N	305	-0-	-36	-0-	25	1	1	2	N	4	4	1			4
							275	3	4	9							
08	307	N	307	-0-	-0-	-0-	25	1	279	3	N	3	4	1			3
							3	9									
09	330	N	294	-0-	-36	-0-	21	1	270	3	N	3	4	1			2
							3	9									
10	310	N	299	-0-	-11	-0-	36	1	259	3	N	4					6
							4	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					6

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		7	-0-	7	15	1	1	6	3	N	-0-					-0-
07	14B2 EXT		3	-0-	3	18	3	3			N	-0-					-0-
08	19	X	1	-0-	-18	-0-	1	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	88	1	130	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	97	1	132	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	95	1	135	3	N	-0-					-0-
09	210	N	143	-0-	-67	-0-	18	1	125	3	N	-0-					-0-
10	217	N	120	-0-	-97	-0-	13	1	107	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	108	1	1084	3	N	10	17	1			15
							11	9									
07	1240	N	1209	-0-	-31	-0-	100	1	2	2	N	17	17	1			15
							1088	3	19	9							
08	1232	N	1232	-0-	-0-	-0-	99	1	1	2	N	11	16	1			10
							1120	3	12	9							
09	1200	N	1172	-0-	-28	-0-	84	1	1	2	N	14	16	1			8
							1072	3	15	9							
10	1209	N	683	-0-	-526	-0-	82	1	590	3	N	10					18
							11	9									
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					18

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					3
07	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					3
08	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					3
09	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					3
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					3
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	482	-0-	-328	-0-	38	1	444	3	N	-0-					-0-
07	837	N	505	-0-	-332	-0-	52	1	453	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	46	1	574	3	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	37	1	546	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	45	1	581	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
09	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	1	1			1
							1	9									
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	1	2	N	-0-					-0-
							36	3									
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					1
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					1
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					1
09	210	N	175	-0-	-35	-0-	175	3			N	-0-					1
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	31	1	307	3	N	2	5	1			4
							2	9									
07	364	N	364	-0-	-0-	-0-	30	1	1	2	N	6	5	1			5
							326	3	7	9							
08	372	N	372	-0-	-0-	-0-	29	1	323	3	N	18	5	1	15	8	3
							20	9									
09	343	N	343	-0-	-0-	-0-	25	1	314	3	N	4	5	1			2
							4	9									
10	372	N	354	-0-	-18	-0-	42	1	305	3	N	6					8
							7	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	1	2	N	-0-					-0-
							38	3									
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	31	1	339	3	Y	-0-					-0-
07	403	N	365	-0-	-38	-0-	32	1	333	3	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	34	1	352	3	Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	33	1	361	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	820	-0-	-20	-0-	74	1	746	3	N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	71	1	2	2	N	-0-					-0-
							772	3									
08	836	N	836	-0-	-0-	-0-	68	1	1	2	N	-0-					-0-
							767	3									
09	810	N	808	-0-	-2	-0-	59	1	1	2	N	-0-					-0-
							748	3									
10	837	N	828	-0-	-9	-0-	101	1	727	3	N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	675	-0-	-75	-0-	83	1	592	3	N	-0-					2
07	744	N	713	-0-	-31	-0-	95	1	618	3	N	-0-					2
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					2
09	690	N	252	-0-	-438	-0-	252	3			N	-0-					2
10	713	N	246	-0-	-467	-0-	246	3			N	-0-					2
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					1
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					1
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					1
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					1
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1301	-0-	-79	-0-	112	1	1189	3	Y	-0-					-0-
07	1643	N	162	-0-	-1481	-0-	15	1	147	3	Y	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	185	1	1535	3	Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	127	1	1159	3	Y	-0-					-0-
*10	1193	N	1193	-0-	-0-	-0-	114	1	1079	3	Y	-0-					-0-
11	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	149	1	482	3	N	2	2	8			-0-
							2	9									
07	546	N	546	-0-	-0-	-0-	144	1	402	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	144	1	420	3	N	1	1	8			-0-
							1	9									
09	444	N	444	-0-	-0-	-0-	38	1	406	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	25	1	285	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	22	1	224	3	N	4	3	1			4
							4	9									
07	257	N	257	-0-	-0-	-0-	21	1	234	3	N	2	3	1			3
							2	9									
08	253	N	253	-0-	-0-	-0-	20	1	229	3	N	4	4	1			3
							4	9									
09	245	N	245	-0-	-0-	-0-	18	1	224	3	N	3	4	1			2
							3	9									
10	249	N	249	-0-	-0-	-0-	30	1	217	3	N	2					4
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	174	-0-	-66	-0-	13	1	161	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	25	1	252	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	25	1	298	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
10	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	68 11	1 9	197	3	Y	10	10	8			-0-
07	341	N	277	-0-	-64	-0-	73	1	204	3	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	20	1	212	3	Y	-0-					-0-
09	270	N	234	-0-	-36	-0-	21	1	213	3	Y	-0-					-0-
10	279	N	203	-0-	-76	-0-	19	1	184	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	120	-0-	-60	-0-	9	1	111	3	N	-0-					4
07	217	N	161	-0-	-56	-0-	15	1	146	3	N	-0-					4
08	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					4
09	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					4
10	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					4
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	351	-0-	-459	-0-	349	3	2	9	Y	2	2	8			1
07	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					1
08	812	N	812	-0-	-0-	-0-	811	3	1	9	Y	1	1	8			1
09	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
10	899	N	3	-0-	-896	-0-	3	3			Y	-0-					1
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	18	1	130	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-			-0-
08	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-			-0-
09	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-			-0-
10	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-			-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-			-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-			10
07	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			10
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-			10
09	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-			10
10	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-			10
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-			-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-			-0-
10	93	N	63	-0-	-30	-0-	63	2			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	99	1	948	3	N	-0-			-0-
07	920	N	920	-0-	-0-	-0-	88	1	832	3	N	-0-			-0-
08	1092	N	1092	-0-	-0-	-0-	99	1	993	3	N	-0-			-0-
09	1013	N	1013	-0-	-0-	-0-	87	1	926	3	N	-0-			-0-
10	930	N	782	-0-	-148	-0-	63	1	719	3	N	-0-			-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	6	1	40	3	Y	2	2	8			-0-
							2	9									
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	8	1	51	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40	-0-	30	1	290	3	N	-0-					-0-
07	372	N	313	-0-	-59	-0-	30	1	283	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
09	330	N	292	-0-	-38	-0-	25	1	267	3	N	-0-					-0-
10	310	N	221	-0-	-89	-0-	18	1	203	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	419	-0-	-121	-0-	35	1	384	3	Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	45	1	467	3	Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	43	1	459	3	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	43	1	438	3	Y	-0-					-0-
10	527	N	492	-0-	-35	-0-	41	1	451	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1523	-0-	-1477	559	123	1	1400	3	N	-0-					22
07	2181	N	1622	-0-	-559	-0-	133	1	30	2	N	-0-					22
							1459	3									
08	1597	N	1597	-0-	-0-	-0-	133	1	14	2	N	2					24
							1448	3	2	9							
09	1530	N	1527	-0-	-3	-0-	135	1	18	2	N	-0-					24
							1374	3									
10	1612	N	1501	-0-	-111	-0-	131	1	1370	3	N	-0-					24
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					24

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1543	-0-	-1457	773	125	1	1418	3	N	-0-					-0-
07	2417	N	1644	-0-	-773	-0-	135	1	30	2	N	-0-					-0-
							1479	3									
08	1595	N	1595	-0-	-0-	-0-	133	1	14	2	N	-0-					-0-
							1448	3									
09	1557	N	1557	-0-	-0-	-0-	138	1	18	2	N	-0-					-0-
							1401	3									
10	1643	N	1444	-0-	-199	-0-	126	1	1318	3	N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
10	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	46	-0-	-74	-0-	4	1	42	3	N	-0-			-0-
07	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-			-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1196	-0-	-124	-0-	133	1	1063	3	N	-0-			72
07	1457	N	1243	-0-	-214	-0-	188	1	1055	3	N	-0-			72
08	1221	N	1221	-0-	-0-	-0-	226	1	995	3	N	-0-			72
09	1246	N	1246	-0-	-0-	-0-	216	1	1030	3	N	-0-			72
10	1240	N	938	-0-	-302	-0-	121	1	817	3	N	-0-			72
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-			-0-
09	180	N	118	-0-	-62	-0-	10	1	108	3	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	437	-0-	-163	-0-	32	1	405	3	N	-0-			2
07	682	N	634	-0-	-48	-0-	58	1	576	3	N	-0-			2
08	629	N	629	-0-	-0-	-0-	48	1	581	3	N	-0-			2
09	576	N	576	-0-	-0-	-0-	44	1	532	3	N	-0-			2
10	620	N	486	-0-	-134	-0-	39	1	447	3	N	-0-			2
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-			-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
09	270	N	186	-0-	-84	-0-	186	3			N	-0-			-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-			1
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-			1
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-			1
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			1
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-			1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					2
07	62	N	15	-0-	-47	-0-	1	1	14	3	Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					17
07	11	N	5	-0-	-6	-0-	5	3			Y	-0-					17
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-	17	1			-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	23	1	265	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	24	1	5	2	N	-0-					-0-
							262	3									
08	264	N	264	-0-	-0-	-0-	22	1	2	2	N	-0-					-0-
							240	3									
09	300	N	194	-0-	-106	-0-	17	1	2	2	N	-0-					-0-
							175	3									
10	279	N	239	-0-	-40	-0-	21	1	218	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					1
07	775	N	750	-0-	-25	-0-	750	3			N	-0-					1
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					1
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					1
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					1
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					1
07	186	N	173	-0-	-13	-0-	17	1	156	3	Y	-0-					1
08	169	N	169	-0-	-0-	-0-	18	1	151	3	Y	-0-	1	1			-0-
09	180	N	155	-0-	-25	-0-	17	1	138	3	Y	-0-					-0-
10	186	N	110	-0-	-76	-0-	12	1	98	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					1
07	62	N	48	-0-	-14	-0-	4	1	43	3	Y	1					2
							1	9									
08	45	N	45	-0-	-0-	-0-	5	1	39	3	Y	1	1	1			2
							1	9									
09	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-	1	1			1
10	62	N	49	-0-	-13	-0-	5	1	43	3	Y	1	1	1			1
							1	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					2
07	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					2
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					2
09	1440	N	1390	-0-	-50	-0-	1390	3			N	-0-					2
10	1457	N	1363	-0-	-94	-0-	1363	3			N	-0-					2
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	8	1	315	3	Y	6	4	1			14
							7	9									
07	341	N	277	-0-	-64	-0-	6	1	268	3	Y	3	9	1			8
							3	9									
08	201	N	201	-0-	-0-	-0-	4	1	189	3	Y	7	8	1			7
							8	9									
09	406	N	406	-0-	-0-	-0-	9	1	382	3	Y	14	7	1			14
							15	9									
10	302	N	302	-0-	-0-	-0-	6	1	286	3	Y	9					23
							10	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					23

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1135	-0-	-95	-0-	98	1	1037	3	Y	-0-					-0-
07	1271	N	1259	-0-	-12	-0-	116	1	1143	3	Y	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	130	1	1084	3	Y	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	116	1	1055	3	Y	-0-					-0-
10	1271	N	1217	-0-	-54	-0-	116	1	1101	3	Y	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	30	1	191	3	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	30	1	200	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	28	1	193	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	29	1	193	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	-0-	31	1	340	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	32	1	5	2	N	-0-					-0-
							350	3									
08	392	N	392	-0-	-0-	-0-	32	1	3	2	N	-0-					-0-
							357	3									
09	381	N	381	-0-	-0-	-0-	32	1	3	2	N	-0-					-0-
							346	3									
10	373	N	373	-0-	-0-	-0-	36	1	337	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-					-0-
09	240	N	210	-0-	-30	-0-	15	1	195	3	N	-0-					-0-
10	248	N	211	-0-	-37	-0-	26	1	185	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1047	-0-	-93	-0-	255	1	790	3	N	2	2	8			101
							2	9									
07	1303	N	1303	-0-	-0-	-0-	270	1	1033	3	N	-0-					101
08	1105	N	1105	-0-	-0-	-0-	135	1	952	3	N	16	16	8			101
							18	9									
09	1050	N	990	-0-	-60	-0-	127	1	863	3	N	-0-					101
10	1178	N	853	-0-	-325	-0-	95	1	758	3	N	-0-					101
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					101

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	-0-	163	1	1123	3	Y	-0-					135
07	1333	N	463	-0-	-870	-0-	50	1	413	3	Y	-0-					135
08	1374	N	1374	-0-	-0-	-0-	171	1	1202	3	Y	1	1	8			135
							1	9									
09	1623	N	1623	-0-	-0-	-0-	208	1	1415	3	Y	-0-					135
*10	1487	N	1487	-0-	-0-	-0-	165	1	1322	3	Y	-0-					135
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					139
07	62	N	21	-0-	-41	-0-	2	1	19	3	Y	-0-					139
08	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					139
09	60	N	6	-0-	-54	-0-	1	1	5	3	Y	-0-					139
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					139
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	42	1	460	3	N	5					16
							6	9									
07	530	N	530	-0-	-0-	-0-	44	1	7	2	N	3	5	1			14
							476	3	3	9							
08	523	N	523	-0-	-0-	-0-	43	1	3	2	N	6					20
							470	3	7	9							
09	510	N	509	-0-	-1	-0-	42	1	4	2	N	7	10	1			17
							455	3	8	9							
10	527	N	490	-0-	-37	-0-	47	1	436	3	N	6	5	1			18
							7	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					18

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	336	-0-	-54	-0-	43	1	293	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	54	1	447	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	99	1	696	3	N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	93	1	635	3	N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	83	1	665	3	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-			-0-
07	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-			-0-
08	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-			-0-
09	240	N	64	-0-	-176	-0-	5	1	59	3	N	-0-			-0-
10	217	N	142	-0-	-75	-0-	11	1	131	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-			1
07	31	N	30	-0-	-1	-0-	30	3			N	-0-			1
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-			1
09	30	N	27	-0-	-3	-0-	27	3			N	-0-			1
10	31	N	30	-0-	-1	-0-	30	3			N	-0-			1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-			-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	313	-0-	-107	-0-	23	1	290	3	N	-0-			1
07	496	N	439	-0-	-57	-0-	40	1	399	3	N	-0-			1
08	517	N	517	-0-	-0-	-0-	40	1	477	3	N	-0-			1
09	471	N	471	-0-	-0-	-0-	36	1	435	3	N	-0-			1
10	434	N	411	-0-	-23	-0-	33	1	378	3	N	-0-			1
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	75	-0-	-135	-0-	6	1	69	3	N	-0-			20
07	93	N	76	-0-	-17	-0-	7	1	69	3	N	-0-			20
08	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-			20
09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-			20
10	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-			20
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
09	150	N	18	-0-	-132	-0-	1	1	17	3	N	-0-			-0-
10	155	N	18	-0-	-137	-0-	1	1	17	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1194	-0-	-6	-0-	107	1	1075	3	N	11	17	1			15
							12	9									
07	1209	N	1205	-0-	-4	-0-	100	1	2	2	N	17	17	1			15
							1084	3	19	9							
08	1170	N	1170	-0-	-0-	-0-	94	1	1	2	N	10	16	1			9
							1064	3	11	9							
09	1200	N	1197	-0-	-3	-0-	86	1	1	2	N	15	16	1			8
							1093	3	17	9							
10	1209	N	1175	-0-	-34	-0-	141	1	1014	3	N	18					26
							20	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					26

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1138	-0-	-272	-0-	101	1	1008	3	N	26	20	1	4	8	23
							29	9									
07	1457	N	1355	-0-	-102	-0-	110	1	3	2	N	36	27	1			32
							1202	3	40	9							
08	1596	N	1596	-0-	-0-	-0-	126	1	1	2	N	47	37	1	17	8	25
							1417	3	52	9							
09	1401	N	1401	-0-	-0-	-0-	101	1	2	2	N	8	24	1			9
							1289	3	9	9							
10	1463	N	1463	-0-	-0-	-0-	177	1	1273	3	N	12	3	8			18
							13	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					18

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	243	-0-	-117	-0-	31	1	212	3	Y	-0-					70
07	421	N	421	-0-	-0-	-0-	46	1	375	3	Y	-0-					70
08	683	N	683	-0-	-0-	-0-	83	1	583	3	Y	15	15	8			70
							17	9									
09	682	N	682	-0-	-0-	-0-	87	1	595	3	Y	-0-					70
*10	607	N	607	-0-	-0-	-0-	67	1	539	3	Y	1					71
							1	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					71

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					1
07	62	N	49	-0-	-13	-0-	4	1	1	2	N	-0-					1
							44	3									
08	48	N	48	-0-	-0-	-0-	4	1	43	3	N	1					2
							1	9									
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-	1	1			1
10	62	N	44	-0-	-18	-0-	4	1	39	3	N	1					2
							1	9									
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	133	-0-	-47	-0-	10	1	123	3	N	-0-			1
07	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-			1
08	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-			1
09	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-			1
10	186	N	74	-0-	-112	-0-	6	1	68	3	N	-0-			1
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-			-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	263	-0-	-67	-0-	19	1	244	3	N	-0-			7
07	496	N	462	-0-	-34	-0-	42	1	420	3	N	-0-			7
08	455	N	455	-0-	-0-	-0-	35	1	420	3	N	-0-			7
09	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-			7
10	499	N	499	-0-	-0-	-0-	40	1	459	3	N	-0-			7
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
08	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	11	1	168	3	N	-0-			-0-
10	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	444	-0-	-186	-0-	33	1	411	3	N	-0-			-0-
07	688	N	688	-0-	-0-	-0-	63	1	625	3	N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	48	1	576	3	N	-0-			-0-
09	585	N	585	-0-	-0-	-0-	45	1	540	3	N	-0-			-0-
10	651	N	387	-0-	-264	-0-	31	1	356	3	N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	188	-0-	-112	-0-	14	1	174	3	N	-0-			7
07	341	N	328	-0-	-13	-0-	30	1	298	3	N	-0-			7
08	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-			7
09	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-			7
10	341	N	224	-0-	-117	-0-	18	1	206	3	N	-0-			7
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
07	124	N	1	-0-	-123	-0-	1	3			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	363	-0-	-147	-0-	27	1	336	3	N	-0-					1
07	620	N	495	-0-	-125	-0-	45	1	450	3	N	-0-					1
08	608	N	608	-0-	-0-	-0-	47	1	561	3	N	-0-					1
09	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					1
10	496	N	470	-0-	-26	-0-	37	1	433	3	N	-0-					1
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	19	1	196	3	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	23	1	190	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2876	-0-	-514	-0-	263 14	1 9	2599	3	N	13					36
07	3503	X	3402	-0-	-101	-0-	434 9	1 9	2959	3	N	8					44
08	3921	X	3921	-0-	-0-	-0-	463 6	1 9	3452	3	N	5	1	8			48
09	3718	X	3718	-0-	-0-	-0-	458 4	1 9	3256	3	N	4					52
10	3410	X	3231	-0-	-179	-0-	359 15	1 9	2857	3	N	14					66
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					66

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	-0-	48	1	475	3	N	-0-					1
07	527	N	516	-0-	-11	-0-	66	1	450	3	N	-0-					1
08	550	N	550	-0-	-0-	-0-	65	1	485	3	N	-0-					1
09	537	N	537	-0-	-0-	-0-	66	1	471	3	N	-0-					1
10	527	N	504	-0-	-23	-0-	56	1	448	3	N	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	52	1	355	3	Y	-0-					116
07	360	N	360	-0-	-0-	-0-	39	1	321	3	Y	-0-					116
08	417	N	417	-0-	-0-	-0-	52	1	365	3	Y	-0-					116
09	359	N	359	-0-	-0-	-0-	46	1	313	3	Y	-0-					116
*10	327	N	327	-0-	-0-	-0-	36	1	291	3	Y	-0-					116
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3197	-0-	-73	-0-	259	1	2938	3	N	-0-					8
07	3444	X	3444	-0-	-0-	-0-	283	1	63	2	N	-0-					8
							3098	3									
08	3441	X	3368	-0-	-73	-0-	279	1	30	2	N	16	16	8			8
							3041	3	18	9							
09	3330	X	3226	-0-	-104	-0-	286	1	37	2	N	-0-					8
							2903	3									
10	3441	X	3143	-0-	-298	-0-	275	1	2866	3	N	2	2	8			8
							2	9									
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10228	X	10228	-0-	-0-	-0-	1234	1	8916	3	N	71	71	8			5
							78	9									
07	10591	X	10591	-0-	-0-	-0-	1296	1	185	2	N	-0-					5
							9110	3									
08	10540	X	9943	-0-	-597	-0-	820	1	88	2	N	79	79	8			5
							8948	3	87	9							
09	10230	X	9400	-0-	-830	-0-	832	1	109	2	N	-0-					5
							8459	3									
10	10602	X	7840	-0-	-2762	-0-	683	1	7122	3	N	32	32	8			5
							35	9									
11	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	295	-0-	-65	-0-	17	1	278	3	N	-0-					19
07	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					19
08	475	N	475	-0-	-0-	-0-	26	1	448	3	N	1	1	8			19
							1	9									
09	300	N	281	-0-	-19	-0-	16	1	265	3	N	-0-					19
10	317	N	317	-0-	-0-	-0-	20	1	294	3	N	3	3	8			19
							3	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	43	1	251	3	N	3					15
							3	9									
07	341	N	305	-0-	-36	-0-	38	1	264	3	N	3					18
							3	9									
08	301	N	301	-0-	-0-	-0-	45	1	253	3	N	3					21
							3	9									
09	300	N	298	-0-	-2	-0-	40	1	254	3	N	4	9	1			16
							4	9									
10	313	N	313	-0-	-0-	-0-	34	1	268	3	N	10	11	1			15
							11	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					15

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					1
07	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					1
08	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-	1	1			-0-
09	120	N	118	-0-	-2	-0-	13	1	105	3	Y	-0-					-0-
10	124	N	65	-0-	-59	-0-	7	1	58	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	102	1	753	3	Y	16	11	1	4	8	37
							18	9									
07	837	N	746	-0-	-91	-0-	85	1	648	3	Y	12	25	1			24
							13	9									
08	885	N	885	-0-	-0-	-0-	105	1	746	3	Y	31	30	1			25
							34	9									
09	870	N	806	-0-	-64	-0-	103	1	691	3	Y	11	13	1			23
							12	9									
10	744	N	663	-0-	-81	-0-	72	1	576	3	Y	14					37
							15	9									
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					1
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					1
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					1
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	27	1	564	3	N	1	1	8			-0-
							1	9									
09	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30	-0-	61	1	658	3	N	1	1	8			-0-
							1	9									
07	744	N	730	-0-	-14	-0-	64	1	666	3	N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	62	1	666	3	N	2	2	8			-0-
							2	9									
09	720	N	650	-0-	-70	-0-	58	1	592	3	N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	63	1	695	3	N	2	2	8			-0-
							2	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	3	1	135	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	3	1	137	3	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	3	1	147	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	43	1	483	3	N	-0-					11
07	561	N	561	-0-	-0-	-0-	46	1	10	2	N	-0-					11
							505	3									
08	549	N	549	-0-	-0-	-0-	46	1	5	2	N	1					12
							497	3	1	9							
09	540	N	531	-0-	-9	-0-	47	1	6	2	N	-0-					12
							478	3									
10	558	N	516	-0-	-42	-0-	45	1	471	3	N	-0-					12
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					12

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	8	1	223	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-
09	240	N	203	-0-	-37	-0-	1	1	202	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	5	1	205	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	19	1	210	3	N	-0-					9
07	248	N	235	-0-	-13	-0-	19	1	4	2	N	-0-					9
							212	3									
08	238	N	238	-0-	-0-	-0-	20	1	2	2	N	-0-					9
							216	3									
09	240	N	223	-0-	-17	-0-	20	1	3	2	N	-0-					9
							200	3									
10	248	N	230	-0-	-18	-0-	20	1	210	3	N	-0-					9
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	21	1	141	3	N	-0-					123
07	186	N	157	-0-	-29	-0-	17	1	140	3	N	-0-					123
08	154	N	154	-0-	-0-	-0-	19	1	135	3	N	-0-					123
09	150	N	149	-0-	-1	-0-	19	1	130	3	N	-0-					123
*10	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					123
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					123

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	60	1	225	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	64	1	234	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	63	1	229	3	Y	-0-					-0-
09	300	N	278	-0-	-22	-0-	58	1	220	3	Y	-0-					-0-
10	310	N	256	-0-	-54	-0-	50	1	206	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	55	1	625	3	N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	62	1	676	3	N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	64	1	730	3	N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	60	1	686	3	N	2					2
							2	9									
10	753	N	753	-0-	-0-	-0-	57	1	695	3	N	1	1	1			2
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	778	-0-	-32	-0-	63	1	715	3	N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	65	1	706	3	N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	59	1	675	3	N	-0-					-0-
09	780	N	711	-0-	-69	-0-	57	1	653	3	N	1					1
							1	9									
10	775	N	702	-0-	-73	-0-	53	1	647	3	N	2	1	1			2
							2	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	43	1	484	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	42	1	461	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	40	1	452	3	N	-0-					-0-
09	540	N	477	-0-	-63	-0-	38	1	439	3	N	-0-					-0-
10	496	N	482	-0-	-14	-0-	36	1	445	3	N	1					1
							1	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	71	1	415	3	Y	-0-					155
07	232	N	232	-0-	-0-	-0-	46	1	186	3	Y	-0-					155
08	63	N	63	-0-	-0-	-0-	18	1	45	3	Y	-0-					155
09	480	N	96	-0-	-384	-0-	29	1	67	3	Y	-0-					155
10	217	N	102	-0-	-115	-0-	25	1	77	3	Y	-0-					155
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					155

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					88
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					88
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					88
09	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					88
*10	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					88
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	5	1	33	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	29	1	231	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	33	1	271	3	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	30	1	237	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	32	1	245	3	Y	-0-					-0-
10	310	N	197	-0-	-113	-0-	21	1	176	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	17	1	181	3	N	2					6
							2	9									
07	217	N	210	-0-	-7	-0-	17	1	3	2	N	2	2	1			6
							188	3	2	9							
08	206	N	206	-0-	-0-	-0-	17	1	1	2	N	2					8
							186	3	2	9							
09	210	N	198	-0-	-12	-0-	16	1	2	2	N	3	4	1			7
							177	3	3	9							
10	217	N	186	-0-	-31	-0-	18	1	166	3	N	2	2	1			7
							2	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	15	1	161	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	17	1	176	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	208	-0-	-122	-0-	17	1	191	3	N	-0-					-0-
07	310	N	226	-0-	-84	-0-	19	1	4	2	N	-0-					-0-
							203	3									
08	289	N	289	-0-	-0-	-0-	24	1	3	2	N	1	1	8			-0-
							261	3	1	9							
09	227	N	227	-0-	-0-	-0-	20	1	3	2	N	-0-					-0-
							204	3									
10	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	30	1	338	3	N	-0-					6
07	403	N	380	-0-	-23	-0-	31	1	7	2	N	-0-					6
							342	3									
08	392	N	392	-0-	-0-	-0-	33	1	4	2	N	-0-					6
							355	3									
09	371	N	371	-0-	-0-	-0-	33	1	4	2	N	-0-					6
							334	3									
10	425	N	425	-0-	-0-	-0-	37	1	388	3	N	-0-					6
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					6

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	94	3	2	9	N	2	2	8			-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	102	3	2	9	N	2	2	8			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	-0-	42	1	291	3	N	-0-					185
07	372	N	264	-0-	-108	-0-	29	1	235	3	N	-0-					185
08	405	N	405	-0-	-0-	-0-	50	1	355	3	N	-0-					185
09	358	N	358	-0-	-0-	-0-	46	1	312	3	N	-0-					185
*10	361	N	361	-0-	-0-	-0-	40	1	321	3	N	-0-					185
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	50	1	342	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	43	1	352	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	49	1	345	3	N	-0-					-0-
09	390	N	335	-0-	-55	-0-	43	1	292	3	N	-0-					-0-
10	403	N	304	-0-	-99	-0-	34	1	270	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	17	1	184	3	N	2					6
							2	9									
07	217	N	204	-0-	-13	-0-	17	1	3	2	N	1	2	1			5
							183	3	1	9							
08	200	N	200	-0-	-0-	-0-	16	1	1	2	N	3					8
							180	3	3	9							
09	210	N	187	-0-	-23	-0-	15	1	2	2	N	3	4	1			7
							167	3	3	9							
10	217	N	194	-0-	-23	-0-	19	1	173	3	N	2	2	1			7
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3	3	8			21
07	31	N	-0-	-0-	-31	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	508	3	1	9	N	1	1	8			-0-
07	496	N	193	-0-	-303	-0-	193	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	299	-0-	-61	-0-	24	1	275	3	N	-0-					2
07	341	N	310	-0-	-31	-0-	25	1	6	2	N	-0-					2
							279	3									
08	316	N	316	-0-	-0-	-0-	26	1	3	2	N	-0-					2
							287	3									
09	300	N	298	-0-	-2	-0-	26	1	3	2	N	-0-					2
							269	3									
10	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					2
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	18	1	124	3	N	-0-					1
07	155	N	145	-0-	-10	-0-	16	1	129	3	N	-0-					1
08	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-					1
09	150	N	42	-0-	-108	-0-	5	1	37	3	N	-0-					1
10	155	N	116	-0-	-39	-0-	13	1	103	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	712	-0-	-128	-0-	58	1	654	3	N	-0-					15
07	806	N	729	-0-	-77	-0-	60	1	13	2	N	-0-					15
							656	3									
08	566	N	566	-0-	-0-	-0-	47	1	5	2	N	2					17
							512	3	2	9							
09	720	N	486	-0-	-234	-0-	43	1	6	2	N	-0-					17
							437	3									
10	744	N	705	-0-	-39	-0-	62	1	643	3	N	-0-					17
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	28	1	6	2	N	-0-					-0-
							309	3									
08	313	N	313	-0-	-0-	-0-	26	1	3	2	N	-0-					-0-
							284	3									
09	300	N	296	-0-	-4	-0-	26	1	3	2	N	-0-					-0-
							267	3									
10	310	N	297	-0-	-13	-0-	26	1	271	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	16	1	177	3	N	-0-					-0-
07	279	N	206	-0-	-73	-0-	17	1	4	2	N	-0-					-0-
							185	3									
08	218	N	218	-0-	-0-	-0-	18	1	2	2	N	-0-					-0-
							198	3									
09	196	N	196	-0-	-0-	-0-	17	1	2	2	N	-0-					-0-
							177	3									
10	217	N	191	-0-	-26	-0-	17	1	174	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	20	1	116	3	N	-0-					45
07	140	N	140	-0-	-0-	-0-	28	1	112	3	N	-0-					45
08	149	N	149	-0-	-0-	-0-	40	1	99	3	N	9					54
							10	9									
09	150	N	136	-0-	-14	-0-	41	1	95	3	N	-0-					54
10	155	N	104	-0-	-51	-0-	26	1	78	3	N	-0-					54
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					54

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	49	1	530	3	N	1	1	8			-0-
							1	9									
07	616	N	616	-0-	-0-	-0-	51	1	8	2	N	-0-					-0-
							557	3									
08	603	N	603	-0-	-0-	-0-	50	1	4	2	N	-0-					-0-
							549	3									
09	587	N	587	-0-	-0-	-0-	49	1	5	2	N	-0-					-0-
							533	3									
10	620	N	562	-0-	-58	-0-	55	1	507	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	978	-0-		-42	-0-	81 10	1 9	887	3	N	9					30
07	1059	N	1059	-0-		-0-	-0-	87 950	1 3	14 8	2 9	N	7	10	1			27
08	1049	N	1049	-0-		-0-	-0-	86 944	1 3	7 12	2 9	N	11					38
09	1008	N	1008	-0-		-0-	-0-	83 898	1 3	9 18	2 9	N	16	20	1			34
10	1054	N	954	-0-		-100	-0-	92 14	1 9	848	3	N	13	11	1			36
11	1020	N	NO RPT	-0-		-1020	-0-					N	NO RPT					36

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	395	-0-		-85	-0-	34 3	1 9	358	3	Y	3	5	1			14
07	434	N	401	-0-		-33	-0-	37 1	1 9	363	3	Y	1					15
08	402	N	402	-0-		-0-	-0-	42 8	1 9	352	3	Y	7	10	1			12
09	390	N	380	-0-		-10	-0-	37 3	1 9	340	3	Y	3	4	1			11
10	403	N	401	-0-		-2	-0-	38 7	1 9	356	3	Y	6	7	1			10
11	390	N	NO RPT	-0-		-390	-0-					Y	NO RPT					10

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	804	-0-		-486	-0-	69 8	1 9	727	3	Y	7	14	1			35
07	1147	N	964	-0-		-183	-0-	88 4	1 9	872	3	Y	4					39
08	962	N	962	-0-		-0-	-0-	101 19	1 9	842	3	Y	17	24	1			32
09	1176	N	1176	-0-		-0-	-0-	116 9	1 9	1051	3	Y	8	11	1			29
10	1159	N	1159	-0-		-0-	-0-	109 18	1 9	1032	3	Y	16	19	1			26
11	930	N	NO RPT	-0-		-930	-0-					Y	NO RPT					26

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-		-0-	-0-	85 15	1 9	533	3	Y	14					23
07	635	N	635	-0-		-0-	-0-	80 8	1 9	547	3	Y	7					30
08	664	N	664	-0-		-0-	-0-	56 12	1 9	596	3	Y	11	24	1			17
09	688	N	688	-0-		-0-	-0-	62 8	1 9	618	3	Y	7					24
10	558	N	428	-0-		-130	-0-	39 6	1 9	383	3	Y	5					29
11	540	N	NO RPT	-0-		-540	-0-					Y	NO RPT					29

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-		-12	-0-	101	1	67	3	N	-0-					-0-
07	186	N	162	-0-		-24	-0-	104	1	58	3	N	-0-					-0-
08	150	N	150	-0-		-0-	-0-	103	1	47	3	N	-0-					-0-
09	180	N	41	-0-		-139	-0-	2	1	39	3	N	-0-					-0-
10	155	N	48	-0-		-107	-0-	3	1	45	3	N	-0-					-0-
11	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	540	-0-	-60	-0-	48	1	485	3	N	6	8	1			7
							7	9									
07	589	N	564	-0-	-25	-0-	47	1	1	2	N	6	7	1			6
							509	3	7	9							
08	577	N	577	-0-	-0-	-0-	46	1	1	2	N	6	7	1			5
							523	3	7	9							
09	573	N	573	-0-	-0-	-0-	41	1	1	2	N	7	8	1			4
							523	3	8	9							
*10	595	N	595	-0-	-0-	-0-	71	1	515	3	N	8					12
							9	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					12

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

06	540	N	451	-0-	-89	-0-	50	1	401	3	N	-0-					21
07	558	N	482	-0-	-76	-0-	73	1	409	3	N	-0-					21
08	467	N	467	-0-	-0-	-0-	86	1	381	3	N	-0-					21
09	491	N	491	-0-	-0-	-0-	85	1	406	3	N	-0-					21
10	496	N	386	-0-	-110	-0-	50	1	336	3	N	-0-					21
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					21

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

06	2760	X	2507	-0-	-253	-0-	326	1	2177	3	N	4	4	8			97
							4	9									
07	2852	X	2581	-0-	-271	-0-	243	1	2338	3	N	-0-					97
08	2790	X	2702	-0-	-88	-0-	247	1	2455	3	N	-0-					97
09	2700	X	2580	-0-	-120	-0-	264	1	2316	3	N	-0-					97
10	2790	X	2562	-0-	-228	-0-	257	1	2295	3	N	9	9	8			97
							10	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

06	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
08	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
10	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2100	N	2031	-0-	-69	-0-	250	1	1719	3	Y	56	2	8	465
							62	9							
07	2139	N	1987	-0-	-152	-0-	215	1	1769	3	Y	3			468
							3	9							
08	2048	N	2048	-0-	-0-	-0-	244	1	1720	3	Y	76			544
							84	9							
09	2040	N	1918	-0-	-122	-0-	243	1	1652	3	Y	21	192	1	373
							23	9							
*10	1997	N	1997	-0-	-0-	-0-	217	1	1736	3	Y	40			413
							44	9							
11	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT			413

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	553	-0-	-47	-0-	45	1	508	3	N	-0-			6
07	620	N	506	-0-	-114	-0-	42	1	9	2	N	-0-			6
							455	3							
08	510	N	510	-0-	-0-	-0-	42	1	5	2	N	-0-			6
							463	3							
09	540	N	477	-0-	-63	-0-	42	1	6	2	N	-0-			6
							429	3							
10	557	N	557	-0-	-0-	-0-	49	1	508	3	N	-0-			6
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			6

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			1
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			1
08	27	N	27	-0-	-0-	-0-	1	1	9	3	N	15	15	8	1
							17	9							
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			1
10	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-			1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	16	1	170	3	Y	3	2	1			6
							3	9									
07	217	N	166	-0-	-51	-0-	15	1	151	3	Y	-0-					6
08	183	N	183	-0-	-0-	-0-	19	1	158	3	Y	5	4	1	1	8	6
							6	9									
09	180	N	165	-0-	-15	-0-	16	1	148	3	Y	1	2	1			5
							1	9									
10	170	N	170	-0-	-0-	-0-	16	1	152	3	Y	2	3	1			4
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
09	150	N	126	-0-	-24	-0-	12	1	114	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	38	1	383	3	N	4	6	1			5
							4	9									
07	434	N	425	-0-	-9	-0-	35	1	1	2	N	6	6	1			5
							382	3	7	9							
08	408	N	408	-0-	-0-	-0-	33	1	372	3	N	3	5	1			3
							3	9									
09	420	N	398	-0-	-22	-0-	28	1	363	3	N	6	6	1			3
							7	9									
10	434	N	401	-0-	-33	-0-	48	1	347	3	N	5					8
							6	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					8

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	726	-0-	-24	-0-	65	1	655	3	N	5	11	1			7
							6	9									
07	991	N	991	-0-	-0-	-0-	82	1	2	2	N	14	11	1			10
							892	3	15	9							
08	932	N	932	-0-	-0-	-0-	75	1	1	2	N	8	11	1			7
							847	3	9	9							
09	905	N	905	-0-	-0-	-0-	65	1	1	2	N	11	12	1			6
							827	3	12	9							
10	912	N	912	-0-	-0-	-0-	109	1	788	3	N	14					20
							15	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					20

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	558	-0-	-42	-0-	46	1	506	3	N	5					17
							6	9									
07	620	N	514	-0-	-106	-0-	42	1	7	2	N	5	6	1			16
							459	3	6	9							
08	543	N	543	-0-	-0-	-0-	45	1	4	2	N	4					20
							490	3	4	9							
09	570	N	524	-0-	-46	-0-	43	1	4	2	N	10	11	1			19
							466	3	11	9							
10	527	N	495	-0-	-32	-0-	48	1	440	3	N	6	6	1			19
							7	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					80
07	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					80
08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					80
09	300	N	-0-	-0-	-300	-0-					N	-0-					80
10	279	N	-0-	-0-	-279	-0-					N	-0-					80
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					80

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

06	723	N	723	-0-	-0-	-0-	153	1	548	3	N	20					331
							22	9									
07	755	N	755	-0-	-0-	-0-	154	1	1	2	N	24					355
							574	3	26	9							
08	630	N	630	-0-	-0-	-0-	51	1	1	2	N	1					356
							577	3	1	9							
09	720	N	596	-0-	-124	-0-	43	1	1	2	N	-0-					356
							552	3									
10	744	N	619	-0-	-125	-0-	75	1	543	3	N	1					357
							1	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					357

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

06	1705	N	1572	-0-	-133	-0-	176	1	1383	3	N	12	5	8			256
							13	9									
07	1857	N	1857	-0-	-0-	-0-	249	1	1605	3	N	3					259
							3	9									
08	1775	N	1775	-0-	-0-	-0-	143	1	1629	3	N	3	3	8			259
							3	9									
09	1726	N	1726	-0-	-0-	-0-	139	1	1587	3	N	-0-					259
10	1746	N	1746	-0-	-0-	-0-	132	1	1614	3	N	-0-					259
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					259

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	269	-0-	-121	-0-	269	3			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	330	N	201	-0-	-129	-0-	201	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	349	-0-	-101 B	-0-	349	2			Y	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			Y	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	286	-0-	-74 B	-0-	286	2			Y	-0-					-0-
10	372	N	257	-0-	-115 B	-0-	257	2			Y	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	7	1	65	2	Y	1					1
							1	9									
07	T. A.		104	-0-	104 B	104	9	1	95	2	Y	-0-					1
08	T. A.		-0-	-0-	-0- B	104					Y	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> 104																	
09	T. A.		1	-0-	1 B	105	1	2			Y	-0-					-0-
10	148	N	43	-0-	-105 B	-0-	4	1	39	2	Y	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	5	1	58	2	Y	1					1
							1	9									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

06	287 N	287	-0-	-0-	B	-0-	39	1	248	3	N	-0-					-0-
07	301 N	301	-0-	-0-	B	-0-	38	1	263	3	N	-0-					-0-
08	305 N	305	-0-	-0-	B	-0-	40	1	265	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300 N	295	-0-	-5	B	-0-	38	1	257	3	N	-0-					-0-
10	310 N	298	-0-	-12	B	-0-	39	1	259	3	N	-0-					-0-
11	300 N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

06	972 N	972	-0-	-0-	B	-0-	177	1	793	3	N	2	2	8			128
							2	9									
07	987 N	860	-0-	-127	B	-0-	165	1	1	2	N	-0-					128
							694	3									
08	852 N	852	-0-	-0-	B	-0-	69	1	1	2	N	2	2	8			128
							780	3	2	9							
09/01 BALANCING DATE STATUS -> -0-																	
09	955 N	802	-0-	-153	B	-0-	58	1	1	2	N	-0-					128
							743	3									
10	863 N	763	-0-	-100	B	-0-	93	1	670	3	N	-0-					128
11	707 N	NO RPT	-0-	-707	B	-0-					N	NO RPT					128

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		125	-0-	125 B	13645	15	1	110	3	N	-0-					25
07	14B2 EXT		129	-0-	129 B	13774	14	1	115	3	N	-0-					25
08	0		126	-0-	126 B	13900	16	1	110	3	N	-0-					25
09/01 BALANCING DATE STATUS -> 13900																	
09	3000	N	116	-0-	-2884 B	11016	11	1	105	3	N	-0-					25
10	3100	N	79	-0-	-3021 B	7995	7	1	72	3	N	-0-					25
11	120	N	NO RPT	-0-	-120 B	7875					N	NO RPT					25

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0- B	-0-	30	1	232	3	N	-0-					29
07	233	N	233	-0-	-0- B	-0-	24	1	209	3	N	-0-					29
08	157	N	157	-0-	-0- B	-0-	10	1	147	3	N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	16	1	230	3	N	-0-					29
10	170	N	170	-0-	-0- B	-0-	11	1	159	3	N	-0-					29
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	22	1	143	3	N	8					228
							9	9									
07	188	N	188	-0-	-0- B	-0-	21	1	161	3	N	5					233
							6	9									
08	83	N	83	-0-	-0- B	-0-	5	1	78	3	N	-0-					233
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	11	1	156	3	N	14					247
							15	9									
10	93	N	67	-0-	-26 B	-0-	4	1	63	3	N	-0-					247
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					247

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0- B	-0-	303	1	462	3	N	4					58
							4	9									
07	955	N	955	-0-	-0- B	-0-	318	1	635	3	N	2					60
							2	9									
08	501	N	501	-0-	-0- B	-0-	32	1	469	3	N	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	459	N	459	-0-	-0- B	-0-	30	1	425	3	N	4					64
							4	9									
10	390	N	390	-0-	-0- B	-0-	25	1	365	3	N	-0-					64
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					64

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					30
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					30
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					30
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					30

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					115
RECLASSIFIED TO OIL DIST. 09 LEASE 21985 01/27/2023																	

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

06	30 N	9	-0-	-21	B	-0-	9	3			Y	-0-					-0-
07	48 N	48	-0-	-0-	B	-0-	37	1	11	3	Y	-0-					-0-
08	12 N	12	-0-	-0-	B	-0-	12	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9 N	8	-0-	-1	B	-0-	8	3			Y	-0-					-0-
10	62 N	7	-0-	-55	B	-0-	7	3			Y	-0-					-0-
11	12 N	NO RPT	-0-	-12	B	-0-					Y	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0- B	-0-	295	1	1187	3	N	-0-					-0-
07	970	N	970	-0-	-0- B	-0-	202	1	768	3	N	-0-					-0-
08	1446	N	1446	-0-	-0- B	-0-	274	1	1172	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1305	N	1305	-0-	-0- B	-0-	232	1	1073	3	N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	215	1	576	3	N	-0-					-0-
11	707	N	NO RPT	-0-	-707 B	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 17 RRCID -> 295922 COMPL. DATE 12/16/2009 TOTAL DEPTH 3100 PERF. 1744 - 2850

09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

06	827	N	827	-0-	-0-	-0-	120	1	704	3	N	3	3	8			3
							3	9									
07	836	N	836	-0-	-0-	-0-	106	1	730	3	N	-0-					3
08	878	N	878	-0-	-0-	-0-	132	1	736	3	N	9	9	8			3
							10	9									
09	816	N	816	-0-	-0-	-0-	110	1	706	3	N	-0-	1	1			2
10	845	N	845	-0-	-0-	-0-	95	1	750	3	N	-0-	1	1			1
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	26	1	517	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	28	1	582	3	N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
10	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	751	-0-	-29	-0-	36	1	715	3	N	-0-	1	1			-0-
07	806	N	765	-0-	-41	-0-	35	1	730	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	34	1	705	3	N	-0-					-0-
09	750	N	691	-0-	-59	-0-	32	1	659	3	N	-0-					-0-
10	775	N	694	-0-	-81	-0-	32	1	662	3	N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	34	1	695	3	N	3	3	8			-0-
							3	9									
07	767	N	767	-0-	-0-	-0-	35	1	732	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	35	1	719	3	N	1	1	8			-0-
							1	9									
09	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-	-0-	-0-	61	1	1235	3	N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	61	1	1278	3	N	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
09	1260	N	1246	-0-	-14	-0-	57	1	1189	3	N	-0-					-0-
10	1302	N	1265	-0-	-37	-0-	58	1	1207	3	N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	16	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	12	1	154	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	22	1	157	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	61	1	358	3	N	-0-					1
07	434	N	429	-0-	-5	-0-	54	1	375	3	N	-0-					1
08	427	N	427	-0-	-0-	-0-	65	1	362	3	N	-0-					1
09	420	N	414	-0-	-6	-0-	56	1	358	3	N	-0-	1	1			-0-
10	434	N	418	-0-	-16	-0-	47	1	371	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	80	1	472	3	N	1					70
							1	9									
07	584	N	584	-0-	-0-	-0-	70	1	485	3	N	26					96
							29	9									
08	496	N	496	-0-	-0-	-0-	75	1	420	3	N	1					97
							1	9									
09	540	N	497	-0-	-43	-0-	66	1	425	3	N	5	39	1			63
							6	9									
10	589	N	547	-0-	-42	-0-	55	1	434	3	N	53	49	1			67
							58	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					67

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	198	1	492	3	N	4	4	8			-0-
							4	9									
07	713	N	692	-0-	-21	-0-	221	1	471	3	N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	140	1	602	3	N	-0-					-0-
09	690	N	625	-0-	-65	-0-	101	1	524	3	N	-0-					-0-
10	682	N	570	-0-	-112	-0-	64	1	506	3	N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	78	1	936	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	103	1	935	3	N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	107	1	960	3	N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	118	1	899	3	N	-0-					-0-
10	1023	N	316	-0-	-707	-0-	28	1	288	3	N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	16	1	318	3	N	2	2	8			-0-
							2	9									
07	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	16	1	339	3	N	1	1	8			-0-
							1	9									
09	330	N	63	-0-	-267	-0-	3	1	60	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	32	1	290	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	32	1	290	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	36	1	279	3	N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	30	1	302	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	85	-0-	-95	-0-	6	1	77	3	N	2	2	8			-0-
							2	9									
07	186	N	130	-0-	-56	-0-	13	1	117	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	21	1	160	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1378	-0-	-546	-0-	123	1	1232	3	N	21	18	1	9	8	17
							23	9									
07	1421	N	1421	-0-	-0-	-0-	118	1	3	2	N	18	19	1			16
							1280	3	20	9							
08	1435	N	1435	-0-	-0-	-0-	114	1	1	2	N	37	18	1	23	8	12
							1279	3	41	9							
09	1380	N	1354	-0-	-26	-0-	97	1	1	2	N	17	19	1			10
							1237	3	19	9							
10	1426	N	1371	-0-	-55	-0-	164	1	1185	3	N	20	2	8			28
							22	9									
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					28

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	39	1	227	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	33	1	229	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	46	1	259	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	35	1	223	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	31	1	247	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	36	1	208	3	N	3					14
							3	9									
07	248	N	246	-0-	-2	-0-	31	1	213	3	N	2					16
							2	9									
08	222	N	222	-0-	-0-	-0-	33	1	185	3	N	4					20
							4	9									
09	240	N	231	-0-	-9	-0-	31	1	198	3	N	2	8	1			14
							2	9									
10	248	N	242	-0-	-6	-0-	27	1	212	3	N	3	7	1			10
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	8	1	85	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

06	450	N	428	-0-	-22	-0-	33	1	395	3	N	-0-					-0-
07	496	N	463	-0-	-33	-0-	46	1	417	3	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	47	1	426	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	53	1	402	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	42	1	431	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

06	240	N	211	-0-	-29	-0-	16	1	195	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

06	390	N	6	-0-	-384	-0-	1	1	5	3	N	-0-					-0-
07	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	18	1	143	3	N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

06	358	N	358	-0-	-0-	-0-	28	1	330	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	38	1	341	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	38	1	340	3	N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	41	1	317	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	33	1	332	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	43	1	515	3	N	12	10	1			30
							13	9									
07	620	N	620	-0-	-0-	-0-	61	1	551	3	N	7	14	1			23
							8	9									
08	519	N	519	-0-	-0-	-0-	51	1	456	3	N	11					34
							12	9									
09	570	N	349	-0-	-221	-0-	39	1	297	3	N	12	17	1			29
							13	9									
10	620	N	459	-0-	-161	-0-	40	1	404	3	N	14	19	1			24
							15	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					24

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	71	1	417	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	64	1	439	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	76	1	422	3	N	-0-					-0-
09	480	N	479	-0-	-1	-0-	65	1	414	3	N	-0-					-0-
10	496	N	417	-0-	-79	-0-	47	1	370	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	30	1	179	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	47	1	322	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	27	1	151	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	23	1	145	3	N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	37	1	297	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	23	1	460	3	N	2	2	8			-0-
							2	9									
07	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	16	1	168	3	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	16	1	160	3	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	15	1	165	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40	-0-	13	1	153	3	N	4	5	1			12
							4	9									
07	173	N	173	-0-	-0-	-0-	17	1	154	3	N	2	6	1			8
							2	9									
08	177	N	177	-0-	-0-	-0-	17	1	156	3	N	4					12
							4	9									
09	180	N	168	-0-	-12	-0-	19	1	142	3	N	6	6	1			12
							7	9									
10	186	N	181	-0-	-5	-0-	16	1	158	3	N	6	8	1			10
							7	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					10

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
07	279	N	231	-0-	-48	-0-	15	1	216	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	14	1	204	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	36	1	725	3	N	-0-	1	1			-0-
07	779	N	779	-0-	-0-	-0-	35	1	744	3	N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	36	1	738	3	N	-0-					-0-
09	750	N	744	-0-	-6	-0-	34	1	710	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	35	1	724	3	N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					1
07	225	N	225	-0-	-0-	-0-	25	1	200	3	Y	-0-					1
08	215	N	215	-0-	-0-	-0-	27	1	188	3	Y	-0-					1
09	210	N	176	-0-	-34	-0-	16	1	160	3	Y	-0-					1
10	217	N	212	-0-	-5	-0-	18	1	194	3	Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	67	1	395	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	60	1	417	3	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	73	1	406	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	58	1	370	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	49	1	387	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	329	-0-	-91	-0-	48	1	281	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	54	1	375	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	58	1	324	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	41	1	266	3	N	-0-					-0-
10	434	N	250	-0-	-184	-0-	28	1	222	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	-0-	26	1	525	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	28	1	569	3	N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	41	1	854	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	13	1	136	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	12	1	127	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	36	1	359	3	N	4	6	1			5
							4	9									
07	412	N	412	-0-	-0-	-0-	34	1	1	2	N	6	6	1			5
							370	3	7	9							
08	401	N	401	-0-	-0-	-0-	32	1	366	3	N	3	5	1			3
							3	9									
09	390	N	363	-0-	-27	-0-	26	1	331	3	N	5	5	1			3
							6	9									
10	403	N	361	-0-	-42	-0-	43	1	312	3	N	5					8
							6	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2973	N	1365	-0-	-1608	-0-	124	1	1241	3	N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	117	1	3	2	N	-0-					-0-
							1271	3									
08	1377	N	1377	-0-	-0-	-0-	112	1	1	2	N	-0-					-0-
							1264	3									
09	1380	N	1325	-0-	-55	-0-	96	1	1	2	N	-0-					-0-
							1228	3									
10	1395	N	1329	-0-	-66	-0-	162	1	1167	3	N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	749	-0-	-61	-0-	68	1	680	3	N	1	1	8			-0-
							1	9									
07	806	N	759	-0-	-47	-0-	64	1	1	2	N	-0-					-0-
							694	3									
08	752	N	752	-0-	-0-	-0-	61	1	1	2	N	-0-					-0-
							690	3									
09	750	N	715	-0-	-35	-0-	52	1	1	2	N	-0-					-0-
							662	3									
10	744	N	715	-0-	-29	-0-	87	1	628	3	N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1	1	8			42
							1	9									
07	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					42
08	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					42
09	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					42
10	365	N	365	-0-	-0-	-0-	23	1	341	3	Y	1	1	8			42
							1	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	40	1	399	3	N	3	6	1			5
							3	9									
07	416	N	416	-0-	-0-	-0-	34	1	1	2	N	6	6	1			5
							374	3	7	9							
08	433	N	433	-0-	-0-	-0-	35	1	394	3	N	4	6	1			3
							4	9									
09	375	N	375	-0-	-0-	-0-	27	1	342	3	N	5	5	1			3
							6	9									
10	149	N	149	-0-	-0-	-0-	18	1	129	3	N	2					5
							2	9									
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	41	1	490	3	Y	-0-					8
07	682	N	436	-0-	-246	-0-	28	1	408	3	Y	-0-					8
08	426	N	426	-0-	-0-	-0-	27	1	396	3	Y	3					11
							3	9									
09	540	N	498	-0-	-42	-0-	33	1	465	3	Y	-0-					11
10	500	N	500	-0-	-0-	-0-	32	1	468	3	Y	-0-					11
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					11

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	46	1	498	3	Y	2	2	8			-0-
							2	9									
07	565	N	565	-0-	-0-	-0-	49	1	516	3	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	48	1	513	3	Y	1	1	8			-0-
							1	9									
09	540	N	539	-0-	-1	-0-	48	1	491	3	Y	-0-					-0-
10	558	N	539	-0-	-19	-0-	45	1	494	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	22	1	242	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
09	270	N	208	-0-	-62	-0-	18	1	190	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	18	1	193	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	58	1	431	3	Y	-0-					1
07	527	N	509	-0-	-18	-0-	56	1	453	3	Y	-0-					1
08	504	N	504	-0-	-0-	-0-	64	1	440	3	Y	-0-					1
09	480	N	477	-0-	-3	-0-	44	1	433	3	Y	-0-					1
10	496	N	414	-0-	-82	-0-	35	1	379	3	Y	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	708	-0-	-12	-0-	84	1	624	3	Y	-0-					-0-
07	744	N	715	-0-	-29	-0-	79	1	636	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	90	1	615	3	Y	-0-					-0-
09	720	N	657	-0-	-63	-0-	61	1	596	3	Y	-0-					-0-
10	713	N	612	-0-	-101	-0-	51	1	560	3	Y	1					1
							1	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	41	1	305	3	Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	39	1	315	3	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	45	1	307	3	Y	-0-					-0-
09	360	N	340	-0-	-20	-0-	32	1	308	3	Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	27	1	293	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					1
07	186	N	106	-0-	-80	-0-	7	1	99	3	Y	-0-					1
08	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					1
09	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					1
10	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	11	1	132	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	16	1	124	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	12	1	127	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	385	-0-	-485	-0-	46	1	339	3	Y	-0-					-0-
07	558	N	361	-0-	-197	-0-	40	1	321	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	44	1	299	3	Y	-0-					-0-
09	390	N	308	-0-	-82	-0-	29	1	279	3	Y	-0-					-0-
10	372	N	297	-0-	-75	-0-	25	1	272	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	30	1	177	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	27	1	187	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	32	1	177	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	27	1	175	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	21	1	168	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	14	1	202	3	Y	-0-					-0-
10	248	N	171	-0-	-77	-0-	11	1	160	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	21	1	124	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	17	1	118	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	20	1	127	3	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	17	1	131	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	22	1	160	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	20	1	165	3	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	16	1	160	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	14	1	158	3	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	41	1	240	3	N	-0-					2
07	310	N	282	-0-	-28	-0-	36	1	246	3	N	-0-					2
08	271	N	271	-0-	-0-	-0-	41	1	230	3	N	-0-					2
09	270	N	258	-0-	-12	-0-	35	1	223	3	N	-0-	1	1			1
10	279	N	241	-0-	-38	-0-	27	1	214	3	N	-0-					1
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	510	-0-	-30	-0-	56	1	454	3	Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	52	1	420	3	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	39	1	350	3	Y	-0-					-0-
09	510	N	322	-0-	-188	-0-	27	1	295	3	Y	-0-					-0-
10	465	N	229	-0-	-236	-0-	19	1	210	3	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					1
07	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-					1
08	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					1
09	150	N	135	-0-	-15	-0-	11	1	124	3	Y	-0-					1
10	155	N	128	-0-	-27	-0-	11	1	117	3	Y	-0-					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	36	1	391	3	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	40	1	427	3	Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	42	1	435	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	40	1	436	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	32	1	380	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	42	1	382	3	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	44	1	399	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	48	1	371	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	38	1	388	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	609	-0-	-111	-0-	28	1	570	3	N	10	18	1	9	8	11
							11	9									
07	713	N	664	-0-	-49	-0-	30	1	633	3	N	1					12
							1	9									
08	699	N	699	-0-	-0-	-0-	32	1	664	3	N	3	3	8			12
							3	9									
09	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					12
10	686	N	686	-0-	-0-	-0-	32	1	653	3	N	1	1	8			12
							1	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					12

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	117	1	507	3	N	2	2	8			-0-
							2	9									
07	474	N	474	-0-	-0-	-0-	108	1	366	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	35	1	313	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	29	1	222	3	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	28	1	285	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	36	1	209	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	38	1	211	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	33	1	209	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	26	1	205	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	48	1	377	3	Y	2	2	8			5
							2	9									
07	651	N	501	-0-	-150	-0-	85	1	416	3	Y	-0-					5
08	505	N	505	-0-	-0-	-0-	31	1	452	3	Y	20	15	8			10
							22	9									
09	426	N	426	-0-	-0-	-0-	28	1	398	3	Y	-0-					10
10	496	N	463	-0-	-33	-0-	29	1	434	3	Y	-0-					10
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					10

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		69	-0-	69	1752	8	1	61	3	Y	-0-					45
07	SWR 10		64	-0-	64	1816	7	1	57	3	Y	-0-					45
08	SWR 10		55	-0-	55	1871	6	1	49	3	Y	-0-					45
09	SWR 10		51	-0-	51	1922	4	1	47	3	Y	-0-					45
10	SWR 10		74	-0-	74	1996	6	1	68	3	Y	-0-					45
11	SWR 10		NO RPT	-0-	-0-	1996					Y	NO RPT					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1758	-0-	-1242	1536	194	1	1564	3	Y	-0-					1
07	3100	N	1806	-0-	-1294	242	199	1	1607	3	Y	-0-					1
08	2071	N	1829	-0-	-242	-0-	185	1	1644	3	Y	-0-					1
09	1770	N	1678	-0-	-92	-0-	139	1	1539	3	Y	-0-					1
10	1798	N	1557	-0-	-241	-0-	130	1	1427	3	Y	-0-					1
11	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	21	1	214	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	19	1	220	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	16	1	210	3	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	28	1	202	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	13	1	135	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1097	-0-	-43	-0-	121	1	976	3	Y	-0-					1
07	1178	N	1162	-0-	-16	-0-	128	1	1034	3	Y	-0-					1
08	1130	N	1130	-0-	-0-	-0-	114	1	1016	3	Y	-0-					1
09	1110	N	1039	-0-	-71	-0-	86	1	953	3	Y	-0-					1
10	1147	N	324	-0-	-823	-0-	27	1	297	3	Y	-0-					1
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	40 1	1 9	299	3	Y	1					14
07	372	N	334	-0-	-38	-0-	36 8	1 9	290	3	Y	7	11	1			10
08	496	N	496	-0-	-0-	-0-	63 1	1 9	432	3	Y	1					11
09	450	N	450	-0-	-0-	-0-	42 1	1 9	407	3	Y	1					12
10	341	N	284	-0-	-57	-0-	23 9	1 9	252	3	Y	8	15	1			5
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					5

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
09	150	N	116	-0-	-34	-0-	8	1	108	3	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	7	1	111	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	67 3	1 9	806	3	Y	3	3	8			3
07	930	N	877	-0-	-53	-0-	57	1	820	3	Y	-0-					3
08	918	N	918	-0-	-0-	-0-	57 19	1 9	842	3	Y	17	15	8			5
09	870	N	860	-0-	-10	-0-	57	1	803	3	Y	-0-					5
10	868	N	676	-0-	-192	-0-	43	1	633	3	Y	-0-					5
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					5

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	22	1	437	3	N	-0-					-0-
07	496	N	458	-0-	-38	-0-	21	1	437	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	20	1	418	3	N	1	1	8			-0-
							1	9									
09	450	N	410	-0-	-40	-0-	19	1	391	3	N	-0-					-0-
10	465	N	422	-0-	-43	-0-	19	1	403	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
09	360	N	331	-0-	-29	-0-	15	1	316	3	N	-0-					-0-
10	341	N	269	-0-	-72	-0-	12	1	257	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	22	1	438	3	N	1	1	8			1
							1	9									
07	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					1
08	462	N	462	-0-	-0-	-0-	21	1	440	3	N	1	1	8			1
							1	9									
09	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					1
10	465	N	443	-0-	-22	-0-	20	1	421	3	N	2	2	8			1
							2	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	18 1 2 9		367	3	N	2	8	1			5
07	403	N	397	-0-	-6	-0-	18 1 1 9		378	3	N	1					6
08	393	N	393	-0-	-0-	-0-	18 1 1 9		374	3	N	1					7
09	390	N	371	-0-	-19	-0-	17 1		354	3	N	-0-					7
10	403	N	379	-0-	-24	-0-	17 1		362	3	N	-0-					7
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					7

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	6	1	454	2	Y	-0-					2
07	534	N	534	-0-	-0-	-0-	14	1	520	2	Y	-0-					2
08	452	N	452	-0-	-0-	-0-	12	1	440	2	Y	-0-					2
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					2
10	527	N	483	-0-	-44	-0-	483	2			Y	-0-					2
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	1	1	78	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	2	1	78	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	2	1	74	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	1	1	47	2	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	1	1	44	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	1	1	44	2	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	5	1	409	2	Y	-0-			-0-
07	465	N	423	-0-	-42	-0-	11	1	412	2	Y	-0-			-0-
08	415	N	415	-0-	-0-	-0-	11	1	404	2	Y	-0-			-0-
09	420	N	406	-0-	-14	-0-	406	2			Y	-0-			-0-
10	434	N	423	-0-	-11	-0-	423	2			Y	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	1	1	97	2	Y	-0-			-0-
07	101	N	101	-0-	-0-	-0-	3	1	98	2	Y	-0-			-0-
08	99	N	99	-0-	-0-	-0-	3	1	96	2	Y	-0-			-0-
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-			-0-
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	3	1	219	2	Y	-0-			-0-
07	248	N	223	-0-	-25	-0-	6	1	217	2	Y	-0-			-0-
08	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-			-0-
09	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-
10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	6	1	466	2	Y	-0-					2
07	498	N	498	-0-	-0-	-0-	13	1	485	2	Y	-0-					2
08	490	N	490	-0-	-0-	-0-	13	1	477	2	Y	-0-					2
09	480	N	469	-0-	-11	-0-	469	2			Y	-0-					2
10	496	N	472	-0-	-24	-0-	472	2			Y	-0-					2
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	793	-0-	-107	-0-	10	1	783	2	Y	-0-					-0-
07	899	N	761	-0-	-138	-0-	20	1	741	2	Y	-0-					-0-
08	821	N	821	-0-	-0-	-0-	22	1	799	2	Y	-0-					-0-
09	780	N	760	-0-	-20	-0-	760	2			Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	3	1	243	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	7	1	248	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	7	1	242	2	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	469	-0-	-311	-0-	69 3	1 9	397	3	Y	3	3	8			4
07	775	N	497	-0-	-278	-0-	95	1	402	3	Y	-0-					4
08	412	N	412	-0-	-0-	-0-	42	1	370	3	Y	-0-					4
09	506	N	506	-0-	-0-	-0-	42	1	464	3	Y	-0-					4
10	496	N	26	-0-	-470	-0-	2	1	24	3	Y	-0-					4
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	26	1	282	3	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	28	1	290	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	27	1	289	3	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	27	1	276	3	Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	25	1	278	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	552	-0-	-48	-0-	7	1	545	2	Y	-0-					1
07	589	N	507	-0-	-82	-0-	13	1	494	2	Y	-0-					1
08	480	N	480	-0-	-0-	-0-	13	1	467	2	Y	-0-					1
09	540	N	528	-0-	-12	-0-	528	2			Y	-0-					1
10	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	617	-0-	-73	-0-	8	1	609	2	Y	-0-					-0-
07	682	N	637	-0-	-45	-0-	17	1	620	2	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	17	1	604	2	Y	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	2			Y	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	2			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					1
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					1
08	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					1
09	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					1
10	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	465	-0-	-75	-0-	6	1	459	2	Y	-0-					1
07	527	N	527	-0-	-0-	-0-	14	1	513	2	Y	-0-					1
08	548	N	548	-0-	-0-	-0-	15	1	533	2	Y	-0-					1
09	480	N	477	-0-	-3	-0-	477	2			Y	-0-					1
10	527	N	447	-0-	-80	-0-	447	2			Y	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	27	1	217	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	27	1	218	3	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	29	1	228	3	Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	27	1	212	3	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	26	1	218	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	3	1	220	2	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	6	1	220	2	Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	5	1	372	2	Y	-0-					1
07	465	N	383	-0-	-82	-0-	10	1	373	2	Y	-0-					1
08	358	N	358	-0-	-0-	-0-	10	1	348	2	Y	-0-					1
09	390	N	349	-0-	-41	-0-	349	2			Y	-0-					1
10	372	N	362	-0-	-10	-0-	362	2			Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	41	1	301	3	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	38	1	303	3	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	43	1	293	3	Y	-0-					-0-
09	330	N	329	-0-	-1	-0-	31	1	298	3	Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	6	1	465	2	Y	-0-					1
07	496	N	438	-0-	-58	-0-	11	1	427	2	Y	-0-					1
08	394	N	394	-0-	-0-	-0-	11	1	383	2	Y	-0-					1
09	480	N	301	-0-	-179	-0-	301	2			Y	-0-					1
10	434	N	370	-0-	-64	-0-	370	2			Y	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					1
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					1
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
10	9	N	4	-0-	-5	-0-	4	3			Y	-0-					1
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	59 2	1 9	469	3	Y	2	15	1			1
07	558	N	542	-0-	-16	-0-	59 1	1 9	482	3	Y	1					2
08	560	N	560	-0-	-0-	-0-	63 1	1 9	496	3	Y	1					3
09	564	N	564	-0-	-0-	-0-	64 2	1 9	498	3	Y	2					5
10	604	N	604	-0-	-0-	-0-	63 2	1 9	539	3	Y	2					7
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					7

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1692	N	1692	-0-	-0-	-0-	137 2	1 9	1553	3	N	2	10	1			18
07	1752	N	1752	-0-	-0-	-0-	147 3	1 9	1602	3	N	3	13	1			8
08	1755	N	1755	-0-	-0-	-0-	141 9	1 9	1605	3	N	8	13	1			3
09	1698	N	1698	-0-	-0-	-0-	137 4	1 9	1557	3	N	4					7
*10	1741	N	1741	-0-	-0-	-0-	131 6	1 9	1604	3	N	5	3	1			9
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					9

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	32	1	375	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	43	1	375	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-					-0-
09	420	N	404	-0-	-16	-0-	26	1	378	3	N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	29	1	380	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	24	1	175	3	Y	-0-					1
07	217	N	200	-0-	-17	-0-	22	1	178	3	Y	-0-					1
08	201	N	201	-0-	-0-	-0-	26	1	175	3	Y	-0-					1
09	210	N	188	-0-	-22	-0-	18	1	170	3	Y	-0-					1
10	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	41	1	489	3	Y	-0-			-0-
07	1085	N	491	-0-	-594	-0-	32	1	459	3	Y	-0-			-0-
08	448	N	448	-0-	-0-	-0-	28	1	420	3	Y	-0-			-0-
09	540	N	418	-0-	-122	-0-	28	1	390	3	Y	-0-			-0-
10	496	N	414	-0-	-82	-0-	26	1	388	3	Y	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
09	180	N	114	-0-	-66	-0-	114	3			N	-0-			-0-
10	186	N	36	-0-	-150	-0-	36	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	27	1	199	3	Y	-0-					-0-
07	434	N	228	-0-	-206	-0-	25	1	203	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	28	1	192	3	Y	-0-					-0-
09	240	N	211	-0-	-29	-0-	20	1	191	3	Y	-0-					-0-
10	217	N	109	-0-	-108	-0-	9	1	100	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	894	-0-	-36	-0-	106 6	1 9	782	3	Y	5					18
07	961	N	936	-0-	-25	-0-	102 10	1 9	824	3	Y	9	14	1			13
08	923	N	923	-0-	-0-	-0-	117 4	1 9	802	3	Y	4					17
09	900	N	673	-0-	-227	-0-	63	1	610	3	Y	-0-					17
10	930	N	696	-0-	-234	-0-	56 23	1 9	617	3	Y	21	29	1			9
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					9

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1931	N	1145	-0-	-786	-0-	1145	3			N	-0-					-0-
07	1333	N	1034	-0-	-299	-0-	1034	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	1140	N	988	-0-	-152	-0-	988	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	86	1	543	3	Y	-0-					-0-
07	682	N	641	-0-	-41	-0-	99	1	542	3	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	108	1	578	3	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	82	1	558	3	Y	-0-					-0-
10	651	N	546	-0-	-105	-0-	55	1	491	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	75	1	877	3	N	-0-					-0-
07	1085	N	970	-0-	-115	-0-	99	1	871	3	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	71	1	886	3	N	-0-					-0-
09	960	N	919	-0-	-41	-0-	59	1	860	3	N	-0-					-0-
10	961	N	930	-0-	-31	-0-	66	1	864	3	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	107	1	627	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	84	1	582	3	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	111	1	620	3	N	-0-					-0-
09	630	N	540	-0-	-90	-0-	73	1	467	3	N	-0-					-0-
10	651	N	352	-0-	-299	-0-	39	1	313	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	18	1	111	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	1	1	63	2	Y	-0-					-0-
07	93	N	25	-0-	-68	-0-	1	1	24	2	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	60	1	380	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	60	1	417	3	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	59	1	395	3	N	-0-					-0-
09	450	N	429	-0-	-21	-0-	55	1	374	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	58	1	383	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	34	1	228	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	26	1	247	3	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	24	1	243	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	27	1	235	3	Y	-0-					-0-
10	279	N	263	-0-	-16	-0-	27	1	236	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	829	-0-	-41	-0-	70	1	759	3	Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	76	1	795	3	Y	-0-					-0-
08	875	N	875	-0-	-0-	-0-	75	1	799	3	Y	1	1	8			-0-
							1	9									
09	840	N	836	-0-	-4	-0-	74	1	762	3	Y	-0-					-0-
10	868	N	854	-0-	-14	-0-	71	1	783	3	Y	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	265	3	2	9	N	2	2	8			-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	8	1	84	3	Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	8	1	86	3	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1589	-0-	-1411	1578	1587	3	2	9	N	2	2	8			-0-
07	2589	N	1011	-0-	-1578	-0-	1011	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	1590	N	55	-0-	-1535	-0-	55	3			N	-0-					-0-
10	1023	N	266	-0-	-757	-0-	266	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	48	1	557	3	N	-0-					-0-
07	620	N	585	-0-	-35	-0-	60	1	525	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-					-0-
10	589	N	331	-0-	-258	-0-	24	1	307	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	39	1	230	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	40	1	279	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	31	1	175	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	36	1	234	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	32	1	257	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	52	1	466	3	N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	109	1	837	3	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	74 3	1 9	472	3	N	3					10
07	564	N	564	-0-	-0-	-0-	70 7	1 9	487	3	N	6	12	1			4
08	575	N	575	-0-	-0-	-0-	72 21	1 9	482	3	N	19	13	1			10
09	540	N	536	-0-	-4	-0-	68 4	1 9	464	3	N	4					14
10	558	N	552	-0-	-6	-0-	72 6	1 9	474	3	N	5	14	1			5
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	122	1	974	3	Y	-0-			-0-
07	1147	N	1118	-0-	-29	-0-	122	1	996	3	Y	-0-			-0-
08	1106	N	1106	-0-	-0-	-0-	124	1	982	3	Y	-0-			-0-
09	1110	N	1054	-0-	-56	-0-	120	1	934	3	Y	-0-			-0-
10	1116	N	1066	-0-	-50	-0-	112	1	954	3	Y	-0-			-0-
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	14	1	126	3	N	-0-			-0-
08	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-			-0-
09	150	N	137	-0-	-13	-0-	16	1	121	3	N	-0-			-0-
10	155	N	132	-0-	-23	-0-	12	1	120	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	329	-0-	-31	-0-	25	1	304	3	N	-0-			-0-
07	372	N	360	-0-	-12	-0-	36	1	324	3	N	-0-			-0-
08	369	N	369	-0-	-0-	-0-	37	1	332	3	N	-0-			-0-
09	352	N	352	-0-	-0-	-0-	41	1	311	3	N	-0-			-0-
10	373	N	373	-0-	-0-	-0-	33	1	340	3	N	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	98	-0-	-232	-0-	1	1	97	2	Y	-0-			-0-
07	186	N	99	-0-	-87	-0-	3	1	96	2	Y	-0-			-0-
08	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-			-0-
09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-			-0-
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	5	1	375	2	Y	-0-			1
07	403	N	382	-0-	-21	-0-	10	1	372	2	Y	-0-			1
08	385	N	385	-0-	-0-	-0-	10	1	375	2	Y	-0-			1
09	390	N	368	-0-	-22	-0-	368	2			Y	-0-			1
10	386	N	386	-0-	-0-	-0-	386	2			Y	-0-			1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-	-11	-0-	39 1 19		459	3	Y	1	1	8			-0-
07	588	N	588	-0-	-0-	-0-	60	1	528	3	Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	38	1	473	3	Y	-0-					-0-
09	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-					-0-
10	589	N	423	-0-	-166	-0-	30	1	393	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1213	-0-	-107	-0-	1213	3			N	-0-					-0-
07	1333	N	1242	-0-	-91	-0-	1242	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	102	1	1159	3	N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	108	1	1170	3	N	-0-					-0-
08	1236	N	1236	-0-	-0-	-0-	100	1	1136	3	N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	99	1	1123	3	N	6					6
							7	9									
10	1186	N	1186	-0-	-0-	-0-	89	1	1091	3	N	5	3	1			8
							6	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					8

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

06	846	N	846	-0-	-0-	-0-	76	1	760	3	N	9	5	1			7
							10	9									
07	679	N	679	-0-	-0-	-0-	56	1	1	2	N	8	8	1			7
							613	3	9	9							
08	638	N	638	-0-	-0-	-0-	51	1	1	2	N	6	8	1			5
							579	3	7	9							
09	660	N	641	-0-	-19	-0-	46	1	1	2	N	9	9	1			5
							584	3	10	9							
10	682	N	605	-0-	-77	-0-	73	1	523	3	N	8					13
							9	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					13

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	771	-0-	-39	-0-	64	1	699	3	N	7					24
							8	9									
07	837	N	776	-0-	-61	-0-	64	1	10	2	N	6	8	1			22
							695	3	7	9							
08	782	N	782	-0-	-0-	-0-	64	1	5	2	N	8					30
							704	3	9	9							
09	799	N	799	-0-	-0-	-0-	66	1	7	2	N	12	16	1			26
							713	3	13	9							
10	885	N	885	-0-	-0-	-0-	85	1	786	3	N	13	9	1			30
							14	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					30

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	602	-0-	-28	-0-	49	1	553	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	52	1	560	3	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	49	1	556	3	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	46	1	529	3	N	1					1
							1	9									
10	620	N	532	-0-	-88	-0-	40	1	492	3	N	-0-					1
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	738	-0-	-432	-0-	95	1	636	3	Y	6					10
							7	9									
07	1116	N	940	-0-	-176	-0-	88	1	850	3	Y	2					12
							2	9									
08	925	N	925	-0-	-0-	-0-	85	1	839	3	Y	1	1	8			12
							1	9									
09	868	N	868	-0-	-0-	-0-	89	1	777	3	Y	2					14
							2	9									
10	930	N	914	-0-	-16	-0-	91	1	814	3	Y	8					22
							9	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					22

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330 N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	333 N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	331 N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	344 N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*10	359 N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151 N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
07	181 N	181	-0-	-0-	-0-	18	1	163	3	N	-0-					-0-
08	193 N	193	-0-	-0-	-0-	19	1	174	3	N	-0-					-0-
09	178 N	178	-0-	-0-	-0-	21	1	157	3	N	-0-					-0-
10	186 N	175	-0-	-11	-0-	16	1	159	3	N	-0-					-0-
11	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080 N	1069	-0-	-11	-0-	85	1	984	3	N	-0-					-0-
07	1120 N	1120	-0-	-0-	-0-	114	1	1006	3	N	-0-					-0-
08	1055 N	1055	-0-	-0-	-0-	78	1	977	3	N	-0-					-0-
09	1080 N	901	-0-	-179	-0-	57	1	844	3	N	-0-					-0-
10	1116 N	927	-0-	-189	-0-	66	1	861	3	N	-0-					-0-
11	1020 N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240 N	-0-	-0-	-240	-0-					Y	-0-					18
07	310 N	194	-0-	-116	-0-	21	1	173	3	Y	-0-					18
08	161 N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					18
09	119 N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					18
10	186 N	108	-0-	-78	-0-	9	1	99	3	Y	-0-					18
11	150 N	NO RPT	-0-	-150	-0-					Y	NO RPT					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	331	-0-	-59	-0-	36 3	1 9	292	3	Y	3					15
07	403	N	397	-0-	-6	-0-	44 1	1 9	352	3	Y	1	5	1			11
08	350	N	350	-0-	-0-	-0-	35 4	1 9	311	3	Y	4					15
09	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					15
10	433	N	433	-0-	-0-	-0-	36	1	397	3	Y	-0-	5	1			10
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					10

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1140	N	1139	-0-	-1	-0-	1139	3			N	-0-					-0-
10	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020 N	1001	-0-	-19	-0-	112	1	889	3	Y	-0-					-0-
07	1085 N	1045	-0-	-40	-0-	114	1	931	3	Y	-0-					-0-
08	1057 N	1057	-0-	-0-	-0-	118	1	939	3	Y	-0-					-0-
09	1001 N	1001	-0-	-0-	-0-	114	1	887	3	Y	-0-					-0-
10	1054 N	1018	-0-	-36	-0-	107	1	911	3	Y	-0-					-0-
11	1020 N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	26	1	270	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	25	1	256	3	Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	24	1	263	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	26	1	284	3	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	29	1	297	3	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	26	1	278	3	Y	-0-					-0-
09	300	N	289	-0-	-11	-0-	26	1	263	3	Y	-0-					-0-
10	341	N	167	-0-	-174	-0-	14	1	153	3	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540 N	515	-0-	-25	-0-	7	1	508	2	Y	-0-					2
07	558 N	527	-0-	-31	-0-	14	1	513	2	Y	-0-					2
08	526 N	526	-0-	-0-	-0-	14	1	512	2	Y	-0-					2
09	510 N	503	-0-	-7	-0-	503	2			Y	-0-					2
10	527 N	517	-0-	-10	-0-	517	2			Y	-0-					2
11	510 N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	130	-0-	-80	-0-	17	1	113	3	Y	-0-					-0-
07	155	N	70	-0-	-85	-0-	7	1	63	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
09	120	N	71	-0-	-49	-0-	7	1	64	3	Y	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

06	780	N	502	-0-	-278	-0-	65	1	437	3	Y	-0-					3
07	775	N	284	-0-	-491	-0-	27	1	257	3	Y	-0-					3
08	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					3
09	510	N	79	-0-	-431	-0-	8	1	71	3	Y	-0-					3
10	279	N	239	-0-	-40	-0-	24	1	215	3	Y	-0-	1	1			2
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	33	1	558	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	32	1	529	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	34	1	536	3	N	2					2
							2	9									
10	558	N	516	-0-	-42	-0-	32	1	483	3	N	1	2	1			1
							1	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1761	-0-	-1239	4804	146	1	1592	3	N	21	5	8			57
							23	9									
07	3100	N	1949	-0-	-1151	3653	160	1	26	2	N	14	19	1			52
							1748	3	15	9							
08	3100	N	1933	-0-	-1167	2486	157	1	13	2	N	35	16	8			71
							1724	3	39	9							
09	3000	N	1867	-0-	-1133	1353	154	1	16	2	N	30	37	1			64
							1664	3	33	9							
10	3100	N	1766	-0-	-1334	19	170	1	1570	3	N	24	20	1	3	8	65
							26	9									
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					65

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					1
07	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					1
08	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					1
09	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					1
10	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					1
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	492	-0-	-18	-0-	72	1	420	3	N	-0-					1
07	558	N	513	-0-	-45	-0-	65	1	448	3	N	-0-					1
08	369	N	369	-0-	-0-	-0-	56	1	313	3	N	-0-					1
09	503	N	503	-0-	-0-	-0-	68	1	435	3	N	-0-	1	1			-0-
10	527	N	481	-0-	-46	-0-	54	1	427	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	18	1	297	3	Y	-0-					18
07	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					18
08	403	N	403	-0-	-0-	-0-	22	1	381	3	Y	-0-					18
09	240	N	227	-0-	-13	-0-	13	1	214	3	Y	-0-					18
10	248	N	13	-0-	-235	-0-	1	1	10	3	Y	2	2	8			18
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					18

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	306	-0-	-84	-0-	4	1	302	2	Y	-0-					-0-
07	403	N	267	-0-	-136	-0-	7	1	260	2	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	8	1	300	2	Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	22	1	355	3	Y	-0-					11
07	400	N	400	-0-	-0-	-0-	22	1	377	3	Y	1					12
							1	9									
08	308	N	308	-0-	-0-	-0-	17	1	291	3	Y	-0-					12
09	390	N	267	-0-	-123	-0-	14	1	238	3	Y	14					26
							15	9									
10	403	N	344	-0-	-59	-0-	22	1	321	3	Y	1					27
							1	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					27

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	7	1	48	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	146	1	1659	3	N	7	4	1			12
							8	9									
07	1816	N	1816	-0-	-0-	-0-	152	1	1656	3	N	7	11	1			8
							8	9									
08	1779	N	1779	-0-	-0-	-0-	143	1	1633	3	N	3	9	1			2
							3	9									
09	1800	N	1713	-0-	-87	-0-	138	1	1571	3	N	4					6
							4	9									
10	1829	N	1759	-0-	-70	-0-	132	1	1620	3	N	6	3	1			9
							7	9									
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	8	1	86	3	N	1					3
							1	9									
07	95	N	95	-0-	-0-	-0-	8	1	1	2	N	1	1	1			3
							85	3	1	9							
08	90	N	90	-0-	-0-	-0-	7	1	1	2	N	-0-					3
							82	3									
09	90	N	88	-0-	-2	-0-	7	1	1	2	N	2	2	1			3
							78	3	2	9							
10	93	N	80	-0-	-13	-0-	8	1	71	3	N	1	1	1			3
							1	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

06	1020 N	976	-0-	-44	-0-	81 1 12 9	883 3	N	11	2 8		30
07	1054 N	1034	-0-	-20	-0-	85 1 927 3	14 2 8 9	N	7	10 1		27
08	1017 N	1017	-0-	-0-	-0-	83 1 915 3	7 2 12 9	N	11			38
09	998 N	998	-0-	-0-	-0-	82 1 889 3	9 2 18 9	N	16	20 1		34
10	1023 N	942	-0-	-81	-0-	91 1 14 9	837 3	N	13	11 1		36
11	990 N	NO RPT	-0-	-990	-0-			N	NO RPT			36

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

06	152 N	152	-0-	-0-	-0-	12	1	140	3	N	-0-			-0-
07	160 N	160	-0-	-0-	-0-	13	1	3	2	N	-0-			-0-
						144	3							
08	153 N	153	-0-	-0-	-0-	13	1	1	2	N	-0-			-0-
						139	3							
09	150 N	127	-0-	-23	-0-	11	1	1	2	N	-0-			-0-
						115	3							
10	155 N	137	-0-	-18	-0-	12	1	125	3	N	-0-			-0-
11	150 N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	16 1	1 9	173	3	Y	1	2	1			2
07	82	N	82	-0-	-0-	-0-	7 2	1 9	73	3	Y	2					4
08	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-	1	1			3
09	180	N	55	-0-	-125	-0-	5 2	1 9	48	3	Y	2	2	1			3
10	250	N	250	-0-	-0-	-0-	23 8	1 9	219	3	Y	7	2	1			8
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					8

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1766	-0-	-1234	3479	151 20	1 9	1595	3	Y	18	30	1			47
07	3100	N	1876	-0-	-1224	2255	171 14	1 9	1691	3	Y	13					60
08	3100	N	1855	-0-	-1245	1010	195 39	1 9	1621	3	Y	35	27	1			68
09	2758	N	1748	-0-	-1010	-0-	171 20	1 9	1557	3	Y	18	30	1			56
10	1891	N	1822	-0-	-69	-0-	169 43	1 9	1610	3	Y	39	28	1			67
11	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					67

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	41	1	242	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	37	1	253	3	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	44	1	247	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	37	1	234	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	31	1	243	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	10	1	111	3	N	1					4
							1	9									
07	126	N	126	-0-	-0-	-0-	10	1	2	2	N	-0-	1	1			3
							114	3									
08	127	N	127	-0-	-0-	-0-	10	1	1	2	N	3					6
							113	3	3	9							
09	120	N	120	-0-	-0-	-0-	10	1	1	2	N	1	3	1			4
							108	3	1	9							
10	124	N	114	-0-	-10	-0-	11	1	101	3	N	2	1	1			5
							2	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	424	-0-	-86	-0-	36	1	384	3	Y	4	5	1			12
							4	9									
07	618	N	618	-0-	-0-	-0-	57	1	559	3	Y	2					14
							2	9									
08	512	N	512	-0-	-0-	-0-	54	1	447	3	Y	10	10	1			14
							11	9									
09	490	N	490	-0-	-0-	-0-	48	1	438	3	Y	4	5	1			13
							4	9									
10	558	N	489	-0-	-69	-0-	46	1	436	3	Y	6	8	1			11
							7	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					11

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1107	-0-	-3	-0-	94	1	1013	3	Y	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	101	1	1058	3	Y	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	100	1	1070	3	Y	-0-					-0-
09	1130	N	1130	-0-	-0-	-0-	100	1	1030	3	Y	-0-					-0-
10	1147	N	1112	-0-	-35	-0-	93	1	1019	3	Y	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	22	1	243	3	N	2					8
							2	9									
07	279	N	278	-0-	-1	-0-	23	1	4	2	N	2	3	1			7
							249	3	2	9							
08	270	N	270	-0-	-0-	-0-	22	1	2	2	N	3					10
							243	3	3	9							
09	270	N	263	-0-	-7	-0-	22	1	2	2	N	4	5	1			9
							235	3	4	9							
10	279	N	250	-0-	-29	-0-	24	1	223	3	N	3	3	1			9
							3	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	271	-0-	-239	-0-	23	1	248	3	Y	-0-					-0-
07	527	N	455	-0-	-72	-0-	40	1	415	3	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	38	1	389	3	Y	-0-					-0-
10	465	N	242	-0-	-223	-0-	20	1	222	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3178	-0-	-62	-0-	271	1	2868	3	Y	35	53	1	2	8	83
							39	9									
07	3503	X	3096	-0-	-407	-0-	282	1	2790	3	Y	22					105
							24	9									
08	3503	X	3042	-0-	-461	-0-	320	1	2661	3	Y	55	46	1			114
							61	9									
09	3390	X	2826	-0-	-564	-0-	276	1	2516	3	Y	31	51	1			94
							34	9									
10	3317	X	2898	-0-	-419	-0-	269	1	2559	3	Y	64	47	1			111
							70	9									
11	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					111

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	26	1	324	3	N	2	2	8			-0-
							2	9									
07	633	N	633	-0-	-0-	-0-	50	1	583	3	N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	67	1	730	3	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	69	1	706	3	N	-0-					-0-
10	527	N	300	-0-	-227	-0-	29	1	271	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	854	-0-	-16	-0-	71 10	1 9	773	3	N	9					26
07	899	N	806	-0-	-93	-0-	66 723	1 3	11 6	2 9	N	5	8	1			23
08	886	N	886	-0-	-0-	-0-	72 798	1 3	6 10	2 9	N	9					32
09	840	N	836	-0-	-4	-0-	69 746	1 3	7 14	2 9	N	13	17	1			28
10	806	N	801	-0-	-5	-0-	77 12	1 9	712	3	N	11	9	1			30
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					30

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2208	X	2208	-0-	-0-	-0-	183	1	1995	3	N	27	7	8			68
							30	9									
07	2170	N	2149	-0-	-21	-0-	177	1	28	2	N	14	22	1			60
							1929	3	15	9							
08	2186	N	2186	-0-	-0-	-0-	177	1	14	2	N	39	17	8			82
							1952	3	43	9							
09	2182	N	2182	-0-	-0-	-0-	180	1	19	2	N	35	43	1			74
							1944	3	39	9							
10	2139	N	2028	-0-	-111	-0-	195	1	1800	3	N	30	23	1	3	8	78
							33	9									
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					78

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

06	930	N	920	-0-	-10	-0-	78	1	842	3	Y	-0-					-0-
07	961	N	940	-0-	-21	-0-	82	1	858	3	Y	-0-					-0-
08	900	N	900	-0-	-0-	-0-	77	1	823	3	Y	-0-					-0-
09	930	N	885	-0-	-45	-0-	79	1	806	3	Y	-0-					-0-
10	930	N	872	-0-	-58	-0-	73	1	799	3	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	71	-0-	-49	-0-	8	1	63	3	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	27	1	307	3	N	-0-					-0-
07	372	N	326	-0-	-46	-0-	27	1	299	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	26	1	295	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	25	1	285	3	N	-0-					-0-
10	341	N	317	-0-	-24	-0-	24	1	293	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	814	-0-	-56	-0-	68 10	1 9	736	3	Y	9					30
07	869	N	869	-0-	-0-	-0-	75 10	1 9	784	3	Y	9	32	1			7
08	862	N	862	-0-	-0-	-0-	73 11	1 9	778	3	Y	10					17
09	821	N	821	-0-	-0-	-0-	71 19	1 9	731	3	Y	17					34
10	868	N	815	-0-	-53	-0-	67 17	1 9	731	3	Y	15	33	1			16
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540 N	519	-0-	-21	-0-	44	1	475	3	Y	-0-					-0-
07	558 N	551	-0-	-7	-0-	48	1	503	3	Y	-0-					-0-
08	538 N	538	-0-	-0-	-0-	46	1	492	3	Y	-0-					-0-
09	510 N	510	-0-	-0-	-0-	45	1	465	3	Y	-0-					-0-
10	558 N	519	-0-	-39	-0-	43	1	476	3	Y	-0-					-0-
11	510 N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	37	1	216	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	33	1	225	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	38	1	214	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	33	1	213	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

06	492 N	492	-0-	-0-	-0-	55	1	437	3	Y	-0-					-0-
07	434 N	413	-0-	-21	-0-	45	1	368	3	Y	-0-					-0-
08	507 N	507	-0-	-0-	-0-	57	1	450	3	Y	-0-					-0-
09	551 N	551	-0-	-0-	-0-	63	1	488	3	Y	-0-					-0-
10	429 N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-					-0-
11	480 N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

06	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2939	N	1316	-0-	-1623	-0-	62	1	1254	3	N	-0-	1	1			-0-
07	1519	N	1352	-0-	-167	-0-	61	1	1291	3	N	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	59	1	1214	3	N	-0-					-0-
09	1320	N	1205	-0-	-115	-0-	56	1	1149	3	N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	55	1	1149	3	N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10	-0-	116 1	1 9	683	3	N	1	1	8			8
07	817	N	817	-0-	-0-	-0-	103	1	714	3	N	-0-					8
08	817	N	817	-0-	-0-	-0-	124	1	693	3	N	-0-					8
09	810	N	761	-0-	-49	-0-	103	1	658	3	N	-0-					8
10	806	N	788	-0-	-18	-0-	88	1	700	3	N	-0-					8
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	60	1	352	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	49	1	336	3	N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	66	1	366	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	51	1	325	3	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	43	1	337	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	14	1	158	3	N	1					5
							1	9									
07	186	N	183	-0-	-3	-0-	15	1	2	2	N	2	2	1			5
							164	3	2	9							
08	181	N	181	-0-	-0-	-0-	15	1	1	2	N	2					7
							163	3	2	9							
09	180	N	177	-0-	-3	-0-	15	1	2	2	N	3	4	1			6
							157	3	3	9							
10	186	N	167	-0-	-19	-0-	16	1	149	3	N	2	2	1			6
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					6

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	57	1	605	3	Y	-0-	16	1			39
07	908	N	908	-0-	-0-	-0-	81	1	797	3	Y	27					66
							30	9									
08	733	N	733	-0-	-0-	-0-	79	1	653	3	Y	1	34	1			33
							1	9									
09	709	N	709	-0-	-0-	-0-	66	1	600	3	Y	39	16	1			56
							43	9									
10	713	N	698	-0-	-15	-0-	63	1	596	3	Y	35	37	1			54
							39	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					54

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	38	1	428	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	38	1	409	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	38	1	439	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	39	1	445	3	N	1					1
							1	9									
*10	491	N	491	-0-	-0-	-0-	37	1	454	3	N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	30	1	365	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	697	-0-	-293	-0-	58	1	637	3	N	2	2	8			-0-
							2	9									
07	992	N	932	-0-	-60	-0-	77	1	12	2	N	-0-					-0-
							843	3									
08	997	N	997	-0-	-0-	-0-	82	1	7	2	N	1	1	8			-0-
							907	3	1	9							
09	857	N	857	-0-	-0-	-0-	72	1	7	2	N	-0-					-0-
							778	3									
10	930	N	921	-0-	-9	-0-	90	1	828	3	N	3	3	8			-0-
							3	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1258	-0-	-62	-0-	104	1	1141	3	N	12					38
							13	9									
07	1315	N	1315	-0-	-0-	-0-	108	1	17	2	N	8	12	1			34
							1181	3	9	9							
08	1308	N	1308	-0-	-0-	-0-	107	1	9	2	N	14					48
							1177	3	15	9							
09	1269	N	1269	-0-	-0-	-0-	105	1	11	2	N	19	25	1			42
							1132	3	21	9							
10	1302	N	1228	-0-	-74	-0-	118	1	1091	3	N	17	13	1			46
							19	9									
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					46

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3097	-0-	-323	-0-	250 4	1 9	2843	3	N	4	4	8			30
07	3472	X	3363	-0-	-109	-0-	276 3026	1 3	61	2	N	-0-					30
08	3441	X	3233	-0-	-208	-0-	268 2929	1 3	29 7	2 9	N	6	2	8			34
09	3330	X	3084	-0-	-246	-0-	273 2775	1 3	36	2	N	-0-					34
10	3348	X	2964	-0-	-384	-0-	259 2	1 9	2703	3	N	2	2	8			34
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					34

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	614	-0-	-286	-0-	52 8	1 9	554	3	Y	7	9	1	2	8	25
07	899	N	243	-0-	-656	-0-	22 1	1 9	220	3	Y	1					26
08	510	N	510	-0-	-0-	-0-	54 11	1 9	445	3	Y	10	16	1			20
09	1004	N	1004	-0-	-0-	-0-	98 11	1 9	895	3	Y	10	8	1			22
10	782	N	782	-0-	-0-	-0-	73 18	1 9	691	3	Y	16	16	1			22
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					22

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

06	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-
10	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	2			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

06	210	N	189	-0-	-21	-0-	14	1	175	3	Y	-0-					-0-
07	217	N	173	-0-	-44	-0-	13	1	160	3	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	15	1	150	3	Y	-0-					-0-
10	186	N	95	-0-	-91	-0-	18	1	77	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

06	282	N	282	-0-	-0-	-0-	48	1	234	3	Y	-0-					-0-
07	434	N	287	-0-	-147	-0-	51	1	236	3	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	51	1	227	3	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	49	1	240	3	Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	31	1	228	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

06	630	N	624	-0-	-6	-0-	73	1	551	3	Y	-0-					-0-
07	682	N	649	-0-	-33	-0-	78	1	571	3	Y	-0-					-0-
08	646	N	646	-0-	-0-	-0-	79	1	567	3	Y	-0-					-0-
09	630	N	605	-0-	-25	-0-	71	1	534	3	Y	-0-					-0-
10	651	N	569	-0-	-82	-0-	61	1	508	3	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

06	1159 N	1159	-0-	-0-	-0-	1159	6			N	-0-					-0-
07	1077 N	1077	-0-	-0-	-0-	1077	6			N	-0-					-0-
08	1092 N	1092	-0-	-0-	-0-	1092	6			N	-0-					-0-
09	979 N	979	-0-	-0-	-0-	979	6			N	-0-					-0-
10	868 N	24	-0-	-844	-0-	24	6			N	-0-					-0-
11	840 N	7	-0-	-833	-0-	7	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0-	-0-	1390	6			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	6			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	6			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	6			N	-0-					-0-
10	1054	N	29	-0-	-1025	-0-	29	6			N	-0-					-0-
11	1020	N	8	-0-	-1012	-0-	8	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1313	N	1313	-0-	-0-	-0-	1313	6			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	6			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	6			N	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	1109	6			N	-0-					-0-
10	868	N	27	-0-	-841	-0-	27	6			N	-0-					-0-
11	840	N	8	-0-	-832	-0-	8	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	0		-0-	-0-	-0-	-0-					N	-0-	9	7			-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5-16-23

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

06	H15 VIOL	-0-	-0-	-0-	3780				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	3780				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	3780				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	3780				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	3780				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3780				N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. //CONT.// 157689
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

06	945	N	945	-0-	-0-	-0-	1	1	944	2	N	-0-						55
07	861	N	861	-0-	-0-	-0-	1	1	860	2	N	-0-						55
08	930	N	693	-0-	-237	-0-	1	1	692	2	N	-0-						55
09	900	N	622	-0-	-278	-0-	1	1	621	2	N	-0-						55
10	868	N	835	-0-	-33	-0-	1	1	834	2	N	-0-						55
11	829	N	829	-0-	-0-	-0-	1	1	828	2	N	-0-						55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

06	3000	N	1937	-0-	-1063	929	1937	2			N	-0-						204
07	2389	N	1460	-0-	-929	-0-	1460	2			N	-0-						204
08	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-						204
09	1950	N	1038	-0-	-912	-0-	1038	2			N	-0-						204
10	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-						204
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-						204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-						1328
07	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-						1328
08	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-						1328
09	4872	X	4872	-0-	-0-	-0-	4857	2	15	9	N	14						1342
10	2617	X	2617	-0-	-0-	-0-	2605	2	12	9	N	11						1353
11	3586	X	3586	-0-	-0-	-0-	3579	2	7	9	N	6						1359

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

06	1920	X	1067	-0-	-853	-0-	979	2	88	9	N	80						941
07	2860	X	2860	-0-	-0-	-0-	2858	2	2	9	N	2						943
08	2514	X	2514	-0-	-0-	-0-	2303	2	211	9	N	192	172	1				963
09	2402	X	2402	-0-	-0-	-0-	2214	2	188	9	N	171	174	1				960
*10	1984	X	1436	-0-	-548	-0-	1307	2	129	9	N	117	177	1				900
*11	2529	X	2529	-0-	-0-	-0-	2361	2	168	9	N	153	181	1				872

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

06	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-						122
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-						122
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-						122
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-						122
10	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-						122
11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-						122

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					416
07	3273	X	3273	-0-	-0-	-0-	3245	2	28	9	N	25					441
08	2163	X	2163	-0-	-0-	-0-	2160	2	3	9	N	3					444
09	3137	X	3137	-0-	-0-	-0-	3115	2	22	9	N	20					464
10	2665	X	2665	-0-	-0-	-0-	2648	2	17	9	N	15					479
11	2512	X	2512	-0-	-0-	-0-	2487	2	25	9	N	23					502

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					158
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					158
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					158
09	570	N	435	-0-	-135	-0-	435	2			N	-0-					158
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					158
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3600	-0-	-0-	-0-	3600	2			Y	-0-					402
07	4247	X	2937	-0-	-1310	-0-	2937	2			Y	-0-					402
08	4247	X	2597	-0-	-1650	-0-	2500	2	97	9	Y	88					490
09	3879	X	3879	-0-	-0-	-0-	3847	2	32	9	Y	29					519
10	3720	X	3372	-0-	-348	-0-	3316	2	56	9	Y	51					570
11	3600	X	1425	-0-	-2175	-0-	1413	2	12	9	Y	11					581

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0-	-0-	1220	2	8	9	N	7					570
07	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					570
08	1248	N	1248	-0-	-0-	-0-	1228	2	20	9	N	18					588
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					588
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-	126	1			462
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					462

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					141
07	791	N	791	-0-	-0-	-0-	562	2	229	9	N	208	175	1			174
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					174
09	690	N	40	-0-	-650	-0-	40	2			N	-0-					174
10	806	N	508	-0-	-298	-0-	508	2			N	-0-					174
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					174

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					611
07	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					611
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					611
09	1779	N	1779	-0-	-0-	-0-	1771	2	8	9	N	7					618
10	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					618
11	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					618

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	926	-0-	-184	-0-	835	2	91	9	N	83					233
07	899	N	858	-0-	-41	-0-	840	2	18	9	N	16					249
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					249
09	930	N	521	-0-	-409	-0-	515	2	6	9	N	5					254
10	868	N	762	-0-	-106	-0-	751	2	11	9	N	10					264
11	810	N	804	-0-	-6	-0-	781	2	23	9	N	21					285

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					99
07	261	N	261	-0-	-0-	-0-	239	2	22	9	N	20					119
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					119
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					119
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					119
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					119

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	X	1825	-0-	-0-	-0-	1824	2	1	9	N	1					162
07	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					162
08	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					162
09	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					162
10	1612	N	1473	-0-	-139	-0-	1473	2			N	-0-					162
11	1560	N	1408	-0-	-152	-0-	1408	2			N	-0-					162

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					96
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					96
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					96
09	360	N	296	-0-	-64	-0-	296	2			N	-0-					96
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					96
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					52
07	341	N	302	-0-	-39	-0-	302	2			Y	-0-					52
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					52
09	300	N	245	-0-	-55	-0-	245	2			Y	-0-					52
10	310	N	255	-0-	-55	-0-	255	2			Y	-0-					52
11	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					52

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1747	-0-	-233	-0-	1727	2	20	9	N	18					301
07	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					301
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					301
09	1740	N	1524	-0-	-216	-0-	1515	2	9	9	N	8					309
10	1674	N	815	-0-	-859	-0-	815	2			N	-0-					309
11	1560	N	1092	-0-	-468	-0-	1052	2	40	9	N	36					345

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		404	-0-	404	3346	404	2			N	-0-					97
07	3709	X	363	-0-	-3346	-0-	363	2			N	-0-					97
08	353	X	353	-0-	-0-	-0-	353	2			N	-0-					97
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					97
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					97
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1148	-0-	-82	-0-	1147	2	1	9	N	1					156
07	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					156
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					156
09	1140	N	856	-0-	-284	-0-	856	2			N	-0-					156
10	1116	N	717	-0-	-399	-0-	717	2			N	-0-					156
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					156

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	106	-0-	-1904	-0-	43	2	63	9	N	57					345
07	2077	X	31	-0-	-2046	-0-	28	2	3	9	N	3					348
08	4430	X	4430	-0-	-0-	-0-	4395	2	35	9	N	32					380
09	5268	X	5268	-0-	-0-	-0-	5218	2	50	9	N	45	182	1			243
10	4302	X	4302	-0-	-0-	-0-	4289	2	13	9	N	12					255
11	3728	X	3728	-0-	-0-	-0-	3695	2	33	9	N	30					285

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					200
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					200
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					200
09	1320	N	1095	-0-	-225	-0-	1095	2			N	-0-					200
10	1364	N	1304	-0-	-60	-0-	1304	2			N	-0-					200
11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1237	-0-	-1283	-0-	1193	2	44	9	N	40					763
07	2015	X	1338	-0-	-677	-0-	1302	2	36	9	N	33					796
08	1612	X	1198	-0-	-414	-0-	1198	2			N	-0-					796
09	1380	X	1191	-0-	-189	-0-	1167	2	24	9	N	22					818
10	1333	X	1134	-0-	-199	-0-	1119	2	15	9	N	14					832
11	1290	X	692	-0-	-598	-0-	668	2	24	9	N	22					854

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
07	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
08	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
09	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
10	SWR 10		-0-	-0-	-0-	4222					N	3	68	1			53
11	SWR 10		-0-	-0-	-0-	4222					N	-0-					53

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	10					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1042	-0-	-38	-0-	1042	2			N	-0-					110
07	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					110
08	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					113
09	1050	N	1039	-0-	-11	-0-	1039	2			N	-0-					113
10	1054	N	1053	-0-	-1	-0-	1053	2			N	-0-					113
11	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					113

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					151
07	361	N	361	-0-	-0-	-0-	346	2	15	9	N	14					165
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					165
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					165
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					165
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					165

VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					1369
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					1369
08	453	N	453	-0-	-0-	-0-	444	2	9	9	N	8					1377
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					1377
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					1377
11	150	N	49	-0-	-101	-0-	49	2			N	-0-					1377

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	-0-	1880	2	30	9	N	27					168
07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					168
08	1674	N	1674	-0-	-0-	-0-	1627	2	47	9	N	43					211
09	1920	N	1513	-0-	-407	-0-	1513	2			N	-0-					211
10	1922	N	492	-0-	-1430	-0-	492	2			N	-0-					211
11	1620	N	1347	-0-	-273	-0-	1347	2			N	-0-					211

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SIERRA LIMA OIL & GAS, LLC 101468
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					61
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					61
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					61
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					61
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	425	-0-	-145	-0-	425	2			N	-0-					-0-
07	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	434	N	24	-0-	-410	-0-	24	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					19
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					19
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					19
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	180	#	88	-0-	-92	-0-	88	2			N	-0-					-0-
10	186	#	155	-0-	-31	-0-	155	2			N	-0-					-0-
11	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	-0-	-0-	-180	-0-					Y	-0-					1
07	186	#	-0-	-0-	-186	-0-					Y	-0-					1
08	155	#	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIXTY-SEVEN (CANYON) //CONT.// 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE, W. M ., -C- WELL #: 7 RRCID -> 296065 COMPL. DATE 08/18/2023 TOTAL DEPTH 7411 PERF. 6462 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-		238					N	NO RPT					91
07	0	N	NO RPT	-0-	-0-		238					N	NO RPT					91
08	0	N	NO RPT	-0-	-0-		238					N	NO RPT					91
09	0	N	NO RPT	-0-	-0-		238					N	NO RPT					91
10	0	X	NO RPT	-0-	-0-		238					N	NO RPT					91
11	0	X	NO RPT	-0-	-0-		238					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-		-0-	733	2			N	-0-					-0-
07	754	N	754	-0-	-0-		-0-	754	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	676	N	676	-0-	-0-		-0-	676	2			N	-0-					-0-
10	744	N	-0-	-0-	-744		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON

NORTH LAKE RESOURCES LLC 100308

SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT C. BROWER, LLC 100445

MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	270	N	192	-0-	-78	-0-	192	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	2			Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
11	270	N	100	-0-	-170	-0-	100	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	279	N	185	-0-	-94	-0-	185	2			Y	-0-					-0-
08	186	N	137	-0-	-49	-0-	137	2			Y	-0-					-0-
09	270	N	127	-0-	-143	-0-	127	2			Y	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
07	465	N	198	-0-	-267	-0-	198	2			Y	-0-					-0-
08	310	N	142	-0-	-168	-0-	142	2			Y	-0-					-0-
09	270	N	164	-0-	-106	-0-	164	2			Y	-0-					-0-
10	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	2			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	2			Y	-0-					-0-
09	150	N	14	-0-	-136	-0-	14	2			Y	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	X	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
07	T. A.		77	-0-	77	77	77	2			Y	-0-					-0-
08	T. A.		68	-0-	68	145	68	2			Y	-0-					-0-
09	217	X	72	-0-	-145	-0-	72	2			Y	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

06	330	N	210	-0-	-120	-0-	210	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
11	360	N	286	-0-	-74	-0-	286	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
08	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

06	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	270	N	185	-0-	-85	-0-	185	2			N	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	327	-0-	-183	-0-	327	2			N	-0-					-0-
07	558	N	332	-0-	-226	-0-	332	2			N	-0-					-0-
08	558	N	362	-0-	-196	-0-	362	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
11	360	N	296	-0-	-64	-0-	296	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

06	660	N	405	-0-	-255	-0-	405	2			N	-0-					-0-
07	713	N	422	-0-	-291	-0-	422	2			N	-0-					-0-
08	713	N	481	-0-	-232	-0-	481	2			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
11	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					121
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					121
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					121
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					121
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					121
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
10	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
07	124	N	40	-0-	-84	-0-	4	1	36	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	120	N	33	-0-	-87	-0-	2	1	31	3	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					24
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					24
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					24
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					24
10	62	N	57	-0-	-5	-0-	57	3			Y	-0-					24
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					33
07	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-					33
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					33
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					33
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	185	-0-	-85	-0-	185	3			Y	-0-					-0-
07	248	N	174	-0-	-74	-0-	174	3			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	3			Y	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-			-0-
09	120	N	58	-0-	-62	-0-	4	1	54	3	N	-0-			-0-
10	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-			-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-			-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-			7
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-			7
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-			7
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			7
10	217	N	181	-0-	-36	-0-	181	3			Y	-0-			7
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-			-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-			-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	90	N	19	-0-	-71	-0-	19	3			Y	-0-			-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-			-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-			-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	3			N	-0-			-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	510	N	332	-0-	-178	-0-	332	3			N	-0-					-0-
10	558	N	265	-0-	-293	-0-	265	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
10	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	68	1	653	3	N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	76	1	690	3	N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	76	1	686	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	41	1	596	3	N	-0-					-0-
10	775	N	738	-0-	-37	-0-	60	1	678	3	N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
09	300	N	172	-0-	-128	-0-	172	3			Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

06	240	N	194	-0-	-46	-0-	194	3			Y	-0-					13
07	248	N	199	-0-	-49	-0-	199	3			Y	-0-					13
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					13
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					13
10	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					13
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
10	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	606	-0-	-24	-0-	606	3			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	233	-0-	-97	-0-	233	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	66	-0-	-114	-0-	66	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	2	2	392	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	4	2	382	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	3	2	379	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	3	2	335	3	N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	1	2	378	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	3			Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
07	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		231	-0-	231	869	231	3			N	-0-					-0-
07	1081	X	212	-0-	-869	-0-	212	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	45	-0-	-195	-0-	45	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	316	-0-	-104	-0-	316	3			Y	-0-					-0-
07	434	N	295	-0-	-139	-0-	295	3			Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
09	330	N	234	-0-	-96	-0-	234	3			Y	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
09	210	N	195	-0-	-15	-0-	195	3		N	-0-			-0-
10	217	N	174	-0-	-43	-0-	174	3		N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-				N	NO RPT			-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3		Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	159	3		Y	-0-			-0-
08	257	N	257	-0-	-0-	-0-	257	3		Y	-0-			-0-
09	223	N	223	-0-	-0-	-0-	223	3		Y	-0-			-0-
10	182	N	182	-0-	-0-	-0-	182	3		Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-				Y	NO RPT			-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
07	31	N	12	-0-	-19	-0-	12	3		N	-0-			-0-
08	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
09	30	N	5	-0-	-25	-0-	5	3		N	-0-			-0-
10	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
11	8	N	NO RPT	-0-	-8	-0-				N	NO RPT			-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	145	3		N	-0-			-0-
08	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-
09	148	N	148	-0-	-0-	-0-	148	3		N	-0-			-0-
10	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	3		N	-0-			-0-
07	434	N	427	-0-	-7	-0-	427	3		N	-0-			-0-
08	418	N	418	-0-	-0-	-0-	418	3		N	-0-			-0-
09	420	N	387	-0-	-33	-0-	387	3		N	-0-			-0-
10	434	N	406	-0-	-28	-0-	406	3		N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-				N	NO RPT			-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	736	3		N	-0-			-0-
07	837	N	471	-0-	-366	-0-	471	3		N	-0-			-0-
08	663	N	663	-0-	-0-	-0-	663	3		N	-0-			-0-
09	750	N	696	-0-	-54	-0-	696	3		N	-0-			-0-
10	675	N	675	-0-	-0-	-0-	675	3		N	-0-			-0-
11	630	N	NO RPT	-0-	-630	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	428	-0-	-112	-0-	428	3			Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					28
07	930	N	895	-0-	-35	-0-	895	3			Y	-0-					28
08	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					28
09	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					28
10	899	N	883	-0-	-16	-0-	883	3			Y	-0-					28
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					28

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

06	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

06	150	N	33	-0-	-117	-0-	33	3			Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	433	3			Y	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	395	-0-	-25	-0-	395	3			Y	-0-					-0-
07	434	N	392	-0-	-42	-0-	392	3			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
09	90	N	45	-0-	-45	-0-	45	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	496	N	343	-0-	-153	-0-	343	3			Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	496	N	228	-0-	-268	-0-	228	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	307	3			Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51	-0-	159	3			Y	-0-					-0-
07	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
07	186	N	146	-0-	-40	-0-	146	3			Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	33	-0-	-117	-0-	33	3			Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	700	-0-	-110	-0-	700	3			Y	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	3			Y	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-
10	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	748	3	6	9	N	5	5	8			-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1132	3	2	9	N	2	2	8			-0-
09	750	N	668	-0-	-82	-0-	668	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1263	3	2	9	N	2	2	8			-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	720	N	667	-0-	-53	-0-	667	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	182	-0-	-238	-0-	182	3			N	-0-					-0-
07	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	126	1	289	3	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	137	1	290	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	138	1	287	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	128	1	278	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	125	1	287	3	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	298	3		N	-0-			-0-
07	310	N	309	-0-	-1	-0-	309	3		N	-0-			-0-
08	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-
09	300	N	297	-0-	-3	-0-	297	3		N	-0-			-0-
10	310	N	302	-0-	-8	-0-	302	3		N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3		N	-0-			-0-
07	124	N	114	-0-	-10	-0-	114	3		N	-0-			-0-
08	114	N	114	-0-	-0-	-0-	114	3		N	-0-			-0-
09	120	N	110	-0-	-10	-0-	110	3		N	-0-			-0-
10	124	N	116	-0-	-8	-0-	116	3		N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	24	3		N	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
10	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
10	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
11	5	N	NO RPT	-0-	-5	-0-				N	NO RPT			-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					30
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					30
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					30
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					30
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					30
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	25	1	235	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	28	1	248	3	N	-0-					-0-
09	270	N	232	-0-	-38	-0-	15	1	217	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	22	1	242	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					28
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					28
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					28
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					28
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					28
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
07	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
09	120	N	61	-0-	-59	-0-	4	1	57	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	4	1	9	3	N	-0-					-0-
07	11	N	2	-0-	-9	-0-	1	1	1	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	402	-0-	-48	-0-	38	1	364	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	47	1	430	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	46	1	415	3	N	-0-					-0-
09	390	N	201	-0-	-189	-0-	13	1	188	3	N	-0-					-0-
10	465	N	407	-0-	-58	-0-	33	1	374	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
09	14	N	9	-0-	-5	-0-	9	3			N	-0-			-0-
10	11	N	8	-0-	-3	-0-	8	3			N	-0-			-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	19	1	170	3	N	-0-			-0-
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-			-0-
10	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	577	-0-	-53	-0-	575	3	2	9	N	2	2	8			-0-
07	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	604	3	1	9	N	1	1	8			-0-
09	570	N	366	-0-	-204	-0-	366	3			N	-0-					-0-
10	558	N	145	-0-	-413	-0-	142	3	3	9	N	3	3	8			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	300	N	209	-0-	-91	-0-	209	3			N	-0-					-0-
10	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	89	-0-	-91	-0-	89	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	52	1	12	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	54	1	6	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					-0-
09	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
10	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	836	-0-	-4	-0-	79	1	757	3	N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	88	1	797	3	N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	92	1	824	3	N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	64	1	923	3	N	-0-					-0-
10	899	N	839	-0-	-60	-0-	69	1	770	3	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	130	3	2	9	N	2	2	8			-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

06	600	N	484	-0-	-116	-0-	92	1	392	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	95	1	532	3	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	580	3	1	9	N	1	1	8			-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

06	240	N	223	-0-	-17	-0-	92	1	131	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	95	1	138	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	95	1	139	3	N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-		-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-		-6	-0-	211	3			N	-0-					-0-
08	208	N	208	-0-		-0-	-0-	208	3			N	-0-					-0-
09	210	N	199	-0-		-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-		-12	-0-	205	3			N	-0-					-0-
11	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-		-41	-0-	19	3			N	-0-					-0-
07	62	N	8	-0-		-54	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
09	30	N	9	-0-		-21	-0-	9	3			N	-0-					-0-
10	8	N	1	-0-		-7	-0-	1	3			N	-0-					-0-
11	8	N	NO RPT	-0-		-8	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-		-0-	-0-	188	3			N	-0-					-0-
07	194	N	194	-0-		-0-	-0-	194	3			N	-0-					-0-
08	196	N	196	-0-		-0-	-0-	196	3			N	-0-					-0-
09	184	N	184	-0-		-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-		-0-	-0-	191	3			N	-0-					-0-
11	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-		-0-	-0-	78	3			N	-0-					-0-
07	81	N	81	-0-		-0-	-0-	81	3			N	-0-					-0-
08	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
09	78	N	78	-0-		-0-	-0-	78	3			N	-0-					-0-
10	81	N	81	-0-		-0-	-0-	81	3			N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-		-0-	-0-	50	3			N	-0-					-0-
07	58	N	58	-0-		-0-	-0-	58	3			N	-0-					-0-
08	26	N	26	-0-		-0-	-0-	26	3			N	-0-					-0-
09	31	N	31	-0-		-0-	-0-	31	3			N	-0-					-0-
10	92	N	92	-0-		-0-	-0-	92	3			N	-0-					-0-
11	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-		-0-	-0-	69	3			N	-0-					-0-
08	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
09	64	N	64	-0-		-0-	-0-	64	3			N	-0-					-0-
10	67	N	67	-0-		-0-	-0-	67	3			N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	52	1	136	3	N	-0-			-0-
07	217	N	198	-0-	-19	-0-	54	1	144	3	N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	54	1	140	3	N	-0-			-0-
09	180	N	105	-0-	-75	-0-	105	3			N	-0-			-0-
10	186	N	120	-0-	-66	-0-	120	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-			-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-			-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	92	1	812	3	N	-0-			-0-
07	930	N	928	-0-	-2	-0-	95	1	833	3	N	-0-			-0-
08	926	N	926	-0-	-0-	-0-	95	1	831	3	N	-0-			-0-
09	900	N	803	-0-	-97	-0-	803	3			N	-0-			-0-
10	930	N	832	-0-	-98	-0-	832	3			N	-0-			-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	54	1	141	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
10	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

06	390	N	380	-0-	-10	-0-	378	3	2	9	N	2	2	8			-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

06	272	N	272	-0-	-0-	-0-	151	1	121	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	159	1	122	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	160	1	121	3	N	-0-					-0-
09	270	N	171	-0-	-99	-0-	54	1	117	3	N	-0-					-0-
10	279	N	176	-0-	-103	-0-	53	1	123	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

06	580	N	580	-0-	-0-	-0-	578	3	2	9	N	2	2	8			-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	67	1	434	3	N	4	4	8			-0-
							4	9									
07	555	N	555	-0-	-0-	-0-	70	1	485	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	70	1	478	3	N	2	2	8			-0-
							2	9									
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2	2	8			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
10	11	N	4	-0-	-7	-0-	4	3			N	-0-			-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	67	1	356	3	N	-0-			-0-
07	465	N	419	-0-	-46	-0-	70	1	349	3	N	-0-			-0-
08	410	N	410	-0-	-0-	-0-	70	1	340	3	N	-0-			-0-
09	420	N	331	-0-	-89	-0-	331	3			N	-0-			-0-
10	434	N	352	-0-	-82	-0-	352	3			N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-			-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
09	120	N	73	-0-	-47	-0-	73	3			N	-0-			-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-			-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-			-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			N	-0-			-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
07	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	140	1	151	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	145	1	120	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	300	N	29	-0-	-271	-0-	29	3			N	-0-					-0-
10	279	N	17	-0-	-262	-0-	17	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	3			Y	-0-					1
07	341	N	316	-0-	-25	-0-	316	3			Y	-0-					1
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
09	330	N	308	-0-	-22	-0-	308	3			Y	-0-					1
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	534	-0-	-36	-0-	534	3			Y	-0-					25
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					25
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					25
09	540	N	538	-0-	-2	-0-	538	3			Y	-0-					25
10	558	N	554	-0-	-4	-0-	554	3			Y	-0-					25
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	4	-0-	-146	-0-	4	3		N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	4	N	-0-	-0-	-4	-0-				N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
09	120	N	95	-0-	-25	-0-	95	3		N	-0-			-0-
10	124	N	98	-0-	-26	-0-	98	3		N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	321	3		N	-0-			-0-
07	341	N	325	-0-	-16	-0-	325	3		N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
09	330	N	280	-0-	-50	-0-	280	3		N	-0-			-0-
10	310	N	287	-0-	-23	-0-	287	3		N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	96	3		N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3		N	-0-			-0-
07	124	N	106	-0-	-18	-0-	106	3		N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
09	120	N	99	-0-	-21	-0-	99	3		N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3		N	-0-			-0-
07	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
10	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-				N	NO RPT			-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3		N	-0-			-0-
07	186	N	166	-0-	-20	-0-	166	3		N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
09	180	N	168	-0-	-12	-0-	168	3		N	-0-			-0-
10	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	840	N	751	-0-	-89	-0-	751	3			N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2	2	8			-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
07	14B2 EXT		20	-0-	20	2422	20	3			N	-0-					-0-
08	2493	X	71	-0-	-2422	-0-	71	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	240	N	106	-0-	-134	-0-	106	3			N	-0-					-0-
10	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
10	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	492	3	2	9	N	2	2	8			-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1	-0-	1	12	1	3			Y	-0-					4
07	12	X	-0-	-0-	-12	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					4
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	539	-0-	-91	-0-	539	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	59	-0-	-211	-0-	59	3			N	-0-					-0-
07	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	92	1	1262	3	N	4	4	8			-0-
							4	9									
07	1341	N	1341	-0-	-0-	-0-	95	1	1246	3	N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	95	1	994	3	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
07	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	67	1	25	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	1			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
09	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-
10	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-	2	1			-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	24 19	1 9	288	3	N	17	8	1			30
07	434	N	304	-0-	-130	-0-	30 1	1 9	273	3	N	1	13	1			18
08	326	N	326	-0-	-0-	-0-	31 19	1 9	276	3	N	17					35
09	330	N	272	-0-	-58	-0-	31 8	1 9	233	3	N	7	18	1			24
10	310	N	279	-0-	-31	-0-	24 6	1 9	249	3	N	5	14	1			15
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					15

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	99	1	21	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	102	1	17	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
10	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	2	2	8			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-	1	1			1
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					1
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	75	1	181	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	77	1	185	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	77	1	185	3	N	-0-					-0-
09	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
10	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1349	-0-	-46	-0-	99 2	1 9	1248	3	N	2	2	8			-0-
07	1339	N	1339	-0-	-0-	-0-	102	1	1237	3	N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	102	1	1053	3	N	-0-					-0-
09	1200	N	1171	-0-	-29	-0-	1171	3			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
07	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	32	1	90	3	N	1	5	1			4
							1	9									
07	131	N	131	-0-	-0-	-0-	36	1	93	3	N	2					6
							2	9									
08	131	N	131	-0-	-0-	-0-	25	1	106	3	N	-0-					6
09	125	N	125	-0-	-0-	-0-	20	1	105	3	N	-0-					6
10	128	N	128	-0-	-0-	-0-	14	1	113	3	N	1					7
							1	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	480	N	35	-0-	-445	-0-	35	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	123	-0-	-687	-0-	123	3			N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3		N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
08	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
09	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
10	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-				N	NO RPT			-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1	N	NO RPT	-0-	-1	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	133	3		N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	162	3		N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
09	151	N	151	-0-	-0-	-0-	151	3		N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	552	-0-	-18	-0-	552	3		N	-0-			-0-
07	589	N	570	-0-	-19	-0-	570	3		N	-0-			-0-
08	577	N	577	-0-	-0-	-0-	577	3		N	-0-			-0-
09	553	N	553	-0-	-0-	-0-	553	3		N	-0-			-0-
10	570	N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-				N	NO RPT			-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
10	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
11	7	N	NO RPT	-0-	-7	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		92	-0-	92	1892	92	3			N	-0-					-0-
07	14B2 EXT		83	-0-	83	1975	83	3			N	-0-					-0-
08	2049	X	74	-0-	-1975	-0-	74	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					1
07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					1
08	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					1
09	540	N	538	-0-	-2	-0-	538	3			Y	-0-					1
10	558	N	469	-0-	-89	-0-	469	3			Y	-0-					1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/12/2023

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 09/05/1996 TOTAL DEPTH 6564 PERF. 5450 - 6564

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

06	3000 N	1793	-0-	-1207	1833	1793	3		N	-0-			-0-
07	3100 N	1825	-0-	-1275	558	1825	3		N	-0-			-0-
08	2793 N	2235	-0-	-558	-0-	2235	3		N	-0-			-0-
09	2091 N	2091	-0-	-0-	-0-	2091	3		N	-0-			-0-
10	1829 N	1807	-0-	-22	-0-	1807	3		N	-0-			-0-
11	2160 N	1865	-0-	-295	-0-	1865	3		N	-0-			-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

06	3000 N	2227	-0-	-773	5164	2227	3		N	-0-			-0-
07	3100 N	1984	-0-	-1116	4048	1984	3		N	-0-			-0-
08	3100 N	2296	-0-	-804	3244	2296	3		N	-0-			-0-
09	3000 N	2009	-0-	-991	2253	2009	3		N	-0-			-0-
10	3100 N	1370	-0-	-1730	523	1370	3		N	-0-			-0-
11	2313 N	1790	-0-	-523	-0-	1790	3		N	-0-			-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

06	810 N	783	-0-	-27	-0-	783	3		N	-0-			-0-
07	868 N	632	-0-	-236	-0-	632	3		N	-0-			-0-
08	744 N	610	-0-	-134	-0-	610	3		N	-0-			-0-
09	780 N	721	-0-	-59	-0-	721	3		N	-0-			-0-
10	620 N	567	-0-	-53	-0-	567	3		N	-0-			-0-
11	609 N	609	-0-	-0-	-0-	609	3		N	-0-			-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

06	948 N	948	-0-	-0-	-0-	948	3		N	-0-			-0-
07	1023 N	786	-0-	-237	-0-	786	3		N	-0-			-0-
08	839 N	839	-0-	-0-	-0-	839	3		N	-0-			-0-
09	960 N	842	-0-	-118	-0-	842	3		N	-0-			-0-
10	775 N	639	-0-	-136	-0-	639	3		N	-0-			-0-
11	810 N	691	-0-	-119	-0-	691	3		N	-0-			-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1684	-0-	-1316	2320	1684	3			N	-0-				-0-
07	3100	N	1493	-0-	-1607	713	1493	3			N	-0-				-0-
08	2368	N	1655	-0-	-713	-0-	1655	3			N	-0-				-0-
09	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-				-0-
10	1488	N	1168	-0-	-320	-0-	1168	3			N	-0-				-0-
11	1590	N	1015	-0-	-575	-0-	1015	3			N	-0-				-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	855	-0-	-375	-0-	831	2	24	9	N	22	24	1		148
07	2269	N	2269	-0-	-0-	-0-	2238	2	31	9	N	28	25	1		151
08	1649	N	1649	-0-	-0-	-0-	9	1	1616	2	N	22	26	1		147
							24	9								
09	1354	N	1354	-0-	-0-	-0-	7	1	1321	2	N	24	24	1		147
							26	9								
10	1328	N	1328	-0-	-0-	-0-	2	1	1293	2	N	30	25	1		152
							33	9								
11	1364	N	1364	-0-	-0-	-0-	1322	2	42	9	N	38	33	1		157

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1060	-0-	-110	-0-	1024	2	36	9	Y	33	36	1		229
07	1178	N	1101	-0-	-77	-0-	1055	2	46	9	Y	42	36	1		235
08	1147	N	966	-0-	-181	-0-	5	1	925	2	Y	33	38	1		230
							36	9								
09	1050	N	1022	-0-	-28	-0-	5	1	980	2	Y	34	35	1		229
							37	9								
10	1116	N	421	-0-	-695	-0-	1	1	370	2	Y	45	37	1		237
							50	9								
11	1010	N	1010	-0-	-0-	-0-	937	2	73	9	Y	66	48	1		255

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	405	-0-	-45	-0-	405	2			N	-0-				22
07	465	N	349	-0-	-116	-0-	349	2			N	-0-				22
08	403	N	351	-0-	-52	-0-	2	1	349	2	N	-0-				22
09	420	N	335	-0-	-85	-0-	2	1	333	2	N	-0-				22
10	354	N	354	-0-	-0-	-0-	1	1	353	2	N	-0-				22
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-				22

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1879	N	1396	-0-	-483	-0-	1396	2			N	-0-					194
07	1550	N	1433	-0-	-117	-0-	1433	2			N	-0-					194
08	1519	N	1471	-0-	-48	-0-	8	1	1463	2	N	-0-					194
09	1410	N	1365	-0-	-45	-0-	8	1	1357	2	N	-0-					194
10	1426	N	1408	-0-	-18	-0-	2	1	1406	2	N	-0-					194
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
08	493	N	493	-0-	-0-	-0-	3	1	490	2	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	3	1	480	2	Y	-0-					-0-
10	491	N	491	-0-	-0-	-0-	1	1	490	2	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	1	1	193	2	N	-0-					-0-
09	210	N	139	-0-	-71	-0-	1	1	138	2	N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1581	2	12	9	N	11					203
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					203
08	1922	N	374	-0-	-1548	-0-	2	1	369	2	N	3					206
							3	9									
09	3000	N	3125	-0-	125	125	17	1	3066	2	N	38					244
							42	9									
10	1220	N	1095	-0-	-125	-0-	2	1	1047	2	N	42					286
							46	9									
11	446	N	446	-0-	-0-	-0-	445	2	1	9	N	1	173	1			114

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1902	-0-	-378	-0-	1880	2	22	9	N	20	9	1			197
07	2201	N	1869	-0-	-332	-0-	1840	2	29	9	N	26	9	1			214
08	2263	N	1716	-0-	-547	-0-	9	1	1693	2	N	13	9	1			218
							14	9									
09	1890	N	1784	-0-	-106	-0-	10	1	1752	2	N	20	9	1			229
							22	9									
10	1860	N	1361	-0-	-499	-0-	2	1	1338	2	N	19	9	1			239
							21	9									
11	1650	N	1175	-0-	-475	-0-	1149	2	26	9	N	24	213	1			50

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1366	-0-	-764	-0-	1357	2	9	9	N	8	8	1			215
07	1674	N	1411	-0-	-263	-0-	1401	2	10	9	N	9	8	1			216
08	1612	N	1327	-0-	-285	-0-	7	1	1311	2	N	8	9	1			215
							9	9									
09	1380	N	1286	-0-	-94	-0-	7	1	1270	2	N	8	8	1			215
							9	9									
10	1426	N	1362	-0-	-64	-0-	2	1	1337	2	N	21	9	1			227
							23	9									
11	1587	N	1587	-0-	-0-	-0-	1543	2	44	9	N	40	192	1			75

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

06	5670	X	4778	-0-	-892	-0-	4768	2	10	9	N	9					319
07	5859	X	5040	-0-	-819	-0-	5033	2	7	9	N	6					325
08	5735	X	4753	-0-	-982	-0-	25	1	4722	2	N	5					330
							6	9									
09	5220	X	4746	-0-	-474	-0-	26	1	4714	2	N	5					335
							6	9									
10	5115	X	4858	-0-	-257	-0-	8	1	4840	2	N	9					344
							10	9									
11	5277	X	5277	-0-	-0-	-0-	5263	2	14	9	N	13					357

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

06	360	N	318	-0-	-42	-0-	318	2			N	-0-					128
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					128
08	341	N	330	-0-	-11	-0-	2	1	328	2	N	-0-					128
09	330	N	329	-0-	-1	-0-	2	1	327	2	N	-0-					128
10	341	N	295	-0-	-46	-0-	295	2			N	-0-					128
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					128

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

06	3000	N	1970	-0-	-1030	3837	1970	2			N	-0-					181
07	3100	N	1609	-0-	-1491	2346	1609	2			N	-0-					181
08	3100	N	1928	-0-	-1172	1174	10	1	1918	2	N	-0-					181
09	3000	N	1880	-0-	-1120	54	10	1	1870	2	N	-0-					181
10	1993	N	1939	-0-	-54	-0-	3	1	1936	2	N	-0-					181
11	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2023

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	209	R	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	#	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	#	17	-0-	-200	-0-	17	3			N	-0-					-0-
11	210	#	44	-0-	-166	-0-	44	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	372	N	14	-0-	-358	-0-	14	2			N	-0-					-0-
11	390	N	97	-0-	-293	-0-	97	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

06	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50
07	129	R	129	-0-	-0-	-0-	75	1	54	2	N	-0-					50
08	138	R	138	-0-	-0-	-0-	75	1	63	2	N	-0-					50
09	127	R	127	-0-	-0-	-0-	75	1	52	2	N	-0-					50
*10	126	R	126	-0-	-0-	-0-	75	1	51	2	N	-0-					50
11	106	R	106	-0-	-0-	-0-	75	1	31	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

06	300	#	200	-0-	-100	-0-	182	3	18	9	N	16					167
07	446	R	446	-0-	-0-	-0-	345	3	101	9	N	92	163	1			96
08	533	R	533	-0-	-0-	-0-	481	3	52	9	N	47					143
09	569	R	569	-0-	-0-	-0-	479	3	90	9	N	82					225
10	310	#	212	-0-	-98	-0-	211	3	1	9	N	1	177	1			49
11	300	#	127	-0-	-173	-0-	126	3	1	9	N	1					50

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

06	990	#	924	-0-	-66	-0-	898	2	26	9	N	24	12	1			12
07	1023	#	874	-0-	-149	-0-	861	2	13	9	N	12	10	1			14
08	961	#	900	-0-	-61	-0-	865	2	35	9	N	32	11	1			35
09	930	#	-0-	-0-	-930	-0-					N	-0-					35
10	961	#	824	-0-	-137	-0-	824	2			N	-0-					35
11	930	#	844	-0-	-86	-0-	832	2	12	9	N	11	10	1			36

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
VITAL ENERGY, INC. //CONT.// 100951
TAYLOR A 14-16 (ALLOC-F) WELL #: 6NM RRCID -> 295374 COMPL. DATE 10/22/2016 TOTAL DEPTH 7965 PERF. 8095 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	DELQ	PR	25949	-0-	25949	25949	372	1	25459	2	N	95	87	0			8
							13	4	105	9							
08	DELQ	PR	24226	-0-	24226	50175	356	1	23769	2	N	84	87	0			5
							9	4	92	9							
09	DELQ	PR	24857	-0-	24857	75032	359	1	24391	2	N	83	81	0			7
							16	4	91	9							
*10	27218		25296	-0-	-1922	73110	377	1	24816	2	N	82	84	0			5
							13	4	90	9							
11	24000	#	NO RPT	-0-	-24000	49110					N	NO RPT					5

GRAHAM 186-187 (ALLOC-E) WELL #: 5SM RRCID -> 295522 COMPL. DATE 04/08/2017 TOTAL DEPTH 7884 PERF. 7883 - 15138

07	0		36822	-0-	36822	-0-	32553	2	27	4	N	159	146	0			13
							4067	5	175	9							
08	0		37606	-0-	37606	-0-	32714	2	14	4	N	182	172	0			23
							4678	5	200	9							
*09	0		33130	-0-	33130	33130	28864	2	17	4	N	142	147	0			18
							4093	5	156	9							
*10	0		37707	-0-	37707	70837	33688	2	3826	5	N	175	174	0			19
							193	9									
11	0		NO RPT	-0-	-0-	70837					N	NO RPT					19

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

06	551	R	551	-0-	-0-	-0-	476	3	75	9	Y	68	117	1			42
07	614	R	614	-0-	-0-	-0-	540	3	74	9	Y	67					109
08	649	R	649	-0-	-0-	-0-	555	3	94	9	Y	85	133	1			61
09	634	R	634	-0-	-0-	-0-	539	3	95	9	Y	86	131	1			16
10	645	R	645	-0-	-0-	-0-	553	3	92	9	Y	84					100
*11	607	R	607	-0-	-0-	-0-	529	3	78	9	Y	71	86	1			85

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

06	231	R	231	-0-	-0-	-0-	195	3	36	9	Y	33	58	1			3
07	261	R	261	-0-	-0-	-0-	230	3	31	9	Y	28					31
08	278	R	278	-0-	-0-	-0-	243	3	35	9	Y	32	51	1			12
09	260	R	260	-0-	-0-	-0-	221	3	39	9	Y	35	47	1			-0-
10	252	R	252	-0-	-0-	-0-	221	3	31	9	Y	28					28
*11	241	R	241	-0-	-0-	-0-	209	3	32	9	Y	29	35	1			22

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

06	30	#	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	#	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	399	-0-	-21	-0-	399	2			Y	-0-					87
07	434	#	426	-0-	-8	-0-	426	2			Y	-0-					87
08	434	#	432	-0-	-2	-0-	432	2			Y	-0-					87
09	420	#	413	-0-	-7	-0-	413	2			Y	-0-					87
10	434	#	425	-0-	-9	-0-	425	2			Y	-0-					87
11	420	#	406	-0-	-14	-0-	406	2			Y	-0-					87

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					27
07	310	#	289	-0-	-21	-0-	289	2			Y	-0-					27
08	310	#	309	-0-	-1	-0-	309	2			Y	-0-					27
09	300	#	297	-0-	-3	-0-	297	2			Y	-0-					27
10	310	#	302	-0-	-8	-0-	302	2			Y	-0-					27
11	300	#	277	-0-	-23	-0-	277	2			Y	-0-					27

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	434	-0-	-46	-0-	433	2	1	9	N	1					94
07	496	#	417	-0-	-79	-0-	416	2	1	9	N	1					95
08	496	#	390	-0-	-106	-0-	390	2			N	-0-					95
09	480	#	417	-0-	-63	-0-	417	2			N	-0-					95
10	465	#	400	-0-	-65	-0-	400	2			N	-0-					95
11	461	R	461	-0-	-0-	-0-	461	2			N	-0-					95

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	R	494	-0-	-0-	-0-	491	2	3	9	Y	3					50
07	505	R	505	-0-	-0-	-0-	502	2	3	9	Y	3					53
08	503	R	503	-0-	-0-	-0-	501	2	2	9	Y	2					55
09	485	R	485	-0-	-0-	-0-	482	2	3	9	Y	3					58
10	496	#	492	-0-	-4	-0-	489	2	3	9	Y	3					61
11	480	#	476	-0-	-4	-0-	470	2	6	9	Y	5					66

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					4
07	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					4
08	62	#	36	-0-	-26	-0-	36	2			Y	-0-					4
09	60	#	39	-0-	-21	-0-	39	2			Y	-0-					4
10	62	#	34	-0-	-28	-0-	34	2			Y	-0-					4
11	60	#	25	-0-	-35	-0-	25	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	R	784	-0-	-0-	-0-	762	2	22	9	Y	20					142
07	814	R	814	-0-	-0-	-0-	795	2	19	9	Y	17					159
08	861	R	861	-0-	-0-	-0-	849	2	12	9	Y	11					170
09	780	#	707	-0-	-73	-0-	695	2	12	9	Y	11					181
10	997	R	997	-0-	-0-	-0-	957	2	40	9	Y	36	35	1			182
11	840	#	817	-0-	-23	-0-	789	2	28	9	Y	25	11	1			196

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	31	#	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
10	31	#	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	30	#	14	-0-	-16	-0-	14	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	283	-0-	-77	-0-	283	2			Y	-0-					3
07	341	#	246	-0-	-95	-0-	246	2			Y	-0-					3
08	341	#	41	-0-	-300	-0-	41	2			Y	-0-					3
09	330	#	-0-	-0-	-330	-0-					Y	-0-					3
10	341	#	-0-	-0-	-341	-0-					Y	-0-					3
11	270	#	-0-	-0-	-270	-0-					Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	255	-0-	-15	-0-	248	2	7	9	Y	6					12
07	248	#	192	-0-	-56	-0-	186	2	6	9	Y	5	10	1			7
08	248	#	194	-0-	-54	-0-	191	2	3	9	Y	3					10
09	270	#	201	-0-	-69	-0-	199	2	2	9	Y	2					12
10	390	R	390	-0-	-0-	-0-	386	2	4	9	Y	4	3	1			13
11	317	R	317	-0-	-0-	-0-	314	2	3	9	Y	3					16

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

06	240	#	239	-0-	-1	-0-	239	2			Y	-0-					33
07	248	#	239	-0-	-9	-0-	239	2			Y	-0-					33
08	248	#	235	-0-	-13	-0-	235	2			Y	-0-					33
09	240	#	195	-0-	-45	-0-	195	2			Y	-0-					33
10	248	#	232	-0-	-16	-0-	232	2			Y	-0-					33
11	240	#	152	-0-	-88	-0-	152	2			Y	-0-					33

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

06	358	R	358	-0-	-0-	-0-	354	2	4	9	Y	4					82
07	322	R	322	-0-	-0-	-0-	321	2	1	9	Y	1					83
08	372	#	253	-0-	-119	-0-	252	2	1	9	Y	1					84
09	360	#	242	-0-	-118	-0-	239	2	3	9	Y	3					87
10	372	#	244	-0-	-128	-0-	242	2	2	9	Y	2					89
11	360	#	179	-0-	-181	-0-	177	2	2	9	Y	2					91

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	11	-0-	11	11	11	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

06	360	#	356	-0-	-4	-0-	352	2	4	9	Y	4					36
07	403	#	363	-0-	-40	-0-	359	2	4	9	Y	4	19	1			21
08	403	#	316	-0-	-87	-0-	312	2	4	9	Y	4					25
09	390	#	302	-0-	-88	-0-	298	2	4	9	Y	4					29
10	372	#	302	-0-	-70	-0-	299	2	3	9	Y	3	12	1			20
11	360	#	264	-0-	-96	-0-	261	2	3	9	Y	3					23

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

06	602	R	602	-0-	-0-	-0-	591	2	11	9	Y	10					36
07	631	R	631	-0-	-0-	-0-	620	2	11	9	Y	10	25	1			21
08	620	#	594	-0-	-26	-0-	577	2	17	9	Y	15					36
09	600	#	485	-0-	-115	-0-	455	2	30	9	Y	27	40	1			23
10	620	#	462	-0-	-158	-0-	443	2	19	9	Y	17					40
11	600	#	360	-0-	-240	-0-	338	2	22	9	Y	20	44	1			16

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	R	79	-0-	-0-	-0-	61	2	18	9	Y	16					129
07	80	R	80	-0-	-0-	-0-	63	2	17	9	Y	15	66	1			78
08	93	#	71	-0-	-22	-0-	54	2	17	9	Y	15					93
09	90	#	56	-0-	-34	-0-	44	2	12	9	Y	11					104
10	93	#	65	-0-	-28	-0-	52	2	13	9	Y	12	41	1			75
11	90	#	58	-0-	-32	-0-	45	2	13	9	Y	12					87

SUGG FARMAR "38" WELL #: RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

MO																	
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	281	-0-	-109	-0-	257	2	24	9	Y	22					157
07	403	#	277	-0-	-126	-0-	259	2	18	9	Y	16					173
08	310	#	283	-0-	-27	-0-	258	2	25	9	Y	23					196
09	314	R	314	-0-	-0-	-0-	293	2	21	9	Y	19	149	1			66
10	377	R	377	-0-	-0-	-0-	354	2	23	9	Y	21					87
11	323	R	323	-0-	-0-	-0-	302	2	21	9	Y	19					106

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	144	-0-	-96	-0-	140	2	4	9	Y	4					31
07	248	#	145	-0-	-103	-0-	141	2	4	9	Y	4					35
08	155	#	147	-0-	-8	-0-	141	2	6	9	Y	5					40
09	164	R	164	-0-	-0-	-0-	160	2	4	9	Y	4	30	1			14
10	196	R	196	-0-	-0-	-0-	193	2	3	9	Y	3					17
11	169	R	169	-0-	-0-	-0-	165	2	4	9	Y	4					21

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	39	-0-	-21	-0-	39	2			Y	-0-					1
07	62	#	39	-0-	-23	-0-	39	2			Y	-0-					1
08	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					1
09	30	#	26	-0-	-4	-0-	26	2			Y	-0-					1
10	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					1
11	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					1

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	558	-0-	-12	-0-	540	2	18	9	Y	16					59
07	589	#	585	-0-	-4	-0-	566	2	19	9	Y	17	42	1			34
08	589	#	556	-0-	-33	-0-	527	2	29	9	Y	26					60
09	570	#	466	-0-	-104	-0-	416	2	50	9	Y	45	67	1			38
10	589	#	438	-0-	-151	-0-	405	2	33	9	Y	30					68
11	570	#	342	-0-	-228	-0-	308	2	34	9	Y	31	73	1			26

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	428	-0-	-22	-0-	426	2	2	9	Y	2					31
07	434	#	402	-0-	-32	-0-	402	2			Y	-0-					31
08	434	#	399	-0-	-35	-0-	399	2			Y	-0-					31
09	420	#	418	-0-	-2	-0-	418	2			Y	-0-					31
10	434	#	422	-0-	-12	-0-	422	2			Y	-0-					31
11	420	#	400	-0-	-20	-0-	400	2			Y	-0-					31

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	540	-0-	-30	-0-	536	2	4	9	Y	4					36
07	620	#	551	-0-	-69	-0-	547	2	4	9	Y	4	19	1			21
08	620	#	480	-0-	-140	-0-	476	2	4	9	Y	4					25
09	600	#	458	-0-	-142	-0-	454	2	4	9	Y	4					29
10	589	#	458	-0-	-131	-0-	455	2	3	9	Y	3	12	1			20
11	540	#	400	-0-	-140	-0-	397	2	3	9	Y	3					23

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	511	-0-	-29	-0-	505	2	6	9	Y	5					148
07	527	#	497	-0-	-30	-0-	495	2	2	9	Y	2					150
08	527	#	471	-0-	-56	-0-	471	2			Y	-0-					150
09	514	R	514	-0-	-0-	-0-	514	2			Y	-0-					150
10	527	#	519	-0-	-8	-0-	519	2			Y	-0-					150
11	510	#	493	-0-	-17	-0-	493	2			Y	-0-					150

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	R	453	-0-	-0-	-0-	440	2	13	9	Y	12					47
07	465	#	181	-0-	-284	-0-	179	2	2	9	Y	2					49
08	158	R	158	-0-	-0-	-0-	152	2	6	9	Y	5					54
09	450	#	60	-0-	-390	-0-	56	2	4	9	Y	4					58
10	465	#	49	-0-	-416	-0-	45	2	4	9	Y	4					62
11	450	#	55	-0-	-395	-0-	42	2	13	9	Y	12					74

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	521	-0-	-19	-0-	521	2			Y	-0-					-0-
07	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
08	558	#	535	-0-	-23	-0-	535	2			Y	-0-					-0-
09	540	#	517	-0-	-23	-0-	517	2			Y	-0-					-0-
10	558	#	530	-0-	-28	-0-	530	2			Y	-0-					-0-
11	510	#	509	-0-	-1	-0-	509	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	161	-0-	-19	-0-	161	2			N	-0-					27
07	186	#	153	-0-	-33	-0-	153	2			N	-0-					27
08	186	#	173	-0-	-13	-0-	173	2			N	-0-					27
09	180	#	166	-0-	-14	-0-	166	2			N	-0-					27
10	186	#	171	-0-	-15	-0-	171	2			N	-0-					27
11	180	#	161	-0-	-19	-0-	161	2			N	-0-					27

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	51	-0-	-159	-0-	50	2	1	9	Y	1					13
07	217	#	-0-	-0-	-217	-0-					Y	-0-					13
08	217	#	-0-	-0-	-217	-0-					Y	-0-					13
09	210	#	-0-	-0-	-210	-0-					Y	-0-					13
10	217	#	-0-	-0-	-217	-0-					Y	-0-					13
11	60	#	-0-	-0-	-60	-0-					Y	-0-					13

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	109	-0-	-11	-0-	109	2			Y	-0-					21
07	124	#	105	-0-	-19	-0-	105	2			Y	-0-					21
08	124	#	112	-0-	-12	-0-	112	2			Y	-0-					21
09	120	#	107	-0-	-13	-0-	107	2			Y	-0-					21
10	124	#	109	-0-	-15	-0-	109	2			Y	-0-					21
11	120	#	100	-0-	-20	-0-	100	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	-0-	-0-	-90	-0-					Y	-0-					73
07	93	#	-0-	-0-	-93	-0-					Y	-0-					73
08	159	R	159	-0-	-0-	-0-	146	2	13	9	Y	12					85
09	402	R	402	-0-	-0-	-0-	312	2	90	9	Y	82					167
10	332	R	332	-0-	-0-	-0-	326	2	6	9	Y	5					172
11	308	R	308	-0-	-0-	-0-	302	2	6	9	Y	5					177

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5/16/2023

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	377	-0-	-13	-0-	377	2			Y	-0-					-0-
07	372	#	356	-0-	-16	-0-	356	2			Y	-0-					-0-
08	372	#	353	-0-	-19	-0-	353	2			Y	-0-					-0-
09	390	#	369	-0-	-21	-0-	369	2			Y	-0-					-0-
10	403	#	373	-0-	-30	-0-	373	2			Y	-0-					-0-
11	390	#	354	-0-	-36	-0-	354	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	378	-0-	-342	-0-	364	2	14	9	Y	13	24	1			34
07	744	#	343	-0-	-401	-0-	330	2	13	9	Y	12					46
08	744	#	423	-0-	-321	-0-	414	2	9	9	Y	8	11	1			43
09	660	#	519	-0-	-141	-0-	513	2	6	9	Y	5					48
10	666	R	666	-0-	-0-	-0-	663	2	3	9	Y	3	8	1			43
11	668	R	668	-0-	-0-	-0-	665	2	3	9	Y	3					46

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1470	-0-	-180	-0-	1470	2			Y	-0-					87
07	1705	#	1528	-0-	-177	-0-	1528	2			Y	-0-					87
08	1705	#	1577	-0-	-128	-0-	1577	2			Y	-0-					87
09	1620	#	1570	-0-	-50	-0-	1570	2			Y	-0-					87
10	1550	#	1408	-0-	-142	-0-	1405	2	3	9	Y	3					90
11	1530	#	1514	-0-	-16	-0-	1503	2	11	9	Y	10					100

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	#	768	-0-	-972	-0-	765	2	3	9	Y	3	6	1			33
07	1798	#	697	-0-	-1101	-0-	694	2	3	9	Y	3					36
08	1798	#	929	-0-	-869	-0-	926	2	3	9	Y	3	6	1			33
09	1560	#	756	-0-	-804	-0-	753	2	3	9	Y	3					36
10	1333	#	1332	-0-	-1	-0-	1325	2	7	9	Y	6	16	1			26
11	1178	R	1178	-0-	-0-	-0-	1166	2	12	9	Y	11					37

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	R	677	-0-	-0-	-0-	676	2	1	9	Y	1					94
07	706	R	706	-0-	-0-	-0-	706	2			Y	-0-					94
08	744	#	663	-0-	-81	-0-	663	2			Y	-0-					94
09	720	#	605	-0-	-115	-0-	603	2	2	9	Y	2	38	1			58
10	786	R	786	-0-	-0-	-0-	782	2	4	9	Y	4					62
11	690	#	669	-0-	-21	-0-	660	2	9	9	Y	8					70

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	R	261	-0-	-0-	-0-	208	2	53	9	Y	48					109
07	269	R	269	-0-	-0-	-0-	216	2	53	9	Y	48	118	1			39
08	268	R	268	-0-	-0-	-0-	215	2	53	9	Y	48					87
09	210	#	101	-0-	-109	-0-	88	2	13	9	Y	12					99
10	217	#	-0-	-0-	-217	-0-					Y	-0-					99
11	210	#	-0-	-0-	-210	-0-					Y	-0-					99

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	R	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	90	#	82	-0-	-8	-0-	82	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	62	#	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

SUGG "43" WELL #: 2 RRCID -> 295450 COMPL. DATE 04/05/2006 TOTAL DEPTH 7375 PERF. 7160 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	499	-0-	499	4706	493	2	6	9	Y	5					18
07	0	W	318	-0-	318	5024	318	2			Y	-0-					18
08	0	W	286	-0-	286	5310	284	2	2	9	Y	2					20
09	0		297	-0-	297	5607	297	2			Y	-0-					20
10	0		313	-0-	313	5920	311	2	2	9	Y	2					22
11	0		647	-0-	647	6567	646	2	1	9	Y	1					23

EARTHSTONE OPERATING, LLC 238732
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2023

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

06	30	#	17	-0-	-13	-0-	11	3	6	9	Y	5					12
07	31	#	-0-	-0-	-31	-0-					Y	2					14
08	31	#	-0-	-0-	-31	-0-					Y	17					31
09	33	R	33	-0-	-0-	-0-	11	3	22	9	Y	20					51
10	32	R	32	-0-	-0-	-0-	32	3			Y	-0-	41	1			10
11	31	R	31	-0-	-0-	-0-	19	3	12	9	Y	11					21

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

06	2036	R	2036	-0-	-0-	-0-	121 13	1 9	1902	3	Y	12					49
07	2015	#	1761	-0-	-254	-0-	105 13	1 9	1643	3	Y	12					61
08	2108	#	1872	-0-	-236	-0-	208 46	1 9	1618	3	Y	42					103
09	2040	#	1681	-0-	-359	-0-	100 13	1 9	1568	3	Y	12					115
10	2108	#	1728	-0-	-380	-0-	102 20	1 9	1606	3	Y	18					133
11	2040	#	2001	-0-	-39	-0-	119 19	1 9	1863	3	Y	17					150

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

06	750	#	126	-0-	-624	-0-	126	2			Y	-0-					133
07	775	#	173	-0-	-602	-0-	173	2			Y	-0-					133
08	775	#	139	-0-	-636	-0-	139	2			Y	-0-					133
09	134	R	134	-0-	-0-	-0-	134	2			Y	-0-					133
10	186	#	142	-0-	-44	-0-	142	2			Y	-0-					133
11	180	#	135	-0-	-45	-0-	135	2			Y	-0-					133

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

06	150	#	25	-0-	-125	-0-	25	2			Y	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			Y	-0-					-0-
08	155	#	139	-0-	-16	-0-	139	2			Y	-0-					-0-
09	150	#	134	-0-	-16	-0-	134	2			Y	-0-					-0-
10	142	R	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
11	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	30	-0-	-120	-0-	30	2			Y	-0-					4
07	155	#	131	-0-	-24	-0-	131	2			Y	-0-					4
08	155	#	139	-0-	-16	-0-	139	2			Y	-0-					4
09	150	#	134	-0-	-16	-0-	134	2			Y	-0-					4
10	142	R	142	-0-	-0-	-0-	142	2			Y	-0-					4
11	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					4

P1 ENERGY, LLC 631633
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	R	158	-0-	-0-	-0-	157	3	1	9	Y	1					10
07	155	#	44	-0-	-111	-0-	44	3			Y	-0-					10
08	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					10
09	DLQ G-10		48	-0-	48	100	48	3			Y	-0-					10
10	DLQ G-10		49	-0-	49	149	49	3			Y	-0-					10
11	DLQ G-10		NO RPT	-0-	-0-	149					Y	NO RPT					10

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	62	#	9	-0-	-53	-0-	9	3			Y	-0-					-0-
08	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
09	DLQ G-10		10	-0-	10	21	10	3			Y	-0-					-0-
10	DLQ G-10		11	-0-	11	32	11	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	32					Y	NO RPT					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
07	62	#	7	-0-	-55	-0-	7	3			Y	-0-					-0-
08	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
09	DLQ G-10		8	-0-	8	17	8	3			Y	-0-					-0-
10	DLQ G-10		9	-0-	9	26	9	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	R	40	-0-	-0-	-0-	38	3	2	9	Y	2					22
07	93	#	10	-0-	-83	-0-	10	3			Y	-0-					22
08	DLQ G-10		14	-0-	14	14	12	3	2	9	Y	2					24
09	DLQ G-10		11	-0-	11	25	11	3			Y	-0-					24
10	DLQ G-10		13	-0-	13	38	13	3			Y	-0-					24
11	DLQ G-10		NO RPT	-0-	-0-	38					Y	NO RPT					24

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	R	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	62	#	6	-0-	-56	-0-	6	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	15	7	3			Y	-0-					-0-
10	DLQ G-10		8	-0-	8	23	8	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	R	38	-0-		-0-	-0-	38	3			Y	-0-					6
07	62	#	11	-0-		-51	-0-	10	3	1	9	Y	1					7
08	DLQ G-10		12	-0-		12	12	12	3			Y	-0-					7
09	DLQ G-10		11	-0-		11	23	11	3			Y	-0-					7
10	DLQ G-10		13	-0-		13	36	13	3			Y	-0-					7
11	DLQ G-10		NO RPT	-0-		-0-	36					Y	NO RPT					7

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	R	29	-0-		-0-	-0-	29	3			Y	-0-					46
07	31	#	26	-0-		-5	-0-	26	3			Y	-0-					46
08	DLQ G-10		38	-0-		38	38	38	3			Y	-0-					46
09	DLQ G-10		34	-0-		34	72	34	3			Y	-0-					46
10	DLQ G-10		33	-0-		33	105	33	3			Y	-0-					46
11	DLQ G-10		NO RPT	-0-		-0-	105					Y	NO RPT					46

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	R	28	-0-		-0-	-0-	28	3			Y	-0-					7
07	31	#	14	-0-		-17	-0-	6	3	8	9	Y	7					14
08	DLQ G-10		10	-0-		10	10	9	3	1	9	Y	1					15
09	DLQ G-10		8	-0-		8	18	8	3			Y	-0-					15
10	DLQ G-10		9	-0-		9	27	9	3			Y	-0-					15
11	DLQ G-10		NO RPT	-0-		-0-	27					Y	NO RPT					15

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	R	76	-0-		-0-	-0-	72	3	4	9	Y	4					61
07	124	#	83	-0-		-41	-0-	79	3	4	9	Y	4					65
08	DLQ G-10		77	-0-		77	77	74	3	3	9	Y	3					68
09	DLQ G-10		68	-0-		68	145	66	3	2	9	Y	2	40	1			30
10	DLQ G-10		71	-0-		71	216	67	3	4	9	Y	4					34
11	DLQ G-10		NO RPT	-0-		-0-	216					Y	NO RPT					34

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	R	31	-0-		-0-	-0-	31	3			Y	-0-					-0-
07	62	#	8	-0-		-54	-0-	8	3			Y	-0-					-0-
08	DLQ G-10		10	-0-		10	10	10	3			Y	-0-					-0-
09	DLQ G-10		9	-0-		9	19	9	3			Y	-0-					-0-
10	DLQ G-10		10	-0-		10	29	10	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-	29					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	R	32	-0-		-0-	-0-	32	3			Y	-0-					9
07	62	#	36	-0-		-26	-0-	35	3	1	9	Y	1					10
08	DLQ G-10		33	-0-		33	33	33	3			Y	-0-					10
09	DLQ G-10		30	-0-		30	63	30	3			Y	-0-	6	1			4
10	DLQ G-10		31	-0-		31	94	30	3	1	9	Y	1					5
11	DLQ G-10		NO RPT	-0-		-0-	94					Y	NO RPT					5

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	R	30	-0-		-0-	-0-	30	3			Y	-0-					-0-
07	33	R	33	-0-		-0-	-0-	33	3			Y	-0-					-0-
08	DLQ G-10		31	-0-		31	31	31	3			Y	-0-					-0-
09	DLQ G-10		28	-0-		28	59	28	3			Y	-0-					-0-
10	DLQ G-10		28	-0-		28	87	28	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-	87					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					1
07	62	#	42	-0-	-20	-0-	42	3			Y	-0-					1
08	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					1
09	DLQ G-10		35	-0-	35	74	35	3			Y	-0-					1
10	DLQ G-10		35	-0-	35	109	35	3			Y	-0-					1
11	DLQ G-10		NO RPT	-0-	-0-	109					Y	NO RPT					1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

06	66	R	66	-0-	-0-	-0-	64	3	2	9	Y	2					30
07	93	#	74	-0-	-19	-0-	71	3	3	9	Y	3					33
08	DLQ G-10		67	-0-	67	67	66	3	1	9	Y	1					34
09	DLQ G-10		60	-0-	60	127	59	3	1	9	Y	1	20	1			15
10	DLQ G-10		62	-0-	62	189	60	3	2	9	Y	2					17
11	DLQ G-10		NO RPT	-0-	-0-	189					Y	NO RPT					17

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

06	24	R	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	62	#	6	-0-	-56	-0-	6	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	15	7	3			Y	-0-					-0-
10	DLQ G-10		8	-0-	8	23	8	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

06	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					23
07	62	#	51	-0-	-11	-0-	51	3			Y	-0-					23
08	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					23
09	DLQ G-10		69	-0-	69	145	69	3			Y	-0-					23
10	DLQ G-10		65	-0-	65	210	65	3			Y	-0-					23
11	DLQ G-10		NO RPT	-0-	-0-	210					Y	NO RPT					23

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					23
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					23
08	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					23
09	DLQ G-10		46	-0-	46	96	46	3			Y	-0-					23
10	DLQ G-10		44	-0-	44	140	44	3			Y	-0-					23
11	DLQ G-10		NO RPT	-0-	-0-	140					Y	NO RPT					23

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

06	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					23
07	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					23
08	DLQ G-10		138	-0-	138	138	138	3			Y	-0-					23
09	DLQ G-10		126	-0-	126	264	126	3			Y	-0-					23
10	DLQ G-10		120	-0-	120	384	120	3			Y	-0-					23
11	DLQ G-10		NO RPT	-0-	-0-	384					Y	NO RPT					23

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					23
07	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					23
08	DLQ G-10		45	-0-	45	45	45	3			Y	-0-					23
09	DLQ G-10		41	-0-	41	86	41	3			Y	-0-					23
10	DLQ G-10		39	-0-	39	125	39	3			Y	-0-					23
11	DLQ G-10		NO RPT	-0-	-0-	125					Y	NO RPT					23

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	R	72	-0-	-0-	-0-	70	3	2	9	Y	2					22
07	93	#	19	-0-	-74	-0-	19	3			Y	-0-					22
08	DLQ G-10		24	-0-	24	24	22	3	2	9	Y	2					24
09	DLQ G-10		20	-0-	20	44	20	3			Y	-0-					24
10	DLQ G-10		23	-0-	23	67	23	3			Y	-0-					24
11	DLQ G-10		NO RPT	-0-	-0-	67					Y	NO RPT					24

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					23
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					23
08	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					23
09	DLQ G-10		23	-0-	23	48	23	3			Y	-0-					23
10	DLQ G-10		22	-0-	22	70	22	3			Y	-0-					23
11	DLQ G-10		NO RPT	-0-	-0-	70					Y	NO RPT					23

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					11
07	42	R	42	-0-	-0-	-0-	41	3	1	9	Y	1					12
08	DLQ G-10		49	-0-	49	49	48	3	1	9	Y	1					13
09	DLQ G-10		42	-0-	42	91	42	3			Y	-0-	8	1			5
10	DLQ G-10		49	-0-	49	140	48	3	1	9	Y	1					6
11	DLQ G-10		NO RPT	-0-	-0-	140					Y	NO RPT					6

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					7
07	31	#	16	-0-	-15	-0-	8	3	8	9	Y	7					14
08	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					14
09	DLQ G-10		10	-0-	10	22	10	3			Y	-0-					14
10	DLQ G-10		11	-0-	11	33	11	3			Y	-0-					14
11	DLQ G-10		NO RPT	-0-	-0-	33					Y	NO RPT					14

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	R	102	-0-	-0-	-0-	101	3	1	9	Y	1					3
07	93	#	81	-0-	-12	-0-	78	3	3	9	Y	3	3	1			3
08	DLQ G-10		110	-0-	110	110	107	3	3	9	Y	3					6
09	DLQ G-10		129	-0-	129	239	115	3	14	9	Y	13					19
10	DLQ G-10		98	-0-	98	337	95	3	3	9	Y	3					22
11	DLQ G-10		NO RPT	-0-	-0-	337					Y	NO RPT					22

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	R	287	-0-	-0-	-0-	284	3	3	9	Y	3					17
07	403	#	312	-0-	-91	-0-	310	3	2	9	Y	2					19
08	DLQ G-10		305	-0-	305	305	304	3	1	9	Y	1					20
09	DLQ G-10		302	-0-	302	607	299	3	3	9	Y	3					23
10	DLQ G-10		295	-0-	295	902	291	3	4	9	Y	4					27
11	DLQ G-10	NO RPT		-0-	-0-	902					Y	NO RPT					27

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	124	#	93	-0-	-31	-0-	93	3			Y	-0-					-0-
08	DLQ G-10		82	-0-	82	82	82	3			Y	-0-					-0-
09	DLQ G-10		77	-0-	77	159	77	3			Y	-0-					-0-
10	DLQ G-10		77	-0-	77	236	77	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	236					Y	NO RPT					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	R	132	-0-	-0-	-0-	129	3	3	9	Y	3					17
07	159	R	159	-0-	-0-	-0-	157	3	2	9	Y	2					19
08	DLQ G-10		172	-0-	172	172	171	3	1	9	Y	1					20
09	DLQ G-10		190	-0-	190	362	187	3	3	9	Y	3					23
10	DLQ G-10		230	-0-	230	592	226	3	4	9	Y	4					27
11	DLQ G-10	NO RPT		-0-	-0-	592					Y	NO RPT					27

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	R	134	-0-	-0-	-0-	131	3	3	9	Y	3					17
07	161	R	161	-0-	-0-	-0-	159	3	2	9	Y	2					19
08	DLQ G-10		177	-0-	177	177	176	3	1	9	Y	1					20
09	DLQ G-10		198	-0-	198	375	198	3			Y	-0-					20
10	DLQ G-10		221	-0-	221	596	221	3			Y	-0-					20
11	DLQ G-10	NO RPT		-0-	-0-	596					Y	NO RPT					20

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	R	200	-0-	-0-	-0-	199	3	1	9	Y	1					8
07	279	#	198	-0-	-81	-0-	197	3	1	9	Y	1					9
08	DLQ G-10		197	-0-	197	197	196	3	1	9	Y	1					10
09	DLQ G-10		210	-0-	210	407	208	3	2	9	Y	2					12
10	DLQ G-10		233	-0-	233	640	232	3	1	9	Y	1					13
11	DLQ G-10	NO RPT		-0-	-0-	640					Y	NO RPT					13

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	R	89	-0-	-0-	-0-	83	3	6	9	Y	5	7	1			6
07	93	#	85	-0-	-8	-0-	85	3			Y	-0-					6
08	DLQ G-10		83	-0-	83	83	83	3			Y	-0-					6
09	DLQ G-10		73	-0-	73	156	73	3			Y	-0-					6
10	DLQ G-10		65	-0-	65	221	65	3			Y	-0-					6
11	DLQ G-10	NO RPT		-0-	-0-	221					Y	NO RPT					6

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	R	305	-0-	-0-	-0-	302	3	3	9	Y	3					17
07	434	#	302	-0-	-132	-0-	300	3	2	9	Y	2					19
08	DLQ G-10		278	-0-	278	278	277	3	1	9	Y	1					20
09	DLQ G-10		224	-0-	224	502	224	3			Y	-0-					20
10	DLQ G-10		229	-0-	229	731	229	3			Y	-0-					20
11	DLQ G-10	NO RPT		-0-	-0-	731					Y	NO RPT					20

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					23
07	31	R	31	-0-	-0-	-0-	6	3	25	9	Y	23					46
08	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					46
09	DLQ G-10		8	-0-	8	17	8	3			Y	-0-					46
10	DLQ G-10		9	-0-	9	26	9	3			Y	-0-					46
11	DLQ G-10		NO RPT	-0-	-0-	26					Y	NO RPT					46

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	R	254	-0-	-0-	-0-	254	2			Y	-0-					47
07	279	#	110	-0-	-169	-0-	58	2	52	9	Y	47					94
08	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					94
09	DLQ G-10		71	-0-	71	155	70	3	1	9	Y	1					95
10	DLQ G-10		80	-0-	80	235	80	3			Y	-0-					95
11	DLQ G-10		NO RPT	-0-	-0-	235					Y	NO RPT					95

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	R	584	-0-	-0-	-0-	584	3			Y	-0-					46
07	682	#	513	-0-	-169	-0-	513	3			Y	-0-					46
08	DLQ G-10		755	-0-	755	755	755	3			Y	-0-					46
09	DLQ G-10		689	-0-	689	1444	689	3			Y	-0-					46
10	DLQ G-10		655	-0-	655	2099	655	3			Y	-0-					46
11	DLQ G-10		NO RPT	-0-	-0-	2099					Y	NO RPT					46

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	R	85	-0-	-0-	-0-	85	3			Y	-0-					1
07	65	R	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			1
08	DLQ G-10		81	-0-	81	81	80	3	1	9	Y	1					2
09	DLQ G-10		81	-0-	81	162	74	3	7	9	Y	6					8
10	DLQ G-10		80	-0-	80	242	79	3	1	9	Y	1					9
11	DLQ G-10		NO RPT	-0-	-0-	242					Y	NO RPT					9

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	R	1036	-0-	-0-	-0-	1030	3	6	9	Y	5					76
07	1147	#	1137	-0-	-10	-0-	1130	3	7	9	Y	6					82
08	DLQ G-10		1321	-0-	1321	1321	1317	3	4	9	Y	4					86
09	DLQ G-10		1150	-0-	1150	2471	1150	3			Y	-0-	50	1			36
10	DLQ G-10		1342	-0-	1342	3813	1339	3	3	9	Y	3					39
11	DLQ G-10		NO RPT	-0-	-0-	3813					Y	NO RPT					39

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	R	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
07	403	#	55	-0-	-348	-0-	55	3			Y	-0-					-0-
08	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					-0-
09	DLQ G-10		60	-0-	60	125	60	3			Y	-0-					-0-
10	DLQ G-10		67	-0-	67	192	67	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	192					Y	NO RPT					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	93	#	41	-0-	-52	-0-	41	3			Y	-0-					-0-
08	DLQ G-10		58	-0-	58	58	58	3			Y	-0-					-0-
09	DLQ G-10		50	-0-	50	108	50	3			Y	-0-					-0-
10	DLQ G-10		34	-0-	34	142	34	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	142					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					107
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					107
08	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					107
09	DLQ G-10		38	-0-	38	72	28	3	10	9	Y	9					116
10	DLQ G-10		31	-0-	31	103	30	3	1	9	Y	1					117
11	DLQ G-10	NO RPT		-0-	-0-	103					Y	NO RPT					117

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	R	230	-0-	-0-	-0-	183	3	47	9	Y	43	35	1			45
07	403	#	258	-0-	-145	-0-	214	3	44	9	Y	40	38	1			47
08	DLQ G-10		320	-0-	320	320	279	3	41	9	Y	37	39	1			45
09	DLQ G-10		262	-0-	262	582	228	3	34	9	Y	31	39	1			37
10	DLQ G-10		328	-0-	328	910	276	3	52	9	Y	47	45	1			39
11	DLQ G-10	NO RPT		-0-	-0-	910					Y	NO RPT					39

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					-0-
09	DLQ G-10		34	-0-	34	75	34	3			Y	-0-					-0-
10	DLQ G-10		36	-0-	36	111	36	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	111					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
07	101	R	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	DLQ G-10		147	-0-	147	147	147	3			Y	-0-					-0-
09	DLQ G-10		99	-0-	99	246	99	3			Y	-0-					-0-
10	DLQ G-10		77	-0-	77	323	77	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	323					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	R	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
07	155	#	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	DLQ G-10		126	-0-	126	126	126	3			Y	-0-					-0-
09	DLQ G-10		113	-0-	113	239	113	3			Y	-0-					-0-
10	DLQ G-10		107	-0-	107	346	107	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	346					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	R	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	83	83	3			Y	-0-					-0-
09	DLQ G-10		82	-0-	82	165	82	3			Y	-0-					-0-
10	DLQ G-10		80	-0-	80	245	80	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	245					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	R	74	-0-	-0-	-0-	68	3	6	9	Y	5	3	1			5
07	71	R	71	-0-	-0-	-0-	68	3	3	9	Y	3					8
08	DLQ G-10		62	-0-	62	62	59	3	3	9	Y	3					11
09	DLQ G-10		64	-0-	64	126	58	3	6	9	Y	5	3	1			13
10	DLQ G-10		59	-0-	59	185	57	3	2	9	Y	2	3	1			12
11	DLQ G-10	NO RPT		-0-	-0-	185					Y	NO RPT					12

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	R	37	-0-	-0-	-0-	37	3			N	-0-					51
07	39	R	39	-0-	-0-	-0-	39	3			N	-0-					51
08	39	R	39	-0-	-0-	-0-	39	3			N	-0-					51
09	71	R	71	-0-	-0-	-0-	32	3	39	9	N	35					86
*10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					86
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					86

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					29
07	0	#	-0-	-0-	-0-	-0-					N	-0-					29
08	0	#	-0-	-0-	-0-	-0-					N	-0-					29
09	0	#	-0-	-0-	-0-	-0-					N	-0-					29
10	0	#	-0-	-0-	-0-	-0-					N	-0-					29
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					51
07	44	R	44	-0-	-0-	-0-	44	3			N	-0-					51
08	44	R	44	-0-	-0-	-0-	44	3			N	-0-					51
09	76	R	76	-0-	-0-	-0-	37	3	39	9	N	35					86
*10	38	R	38	-0-	-0-	-0-	38	3			N	-0-					86
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					86

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	R	1280	-0-	-0-	-0-	1248	3	32	9	N	29	173	1			86
07	1271	#	471	-0-	-800	-0-	471	3			N	-0-					86
08	1402	R	1402	-0-	-0-	-0-	1356	3	46	9	N	42					128
09	1312	R	1312	-0-	-0-	-0-	1268	3	44	9	N	40					168
10	1333	#	1294	-0-	-39	-0-	1248	3	46	9	N	42					210
11	1507	R	1507	-0-	-0-	-0-	1454	3	53	9	N	48	177	1			81

SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	#	3	-0-	-7	-0-	3	3			Y	-0-					-0-
07	11	#	8	-0-	-3	-0-	6	3	2	9	Y	2					2
08	DLQ G-10		16	-0-	16	16	9	3	7	9	Y	6	1	1			7
09	DLQ G-10		7	-0-	7	23	7	3			Y	-0-					7
10	DLQ G-10		3	-0-	3	26	3	3			Y	-0-	3	1			4
11	DLQ G-10		4	-0-	4	30	4	3			Y	-0-	3	1			1

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	R	603	-0-	-0-	-0-	93	1	403	3	N	97	154	0			102
							107	9									
07	1849	R	1849	-0-	-0-	-0-	155	1	1376	3	N	289	149	0			242
							318	9									
08	212	R	212	-0-	-0-	-0-	87	1	12	3	N	103	227	0			118
							113	9									
09	351	R	351	-0-	-0-	-0-	85	1	87	3	N	163	124	0			157
							179	9									
10	649	R	649	-0-	-0-	-0-	95	1	213	3	N	310	172	0			295
							341	9									
11	587	R	587	-0-	-0-	-0-	147	1	224	3	N	196	189	0			302
							216	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*10	311	R	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TEJAS PERMIAN OPERATING, LLC //CONT.// 841313
WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*10	311	R	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*10	311	R	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

06	26880	25427	-0-	-1453	-0-	748	1	24648	3	Y	28	28	0	2
						31	9							
07	27776	24	-0-	-27752	-0-	1	1	10	3	Y	12	13	0	1
						13	9							
08	27776	304	-0-	-27472	-0-	4	1	193	3	Y	97	89	0	9
						107	9							
09	26880	5379	-0-	-21501	-0-	177	1	5121	3	Y	74	75	0	8
						81	9							
10	27776	9143	-0-	-18633	-0-	315	1	8758	3	Y	64	64	0	8
						70	9							
11	14520	10561	-0-	-3959	-0-	360	1	10090	3	Y	101	97	0	12
						111	9							

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34800	#	33582	-0-	-1218	-0-	980	1	32378	3	Y	204	205	0			17
							224	9									
07	35030	#	32392	-0-	-2638	-0-	1273	1	30906	3	Y	176	171	0			22
							19	4	194	9							
08	38702	R	38702	-0-	-0-	-0-	1297	1	37183	3	Y	202	204	0			20
							222	9									
09	33570	#	29567	-0-	-4003	-0-	985	1	28347	3	Y	214	210	0			24
							235	9									
10	34689	#	32527	-0-	-2162	-0-	1121	1	31173	3	Y	212	210	0			26
							233	9									
11	31920		30831	-0-	-1089	-0-	1058	1	29551	3	Y	202	205	0			23
							222	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

06	551	N	551	-0-	-0-	B	-0-	551	3		Y	-0-					24
07	568	N	568	-0-	-0-	B	-0-	568	3		Y	-0-					24
08	577	N	577	-0-	-0-	B	-0-	577	3		Y	-0-					24
09	540	N	508	-0-	-32	B	-0-	508	3		Y	-0-					24
10	558	N	512	-0-	-46	B	-0-	512	3		Y	-0-					24
11	570	N	NO RPT	-0-	-570	B	-0-				Y	NO RPT					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

06	273	N	273	-0-	-0-	B	-0-	273	3		Y	-0-					6
07	279	N	268	-0-	-11	B	-0-	268	3		Y	-0-					6
08	277	N	277	-0-	-0-	B	-0-	277	3		Y	-0-					6
09	270	N	252	-0-	-18	B	-0-	252	3		Y	-0-					6
10	279	N	261	-0-	-18	B	-0-	261	3		Y	-0-					6
11	270	N	NO RPT	-0-	-270	B	-0-				Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	55	1	1138	2	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	57	1	1167	2	N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	51	1	835	2	N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	55	1	1058	2	N	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	57	1	969	2	N	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	55	1	1053	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	706	-0-	-104	-0-	6	1	700	2	N	-0-					166
07	837	#	812	-0-	-25	-0-	7	1	805	2	N	-0-					166
08	787	R	787	-0-	-0-	-0-	7	1	780	2	N	-0-					166
09	770	R	770	-0-	-0-	-0-	6	1	720	2	N	40	90	1			116
							44	9									
10	806	#	721	-0-	-85	-0-	6	1	715	2	N	-0-	41	1			75
11	780	#	650	-0-	-130	-0-	5	1	600	2	N	41					116
							45	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	711	-0-	-39	-0-	6	1	705	2	N	-0-					81
07	787	R	787	-0-	-0-	-0-	7	1	780	2	N	-0-					81
08	775	#	747	-0-	-28	-0-	7	1	740	2	N	-0-					81
09	720	#	710	-0-	-10	-0-	6	1	704	2	N	-0-					81
10	775	#	708	-0-	-67	-0-	6	1	702	2	N	-0-					81
11	750	#	631	-0-	-119	-0-	6	1	625	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					12
07	236	R	236	-0-	-0-	-0-	2	1	234	2	N	-0-					12
08	237	R	237	-0-	-0-	-0-	2	1	235	2	N	-0-					12
09	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					12
10	222	R	222	-0-	-0-	-0-	2	1	220	2	N	-0-					12
*11	202	R	202	-0-	-0-	-0-	2	1	200	2	N	-0-					12

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	532	-0-	-68	-0-	525	2	7	9	Y	6					24
07	620	#	603	-0-	-17	-0-	595	2	8	9	Y	7					31
08	651	#	586	-0-	-65	-0-	579	2	7	9	Y	6	17	1			20
09	630	#	588	-0-	-42	-0-	582	2	6	9	Y	5					25
10	651	#	587	-0-	-64	-0-	576	2	11	9	Y	10	19	1			16
*11	572	R	572	-0-	-0-	-0-	566	2	6	9	Y	5					21

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

06	233	R	233	-0-	-0-	-0-	72	1	161	2	Y	-0-					33
07	403	#	104	-0-	-299	-0-	25	1	79	2	Y	-0-	14	1			19
08	403	#	7	-0-	-396	-0-	2	1	5	2	Y	-0-					19
09	390	#	19	-0-	-371	-0-	6	1	13	2	Y	-0-	13	1			6
10	403	#	322	-0-	-81	-0-	80	1	229	2	Y	12					18
							13	9									
11	240	#	234	-0-	-6	-0-	43	1	191	2	Y	-0-					18

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

06	247	R	247	-0-	-0-	-0-	75	1	168	2	Y	4					13
							4	9									
07	341	#	238	-0-	-103	-0-	57	1	181	2	Y	-0-	6	1			7
08	341	#	244	-0-	-97	-0-	62	1	182	2	Y	-0-					7
09	330	#	200	-0-	-130	-0-	61	1	139	2	Y	-0-	5	1			2
10	279	#	179	-0-	-100	-0-	47	1	132	2	Y	-0-					2
11	240	#	206	-0-	-34	-0-	38	1	168	2	Y	-0-					2

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

06	1188	R	1188	-0-	-0-	-0-	369	1	819	2	Y	-0-					112
07	1216	R	1216	-0-	-0-	-0-	290	1	924	2	Y	2	48	1			66
							2	9									
08	1333	#	1216	-0-	-117	-0-	308	1	907	2	Y	1					67
							1	9									
09	1290	#	1127	-0-	-163	-0-	341	1	783	2	Y	3	45	1			25
							3	9									
10	1273	R	1273	-0-	-0-	-0-	329	1	935	2	Y	8					33
							9	9									
11	1200	#	945	-0-	-255	-0-	174	1	769	2	Y	2					35
							2	9									

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6212 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	905					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	905					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	905					N	NO RPT					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BAKER OPERATING, INC. 046623
SPREEN, OTTO "A" WELL #: 1 RRCID -> 296105 COMPL. DATE 01/09/1986 TOTAL DEPTH 3810 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07		SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08		SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09		SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10		SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	219	-0-	-171	-0-	219	3			N	-0-					-0-
07	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	417	R	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	433	R	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	193	3	132	9	Y	120	127	1			128
07	208	N	208	-0-	-0-	-0-	128	3	80	9	Y	73	68	1			133
08	186	N	186	-0-	-0-	-0-	101	3	85	9	Y	77					210
09	424	N	424	-0-	-0-	-0-	308	3	116	9	Y	105	136	1			179
*10	319	N	319	-0-	-0-	-0-	196	3	123	9	Y	112					291
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					291

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620		157	-0-	-463	-0-	157	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-
10	341	N	140	-0-	-201	-0-	140	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
11	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	974	-0-	-106	-0-	898	3	76	9	N	69					199
07	1317	R	1317	-0-	-0-	-0-	1240	3	77	9	N	70					269
08	1389	R	1389	-0-	-0-	-0-	1324	3	65	9	N	59	178	1			150
09	1167	R	1167	-0-	-0-	-0-	1101	3	66	9	N	60					210
10	1116	#	894	-0-	-222	-0-	820	3	74	9	N	67					277
11	1120	R	1120	-0-	-0-	-0-	1046	3	74	9	N	67	185	1			159

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		40					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-		-0-	640	3			Y	-0-					-0-
07	593	N	593	-0-	-0-		-0-	593	3			Y	-0-					-0-
08	589	N	486	-0-	-103		-0-	486	3			Y	-0-					-0-
09	647	N	647	-0-	-0-		-0-	647	3			Y	-0-					-0-
10	589	N	516	-0-	-73		-0-	516	3			Y	-0-					-0-
*11	606	N	606	-0-	-0-		-0-	606	3			Y	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1324	-0-	-116	-0-	1324	3			N	-0-					-0-
07	1426	N	1199	-0-	-227	-0-	1199	3			N	-0-					-0-
08	1209	N	610	-0-	-599	-0-	610	3			N	-0-					-0-
09	1320	N	1158	-0-	-162	-0-	1158	3			N	-0-					-0-
10	1209	N	805	-0-	-404	-0-	805	3			N	-0-					-0-
*11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

06	13830	X	12076	-0-	-1754	-0-	12076	3			Y	-0-	3	1			1
07	13950	X	12172	-0-	-1778	-0-	12171	3	1	9	Y	1	1	1			1
08	13733	X	11880	-0-	-1853	-0-	11879	3	1	9	Y	1	1	1			1
09	12870	X	11430	-0-	-1440	-0-	11430	3			Y	-0-					1
10	12989	X	10277	-0-	-2712	-0-	10277	3			Y	-0-					-0-
11	12090	X	NO RPT	-0-	-12090	-0-					Y	NO RPT					-0-

DE IV OPERATING, LLC 100168
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

06	600	N	-0-	-0-	-600	-0-					Y	18					186
07	589	N	525	-0-	-64	-0-	510	3	15	9	Y	14					200
08	527	N	-0-	-0-	-527	-0-					Y	9					209
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					209
10	527	N	-0-	-0-	-527	-0-					Y	-0-					209
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

06	810	#	729	-0-	-81	-0-	729	3			Y	-0-					-0-
07	858	R	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
08	781	R	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
09	720	#	555	-0-	-165	-0-	555	3			Y	-0-					-0-
10	868	#	573	-0-	-295	-0-	573	3			Y	-0-					-0-
*11	645	R	645	-0-	-0-	-0-	645	3			Y	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

06	150	N	69	-0-	-81	-0-	69	3			Y	-0-					24
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					24
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					24
09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					24
10	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					24
*11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

06	600	N	526	-0-	-74	-0-	526	3			Y	-0-					-0-
07	775	N	411	-0-	-364	-0-	411	3			Y	-0-					-0-
08	837	N	503	-0-	-334	-0-	503	3			Y	-0-					-0-
09	540	N	486	-0-	-54	-0-	486	3			Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

06	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

06	810	N	756	-0-	-54	-0-	756	3			Y	-0-					-0-
07	868	N	769	-0-	-99	-0-	769	3			Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					3
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					3
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					3
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					3
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					3
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
09	570	N	505	-0-	-65	-0-	505	3			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
08	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-
10	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-
11	810	N	701	-0-	-109	-0-	701	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

06	1260	N	342	-0-	-918	-0-	342	3			N	-0-					-0-
07	1302	N	1083	-0-	-219	-0-	1082	3	1	9	N	1	1	8			-0-
08	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
11	1260	N	1236	-0-	-24	-0-	1236	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
08	1302	N	190	-0-	-1112	-0-	190	3			N	-0-					-0-
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	527	N	79	-0-	-448	-0-	79	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	496	N	74	-0-	-422	-0-	74	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
08	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1170	N	1119	-0-	-51	-0-	1119	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2102	-0-	-28	-0-	30	1	2072	2	N	-0-					43
07	2199	N	2199	-0-	-0-	-0-	31	1	2168	2	N	-0-					43
08	2201	N	2147	-0-	-54	-0-	31	1	2116	2	N	-0-					43
09	2100	N	2074	-0-	-26	-0-	30	1	2044	2	N	-0-					43
10	2201	N	2123	-0-	-78	-0-	31	1	2092	2	N	-0-					43
11	3000	N	3859	-0-	859	859	30	1	3829	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	728	3			N	-0-					71
07	775	N	714	-0-	-61	-0-	714	3			N	-0-					71
08	744	N	183	-0-	-561	-0-	183	3			N	-0-					71
09	720	N	515	-0-	-205	-0-	515	3			N	-0-					71
10	713	N	152	-0-	-561	-0-	152	3			N	-0-					71
11	180	N	118	-0-	-62	-0-	118	3			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					161
07	124	N	119	-0-	-5	-0-	113	2	6	9	N	5					166
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					166
09	120	N	73	-0-	-47	-0-	72	2	1	9	N	1					167
10	124	N	63	-0-	-61	-0-	63	2			N	-0-					167
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					167

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2151	N	2151	-0-	-0-	-0-	2149	3	2	9	Y	2					24
07	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					24
08	2294	N	1906	-0-	-388	-0-	1905	3	1	9	Y	1					25
09	2160	N	1624	-0-	-536	-0-	1621	3	3	9	Y	3					28
10	1860	N	1518	-0-	-342	-0-	1516	3	2	9	Y	2					30
11	1830	N	1777	-0-	-53	-0-	1774	3	3	9	Y	3					33

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			Y	-0-					-0-
10	682	N	620	-0-	-62	-0-	620	3			Y	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	3			Y	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			Y	-0-					-0-
09	510	N	460	-0-	-50	-0-	460	3			Y	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
11	570	N	517	-0-	-53	-0-	517	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
10	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			Y	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					1
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					1
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					1
10	558	N	521	-0-	-37	-0-	521	3			Y	-0-					1
11	510	N	465	-0-	-45	-0-	465	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	319	3	87	9	Y	79	73	1			6
07	578	N	578	-0-	-0-	-0-	508	3	70	9	Y	64	70	1			-0-
08	474	N	474	-0-	-0-	-0-	394	3	80	9	Y	73	71	1			2
09	493	N	493	-0-	-0-	-0-	381	3	112	9	Y	102	104	1			-0-
10	558	N	440	-0-	-118	-0-	322	3	118	9	Y	107	73	1			34
*11	584	N	584	-0-	-0-	-0-	429	3	155	9	Y	141	146	1			29

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	2	1			-0-
07	177	N	177	-0-	-0-	-0-	175	3	2	9	Y	2	2	1			-0-
08	154	N	154	-0-	-0-	-0-	152	3	2	9	Y	2	2	1			-0-
09	147	N	147	-0-	-0-	-0-	144	3	3	9	Y	3	3	1			-0-
10	186	N	169	-0-	-17	-0-	166	3	3	9	Y	3	2	1			1
11	150	N	111	-0-	-39	-0-	107	3	4	9	Y	4	4	1			1

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1557	-0-	-243	-0-	1557	3			Y	-0-					-0-
07	1860	X	1412	-0-	-448	-0-	1412	3			Y	-0-					-0-
08	1798	X	1714	-0-	-84	-0-	1714	3			Y	-0-					-0-
09	1748	X	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
10	1777	X	1777	-0-	-0-	-0-	1777	3			Y	-0-					-0-
11	1650	X	1608	-0-	-42	-0-	1608	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
09	2014	N	2014	-0-	-0-	-0-	2014	3			Y	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1307	-0-	-73	-0-	1307	3			Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
10	1612	N	1497	-0-	-115	-0-	1497	3			Y	-0-					-0-
11	1410	N	1386	-0-	-24	-0-	1386	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	655	-0-	-65	-0-	655	3			Y	-0-					-0-
07	713	N	542	-0-	-171	-0-	542	3			Y	-0-					-0-
08	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	599	-0-	-181	-0-	599	3			Y	-0-					-0-
07	961	N	852	-0-	-109	-0-	852	3			Y	-0-					-0-
08	930	N	713	-0-	-217	-0-	713	3			Y	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
10	837	N	483	-0-	-354	-0-	483	3			Y	-0-					-0-
11	690	N	191	-0-	-499	-0-	191	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	701	3	2	9	Y	2	1	1			9
07	904	N	904	-0-	-0-	-0-	903	3	1	9	Y	1	1	1			9
08	821	N	821	-0-	-0-	-0-	820	3	1	9	Y	1	1	1			9
09	690	N	625	-0-	-65	-0-	624	3	1	9	Y	1	2	1			8
10	775	N	513	-0-	-262	-0-	511	3	2	9	Y	2	1	1			9
*11	750	N	535	-0-	-215	-0-	532	3	3	9	Y	3	3	1			9

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
10	372	N	247	-0-	-125	-0-	247	3			Y	-0-					-0-
11	510	N	367	-0-	-143	-0-	367	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
10	527	N	403	-0-	-124	-0-	403	3			Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4	4	1			13
07	1191	N	1191	-0-	-0-	-0-	1188	3	3	9	Y	3	4	1			12
08	1039	N	1039	-0-	-0-	-0-	1035	3	4	9	Y	4	4	1			12
09	1005	N	1005	-0-	-0-	-0-	1001	3	4	9	Y	4	6	1			10
10	1054	N	953	-0-	-101	-0-	946	3	7	9	Y	6	4	1			12
*11	1077	N	1077	-0-	-0-	-0-	1069	3	8	9	Y	7	8	1			11

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			Y	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
09	1260	N	1167	-0-	-93	-0-	1167	3			Y	-0-					-0-
10	1519	N	1280	-0-	-239	-0-	1280	3			Y	-0-					-0-
11	1439	N	1439	-0-	-0-	-0-	1439	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	3			Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2021	-0-	-979	3080	2021	3			Y	-0-					-0-
07	3100	N	2911	-0-	-189	2891	2911	3			Y	-0-					-0-
08	3100	N	2280	-0-	-820	2071	2280	3			Y	-0-					-0-
09	3000	N	2439	-0-	-561	1510	2439	3			Y	-0-					-0-
10	3100	N	2337	-0-	-763	747	2337	3			Y	-0-					-0-
11	2699	N	1952	-0-	-747	-0-	1952	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51	-0-	669	3			Y	-0-					-0-
07	744	N	631	-0-	-113	-0-	631	3			Y	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			Y	-0-					-0-
09	660	N	515	-0-	-145	-0-	515	3			Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	113	-0-	-67	-0-	113	3			Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
11	360	N	210	-0-	-150	-0-	210	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2871	N	1688	-0-	-1183	-0-	1688	3			Y	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	3			Y	-0-					-0-
08	1736	N	1443	-0-	-293	-0-	1443	3			Y	-0-					-0-
09	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
10	1922	N	1516	-0-	-406	-0-	1516	3			Y	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
11	570	N	446	-0-	-124	-0-	446	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	397	-0-	-203	-0-	397	3			Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			Y	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	3			Y	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
10	558	N	530	-0-	-28	-0-	530	3			Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1143	3	6	9	Y	5	5	1			3
07	934	N	934	-0-	-0-	-0-	930	3	4	9	Y	4	5	1			2
08	1174	N	1174	-0-	-0-	-0-	1168	3	6	9	Y	5	5	1			2
09	1056	N	1056	-0-	-0-	-0-	1050	3	6	9	Y	5	7	1			-0-
10	974	N	974	-0-	-0-	-0-	966	3	8	9	Y	7	5	1			2
*11	900	N	748	-0-	-152	-0-	738	3	10	9	Y	9	10	1			1

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
10	465	N	332	-0-	-133	-0-	332	3			Y	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1126	-0-	-224	-0-	1126	3			Y	-0-					-0-
07	1240	N	1099	-0-	-141	-0-	1099	3			Y	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-
09	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					-0-
10	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
07	1116	N	919	-0-	-197	-0-	919	3			Y	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
09	1140	N	1123	-0-	-17	-0-	1123	3			Y	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
11	1230	N	1016	-0-	-214	-0-	1016	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-
08	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
09	1590	N	1575	-0-	-15	-0-	1575	3			Y	-0-					-0-
10	1488	N	1321	-0-	-167	-0-	1321	3			Y	-0-					-0-
11	1500	N	1350	-0-	-150	-0-	1350	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
09	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1056	-0-	-174	-0-	1056	3			Y	-0-					-0-
07	1209	N	941	-0-	-268	-0-	941	3			Y	-0-					-0-
08	1302	N	1196	-0-	-106	-0-	1196	3			Y	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	443	-0-	-7	-0-	443	3			Y	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	3			Y	-0-					-0-
08	527	N	381	-0-	-146	-0-	381	3			Y	-0-					-0-
09	450	N	399	-0-	-51	-0-	399	3			Y	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	912	-0-	-258	-0-	909	3	3	9	Y	3	3	1			-0-
07	1147	N	963	-0-	-184	-0-	960	3	3	9	Y	3	3	1			-0-
08	1554	N	1554	-0-	-0-	-0-	1551	3	3	9	Y	3	3	1			-0-
09	1217	N	1217	-0-	-0-	-0-	1211	3	6	9	Y	5	4	1			1
10	1244	N	1244	-0-	-0-	-0-	1240	3	4	9	Y	4	3	1			2
11	1306	N	1306	-0-	-0-	-0-	1299	3	7	9	Y	6	6	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
08	1085	N	1061	-0-	-24	-0-	1061	3			Y	-0-					-0-
09	900	N	728	-0-	-172	-0-	728	3			Y	-0-					-0-
10	1054	N	752	-0-	-302	-0-	752	3			Y	-0-					-0-
11	1020	N	843	-0-	-177	-0-	843	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	3			Y	-0-					-0-
08	992	N	955	-0-	-37	-0-	955	3			Y	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
10	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
11	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
08	930	N	910	-0-	-20	-0-	910	3			Y	-0-					-0-
09	870	N	859	-0-	-11	-0-	859	3			Y	-0-					-0-
10	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	278	3	1	9	Y	1	1	1			6
07	372	N	226	-0-	-146	-0-	225	3	1	9	Y	1	1	1			6
08	372	N	293	-0-	-79	-0-	292	3	1	9	Y	1	1	1			6
09	270	N	237	-0-	-33	-0-	236	3	1	9	Y	1	2	1			5
10	252	N	252	-0-	-0-	-0-	250	3	2	9	Y	2	1	1			6
*11	354	N	354	-0-	-0-	-0-	352	3	2	9	Y	2	3	1			5

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1253	-0-	-457	-0-	1228	3	25	9	Y	23	21	1			15
07	1668	N	1668	-0-	-0-	-0-	1647	3	21	9	Y	19	20	1			14
08	1798	N	1421	-0-	-377	-0-	1398	3	23	9	Y	21	20	1			15
09	1260	N	1225	-0-	-35	-0-	1202	3	23	9	Y	21	30	1			6
10	1674	N	1189	-0-	-485	-0-	1155	3	34	9	Y	31	21	1			16
11	1605	N	1605	-0-	-0-	-0-	1560	3	45	9	Y	41	42	1			15

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1417	-0-	-23	-0-	1417	3			Y	-0-					-0-
07	1488	X	1409	-0-	-79	-0-	1409	3			Y	-0-					-0-
08	1550	X	1491	-0-	-59	-0-	1491	3			Y	-0-					-0-
09	1513	X	1513	-0-	-0-	-0-	1513	3			Y	-0-					-0-
10	1565	X	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1405	-0-	-1595	3310	1405	3			N	-0-					-0-
07	3100	N	1402	-0-	-1698	1612	1402	3			N	-0-					-0-
08	3100	N	1534	-0-	-1566	46	1534	3			N	-0-					-0-
09	1410	N	1225	-0-	-185	-0-	1225	3			N	-0-					-0-
10	1395	N	1334	-0-	-61	-0-	1334	3			N	-0-					-0-
11	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1598	-0-	-1402	299	1598	3			Y	-0-					-0-
07	1929	N	1630	-0-	-299	-0-	1630	3			Y	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
09	1590	N	1305	-0-	-285	-0-	1305	3			Y	-0-					-0-
10	1643	N	1528	-0-	-115	-0-	1528	3			Y	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	1713	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	811	-0-	-269	-0-	811	3			Y	-0-					-0-
07	899	N	821	-0-	-78	-0-	821	3			Y	-0-					-0-
08	868	N	758	-0-	-110	-0-	758	3			Y	-0-					-0-
09	810	N	746	-0-	-64	-0-	746	3			Y	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
11	720	N	510	-0-	-210	-0-	510	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	90	N	27	-0-	-63	-0-	27	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1960	-0-	-1040	1063	1960	3			Y	-0-					-0-
07	3100	N	2119	-0-	-981	82	2119	3			Y	-0-					-0-
08	1860	N	1420	-0-	-440	-0-	1420	3			Y	-0-					-0-
09	1800	N	1018	-0-	-782	-0-	1018	3			Y	-0-					-0-
10	1860	N	1010	-0-	-850	-0-	1010	3			Y	-0-					-0-
11	1380	N	887	-0-	-493	-0-	887	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			3
07	682	N	539	-0-	-143	-0-	536	3	3	9	Y	3	3	1			3
08	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3	3	1			3
09	510	N	473	-0-	-37	-0-	470	3	3	9	Y	3	4	1			2
10	629	N	629	-0-	-0-	-0-	623	3	6	9	Y	5	3	1			4
*11	570	N	561	-0-	-9	-0-	554	3	7	9	Y	6	6	1			4

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1447	-0-	-1553	2691	1447	3			Y	-0-					5
07	3100	N	1478	-0-	-1622	1069	1478	3			Y	-0-					5
08	2464	N	1395	-0-	-1069	-0-	1395	3			Y	-0-					5
09	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					5
10	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					5
*11	1350	N	1242	-0-	-108	-0-	1242	3			Y	-0-					5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2830	-0-	-230	-0-	2830	3			Y	-0-					-0-
07	3131	X	2952	-0-	-179	-0-	2952	3			Y	-0-					-0-
08	3131	X	2768	-0-	-363	-0-	2768	3			Y	-0-					-0-
09	3030	X	2786	-0-	-244	-0-	2786	3			Y	-0-					-0-
10	3038	X	2883	-0-	-155	-0-	2883	3			Y	-0-					-0-
11	2850	X	2686	-0-	-164	-0-	2686	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			3
07	331	N	331	-0-	-0-	-0-	330	3	1	9	Y	1	1	1			3
08	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1	1	1			3
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1	1	1			3
10	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1	1	1			3
11	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2	2	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1120	-0-	-20	-0-	1120	3			Y	-0-					-0-
07	1519	N	1119	-0-	-400	-0-	1119	3			Y	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
09	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
11	1110	N	977	-0-	-133	-0-	977	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
08	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	496	N	327	-0-	-169	-0-	327	3			N	-0-					-0-
11	570	N	192	-0-	-378	-0-	192	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	266	3			Y	-0-					-0-
07	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	3			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	842	3	3	9	Y	3	3	1			-0-
07	801	N	801	-0-	-0-	-0-	799	3	2	9	Y	2	2	1			-0-
08	1020	N	1020	-0-	-0-	-0-	1017	3	3	9	Y	3	3	1			-0-
09	840	N	736	-0-	-104	-0-	732	3	4	9	Y	4	4	1			-0-
10	806	N	625	-0-	-181	-0-	621	3	4	9	Y	4	3	1			1
11	870	N	826	-0-	-44	-0-	820	3	6	9	Y	5	5	1			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O																	
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					6
07	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					6
08	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					6
09	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					6
10	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					6
*11	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	700	-0-	-80	-0-	698	3	2	9	N	2	2	1			2
07	806	N	740	-0-	-66	-0-	738	3	2	9	N	2	2	1			2
08	775	N	705	-0-	-70	-0-	703	3	2	9	N	2	2	1			2
09	706	N	706	-0-	-0-	-0-	704	3	2	9	N	2	3	1			1
10	744	N	733	-0-	-11	-0-	730	3	3	9	N	3	2	1			2
*11	690	N	680	-0-	-10	-0-	676	3	4	9	N	4	4	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	3			Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
10	496	N	452	-0-	-44	-0-	452	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	284	-0-	-106	-0-	284	3			N	-0-					-0-
07	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
08	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	558	N	430	-0-	-128	-0-	430	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	600	N	457	-0-	-143	-0-	457	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-
07	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1472	-0-	-58	-0-	1465	3	7	9	Y	6	5	1			6
07	1524	N	1524	-0-	-0-	-0-	1518	3	6	9	Y	5	5	1			6
08	1581	N	1421	-0-	-160	-0-	1415	3	6	9	Y	5	5	1			6
09	1470	N	1400	-0-	-70	-0-	1394	3	6	9	Y	5	8	1			3
10	1519	N	1477	-0-	-42	-0-	1468	3	9	9	Y	8	5	1			6
11	1380	N	1368	-0-	-12	-0-	1357	3	11	9	Y	10	11	1			5

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-
07	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
08	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			Y	-0-					-0-
08	744	N	604	-0-	-140	-0-	604	3			Y	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
11	570	N	480	-0-	-90	-0-	480	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	3			Y	-0-					-0-
08	279	N	159	-0-	-120	-0-	159	3			Y	-0-					-0-
09	210	N	137	-0-	-73	-0-	137	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1621	-0-	-1379	1390	1621	3			Y	-0-					14
07	3105	X	1715	-0-	-1390	-0-	1715	3			Y	-0-					14
08	1891	X	1641	-0-	-250	-0-	1641	3			Y	-0-					14
09	1830	X	1686	-0-	-144	-0-	1686	3			Y	-0-					14
10	1891	X	1755	-0-	-136	-0-	1755	3			Y	-0-					14
11	1650	X	1625	-0-	-25	-0-	1625	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	765	-0-	-45	-0-	765	3			Y	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	3			Y	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			Y	-0-					-0-
09	780	N	760	-0-	-20	-0-	760	3			Y	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	698	-0-	-142	-0-	698	3			Y	-0-					-0-
07	806	N	682	-0-	-124	-0-	682	3			Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
09	690	N	666	-0-	-24	-0-	666	3			Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
11	810	N	681	-0-	-129	-0-	681	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
07	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
08	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
09	720	N	575	-0-	-145	-0-	575	3			N	-0-					-0-
10	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

06	3000	N	2104	-0-	-896	4836	2104	3			N	-0-					-0-
07	3100	N	2183	-0-	-917	3919	2183	3			N	-0-					-0-
08	3100	N	2116	-0-	-984	2935	2116	3			N	-0-					-0-
09	3000	N	2103	-0-	-897	2038	2103	3			N	-0-					-0-
10	3100	N	2188	-0-	-912	1126	2188	3			N	-0-					-0-
11	2971	N	1845	-0-	-1126	-0-	1845	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
09	900	N	827	-0-	-73	-0-	827	3			Y	-0-					-0-
10	930	N	850	-0-	-80	-0-	850	3			Y	-0-					-0-
11	840	N	769	-0-	-71	-0-	769	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

06	3000	N	1679	-0-	-1321	1815	1679	3			N	-0-					-0-
07	3100	N	1820	-0-	-1280	535	1820	3			N	-0-					-0-
08	2268	N	1733	-0-	-535	-0-	1733	3			N	-0-					-0-
09	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
10	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					-0-
11	1680	N	1636	-0-	-44	-0-	1636	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

06	990	N	941	-0-	-49	-0-	941	3			Y	-0-					-0-
07	1054	X	963	-0-	-91	-0-	963	3			Y	-0-					-0-
08	1023	X	930	-0-	-93	-0-	930	3			Y	-0-					-0-
09	990	X	933	-0-	-57	-0-	933	3			Y	-0-					-0-
10	992	X	968	-0-	-24	-0-	968	3			Y	-0-					-0-
11	930	X	881	-0-	-49	-0-	881	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

06	900	N	804	-0-	-96	-0-	804	3			N	-0-					-0-
07	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
08	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1100	-0-	-10	-0-	1100	3			Y	-0-					-0-
07	1178	N	1158	-0-	-20	-0-	1158	3			Y	-0-					-0-
08	1147	N	1070	-0-	-77	-0-	1070	3			Y	-0-					-0-
09	1110	N	1083	-0-	-27	-0-	1083	3			Y	-0-					-0-
10	1147	N	1122	-0-	-25	-0-	1122	3			Y	-0-					-0-
11	1050	N	1013	-0-	-37	-0-	1013	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	917	-0-	-43	-0-	917	3			Y	-0-					-0-
07	992	N	961	-0-	-31	-0-	961	3			Y	-0-					-0-
08	961	N	871	-0-	-90	-0-	871	3			Y	-0-					-0-
09	930	N	876	-0-	-54	-0-	876	3			Y	-0-					-0-
10	961	N	868	-0-	-93	-0-	868	3			Y	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	731	-0-	-49	-0-	731	3			Y	-0-					5
07	806	N	748	-0-	-58	-0-	748	3			Y	-0-					5
08	775	N	736	-0-	-39	-0-	736	3			Y	-0-					5
09	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					5
10	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					5
11	720	N	710	-0-	-10	-0-	710	3			Y	-0-					5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1649	-0-	-1351	755	1649	3			N	-0-					-0-
07	2467	N	1712	-0-	-755	-0-	1712	3			N	-0-					-0-
08	1767	N	1632	-0-	-135	-0-	1632	3			N	-0-					-0-
09	1650	N	1639	-0-	-11	-0-	1639	3			N	-0-					-0-
10	1705	N	1673	-0-	-32	-0-	1673	3			N	-0-					-0-
11	1590	N	1572	-0-	-18	-0-	1572	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1728	-0-	-222	-0-	1713	3	15	9	N	14	13	1			6
07	1953	N	1918	-0-	-35	-0-	1906	3	12	9	N	11	12	1			5
08	1860	N	1848	-0-	-12	-0-	1834	3	14	9	N	13	12	1			6
09	1824	N	1824	-0-	-0-	-0-	1810	3	14	9	N	13	18	1			1
10	1944	N	1944	-0-	-0-	-0-	1923	3	21	9	N	19	13	1			7
11	1847	N	1847	-0-	-0-	-0-	1819	3	28	9	N	25	26	1			6

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-
07	1457	N	1415	-0-	-42	-0-	1415	1			N	-0-					-0-
08	1426	N	371	-0-	-1055	-0-	371	3			N	-0-					-0-
09	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
10	1426	N	1377	-0-	-49	-0-	1377	3			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

06	526	N	526	-0-	-0-	-0-	523	3	3	9	N	3					154
07	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					156
08	381	N	381	-0-	-0-	-0-	378	3	3	9	N	3					159
09	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5					164
10	333	N	333	-0-	-0-	-0-	327	3	6	9	N	5					169
*11	322	N	322	-0-	-0-	-0-	315	3	7	9	N	6					175

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					22
07	930	N	923	-0-	-7	-0-	923	3			N	-0-					22
08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					22
09	870	N	861	-0-	-9	-0-	861	3			N	-0-					22
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					22
11	900	N	777	-0-	-123	-0-	777	3			N	-0-					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					79
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					79
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					79
09	690	N	642	-0-	-48	-0-	642	3			N	-0-					79
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					79
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					79

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					26
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					26
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					26
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					26
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					26
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					89
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					89
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					89
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					89
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					89
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					89

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					23
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					23
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					23
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					8
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					8
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					8
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					8
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					8
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

06	1841	N	1136	-0-	-705	-0-	1136	3			N	-0-					76
07	1457	N	1201	-0-	-256	-0-	1201	3			N	-0-					76
08	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					76
09	1140	N	1128	-0-	-12	-0-	1128	3			N	-0-					76
10	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					76
11	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					105
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					105
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					105
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					105
10	527	N	416	-0-	-111	-0-	416	2			N	-0-					105
11	510	N	492	-0-	-18	-0-	492	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	406	3	21	9	N	19	19	1			-0-
07	422	N	422	-0-	-0-	-0-	411	3	11	9	N	10	10	1			-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/19/2023

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

06	2505	N	286	-0-	-2219	-0-	286	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

06	1192	N	147	-0-	-1045	-0-	139	3	8	9	Y	7	7	1			-0-
07	155	N	145	-0-	-10	-0-	141	3	4	9	Y	4	4	1			-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

06	1013	N	115	-0-	-898	-0-	109	3	6	9	Y	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

06	964	N	132	-0-	-832	-0-	125	3	7	9	Y	6	6	1			-0-
07	129	N	129	-0-	-0-	-0-	126	3	3	9	Y	3	3	1			-0-
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

06	1162	N	143	-0-	-1019	-0-	136	3	7	9	Y	6	6	1			-0-
07	155	N	141	-0-	-14	-0-	138	3	3	9	Y	3	3	1			-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	108	3	6	9	N	5	5	1			-0-
07	113	N	113	-0-	-0-	-0-	110	3	3	9	N	3	3	1			-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	154	3	8	9	N	7	7	1			-0-
07	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4	4	1			-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	109	3	6	9	N	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	N	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					98
07	248	N	95	-0-	-153	-0-	95	3			N	-0-					98
08	248	N	97	-0-	-151	-0-	97	3			N	-0-					98
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					98
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					98
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1138	-0-	-242	-0-	1130	3	8	9	N	7					98
07	1426	N	1415	-0-	-11	-0-	1409	3	6	9	N	5					103
08	1394	N	1394	-0-	-0-	-0-	1392	3	2	9	N	2					105
09	1140	N	1045	-0-	-95	-0-	1041	3	4	9	N	4					109
10	1426	N	1247	-0-	-179	-0-	1244	3	3	9	N	3					112
11	1350	N	1254	-0-	-96	-0-	1254	3			N	-0-					112

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	378	-0-	-192	-0-	378	2			N	-0-					55
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-	44	1			11
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					11
09	390	N	364	-0-	-26	-0-	364	2			N	-0-					11
10	496	N	368	-0-	-128	-0-	358	2	10	9	N	9					20
11	420	N	363	-0-	-57	-0-	360	2	3	9	N	3					23

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	354	-0-	-186	-0-	354	2			N	-0-					146
07	471	N	471	-0-	-0-	-0-	468	2	3	9	N	3	131	1			18
08	435	N	435	-0-	-0-	-0-	409	2	26	9	N	24					42
09	360	N	349	-0-	-11	-0-	341	2	8	9	N	7					49
10	465	N	348	-0-	-117	-0-	335	2	13	9	N	12					61
11	420	N	346	-0-	-74	-0-	337	2	9	9	N	8					69

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	488	-0-	-232	-0-	488	2			N	-0-					63
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					63
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					63
09	480	N	470	-0-	-10	-0-	470	2			N	-0-					63
10	651	N	468	-0-	-183	-0-	462	2	6	9	N	5					68
11	540	N	465	-0-	-75	-0-	465	2			N	-0-					68

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	5					45
08	14B	DENY	-0-	-0-	-0-	-0-					N	5					50
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7705	-0-	4705	4705	36	1	7669	3	N	-0-					155
07	3100	N	1056	-0-	-2044	2661	36	1	1020	3	N	-0-					155
08	2661	N	-0-	-0-	-2661	-0-					N	-0-					155
09	2370	X	-0-	-0-	-2370	-0-					N	-0-					155
10	2449	X	-0-	-0-	-2449	-0-					N	-0-					155
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					155

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	204	2	10	9	Y	9	9	8			116
07	245	N	245	-0-	-0-	-0-	241	2	4	9	Y	4	4	8			116
08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					116
09	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					116
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					116
11	232	N	232	-0-	-0-	-0-	215	2	17	9	Y	15					131

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	204	-0-	-126	-0-	204	2			Y	-0-					53
07	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					53
08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					53
09	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					53
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					53
11	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					53

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					51
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					51
08	123	N	123	-0-	-0-	-0-	116	2	7	9	Y	6					57
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					57
10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					57
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					57

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					41
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					41
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					41
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					41
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					41
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					99
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					99
08	775	N	581	-0-	-194	-0-	581	3			N	-0-					99
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					99
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					99
11	570	N	322	-0-	-248	-0-	322	3			N	-0-					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		520	-0-	520	27026	31	1	489	3	Y	-0-					-0-
07	27597	X	571	-0-	-27026	-0-	36	1	535	3	Y	-0-					-0-
08	589	X	538	-0-	-51	-0-	35	1	503	3	Y	-0-					-0-
09	570	X	436	-0-	-134	-0-	28	1	408	3	Y	-0-					-0-
10	589	X	297	-0-	-292	-0-	18	1	279	3	Y	-0-					-0-
11	540	X	288	-0-	-252	-0-	20	1	268	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					61
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					61
08	744	N	676	-0-	-68	-0-	676	3			N	-0-					61
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					61
10	682	N	648	-0-	-34	-0-	648	3			N	-0-					61
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					61

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/27/2023 - WELL PLUGGED 07/27/23

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 06/29/2022 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	457	3	29	9	N	26					92
07	496	N	295	-0-	-201	-0-	277	3	18	9	N	16					108
08	497	N	497	-0-	-0-	-0-	477	3	20	9	N	18					126
09	480	N	453	-0-	-27	-0-	434	3	19	9	N	17					143
10	373	N	373	-0-	-0-	-0-	367	3	6	9	N	5					148
11	480	N	343	-0-	-137	-0-	339	3	4	9	N	4					152

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3					125
07	0	N	-0-	-0-	-0-	-0-					N	4					129
08	0	N	-0-	-0-	-0-	-0-					N	5					134
09	0	N	-0-	-0-	-0-	-0-					N	2					136
10	0	N	-0-	-0-	-0-	-0-					N	2					138
11	0	N	-0-	-0-	-0-	-0-					N	3					141

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	358	3	26	9	Y	24					150
07	300	N	300	-0-	-0-	-0-	277	3	23	9	Y	21					171
08	732	N	732	-0-	-0-	-0-	717	3	15	9	Y	14	156	1			29
09	827	N	827	-0-	-0-	-0-	804	3	23	9	Y	21					50
10	839	N	839	-0-	-0-	-0-	814	3	25	9	Y	23					73
11	805	N	805	-0-	-0-	-0-	779	3	26	9	Y	24					97

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	104	-0-	-136	-0-	104	2			N	-0-					90
07	248	N	62	-0-	-186	-0-	62	2			N	-0-					90
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					90
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					90
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					90
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	227	2			N	-0-					203
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					203
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					203
09	240	N	179	-0-	-61	-0-	179	2			N	-0-					203
10	279	N	200	-0-	-79	-0-	200	2			N	-0-					203
11	270	N	238	-0-	-32	-0-	238	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	412	-0-	-1448	-0-	4	1	408	2	Y	-0-			121
07	2108	N	409	-0-	-1699	-0-	4	1	405	2	Y	-0-			121
08	899	N	414	-0-	-485	-0-	4	1	410	2	Y	-0-			121
09	566	N	566	-0-	-0-	-0-	5	1	561	2	Y	-0-			121
10	1444	N	1444	-0-	-0-	-0-	13	1	1431	2	Y	-0-			121
*11	2115	N	2115	-0-	-0-	-0-	19	1	2096	2	Y	-0-			121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	52	-0-	-68	-0-	52	2			Y	-0-			54
07	217	N	48	-0-	-169	-0-	48	2			Y	-0-			54
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-			54
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-			54
10	105	N	105	-0-	-0-	-0-	1	1	104	2	Y	-0-			54
*11	237	N	237	-0-	-0-	-0-	2	1	235	2	Y	-0-			54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT			-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	898	2	19	9	N	17			152
07	1001	N	1001	-0-	-0-	-0-	983	2	18	9	N	16			168
08	990	N	990	-0-	-0-	-0-	968	2	22	9	N	20			188
09	924	N	924	-0-	-0-	-0-	913	2	11	9	N	10			198
10	942	N	942	-0-	-0-	-0-	925	2	17	9	N	15			213
11	924	N	924	-0-	-0-	-0-	905	2	19	9	N	17			230

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

06	4	N	3	-0-	-1	-0-	3	2			N	-0-					66
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					66
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					66
09	3	N	-0-	-0-	-3	-0-					N	-0-					66
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					66
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

06	1361	N	1361	-0-	-0-	-0-	1352	2	9	9	N	8					127
07	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	N	2					129
08	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1					130
09	750	N	181	-0-	-569	-0-	181	2			N	-0-					130
10	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	N	1					131
11	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	N	1					132

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					69
07	279	N	232	-0-	-47	-0-	231	3	1	9	N	1					70
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					70
09	210	N	206	-0-	-4	-0-	205	3	1	9	N	1					71
10	217	N	173	-0-	-44	-0-	172	3	1	9	N	1					72
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					72

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39	-0-	200	3	1	9	N	1					69
07	279	N	223	-0-	-56	-0-	220	3	3	9	N	3					72
08	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					74
09	210	N	198	-0-	-12	-0-	196	3	2	9	N	2					76
10	217	N	173	-0-	-44	-0-	170	3	3	9	N	3					79
11	210	N	195	-0-	-15	-0-	192	3	3	9	N	3					82

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
08	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
09	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	236	3	7	9	N	6	49	1			52
07	284	N	284	-0-	-0-	-0-	280	3	4	9	N	4					56
08	270	N	270	-0-	-0-	-0-	264	3	6	9	N	5					61
09	258	N	258	-0-	-0-	-0-	255	3	3	9	N	3					64
10	248	N	208	-0-	-40	-0-	206	3	2	9	N	2					66
11	240	N	235	-0-	-5	-0-	228	3	7	9	N	6					72

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68	-0-	352	3			N	-0-	17	1			-0-
07	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	190	-0-	-50	-0-	184	3	6	9	Y	5					82
07	279	N	215	-0-	-64	-0-	208	3	7	9	Y	6					88
08	248	N	196	-0-	-52	-0-	192	3	4	9	Y	4					92
09	184	N	184	-0-	-0-	-0-	180	3	4	9	Y	4					96
10	217	N	157	-0-	-60	-0-	154	3	3	9	Y	3					99
11	180	N	180	-0-	-0-	-0-	177	3	3	9	Y	3					102

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	416	-0-	-34	-0-	405	3	11	9	N	10					95
07	434	N	416	-0-	-18	-0-	405	3	11	9	N	10					105
08	434	N	412	-0-	-22	-0-	402	3	10	9	N	9					114
09	420	N	394	-0-	-26	-0-	385	3	9	9	N	8					122
10	403	N	358	-0-	-45	-0-	351	3	7	9	N	6					128
11	394	N	394	-0-	-0-	-0-	386	3	8	9	N	7					135

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	105	-0-	-45	-0-	102	3	3	9	Y	3					50
07	186	N	123	-0-	-63	-0-	120	3	3	9	Y	3					53
08	155	N	106	-0-	-49	-0-	104	3	2	9	Y	2					55
09	120	N	103	-0-	-17	-0-	100	3	3	9	Y	3					58
10	124	N	74	-0-	-50	-0-	72	3	2	9	Y	2					60
11	97	N	97	-0-	-0-	-0-	95	3	2	9	Y	2					62

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	523	-0-	-107	-0-	523	2			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
08	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			104
07	0	N	-0-	-0-	-0-	-0-			N	-0-			104
08	0	N	-0-	-0-	-0-	-0-			N	-0-			104
09	0	N	-0-	-0-	-0-	-0-			N	-0-			104
10	0	N	-0-	-0-	-0-	-0-			N	-0-			104
11	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

06	1337	N	1337	-0-	-0-	-0-	1337	2	N	-0-			2
07	1216	N	1216	-0-	-0-	-0-	1216	2	N	-0-			2
08	1010	N	1010	-0-	-0-	-0-	1010	2	N	-0-			2
09	909	N	909	-0-	-0-	-0-	909	2	N	-0-			2
10	1104	N	1104	-0-	-0-	-0-	1104	2	N	-0-			2
11	1059	N	1059	-0-	-0-	-0-	1059	2	N	-0-			2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

06	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

06	698	N	698	-0-	-0-	-0-	698	2	N	-0-			-0-
07	634	N	634	-0-	-0-	-0-	634	2	N	-0-			-0-
08	527	N	527	-0-	-0-	-0-	527	2	N	-0-			-0-
09	474	N	474	-0-	-0-	-0-	474	2	N	-0-			-0-
10	576	N	576	-0-	-0-	-0-	576	2	N	-0-			-0-
*11	552	N	552	-0-	-0-	-0-	552	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
07	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
08	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
09	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
10	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
*11	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/05/2023

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	72	-0-	-348	-0-	72	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	390	N	68	-0-	-322	-0-	68	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	128	-0-	-352	-0-	128	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

06	390	N	133	-0-	-257	-0-	133	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

06	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

06	660	N	358	-0-	-302	-0-	358	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

06	990	N	941	-0-	-49	-0-	941	2			N	-0-					-0-
07	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	198	-0-	-342	-0-	198	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	101	-0-	-559	-0-	101	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	961	N	655	-0-	-306	-0-	655	2			N	-0-					-0-
09	720	N	613	-0-	-107	-0-	613	2			N	-0-					-0-
10	961	N	836	-0-	-125	-0-	836	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19	-0-	29	1	762	2	N	-0-					-0-
07	837	N	819	-0-	-18	-0-	33	1	786	2	N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	32	1	792	2	N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	34	1	763	2	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	34	1	788	2	N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	61	1	391	2	Y	-0-					-0-
07	465	N	429	-0-	-36	-0-	62	1	367	2	Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	67	1	378	2	Y	-0-					-0-
09	450	N	411	-0-	-39	-0-	37	1	374	2	Y	-0-					-0-
10	434	N	388	-0-	-46	-0-	33	1	355	2	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	69	1	463	3	Y	3					5
							3	9									
07	562	N	562	-0-	-0-	-0-	53	1	508	3	Y	1					6
							1	9									
08	606	N	606	-0-	-0-	-0-	55	1	550	3	Y	1	1	8			6
							1	9									
09	576	N	576	-0-	-0-	-0-	59	1	514	3	Y	3					9
							3	9									
10	596	N	596	-0-	-0-	-0-	60	1	536	3	Y	-0-	1	1			8
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					8

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	10	1	66	2	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	10	1	62	2	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
09	90	N	38	-0-	-52	-0-	3	1	35	2	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	20	1	331	2	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	7	1	331	2	Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	8	1	336	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	353	-0-	-247	-0-	13	1	340	2	N	-0-					-0-
07	620	N	445	-0-	-175	-0-	18	1	427	2	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	17	1	418	2	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	18	1	409	2	N	-0-					-0-
10	434	N	422	-0-	-12	-0-	17	1	405	2	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	159	1	1026	2	Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	181	1	1080	2	Y	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	175	1	987	2	Y	-0-					-0-
09	1200	N	1006	-0-	-194	-0-	91	1	915	2	Y	-0-					-0-
10	1271	N	1081	-0-	-190	-0-	91	1	990	2	Y	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	14	1	93	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	16	1	95	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	17	1	94	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	10	1	96	2	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	9	1	99	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	58	1	674	3	Y	-0-					-0-
07	806	N	776	-0-	-30	-0-	79	1	697	3	Y	-0-					-0-
08	754	N	754	-0-	-0-	-0-	56	1	698	3	Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	46	1	681	3	Y	-0-					-0-
10	793	N	793	-0-	-0-	-0-	57	1	736	3	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	29	1	189	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	34	1	202	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	22	1	216	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	20	1	221	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	29	1	335	3	Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	38	1	338	3	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					-0-
09	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	163	-0-	-347	-0-	22	1	141	2	Y	-0-					-0-
07	527	N	272	-0-	-255	-0-	39	1	233	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	25	1	140	2	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	13	1	131	2	Y	-0-					-0-
10	279	N	120	-0-	-159	-0-	10	1	110	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	105	1	675	2	Y	-0-					-0-
07	775	N	756	-0-	-19	-0-	109	1	647	2	Y	-0-					-0-
08	800	N	800	-0-	-0-	-0-	121	1	679	2	Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	71	1	714	2	Y	-0-					-0-
10	757	N	757	-0-	-0-	-0-	64	1	693	2	Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	35	1	926	2	N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	42	1	1007	2	N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	40	1	984	2	N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	43	1	992	2	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	22	1	142	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	25	1	146	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	25	1	143	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	15	1	149	2	Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	14	1	151	2	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	44	1	280	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	48	1	285	2	Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	50	1	281	2	Y	-0-					-0-
09	330	N	319	-0-	-11	-0-	29	1	290	2	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	27	1	298	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	3	1	85	2	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	3	1	71	2	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	5	1	125	2	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	5	1	110	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
08	734	N	734	-0-	-0-	-0-	41	1	693	2	Y	-0-					-0-
09	990	N	794	-0-	-196	-0-	16	1	778	2	Y	-0-					-0-
10	856	N	856	-0-	-0-	-0-	20	1	836	2	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	26	1	154	2	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	26	1	146	2	Y	-0-					-0-
09	180	N	119	-0-	-61	-0-	11	1	108	2	Y	-0-					-0-
10	186	N	85	-0-	-101	-0-	7	1	78	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	50	1	320	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	48	1	284	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	53	1	297	2	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	33	1	333	2	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	27	1	294	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	9	1	225	2	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	10	1	233	2	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	9	1	228	2	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	31	1	202	2	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	32	1	192	2	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	33	1	185	2	Y	-0-					-0-
09	240	N	184	-0-	-56	-0-	17	1	167	2	Y	-0-					-0-
10	217	N	120	-0-	-97	-0-	10	1	110	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1182	-0-	-48	-0-	43	1	1139	2	N	-0-					-0-
07	1271	N	1251	-0-	-20	-0-	50	1	1201	2	N	-0-					-0-
08	1244	N	1244	-0-	-0-	-0-	48	1	1196	2	N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	51	1	1147	2	N	-0-					-0-
10	1240	N	1234	-0-	-6	-0-	51	1	1183	2	N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	8	1	222	2	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	8	1	201	2	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	10	1	227	2	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	10	1	230	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22	-0-	41	1	267	2	Y	-0-					-0-
07	465	N	357	-0-	-108	-0-	51	1	306	2	Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	44	1	247	2	Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	23	1	235	2	Y	-0-					-0-
10	372	N	246	-0-	-126	-0-	21	1	225	2	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1797	-0-	-1203	4155	66	1	1731	2	N	-0-					-0-
07	3100	N	1966	-0-	-1134	3021	79	1	1887	2	N	-0-					-0-
08	3100	N	1942	-0-	-1158	1863	76	1	1866	2	N	-0-					-0-
09	3000	N	1846	-0-	-1154	709	78	1	1768	2	N	-0-					-0-
10	2596	N	1887	-0-	-709	-0-	78	1	1809	2	N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	17	1	442	2	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	19	1	448	2	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	18	1	439	2	N	-0-					-0-
09	450	N	431	-0-	-19	-0-	18	1	413	2	N	-0-					-0-
10	465	N	457	-0-	-8	-0-	19	1	438	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	6	1	34	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2000	-0-	-1000	4414	269	1	1731	2	Y	-0-					-0-
07	3100	N	2217	-0-	-883	3531	319	1	1898	2	Y	-0-					-0-
08	3100	N	2213	-0-	-887	2644	334	1	1879	2	Y	-0-					-0-
09	3000	N	2228	-0-	-772	1872	201	1	2027	2	Y	-0-					-0-
10	3100	N	2242	-0-	-858	1014	189	1	2053	2	Y	-0-					-0-
11	2130	N	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	328	-0-	-62	-0-	44	1	284	2	Y	-0-					-0-
07	403	N	401	-0-	-2	-0-	58	1	343	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	65	1	365	2	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	35	1	356	2	Y	-0-					-0-
10	403	N	363	-0-	-40	-0-	31	1	332	2	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	69	1	445	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	76	1	453	2	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	80	1	449	2	Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	46	1	465	2	Y	-0-					-0-
10	527	N	517	-0-	-10	-0-	44	1	473	2	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	28	1	178	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	30	1	181	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	32	1	182	2	Y	-0-					-0-
09	210	N	178	-0-	-32	-0-	16	1	162	2	Y	-0-					-0-
10	217	N	179	-0-	-38	-0-	15	1	164	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	7	1	43	2	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	7	1	42	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	11	1	67	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	11	1	59	2	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	65	2	Y	-0-					-0-
10	93	N	64	-0-	-29	-0-	5	1	59	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	416	-0-	-34	-0-	56	1	360	2	Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	62	1	366	2	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	65	1	364	2	Y	-0-					-0-
09	420	N	412	-0-	-8	-0-	37	1	375	2	Y	-0-					-0-
10	434	N	419	-0-	-15	-0-	35	1	384	2	Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	26	1	167	2	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	29	1	171	2	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	30	1	168	2	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	29	1	188	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	33	1	194	2	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	34	1	190	2	Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	20	1	200	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	70	1	451	2	Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	77	1	460	2	Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	80	1	451	2	Y	-0-					-0-
09	510	N	506	-0-	-4	-0-	46	1	460	2	Y	-0-					-0-
10	527	N	513	-0-	-14	-0-	43	1	470	2	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	24	1	639	2	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	31	1	728	2	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	30	1	690	2	N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	31	1	725	2	N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	9	1	212	2	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	9	1	210	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75	-0-	18	1	477	2	N	-0-					-0-
07	558	N	491	-0-	-67	-0-	20	1	471	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	19	1	459	2	N	-0-					-0-
09	510	N	458	-0-	-52	-0-	19	1	439	2	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	19	1	451	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33	-0-	8	1	199	2	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	9	1	226	2	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	9	1	217	2	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	9	1	210	2	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1756	-0-	-1244	3139	64	1	1692	2	N	-0-					-0-
07	3100	N	1821	-0-	-1279	1860	73	1	1748	2	N	-0-					-0-
08	3100	N	1806	-0-	-1294	566	70	1	1736	2	N	-0-					-0-
09	2321	N	1755	-0-	-566	-0-	74	1	1681	2	N	-0-					-0-
10	1829	N	1815	-0-	-14	-0-	75	1	1740	2	N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	48	1	311	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	54	1	318	2	Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	56	1	313	2	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	32	1	321	2	Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	31	1	333	2	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	23	1	617	2	Y	-0-					-0-
07	651	N	650	-0-	-1	-0-	26	1	624	2	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	25	1	620	2	Y	-0-					-0-
09	630	N	625	-0-	-5	-0-	26	1	599	2	Y	-0-					-0-
10	651	N	647	-0-	-4	-0-	27	1	620	2	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1003	-0-	-17	-0-	37	1	966	2	N	-0-					-0-
07	1023	N	964	-0-	-59	-0-	39	1	925	2	N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	38	1	936	2	N	-0-					-0-
09	990	N	934	-0-	-56	-0-	39	1	895	2	N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	41	1	944	2	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1059	-0-	-81	-0-	142	1	917	2	Y	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	164	1	976	2	Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	175	1	983	2	Y	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	103	1	1036	2	Y	-0-					-0-
10	1147	N	1128	-0-	-19	-0-	95	1	1033	2	Y	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	19	1	504	2	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	22	1	530	2	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	21	1	512	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	22	1	496	2	N	-0-					-0-
10	558	N	526	-0-	-32	-0-	22	1	504	2	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	11	1	289	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	13	1	299	2	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	12	1	296	2	N	-0-					-0-
09	300	N	299	-0-	-1	-0-	13	1	286	2	N	-0-					-0-
10	310	N	307	-0-	-3	-0-	13	1	294	2	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	6	1	161	2	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	7	1	161	2	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	7	1	174	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	7	1	161	2	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	7	1	171	2	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	27	1	175	2	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	31	1	182	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	31	1	174	2	Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	18	1	186	2	Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	13	1	337	2	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	14	1	340	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	13	1	332	2	N	-0-					-0-
09	360	N	334	-0-	-26	-0-	14	1	320	2	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	7	1	191	2	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	9	1	212	2	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	8	1	207	2	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	9	1	197	2	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	9	1	206	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	19	1	502	2	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	23	1	539	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	21	1	509	2	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	23	1	518	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	23	1	532	2	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		64	-0-	64	753	9	1	55	2	Y	-0-					-0-
07	818	X	65	-0-	-753	-0-	9	1	56	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	5	1	137	2	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	6	1	138	2	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	6	1	137	2	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	6	1	132	2	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	6	1	137	2	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1198	-0-	-2	-0-	44	1	1154	2	N	-0-					-0-
07	1240	N	1223	-0-	-17	-0-	49	1	1174	2	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-					-0-
09	1200	N	1173	-0-	-27	-0-	50	1	1123	2	N	-0-					-0-
10	1209	N	1192	-0-	-17	-0-	49	1	1143	2	N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	12	1	73	2	Y	-0-			-0-
08	84	N	84	-0-	-0-	-0-	13	1	71	2	Y	-0-			-0-
09	90	N	80	-0-	-10	-0-	7	1	73	2	Y	-0-			-0-
10	93	N	81	-0-	-12	-0-	7	1	74	2	Y	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	48	1	310	2	Y	-0-			-0-
07	374	N	374	-0-	-0-	-0-	54	1	320	2	Y	-0-			-0-
08	365	N	365	-0-	-0-	-0-	55	1	310	2	Y	-0-			-0-
09	360	N	353	-0-	-7	-0-	32	1	321	2	Y	-0-			-0-
10	372	N	356	-0-	-16	-0-	30	1	326	2	Y	-0-			-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	36	1	234	2	Y	-0-			-0-
07	279	N	278	-0-	-1	-0-	40	1	238	2	Y	-0-			-0-
08	277	N	277	-0-	-0-	-0-	42	1	235	2	Y	-0-			-0-
09	270	N	266	-0-	-4	-0-	24	1	242	2	Y	-0-			-0-
10	279	N	271	-0-	-8	-0-	23	1	248	2	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	806	-0-	-4	-0-	108	1	698	2	Y	-0-			-0-
07	837	N	832	-0-	-5	-0-	120	1	712	2	Y	-0-			-0-
08	847	N	847	-0-	-0-	-0-	128	1	719	2	Y	-0-			-0-
09	810	N	789	-0-	-21	-0-	71	1	718	2	Y	-0-			-0-
10	837	N	804	-0-	-33	-0-	68	1	736	2	Y	-0-			-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	548	-0-	-232	-0-	43	1	505	3	Y	-0-					-0-
07	744	N	741	-0-	-3	-0-	76	1	665	3	Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	52	1	645	3	Y	-0-					-0-
09	712	N	712	-0-	-0-	-0-	45	1	667	3	Y	-0-					-0-
10	744	N	598	-0-	-146	-0-	43	1	555	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2350	-0-	-650	8977	86	1	2264	2	N	-0-					-0-
07	3100	N	2445	-0-	-655	8322	99	1	2346	2	N	-0-					-0-
08	3100	N	2500	-0-	-600	7722	97	1	2403	2	N	-0-					-0-
09	3000	N	2352	-0-	-648	7074	99	1	2253	2	N	-0-					-0-
10	3100	N	2279	-0-	-821	6253	94	1	2185	2	N	-0-					-0-
11	2430	N	NO RPT	-0-	-2430	3823					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	904	-0-	-56	-0-	33	1	871	2	N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	42	1	1002	2	N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	38	1	950	2	N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	40	1	909	2	N	-0-					-0-
10	1054	N	968	-0-	-86	-0-	40	1	928	2	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	50	1	582	3	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	66	1	582	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	48	1	594	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	46	1	599	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1038	-0-	-192	-0-	38	1	1000	2	N	-0-					-0-
07	1271	N	1233	-0-	-38	-0-	50	1	1183	2	N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	47	1	1157	2	N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	51	1	1148	2	N	-0-					-0-
10	1240	N	1222	-0-	-18	-0-	51	1	1171	2	N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	728	-0-	-52	-0-	27	1	701	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	33	1	778	2	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	27	1	660	2	N	-0-					-0-
09	720	N	573	-0-	-147	-0-	24	1	549	2	N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	40	1	927	2	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	336	-0-	-384	-0-	12	1	324	2	N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	37	1	892	2	N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	39	1	967	2	N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	41	1	918	2	N	-0-					-0-
*10	963	N	963	-0-	-0-	-0-	40	1	923	2	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	1	1	66	2	N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	3	1	117	2	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	21	1	560	2	N	-0-					-0-
07	589	N	580	-0-	-9	-0-	23	1	557	2	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	25	1	629	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	25	1	558	2	N	-0-					-0-
10	589	N	556	-0-	-33	-0-	23	1	533	2	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1108	-0-	-32	-0-	88	1	1020	3	N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	119	1	1047	3	N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	86	1	1076	3	N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	72	1	1054	3	N	-0-					-0-
10	1178	N	1168	-0-	-10	-0-	84	1	1084	3	N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	800	-0-	-130	-0-	29	1	771	2	N	-0-					-0-
07	1023	N	973	-0-	-50	-0-	39	1	934	2	N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	37	1	925	2	N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	41	1	920	2	N	-0-					-0-
10	961	N	953	-0-	-8	-0-	39	1	914	2	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	180	-0-	-210	-0-	14	1	166	3	N	-0-					-0-
07	372	N	224	-0-	-148	-0-	23	1	201	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38	-0-	23	1	269	3	N	-0-					-0-
07	310	N	290	-0-	-20	-0-	30	1	260	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	18	1	261	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	43	1	498	3	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	56	1	490	3	Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	36	1	451	3	Y	-0-					-0-
09	540	N	392	-0-	-148	-0-	25	1	367	3	Y	-0-					-0-
10	558	N	398	-0-	-160	-0-	28	1	370	3	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2154	-0-	-846	4883	171	1	1983	3	N	-0-					-0-
07	3100	N	2163	-0-	-937	3946	221	1	1942	3	N	-0-					-0-
08	3100	N	1878	-0-	-1222	2724	139	1	1739	3	N	-0-					-0-
09	3000	N	1869	-0-	-1131	1593	119	1	1750	3	N	-0-					-0-
10	3100	N	2116	-0-	-984	609	151	1	1965	3	N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36	-0-	35	1	409	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					-0-
09	450	N	449	-0-	-1	-0-	29	1	420	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	33	1	426	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	68	1	438	2	Y	-0-					-0-
07	527	N	510	-0-	-17	-0-	73	1	437	2	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	71	1	400	2	Y	-0-					-0-
09	510	N	354	-0-	-156	-0-	32	1	322	2	Y	-0-					-0-
10	496	N	431	-0-	-65	-0-	36	1	395	2	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	98	1	629	2	Y	-0-					-0-
07	843	N	843	-0-	-0-	-0-	121	1	722	2	Y	-0-					-0-
08	903	N	903	-0-	-0-	-0-	136	1	767	2	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	79	1	796	2	Y	-0-					-0-
10	878	N	878	-0-	-0-	-0-	74	1	804	2	Y	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	104	1	670	2	Y	-0-					-0-
07	806	N	794	-0-	-12	-0-	114	1	680	2	Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	119	1	672	2	Y	-0-					-0-
09	780	N	755	-0-	-25	-0-	68	1	687	2	Y	-0-					-0-
10	806	N	742	-0-	-64	-0-	63	1	679	2	Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	50	1	322	2	Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	55	1	327	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	58	1	325	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	33	1	331	2	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	31	1	337	2	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	10	1	62	2	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	15	1	84	2	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	46	1	298	2	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	41	1	241	2	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	38	1	215	2	Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	28	1	178	2	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	31	1	182	2	Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	32	1	179	2	Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	18	1	183	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	17	1	185	2	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	12	1	71	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	12	1	70	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					20
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					20
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					20
11	7	N	-0-	-0-	-7	-0-					N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

06	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2					90
07	3	N	3	-0-	-0- B	-0-	1	2	2	9	Y	2					92
08	2	N	2	-0-	-0- B	-0-	1	2	1	9	Y	1					93
09	2	N	2	-0-	-0- B	-0-	1	2	1	9	Y	1					94
10	12	N	12	-0-	-0- B	-0-	1	2	11	9	Y	10					104
11	2	N	NO RPT	-0-	-2 B	-0-					Y	NO RPT					104

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

06	3355	X	3355	-0-	-0-	-0-	3116	3	208	4	Y	28	20	0			8
							31	9									
07	3348	X	3297	-0-	-51	-0-	3246	3	7	4	Y	40	38	0			10
							44	9									
08	4199	X	4199	-0-	-0-	-0-	4003	3	156	4	Y	36	26	0			20
							40	9									
09	4243	X	4243	-0-	-0-	-0-	4087	3	104	4	Y	47	50	0			17
							52	9									
10	5165	X	5165	-0-	-0-	-0-	5129	3	7	4	Y	26	36	0			7
							29	9									
11	5262	X	5262	-0-	-0-	-0-	5198	3	19	4	Y	41	36	0			12
							45	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

06	1110	N	844	-0-	-266	-0-	844	3			Y	-0-					-0-
07	1240	N	964	-0-	-276	-0-	964	3			Y	-0-					-0-
08	1147	N	801	-0-	-346	-0-	801	3			Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
10	961	N	888	-0-	-73	-0-	885	3	3	9	Y	3	2	1			1
11	793	N	793	-0-	-0-	-0-	793	3			Y	-0-	1	1			-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

06	3000	N	2973	-0-	-27	235	2785	3	185	4	Y	3	2	0			1
								3	9									
07	3100	N	2896	-0-	-204	31	2881	3	7	4	Y	7	6	0			2
								8	9									
08	3007	X	2750	-0-	-257	-0-	2643	3	103	4	Y	4	4	0			2
								4	9									
09	2910	X	963	-0-	-1947	-0-	939	3	24	4	Y	-0-	2	0			-0-
10	3007	X	2013	-0-	-994	-0-	2003	3	3	4	Y	6	4	0			2
								7	9									
11	2910	X	2605	-0-	-305	-0-	2577	3	9	4	Y	17	14	0			5
								19	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

06	2580	N	2004	-0-	-576	-0-	1822	3	121	4	Y	55	50	0			15
								61	9									
07	2573	N	1755	-0-	-818	-0-	1720	3	4	4	Y	28	36	0			7
								31	9									
08	2697	N	1417	-0-	-1280	-0-	1349	3	53	4	Y	14	13	0			8
								15	9									
09	2010	N	1299	-0-	-711	-0-	1249	3	32	4	Y	16	18	0			6
								18	9									
10	2223	N	2223	-0-	-0-	-0-	2191	3	3	4	Y	26	25	0			7
								29	9									
11	2316	N	2316	-0-	-0-	-0-	2289	3	8	4	Y	17	19	0			5
								19	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

06	7800	X	6974	-0-	-826	-0-	6852	3	115	4	Y	6	12	0			2
								7	9									
07	8060	X	6917	-0-	-1143	-0-	6740	3	168	4	Y	8	8	0			2
								9	9									
08	6882	X	6559	-0-	-323	-0-	6460	3	86	4	Y	12	7	0			7
								13	9									
09	7143	X	7143	-0-	-0-	-0-	7009	3	78	4	Y	51	39	0			19
								56	9									
10	8071	X	8071	-0-	-0-	-0-	7772	3	200	4	Y	90	84	0			25
								99	9									
11	6960	X	6003	-0-	-957	-0-	5926	3	68	4	Y	8	31	0			2
								9	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4052	X	4052	-0-	-0-	-0-	3771	3	251	4	Y	27	32	0			7
							30	9									
07	3825	X	3825	-0-	-0-	-0-	3790	3	9	4	Y	24	25	0			6
							26	9									
08	3992	X	3992	-0-	-0-	-0-	3822	3	149	4	Y	19	14	0			11
							21	9									
09	3789	X	3789	-0-	-0-	-0-	3663	3	93	4	Y	30	30	0			11
							33	9									
10	4022	X	4022	-0-	-0-	-0-	3994	3	5	4	Y	21	26	0			6
							23	9									
11	3767	X	3767	-0-	-0-	-0-	3719	3	14	4	Y	31	28	0			9
							34	9									

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	409	3	7	4	Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	541	3	13	4	Y	1	1	0			-0-
							1	9									
08	682	N	682	-0-	-0-	-0-	666	3	9	4	Y	6	3	0			3
							7	9									
09	493	N	493	-0-	-0-	-0-	487	3	5	4	Y	1	4	0			-0-
							1	9									
10	558	N	370	-0-	-188	-0-	361	3	9	4	Y	-0-					-0-
11	660	N	394	-0-	-266	-0-	390	3	4	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
08	930	N	557	-0-	-373	-0-	557	3			Y	-0-					-0-
09	780	N	466	-0-	-314	-0-	466	3			Y	-0-					-0-
10	620	N	401	-0-	-219	-0-	401	3			Y	-0-					-0-
11	540	N	466	-0-	-74	-0-	466	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4573	X	4573	-0-	-0-	-0-	4497	3	76	4	Y	-0-	4	0			-0-
07	4464	X	3659	-0-	-805	-0-	3558	3	89	4	Y	11	8	0			3
							12	9									
08	5301	X	3169	-0-	-2132	-0-	3109	3	42	4	Y	16	10	0			9
							18	9									
09	5130	X	5066	-0-	-64	-0-	5010	3	56	4	Y	-0-	9	0			-0-
10	5915	X	5915	-0-	-0-	-0-	5767	3	148	4	Y	-0-					-0-
11	4560	X	3649	-0-	-911	-0-	3608	3	41	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5746	X	5746	-0-	-0-	-0-	5640	3	95	4	Y	10	14	0			3
							11	9									
07	6696	X	6696	-0-	-0-	-0-	6533	3	163	4	Y	-0-	3	0			-0-
08	6740	X	6740	-0-	-0-	-0-	6636	3	89	4	Y	14	6	0			8
							15	9									
09	7117	X	7117	-0-	-0-	-0-	7017	3	79	4	Y	19	20	0			7
							21	9									
10	7599	X	7599	-0-	-0-	-0-	7409	3	190	4	Y	-0-	7	0			-0-
11	8542	X	8542	-0-	-0-	-0-	8443	3	96	4	Y	3	2	0			1
							3	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4393	X	4393	-0-	-0-	-0-	4363	3	30	9	Y	27	25	0			11
07	4397	X	4397	-0-	-0-	-0-	4380	3	17	9	Y	15	22	0			4
08	4403	X	4403	-0-	-0-	-0-	4392	3	11	9	Y	10	11	1			3
09	2951	X	2951	-0-	-0-	-0-	2947	3	4	9	Y	4	6	1			1
10	3336	X	3336	-0-	-0-	-0-	3325	3	11	9	Y	10	9	1			2
11	3776	X	3776	-0-	-0-	-0-	3743	3	33	9	Y	30	24	1			8

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	-0-	1871	3	21	9	Y	19	30	0			8
07	2466	N	2466	-0-	-0-	-0-	2405	3	61	9	Y	55	49	0			14
08	2541	N	2541	-0-	-0-	-0-	2521	3	20	9	Y	18	26	1			6
09	2136	N	2136	-0-	-0-	-0-	2101	3	35	9	Y	32	28	1			10
10	2187	N	2187	-0-	-0-	-0-	2112	3	75	9	Y	68	62	1			16
11	1539	N	1539	-0-	-0-	-0-	1510	3	29	9	Y	26	35	1			7

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2091	X	2091	-0-	-0-	-0-	2078	3	13	9	Y	12	7	0			5
07	2035	X	2035	-0-	-0-	-0-	1959	3	76	9	Y	69	57	0			17
08	2085	X	2085	-0-	-0-	-0-	2039	3	46	9	Y	42	46	1			13
09	2017	X	2017	-0-	-0-	-0-	1980	3	37	9	Y	34	37	1			10
10	2567	X	2567	-0-	-0-	-0-	2532	3	35	9	Y	32	35	1			7
11	2592	X	2592	-0-	-0-	-0-	2560	3	32	9	Y	29	28	1			8

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	1657	3	28	4	Y	56	41	0			15
							62	9									
07	1922	N	1854	-0-	-68	-0-	1788	3	44	4	Y	20	30	0			5
							22	9									
08	1984	N	1831	-0-	-153	-0-	1742	3	23	4	Y	60	32	0			33
							66	9									
09	2065	N	2065	-0-	-0-	-0-	2003	3	22	4	Y	36	56	0			13
							40	9									
10	1860	N	1793	-0-	-67	-0-	1733	3	45	4	Y	14	23	0			4
							15	9									
11	1770	N	1620	-0-	-150	-0-	1592	3	18	4	Y	9	10	0			3
							10	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7181	X	7181	-0-	-0-	-0-	6673	3	444	4	Y	58	65	0			16
							64	9									
07	6679	X	6679	-0-	-0-	-0-	6620	3	15	4	Y	40	46	0			10
							44	9									
08	4433	X	973	-0-	-3460	-0-	931	3	36	4	Y	5	12	0			3
							6	9									
09	4290	X	2250	-0-	-2040	-0-	2181	3	55	4	Y	13	11	0			5
							14	9									
10	4433	X	201	-0-	-4232	-0-	200	3	1	4	Y	-0-	5	0			-0-
11	7346	X	7346	-0-	-0-	-0-	7250	3	26	4	Y	64	45	0			19
							70	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5329	-0-	-611	-0-	5139	3	87	4	Y	94	105	0			26
							103	9									
07	6479	X	5905	-0-	-574	-0-	5696	3	142	4	Y	61	72	0			15
							67	9									
08	6355	X	5015	-0-	-1340	-0-	4913	3	66	4	Y	33	30	0			18
							36	9									
09	6150	X	5203	-0-	-947	-0-	5125	3	57	4	Y	19	30	0			7
							21	9									
10	6107	X	4206	-0-	-1901	-0-	4017	3	103	4	Y	78	63	0			22
							86	9									
11	5700	X	4682	-0-	-1018	-0-	4527	3	52	4	Y	94	88	0			28
							103	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2384	-0-	-256	-0-	2345	3	39	4	Y	-0-					-0-
07	5170	X	5170	-0-	-0-	-0-	4989	3	124	4	Y	52	39	0			13
							57	9									
08	9670	X	9670	-0-	-0-	-0-	9435	3	126	4	Y	99	57	0			55
							109	9									
09	2528	X	2528	-0-	-0-	-0-	2498	3	28	4	Y	2	56	0			1
							2	9									
10	7823	X	7823	-0-	-0-	-0-	7502	3	193	4	Y	116	85	0			32
							128	9									
11	4406	X	4406	-0-	-0-	-0-	4226	3	48	4	Y	120	117	0			35
							132	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1011	-0-	-1839	-0-	925	3	62	4	Y	22	30	0			6
							24	9									
07	3734	X	3734	-0-	-0-	-0-	3722	3	8	4	Y	4	9	0			1
							4	9									
08	7131	X	7131	-0-	-0-	-0-	6830	3	266	4	Y	32	15	0			18
							35	9									
09	7519	X	7519	-0-	-0-	-0-	7263	3	184	4	Y	65	59	0			24
							72	9									
10	7208	X	7208	-0-	-0-	-0-	7152	3	9	4	Y	43	55	0			12
							47	9									
11	6905	X	6905	-0-	-0-	-0-	6846	3	25	4	Y	31	34	0			9
							34	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6227	X	6227	-0-	-0-	-0-	6129	3	98	9	Y	89	96	0			37
07	6309	X	6309	-0-	-0-	-0-	6226	3	83	9	Y	75	93	0			19
08	6122	X	6122	-0-	-0-	-0-	6056	3	66	9	Y	60	60	1			19
09	5641	X	5641	-0-	-0-	-0-	5602	3	39	9	Y	35	43	1			11
10	6685	X	6685	-0-	-0-	-0-	6619	3	66	9	Y	60	57	1			14
11	5613	X	5613	-0-	-0-	-0-	5555	3	58	9	Y	53	52	1			15

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1122	-0-	-1068	-0-	1099	3	19	4	Y	4	6	0			1
							4	9									
07	1684	N	1684	-0-	-0-	-0-	1577	3	39	4	Y	62	48	0			15
							68	9									
08	1901	N	1901	-0-	-0-	-0-	1801	3	24	4	Y	69	46	0			38
							76	9									
09	1931	N	1931	-0-	-0-	-0-	1847	3	21	4	Y	57	74	0			21
							63	9									
10	1692	N	1692	-0-	-0-	-0-	1577	3	41	4	Y	67	69	0			19
							74	9									
11	1818	N	1818	-0-	-0-	-0-	1733	3	20	4	Y	59	61	0			17
							65	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1537	-0-	-593	-0-	1423	3	24	4	Y	82	95	0			23
							90	9									
07	3100	N	3214	-0-	114	114	2962	3	74	4	Y	162	145	0			40
							178	9									
08	3100	N	3010	-0-	-90	24	2786	3	37	4	Y	170	116	0			94
							187	9									
09	2959	N	2935	-0-	-24	-0-	2727	3	31	4	Y	161	196	0			59
							177	9									
10	2728	X	2561	-0-	-167	-0-	2335	3	60	4	Y	151	168	0			42
							166	9									
11	2907	X	2907	-0-	-0-	-0-	2659	3	30	4	Y	198	182	0			58
							218	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

06	699	N	699	-0-	-0-	-0-	687	3	12	4	Y	-0-					-0-
07	868	N	613	-0-	-255	-0-	598	3	15	4	Y	-0-					-0-
08	775	N	350	-0-	-425	-0-	345	3	5	4	Y	-0-					-0-
09	690	N	544	-0-	-146	-0-	538	3	6	4	Y	-0-					-0-
10	620	N	476	-0-	-144	-0-	464	3	12	4	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	387	3	4	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

06	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
07	1302	N	1002	-0-	-300	-0-	1002	3			Y	-0-					-0-
08	1147	N	1010	-0-	-137	-0-	1010	3			Y	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-
11	990	N	424	-0-	-566	-0-	424	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

06	660	N	580	-0-	-80	-0-	580	3			Y	-0-					-0-
07	682	N	501	-0-	-181	-0-	501	3			Y	-0-					-0-
08	620	N	501	-0-	-119	-0-	501	3			Y	-0-					-0-
09	570	N	466	-0-	-104	-0-	466	3			Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
11	480	N	459	-0-	-21	-0-	459	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	530	-0-	-190	-0-	521	3	9	4	Y	-0-					-0-
07	709	N	709	-0-	-0-	-0-	692	3	17	4	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	590	3	8	4	Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	602	3	7	4	Y	-0-					-0-
10	713	N	508	-0-	-205	-0-	495	3	13	4	Y	-0-					-0-
11	570	N	523	-0-	-47	-0-	517	3	6	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2078	N	2078	-0-	-0-	-0-	2031	3	47	9	Y	43	43	0			18
07	2387	N	1787	-0-	-600	-0-	1752	3	35	9	Y	32	42	0			8
08	2232	N	1740	-0-	-492	-0-	1701	3	39	9	Y	35	32	1			11
09	2184	N	2184	-0-	-0-	-0-	2123	3	61	9	Y	55	49	1			17
10	1819	N	1819	-0-	-0-	-0-	1787	3	32	9	Y	29	39	1			7
11	1680	N	1325	-0-	-355	-0-	1291	3	34	9	Y	31	29	1			9

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	345	3	6	4	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	399	3	10	4	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	230	3	3	4	Y	-0-					-0-
09	300	N	120	-0-	-180	-0-	119	3	1	4	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	312	3	8	4	Y	-0-					-0-
11	240	N	171	-0-	-69	-0-	169	3	2	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			Y	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
07	651	N	531	-0-	-120	-0-	531	3			Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	597	3			Y	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
11	570	N	514	-0-	-56	-0-	514	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	310	N	88	-0-	-222	-0-	88	3			Y	-0-					-0-
08	279	N	52	-0-	-227	-0-	52	3			Y	-0-					-0-
09	180	N	53	-0-	-127	-0-	53	3			Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1370	-0-	-220	-0-	1347	3	23	4	Y	-0-	4	0			-0-
07	1426	N	1272	-0-	-154	-0-	1238	3	31	4	Y	3	2	0			1
							3	9									
08	1860	N	1738	-0-	-122	-0-	1697	3	23	4	Y	16	8	0			9
							18	9									
09	1669	N	1669	-0-	-0-	-0-	1641	3	18	4	Y	9	15	0			3
							10	9									
10	1934	N	1934	-0-	-0-	-0-	1885	3	48	4	Y	1	4	0			-0-
							1	9									
11	1680	N	1556	-0-	-124	-0-	1522	3	17	4	Y	15	11	0			4
							17	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

06	1469	N	1469	-0-	-0-	-0-	1374	3	92	4	Y	3	2	0			1
							3	9									
07	1364	N	1125	-0-	-239	-0-	1116	3	3	4	Y	5	5	0			1
							6	9									
08	1324	N	1324	-0-	-0-	-0-	1265	3	49	4	Y	9	5	0			5
							10	9									
09	1470	N	1432	-0-	-38	-0-	1397	3	35	4	Y	-0-	5	0			-0-
10	1470	N	1470	-0-	-0-	-0-	1466	3	2	4	Y	2	1	0			1
							2	9									
11	1366	N	1366	-0-	-0-	-0-	1354	3	5	4	Y	6	5	0			2
							7	9									

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

06	3000	N	3015	-0-	15	15	2821	3	188	4	Y	5	4	0			1
							6	9									
07	3100	N	3782	-0-	682	697	3752	3	8	4	Y	20	16	0			5
							22	9									
08	3019	N	2322	-0-	-697	-0-	2214	3	86	4	Y	20	14	0			11
							22	9									
09	2640	X	1222	-0-	-1418	-0-	1174	3	30	4	Y	16	21	0			6
							18	9									
10	3215	X	3215	-0-	-0-	-0-	3181	3	4	4	Y	27	25	0			8
							30	9									
11	2936	X	2936	-0-	-0-	-0-	2870	3	10	4	Y	51	44	0			15
							56	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	3			Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	670	3	11	4	Y	-0-					-0-
07	681	N	681	-0-	-0-	-0-	664	3	17	4	Y	-0-					-0-
08	732	N	732	-0-	-0-	-0-	716	3	10	4	Y	5	2	0			3
							6	9									
09	690	N	435	-0-	-255	-0-	406	3	5	4	Y	22	17	0			8
							24	9									
10	899	N	899	-0-	-0-	-0-	772	3	20	4	Y	97	78	0			27
							107	9									
11	1332	N	1332	-0-	-0-	-0-	1232	3	14	4	Y	78	82	0			23
							86	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	499	3	8	4	Y	4	3	0			1
							4	9									
07	563	N	563	-0-	-0-	-0-	548	3	14	4	Y	1	2	0			-0-
							1	9									
08	558	N	505	-0-	-53	-0-	479	3	6	4	Y	18	8	0			10
							20	9									
09	510	N	473	-0-	-37	-0-	444	3	5	4	Y	22	24	0			8
							24	9									
10	964	N	964	-0-	-0-	-0-	920	3	24	4	Y	18	21	0			5
							20	9									
11	1473	N	1473	-0-	-0-	-0-	1448	3	17	4	Y	7	10	0			2
							8	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		10	-0-	10	10	9	3	1	4	Y	-0-					-0-
08	T. A.		272	-0-	272	282	268	3	4	4	Y	-0-					-0-
09	T. A.		264	-0-	264	546	261	3	3	4	Y	-0-					-0-
10	T. A.		189	-0-	189	735	184	3	5	4	Y	-0-					-0-
11	882	X	147	-0-	-735	-0-	145	3	2	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	512	3	9	4	Y	-0-					-0-
07	682	N	399	-0-	-283	-0-	389	3	10	4	Y	-0-					-0-
08	713	N	544	-0-	-169	-0-	537	3	7	4	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	530	3	6	4	Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	418	3	11	4	Y	-0-					-0-
11	540	N	510	-0-	-30	-0-	504	3	6	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	131	-0-	-379	-0-	129	3	2	4	Y	-0-					-0-
07	217	N	125	-0-	-92	-0-	122	3	3	4	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	131	3	2	4	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	155	3	2	4	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	131	3	3	4	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	146	3	2	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 36065																	
*01	37107	X	1042	-0-	-36065	-0-	989	3	53	4	Y	-0-					-0-
*02	2072	X	1095	-0-	-977	-0-	1077	3	18	4	Y	-0-					-0-
*03	2294	X	940	-0-	-1354	-0-	918	3	22	4	Y	-0-					-0-
*04	2464	X	2464	-0-	-0-	-0-	2368	3	96	4	Y	-0-					-0-
*05	2659	X	2659	-0-	-0-	-0-	2632	3	27	4	Y	-0-					-0-
*06	2383	N	2383	-0-	-0-	-0-	2344	3	39	4	Y	-0-					-0-
*07	2615	N	2615	-0-	-0-	-0-	2552	3	63	4	Y	-0-					-0-
*08	2294	N	2260	-0-	-34	-0-	2230	3	30	4	Y	-0-					-0-
09	2274	N	2274	-0-	-0-	-0-	2249	3	25	4	Y	-0-					-0-
10	2294	N	1908	-0-	-386	-0-	1860	3	48	4	Y	-0-					-0-
11	2190	N	2078	-0-	-112	-0-	2055	3	23	4	Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	11	10	1			1

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

06	3000	N	2366	-0-	-634	3641	2340	2	26	9	Y	24	12	1			12
07	3100	N	2037	-0-	-1063	2578	1916	2	121	9	Y	110	10	1			112
08	3100	N	1965	-0-	-1135	1443	1958	2	7	9	Y	6	23	1			95
09	2370	N	-0-	-0-	-2370	-0-					Y	-0-					95
10	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					95
11	1501	N	1501	-0-	-0-	-0-	1489	2	12	9	Y	11	22	1			84

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	49	1			39
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

06	600	N	499	-0-	-101	-0-	499	3			N	-0-					51
07	1085	N	698	-0-	-387	-0-	679	3	19	9	N	17					68
08	930	N	559	-0-	-371	-0-	552	3	7	9	N	6					74
09	883	N	883	-0-	-0-	-0-	877	3	6	9	N	5					79
10	1113	N	1113	-0-	-0-	-0-	1104	3	9	9	N	8					87
11	998	N	998	-0-	-0-	-0-	995	3	3	9	N	3					90

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	142	-0-	-308	-0-	142	3			N	-0-					202
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					202
08	372	N	226	-0-	-146	-0-	226	3			N	-0-					202
09	386	N	386	-0-	-0-	-0-	376	3	10	9	N	9					211
10	403	N	338	-0-	-65	-0-	338	3			N	-0-					211
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					211

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	104					Y	-0-					50
07	T. A.		4935	-0-	4935	5039	4935	3			Y	-0-					50
08	10610	X	5571	-0-	-5039	-0-	5571	3			Y	-0-					50
09	4029	X	4029	-0-	-0-	-0-	4029	3			Y	-0-					50
10	5578	X	5578	-0-	-0-	-0-	5578	3			Y	-0-					50
11	5400	X	5188	-0-	-212	-0-	5188	3			Y	-0-					50

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11218	X	2759	-0-	-8459	-0-	2728	3	31	9	Y	28	30	0			3
07	3906	X	2451	-0-	-1455	-0-	2423	3	28	9	Y	25	25	0			3
08	6213	X	6213	-0-	-0-	-0-	6055	3	158	9	Y	144	113	0			34
09	4811	X	4811	-0-	-0-	-0-	4701	3	110	9	Y	100	111	0			23
10	6231	X	6231	-0-	-0-	-0-	6166	3	65	9	Y	59	72	0			10
11	5400	X	4846	-0-	-554	-0-	4745	3	101	9	Y	92	80	0			22

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	14B	DENY	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	17	11	0			22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	11	10	0			23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	4	0			23

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	T. A.	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	T. A.	-0-	-0-	-0-	-0-					Y	17	11	0			22
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	11	10	0			23
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	4	4	0			23

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

06	T. A.	12	-0-	12	1433	12	3			Y	-0-	1	0			-0-
07	1433 N	-0-	-0-	-1433	-0-					Y	-0-					-0-
08	1333 N	-0-	-0-	-1333	-0-					Y	-0-					-0-
09	12 N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

06	T. A.	584	-0-	584	2128	584	3			Y	-0-	10	0			14
07	2728 N	600	-0-	-2128	-0-	594	3	6	9	Y	5	3	0			16
08	558 N	531	-0-	-27	-0-	512	3	19	9	Y	17	11	0			22
09	570 N	492	-0-	-78	-0-	492	3			Y	-0-					22
10	589 N	517	-0-	-72	-0-	505	3	12	9	Y	11	10	0			23
11	510 N	496	-0-	-14	-0-	492	3	4	9	Y	4	4	0			23

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	T. A.	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	T. A.	32	-0-	32	32	13	3	19	9	Y	17	11	0			22
09	14B2 EXT	-0-	-0-	-0-	32					Y	-0-					22
10	14B2 EXT	-0-	-0-	-0-	32					Y	11	10	0			23
11	14B2 EXT	-0-	-0-	-0-	32					Y	4	4	0			23

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	17	11	0			22
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	11	10	0			23
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	4	4	0			23

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	17	11	0			22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	11	10	0			23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	4	0			23

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		1487	-0-	1487	1487	1487	3			N	-0-					6
10	T. A.		2412	-0-	2412	3899	2412	3			N	-0-					6
11	T. A.		274	-0-	274	4173	274	3			N	-0-					6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

06	432	R	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	411	R	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
08	408	R	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
09	390	#	349	-0-	-41	-0-	349	3			Y	-0-					-0-
10	403	#	374	-0-	-29	-0-	374	3			Y	-0-					-0-
11	421	R	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
09	T. A.		5167	-0-	5167	5167	5078	3	89	9	Y	81	181	1			223
10	T. A.		6131	-0-	6131	11298	6024	3	107	9	Y	97					320
11	15826	R	4528	-0-	-11298	-0-	4476	3	52	9	Y	47					367

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

06	5242	R	5242	-0-	-0-	-0-	5227	3	15	9	N	14					174
07	5270	#	4993	-0-	-277	-0-	4993	3			N	-0-					174
08	5270	#	4698	-0-	-572	-0-	4695	3	3	9	N	3	3	8			174
09	5100	#	3935	-0-	-1165	-0-	3918	3	17	9	N	15					189
10	5270	#	4562	-0-	-708	-0-	4543	3	19	9	N	17					206
11	5100	#	4087	-0-	-1013	-0-	4070	3	17	9	N	15					221

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					4
07	0	#	-0-	-0-	-0-	-0-					N	-0-					4
08	0	#	-0-	-0-	-0-	-0-					N	-0-					4
09	0	#	-0-	-0-	-0-	-0-					N	-0-					4
10	0	#	-0-	-0-	-0-	-0-					N	-0-					4
11	0	#	-0-	-0-	-0-	-0-					N	-0-					4

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					55
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					55
08	1209	N	580	-0-	-629	-0-	580	3			N	-0-					55
09	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					55
10	1333	N	1134	-0-	-199	-0-	1134	3			N	-0-					55
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					65
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					65
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					65
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					65
10	279	N	227	-0-	-52	-0-	227	3			N	-0-					65
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2325	-0-	-345	-0-	2325	3			N	-0-					313
07	3882	X	3882	-0-	-0-	-0-	3882	3			N	-0-					313
08	2759	X	2097	-0-	-662	-0-	2097	3			N	-0-					313
09	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					313
10	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					313
11	3576	X	3576	-0-	-0-	-0-	3576	3			N	-0-					313

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
10	155	N	57	-0-	-98	-0-	57	2			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
10	1705	N	699	-0-	-1006	-0-	699	2			N	-0-					-0-
11	1170	N	492	-0-	-678	-0-	492	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					27
07	868	N	732	-0-	-136	-0-	732	3			N	-0-					27
08	868	N	174	-0-	-694	-0-	174	3			N	-0-					27
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					27
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					27
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2024	-0-	-976	3062	120 23	1 9	1881	3	N	21					117
07	3100	N	2041	-0-	-1059	2003	124 15	1 9	1902	3	N	14					131
08	3089	N	1086	-0-	-2003	-0-	124 2	1 9	960	3	N	2					133
09	2895	N	2895	-0-	-0-	-0-	120 45	1 9	2730	3	N	41					174
10	2046	N	1993	-0-	-53	-0-	124 11	1 9	1858	3	N	10					184
11	1748	N	1748	-0-	-0-	-0-	120 26	1 9	1602	3	N	24					208

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	R	1364	-0-	-0-	-0-	1362	3	2	9	N	2					82
07	2710	R	2710	-0-	-0-	-0-	2538	3	172	9	N	156	170	1			68
08	2639	R	2639	-0-	-0-	-0-	2581	3	58	9	N	53					121
09	2635	R	2635	-0-	-0-	-0-	2581	3	54	9	N	49					170
*10	2419	R	2419	-0-	-0-	-0-	2368	3	51	9	N	46					216
11	2112	R	2112	-0-	-0-	-0-	2054	3	58	9	N	53	176	1			93

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	R	471	-0-	-0-	-0-	471	3			N	-0-					89
07	336	R	336	-0-	-0-	-0-	336	3			N	-0-					89
08	445	R	445	-0-	-0-	-0-	445	3			N	-0-					89
09	269	R	269	-0-	-0-	-0-	269	3			N	-0-					89
10	135	R	135	-0-	-0-	-0-	135	3			N	-0-					89
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					89

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	#	4541	-0-	-289	-0-	4502	2	39	9	N	35	26	1	2	8	89	
07	5115	#	4500	-0-	-615	-0-	4489	2	11	9	N	10	25	1	1	8	73	
08	5115	#	4203	-0-	-912	-0-	4180	2	23	9	N	21					94	
09	4950	#	3897	-0-	-1053	-0-	3884	2	13	9	N	12	24	1			82	
10	4712	#	4126	-0-	-586	-0-	4095	2	31	9	N	28	26	1	6	8	78	
11	4530	#	3933	-0-	-597	-0-	3914	2	19	9	N	17					95	