

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2018
EXTRACTION LOSS *	124,463,335	14.98	
ACID GAS H2S & CO2	20,110,672	2.42	
PLANT FUEL AND LEASE USE	59,352,717	7.14	-3.71
PRESS MAINT & REPRESS	23,678,902	2.84	-1.46
TRANSMISSION LINES	583,077,099	70.17	11.27
CYCLED	31,478,171	3.78	11.69
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	15,913,267	1.91	-37.91
VENTED OR FLARED	13,849,581	1.66	-61.80
PLANT METER DIFFERENCE	-41,064,200	4.94	

TOTAL GAS PRODUCED	830,859,544		4.53
MARKETED PRODUCTION #	642,429,816		9.87

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2019

GAS FIELDS PRODUCED	5,227
GAS WELLS PRODUCED	91,726
GAS WELL GAS PRODUCED	524,357,192
EXTRACTION LOSS (LEASE)	22,400,645
FUEL SYSTEM & LEASE USE	11,327,693
GAS LIFT	244,550
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	296,990,598
PROCESSING PLANTS	190,898,837
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,494,869

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2019

OIL WELLS PRODUCED	177,731
CASINGHEAD GAS PRODUCED	306,502,352
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	53,762,843

TOTAL	360,265,195
FUEL SYSTEM & LEASE USE	11,706,447
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	172,169,441
PROCESSING PLANTS	167,438,547
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,950,760
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	129	6,119	74,201,435	2,887,036	2,226,892	10,648	0	30,822,593	38,155,255	0	99,011
02	556	3,312	30,352,950	3,347,435	1,378,139	65,820	0	7,450,050	17,991,612	0	119,894
03	589	2,537	17,076,710	543,141	702,514	2,940	0	11,536,935	4,286,246	0	4,934
04	943	10,158	35,217,464	551,584	1,975,243	8,371	0	21,480,155	11,082,002	0	120,109
05	180	5,666	18,726,306	11,638	249,306	45,348	0	15,057,700	3,361,909	0	405
06	452	13,635	107,641,127	397,315	1,183,448	76,799	0	82,794,663	23,188,029	0	873
7B	743	3,570	1,430,503	8,827	24,333	0	0	883,918	509,872	0	3,553
7C	353	12,367	8,002,442	47,494	210,641	10	0	2,457,308	5,284,137	0	2,852
08	348	5,189	121,505,760	13,934,847	1,349,585	21,325	0	51,753,865	52,303,515	0	2,142,623
8A	26	109	262,929	3,580	2,433	0	0	239,126	17,790	0	0
09	376	17,195	84,698,675	120,872	1,533,743	12,675	0	55,655,336	27,376,037	0	12
10	532	11,869	25,240,891	546,876	491,416	614	0	16,858,949	7,342,433	0	603
	5,227	91,726	524,357,192	22,400,645	11,327,693	244,550	0	296,990,598	190,898,837	0	2,494,869

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,889	32,657,016	15,676,793	48,333,809	2,711,290	0	38,500,599	5,657,228	0	1,464,692
02	6,151	30,618,468	22,857,528	53,475,996	2,343,471	0	31,794,111	18,710,788	0	627,626
03	7,998	3,862,284	194,629	4,056,913	611,816	0	2,747,429	563,028	0	134,640
04	1,247	256,663	57,640	314,303	91,850	0	156,889	64,192	0	1,372
05	1,535	677,948	1,145,080	1,823,028	77,653	0	1,521,734	209,110	0	14,531
06	3,276	5,629,571	1,383,831	7,013,402	62,356	0	6,580,228	354,201	0	16,617
6E	4,396	104,099	0	104,099	117	0	99,626	4,356	0	0
7B	8,794	1,181,034	0	1,181,034	13,309	0	786,499	374,599	0	6,627
7C	16,166	62,883,356	2,742,700	65,626,056	1,664,203	0	26,094,734	37,063,695	0	803,424
08	57,840	151,681,031	7,416,753	159,097,784	3,666,005	0	48,416,332	101,666,199	0	5,349,248
8A	21,438	9,226,640	0	9,226,640	43,377	0	7,873,717	801,613	0	507,933
09	17,446	2,489,503	12,675	2,502,178	136,807	0	1,053,529	1,304,116	0	7,726
10	8,555	5,234,739	2,275,214	7,509,953	284,193	0	6,544,014	665,422	0	16,324
TOTAL	177,731	306,502,352	53,762,843	360,265,195	11,706,447	0	172,169,441	167,438,547	0	8,950,760

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2019

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,795,870	0	160,252	757,973	3,714,095	88,612	490,603	423,381	107,988	4,824,679
02	2,919,289	0	52,289	480,862	3,452,440	528,947	2,853,055	3,006,348	4,122,557	13,963,347
03	488,484	0	64,576	31,711	584,771	316,976	1,568,172	1,388,521	1,221,178	5,079,618
04	504,897	0	5,290	50,530	560,717	209,520	753,113	608,102	4,089	2,135,541
05	10,903	0	17,042	9,812	37,757	158,279	875,598	1,021,133	20,852	2,113,619
06	353,543	0	15,891	87,039	456,473	210,306	433,797	567,977	19,440	1,687,993
7B	9,806	0	10,621	2,541	22,968	93,579	417,092	574,769	48,305	1,156,713
7C	44,567	0	81,043	129,002	254,612	123,663	1,106,853	633,829	1,650,626	3,769,583
08	12,090,916	6,906	573,371	419,440	13,090,633	2,019,199	9,554,668	8,630,535	2,585,200	35,880,235
8A	3,342	23,940	5,988	941	34,211	147,629	398,643	110,774	704,319	1,395,576
09	119,291	0	93,371	4,049	216,711	168,229	933,054	1,302,582	262,620	2,883,196
10	496,510	0	74,180	92,631	663,321	230,384	1,183,650	859,629	70,393	3,007,377
TOTAL	19,837,418	30,846	1,153,914	2,066,531	23,088,709	4,295,323	20,568,298	19,127,580	10,817,567	77,897,477

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2019

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,894 TOTAL- 2,923

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,688	46,604,728	46,607,416
DELIVERIES FROM GATH. SYSTEM	0	27,916	27,916
UNACCOUNTED FOR	-2,688	-20,357	-23,045
GAS TO PLANTS FOR PROCESSING	0	46,556,455	46,556,455
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,355,010
 TOTAL GAS TO PLANTS FOR PROCESSING			 48,911,465

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,397,300
ACID GAS H2S,CO2,H2O			521,253
PLANT, LEASE, & SYSTEM USE	0	27,373	2,626,178
GAS LIFT	0	0	5,952
REPRESS & PRESS MAINT	0	0	8,036,896
CYCLED	0	0	31,478,171
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,613,607
TO TRANSMISSION LINES	0	0	227,396
VENTED OR FLARED	0	544	588,808
METER DIFFERENCE			415,904
 TOTAL GAS DISPOSITION	 0	 27,917	 48,911,465

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,846
GASOLINE	57,221
BUTANES - PROPANES	206,720
ETHANE	100,223
OTHER PRODUCTS	605,588

TOTAL PLANT PRODUCTION 1,000,598

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	520	
CO2 PRODUCTION (MCF)	37,456,378	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2019

PLANTS OPERATED: 177
WELLS PRODUCED: GAS- 23,277 OIL- 18,748 TOTAL- 42,025

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	233,202,107	92,066,494	325,268,601
DELIVERIES FROM GATH. SYSTEM	84,680,107	17,004,568	101,684,675
UNACCOUNTED FOR	92,916,880	29,717,014	122,633,894
GAS TO PLANTS FOR PROCESSING	241,438,880	104,778,940	346,217,820
REFINERY AND STORAGE VAPORS			224,294
OTHER SOURCES			82,479,658
 TOTAL GAS TO PLANTS FOR PROCESSING			 428,921,772

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			69,790,666
ACID GAS H2S, CO2, H2O			18,260,542
PLANT, LEASE, & SYSTEM USE	1,610,893	1,343,431	14,614,369
GAS LIFT	3,929,823	1,357,284	1,235,095
REPRESS & PRESS MAINT	2,091	0	15,639,915
CYCLED	0	0	0
UNDERGROUND STORAGE	51,426	0	668,646
TO OTHER PLANTS	7,580,918	6,327,236	35,845,792
TO TRANSMISSION LINES	20,017,319	14,898	301,737,844
VENTED OR FLARED	2,197	89,147	978,478
METER DIFFERENCE			-29,849,575
 TOTAL GAS DISPOSITION	 33,194,667	 9,131,996	 428,921,772

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,153,914
GASOLINE	4,238,102
BUTANES - PROPANES	20,361,578
ETHANE	19,027,357
OTHER PRODUCTS	3,325,637

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	3,974
GASOLINE	NEW MEXICO	5,335,510
BUTANES - PROPANES	LOUISIANA	130,596

TOTAL PLANT PRODUCTION	48,106,588	TOTAL	5,470,080
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,279
CO2 PRODUCTION (MCF)	6,116,529

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2019

PLANTS OPERATED: 1,420
WELLS PRODUCED: GAS- 9,759 OIL- 11,655 TOTAL- 21,414

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,856,215	729,696,711	786,552,926
DELIVERIES FROM GATH. SYSTEM	6,725,567	10,834,466	17,560,033
UNACCOUNTED FOR	27,643,225	-547,560,764	-519,917,539
GAS TO PLANTS FOR PROCESSING	77,773,873	171,301,481	249,075,354
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,242,919
TOTAL GAS TO PLANTS FOR PROCESSING			255,318,273

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,874,724
ACID GAS H2S, CO2, H2O			1,328,877
PLANT, LEASE, & SYSTEM USE	2,512,237	2,961,470	10,622,626
GAS LIFT	22,096	2,193,449	45,684,451
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	30	0	3,822
TO OTHER PLANTS	1,145,619	5,509,151	52,357,706
TO TRANSMISSION LINES	3,047,930	21,429	125,437,371
VENTED OR FLARED	40	105,513	639,225
METER DIFFERENCE			-11,630,529
TOTAL GAS DISPOSITION	6,727,952	10,791,012	255,318,273

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,066,531
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,886,342

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,582

TOTAL PLANT PRODUCTION	9,952,873	TOTAL	6,582
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	816
CO2 PRODUCTION (MCF)	923,015

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	101,762	6.55
02	EOG RESOURCES, INC.	MILTON HUB	36,837	2.91
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	92,542	3.43
03	ENERGY TRANSFER COMPANY	ALAMO	126,369	.00
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	21,897	5.72
7B	CLEAR FORK, INCORPORATED	MOJAVE GAS PLANT	28,452	66.10
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	321,583	5.92
08	ETC TEXAS P/L, LTD	HALLEY	19,641	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	77,750	6.14
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,894	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,061	.00
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	484,630	17.68
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	33,332	19.81
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	75,656	15.86

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	295	32,424	0	2,176,440	3,483,332
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	809,043	1,011,433	0	1,182,179	2,716,047
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	54,523	480,068	0	803,444	1,688,250
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	324,606	186,885	0	8,111,026	15,074,024
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,425	0	0	2,394,528	2,394,528
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	3,497	0	639,300	1,734,300
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	947	490,699	0	8,806,445	14,468,693
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,370,670	1,160,669	0	41,534,496	107,010,653
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	396,763	379,044	0	5,341,947	8,341,947
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,465,606	1,072,809	0	8,074,897	12,721,347
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	146,550	105,009	0	3,848,093	3,848,093
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	185,971	171,971	0	3,267,781	4,267,781
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	437,474	330,759	0	5,308,822	7,023,822
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	563,313	2,874,519	0	17,937,363	23,597,363
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,389,935	7,099,346
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	362,063	744,938	0	2,394,734	3,463,734
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,377,806	2,574,798	0	17,701,401	24,468,154
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,814,648	8,391,511	0	78,783,675	138,783,675
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	553,122	384,313	0	7,207,197	10,927,547
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	707,971	8,242,617	0	78,114,508	113,221,825
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,985,214	1,181,463	0	16,987,995	29,184,517
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,036,949	809,498	0	3,732,281	8,767,881
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	272,689	259,249	0	4,486,432	8,925,432
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,030,551	3,814,868	0	24,076,882	36,766,767
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,437,943	1,717,846	0	9,745,575	16,304,953
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	606,535	203,409	0	18,742,880	25,144,152
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,697,600	1,480,700	0	5,705,700	5,705,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	130,318	448,131	0	1,248,322	2,354,329
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,501,603	0	0	27,214,091	42,278,992
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,255,833	801,807	0	11,720,995	18,236,551
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,308,057	845,603	0	1,361,231	5,240,790
TOTAL GAS STORAGE			37,837,088	40,200,537	0	425,421,367	709,199,797

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).