

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
FEBRUARY 2011**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**ELIZABETH AMES JONES .....Chairman**

**DAVID PORTER..... Commissioner**

**GIL BUJANO, P.E.,  
DEPUTY DIRECTOR, OIL AND GAS DIVISION  
ISSUED APRIL 2011**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 FEBRUARY 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2010
EXTRACTION LOSS * .....	33,703,720	7.14	
ACID GAS H2S & CO2 .....	20,974,425	4.44	
PLANT FUEL AND LEASE USE ....	26,116,733	5.53	-11.83
PRESS MAINT & REPRESS .....	12,264,812	2.60	-6.10
TRANSMISSION LINES .....	353,015,736	74.86	-15.52
CYCLED .....	22,300,103	4.72	-.16
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	364,128	.07	-86.60
VENTED OR FLARED .....	2,838,798	.60	13.25
PLANT METER DIFFERENCE .....	-11,258	.00	
-----			
TOTAL GAS PRODUCED .....	471,567,197		-10.11
MARKETED PRODUCTION # .....	379,132,469		-15.37

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2011

GAS FIELDS PRODUCED .....	7,206
GAS WELLS PRODUCED .....	91,193
GAS WELL GAS PRODUCED .....	414,017,314
EXTRACTION LOSS (LEASE) .....	3,860,416
FUEL SYSTEM & LEASE USE .....	9,856,341
GAS LIFT .....	1,462,973
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	295,187,322
PROCESSING PLANTS .....	103,515,920
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	134,342

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2011

OIL WELLS PRODUCED .....	137,860
CASINGHEAD GAS PRODUCED .....	57,549,883
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,564,217
TOTAL .....	----- 64,114,100
FUEL SYSTEM & LEASE USE .....	1,747,875
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	28,519,011
PROCESSING PLANTS .....	33,208,969
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	638,245
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
 FEBRUARY 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	179	2,151	8,004,848	274,119	291,439	0	0	3,823,146	3,601,609	0	14,535
02	1,054	2,586	14,468,027	518,847	656,588	104	0	8,895,035	4,352,944	0	44,509
03	899	3,385	27,010,998	1,013,050	1,005,932	6,077	0	20,607,157	4,330,879	0	47,903
04	1,390	12,326	57,638,661	673,306	2,608,232	0	0	32,802,357	21,542,551	0	12,215
05	213	5,863	42,958,495	23,721	494,933	6,308	0	40,946,051	1,486,925	0	557
06	562	14,763	61,945,554	543,539	1,824,494	81,732	0	41,680,595	17,814,277	0	917
7B	903	4,286	2,042,491	11,382	79,374	0	0	1,255,971	695,699	0	65
7C	415	13,393	15,417,552	103,322	426,553	613	0	6,839,051	8,047,653	0	360
08	478	3,979	19,919,923	67,600	342,569	0	0	14,779,853	4,719,431	0	10,470
8A	37	253	913,504	6,432	9,295	0	0	735,660	161,400	0	717
09	418	15,985	134,442,478	184,569	1,721,371	833,000	0	105,852,113	25,851,425	0	0
10	658	12,223	29,254,783	440,529	395,561	535,139	0	16,970,333	10,911,127	0	2,094
	7,206	91,193	414,017,314	3,860,416	9,856,341	1,462,973	0	295,187,322	103,515,920	0	134,342

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
FEBRUARY 2011

RRC DIST PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,685	581,773	581,773	57,819	0	116,977	347,158	0	59,819
02	1,486	536,534	1,849,806	198,875	0	1,328,154	279,753	0	43,024
03	6,625	631,764	4,120,679	486,481	0	2,904,219	714,924	0	15,055
04	1,346	362,087	431,870	47,774	0	241,573	140,349	0	2,174
05	1,466	107,005	1,201,127	12,845	0	1,149,175	38,353	0	754
06	3,135	3,037,039	5,409,725	88,009	0	4,441,050	872,851	0	7,815
0E	4,647	129,538	129,538	2	0	94,752	34,428	0	356
7B	8,077	792,290	806,196	21,119	0	381,664	399,843	0	3,570
7C	12,233	7,764,249	7,807,560	162,784	0	2,483,268	5,153,838	0	7,670
08	40,691	25,638,122	25,727,088	400,628	0	4,392,989	20,520,474	0	412,997
8A	21,255	8,519,560	8,519,560	103,687	0	4,822,056	3,517,890	0	75,927
09	16,276	3,082,045	3,915,045	85,998	0	3,352,574	468,363	0	8,110
10	8,938	2,733,988	3,614,133	81,854	0	2,810,560	720,745	0	974
TOTAL	137,860	57,549,883	64,114,100	1,747,875	0	28,519,011	33,208,969	0	638,245

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
FEBRUARY 2011

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	213,275	0	188	18,539	232,002	33,115	191,874	174,393	1,462	632,846
02	405,000	0	8,288	35,847	449,135	87,172	369,355	429,709	0	1,335,371
03	882,124	0	73,215	46,386	1,001,725	79,042	501,541	541,355	297,317	2,420,980
04	592,455	0	18,009	118,321	728,785	200,449	878,862	1,030,517	130,015	2,968,628
05	22,411	0	4,031	16,740	43,182	59,181	166,700	304,197	69,095	642,355
06	467,435	9	16,843	119,708	603,995	123,249	281,816	348,759	7,029	1,374,848
7B	9,484	0	36,756	4,645	50,885	128,035	584,190	775,059	44,667	1,582,836
7C	82,729	355	70,159	67,507	220,750	97,580	617,390	623,174	572,991	2,131,885
08	58,758	1,908	21,614	5,385	87,665	781,592	628,776	756,274	35,320	2,289,627
8A	5,836	17,527	373	125	23,861	113,172	146,303	35,437	605,997	924,770
09	153,225	0	62,308	3,657	219,190	135,772	689,512	1,082,124	176,915	2,303,513
10	288,030	0	114,019	36,957	439,006	194,594	1,301,699	902,654	256,280	3,094,233
TOTAL	3,180,762	19,799	425,803	473,817	4,100,181	2,032,953	6,368,018	7,003,652	2,197,088	21,701,892

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
FEBRUARY 2011

PLANTS OPERATED: 11  
WELLS PRODUCED: GAS- 58 OIL- 2,786 TOTAL- 2,844

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	69,673	34,862,306	34,931,979
DELIVERIES FROM GATH. SYSTEM	30,682	13,277	43,959
UNACCOUNTED FOR	2,752	-21,094	-18,342
GAS TO PLANTS FOR PROCESSING	41,743	34,827,935	34,869,678
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,519,172
 TOTAL GAS TO PLANTS FOR PROCESSING			 37,388,850

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,169,351
ACID GAS H2S, CO2, H2O			391,385
PLANT, LEASE, & SYSTEM USE	0	2,170	2,014,130
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	7,758,480
CYCLED	0	0	22,300,103
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	30,682	0	626,777
TO TRANSMISSION LINES	0	0	2,534,786
VENTED OR FLARED	0	11,107	550,357
METER DIFFERENCE			29,969
 TOTAL GAS DISPOSITION	 30,682	 13,277	 37,375,338

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	19,799
GASOLINE	71,261
BUTANES - PROPANES	194,430
ETHANE	99,881
OTHER PRODUCTS	447,749
 TOTAL PLANT PRODUCTION	 833,120

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	489	
CO2 PRODUCTION (MCF)	31,669,771	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
FEBRUARY 2011

PLANTS OPERATED: 181  
WELLS PRODUCED: GAS- 25,370 OIL- 32,873 TOTAL- 58,243

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	159,797,642	46,125,909	205,923,551
DELIVERIES FROM GATH. SYSTEM	10,834,911	1,746,685	12,581,596
UNACCOUNTED FOR	-1,580,977	2,736,893	1,155,916
GAS TO PLANTS FOR PROCESSING	147,381,753	47,116,117	194,497,870
REFINERY AND STORAGE VAPORS			3,022,748
OTHER SOURCES			57,309,065
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>254,829,683</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,263,895
ACID GAS H2S, CO2, H2O			19,678,385
PLANT, LEASE, & SYSTEM USE	1,045,273	383,668	8,958,687
GAS LIFT	466,213	26,481	998,687
REPRESS & PRESS MAINT	0	0	4,506,332
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,476,596
TO OTHER PLANTS	4,573,393	684,441	6,880,276
TO TRANSMISSION LINES	4,787,093	183,261	181,834,725
VENTED OR FLARED	2,156	468,834	831,608
METER DIFFERENCE			2,149,961
<b>TOTAL GAS DISPOSITION</b>	<b>10,874,128</b>	<b>1,746,685</b>	<b>255,579,152</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	425,803
GASOLINE	1,961,692
BUTANES - PROPANES	6,172,430
ETHANE	6,903,771
OTHER PRODUCTS	1,695,314

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,149,653
LOUISIANA	513,042

<b>TOTAL PLANT PRODUCTION</b>	<b>17,159,010</b>	<b>TOTAL</b>	<b>1,662,695</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,289
CO2 PRODUCTION (MCF)	12,162,345

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
FEBRUARY 2011

PLANTS OPERATED: 1,365  
WELLS PRODUCED: GAS- 15,588 OIL- 3,315 TOTAL- 18,903

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,307,710	6,997,922	65,305,632
DELIVERIES FROM GATH. SYSTEM	4,911,801	1,418,995	6,330,796
UNACCOUNTED FOR	347,305	-406,243	-58,938
GAS TO PLANTS FOR PROCESSING	53,743,214	5,172,684	58,915,898
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			10,452,353
 TOTAL GAS TO PLANTS FOR PROCESSING			 69,368,251

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			410,058
ACID GAS H2S, CO2, H2O			904,655
PLANT, LEASE, & SYSTEM USE	48,258	18,883	2,041,448
GAS LIFT	2	0	3,614,776
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,068,481	1,570,471	19,589,238
TO TRANSMISSION LINES	2,975,078	0	44,807,796
VENTED OR FLARED	508	10,173	191,468
METER DIFFERENCE			-2,191,188
 TOTAL GAS DISPOSITION	 5,092,327	 1,599,527	 69,368,251

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	473,817
GASOLINE	0
BUTANES - PROPANES	1,158
ETHANE	0
OTHER PRODUCTS	54,025

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	17,629

TOTAL PLANT PRODUCTION

529,000

TOTAL 17,629  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,659
CO2 PRODUCTION (MCF)	179,952

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 FEBRUARY 2011

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	84,164	3.02
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGO GATHERING	12,399	2.45
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	18,428	6.95
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	62,617	3.31
7C	SOUTHERN UNION GAS SERVICES, LTD	TIPPETT GAS PLANT	12,076	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	52,628	2.49
08	DCP MIDSTREAM, LP	GOLDSMITH	114,123	2.80
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	124,907	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	102,504	25.52
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	435,030	57.91
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	156,086	2.15
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	383,440	13.20
8A	BP AMERICA PRODUCTION COMPANY	WILLARD CO2 SEPARATION PLANT	135,020	6.41
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	55,606	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 FEBRUARY 2011

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Feb-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,203,104		7,203,104
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,225,732		4,225,732
4	CAMRICK GAS PROCESS	3,794		3,794
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	21,424,716		21,424,716
8	Centerpt Ener Miss(Woodlawn)	524,761		524,761
9	NAT'L GAS P/L CO OF AMER	25,007,247	38,495,990	63,503,237
10	CENTERPOINT ENER FLD SER	107,618	9,116	116,734
11	NORTHERN NAT'L GAS CO	11,763,751	1,539,459	13,303,210
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	5,359,743		5,359,743
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	6,935,253		6,935,253
16	TX EASTERN TRANS CO	2,243,612	211,406	2,455,018
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	13,785,519		13,785,519
20	TRUNKLINE GAS CO	31,001,976		31,001,976
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)	14,319		14,319
23	SOUTHERN STAR CENT'L GAS	2,783,074		2,783,074
24	REGENCY FIELD SERVICES LLC	4,768		4,768
25	DCP MIDSTREAM	186,496		186,496
26	MIDCONTINENT EXPRESS P/L LLC	18,614,502	13,726,927	32,341,429
	<b>TOTAL</b>	<b>151,189,985</b>	<b>53,982,898</b>	<b>205,172,883</b>
<p align="center"><b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 6.5% FROM THE SAME MONTH LAST YR</b></p>				

**TABLE 13  
GAS STORAGE OPERATIONS  
FEBRUARY 2011**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	32	411,954	0	1,785,477	3,092,369
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	431,094	1,101,258	0	1,177,852	2,711,720
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZOKIA	336,763	3,544	0	729,892	1,629,850
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	221,913	2,372,493	0	2,291,545	6,274,477
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZOKIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZOKIA	8	22,842	0	1,034,893	2,134,893
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,529,607	1,619,547	0	7,198,083	12,080,282
12. HOUSTON PIPELINE CO.	BAMHEL (6200 COCKFIELD)	HARRIS	245,716	11,793,047	0	43,187,350	108,663,507
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUAMNE SALT)	ANDERSON	560,228	2,073,652	0	3,572,238	6,572,238
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	0	2,980,539	0	4,547,062	8,664,709
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	39,426	642,939	0	3,139,380	3,139,380
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	673	786,782	0	1,988,507	2,988,507
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	959,185	0	3,954,811	5,669,811
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	124,081	3,058,392	0	15,588,596	21,248,596
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	24,554	495,587	0	2,802,889	3,871,889
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,455,452	4,405,847	0	8,638,720	13,338,720
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	326,485	19,003,189	0	74,351,171	134,351,171
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZOKIA	0	58,565	0	1,841,045	2,940,202
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	431,917	401,008	0	6,818,094	10,538,444
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	HARRIS	117,829	146,683	0	452,951	720,451
29. PELTICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	9,367,577	0	68,666,489	97,783,344
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,903,531	5,045,226	0	7,750,459	19,946,981
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,399,192	2,045,726	0	3,765,321	6,840,321
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	36,514	1,376,692	0	3,422,898	6,816,957
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	118,639	5,686,416	0	13,904,248	25,963,072
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	794,494	2,101,117	0	4,283,717	8,636,156
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,378,317	10,303,899	0	15,837,220	22,586,220
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	525,600	2,273,900	0	3,674,200	3,674,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	595,383	1,164,897	0	1,551,489	2,144,710
39. PRAKAIR	PRAKAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	169,164	4,001,247	0	15,995,903	33,735,544
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	0	4,408,629	0	2,048,525	5,115,023
TOTAL GAS STORAGE			17,766,612	100,112,379	0	329,712,155	592,065,433

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).