

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2014

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE NOVEMBER 2013 |
|-------------------------------|---------------------|------------------------|------------------------------------|
| EXTRACTION LOSS * | 76,163,567 | 11.25 | |
| ACID GAS H2S & CO2 | 10,080,561 | 1.49 | |
| PLANT FUEL AND LEASE USE | 42,642,984 | 6.30 | 33.88 |
| PRESS MAINT & REPRESS | 13,300,943 | 1.96 | 80.32 |
| TRANSMISSION LINES | 438,501,164 | 64.81 | -7.30 |
| CYCLED | 28,714,034 | 4.24 | 21.35 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 61,333,680 | 9.06 | 41.57 |
| VENTED OR FLARED | 7,052,747 | 1.04 | 13.41 |
| PLANT METER DIFFERENCE | -1,288,909 | .19 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 676,500,771 | | 10.52 |
| MARKETED PRODUCTION # | 481,144,148 | | -4.41 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2014

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 6,739 |
| GAS WELLS PRODUCED | 99,293 |
| GAS WELL GAS PRODUCED | 507,222,945 |
| EXTRACTION LOSS (LEASE) | 13,704,015 |
| FUEL SYSTEM & LEASE USE | 11,865,070 |
| GAS LIFT | 199,709 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 303,432,104 |
| PROCESSING PLANTS | 177,545,369 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 476,678 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2014

| | |
|---|-------------|
| OIL WELLS PRODUCED | 185,688 |
| CASINGHEAD GAS PRODUCED | 169,277,826 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 20,860,027 |
| | ----- |
| TOTAL | 190,137,853 |
| FUEL SYSTEM & LEASE USE | 5,478,305 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 94,908,361 |
| PROCESSING PLANTS | 84,494,684 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 5,256,503 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2014

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|----------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | SYSTEM & LEASE USE | GAS LIFT | | | | | |
| 01 | 167 | 4,721 | 69,136,370 | 5,249,972 | 1,253,156 | 0 | 0 | 19,360,076 | 43,053,313 | 0 | 219,853 |
| 02 | 842 | 2,946 | 32,544,237 | 4,065,662 | 748,992 | 1,475 | 0 | 12,970,518 | 14,748,426 | 0 | 9,164 |
| 03 | 789 | 2,992 | 19,197,074 | 696,147 | 1,077,094 | 46,400 | 0 | 12,113,030 | 5,262,722 | 0 | 1,681 |
| 04 | 1,239 | 12,168 | 55,788,274 | 924,071 | 2,276,530 | 7,208 | 0 | 39,538,125 | 12,997,446 | 0 | 44,894 |
| 05 | 208 | 6,062 | 31,273,780 | 19,344 | 439,556 | 21,654 | 0 | 29,160,624 | 1,630,636 | 0 | 1,966 |
| 06 | 536 | 15,732 | 80,504,657 | 534,395 | 1,587,144 | 60,325 | 0 | 52,170,414 | 26,147,435 | 0 | 4,944 |
| 7B | 966 | 4,729 | 2,390,470 | 13,885 | 47,810 | 0 | 0 | 1,505,483 | 823,277 | 0 | 15 |
| 7C | 431 | 13,794 | 12,264,105 | 61,890 | 319,354 | 0 | 0 | 4,426,236 | 7,455,087 | 0 | 1,538 |
| 08 | 462 | 3,784 | 21,082,920 | 782,961 | 240,046 | 103 | 0 | 9,950,072 | 9,918,662 | 0 | 191,076 |
| 8A | 35 | 256 | 1,033,683 | 8,448 | 16,074 | 0 | 0 | 897,169 | 111,992 | 0 | 0 |
| 09 | 442 | 18,932 | 142,224,782 | 470,613 | 3,070,415 | 61,440 | 0 | 94,263,223 | 44,359,091 | 0 | 0 |
| 10 | 622 | 13,177 | 39,782,593 | 876,627 | 788,899 | 1,104 | 0 | 27,077,134 | 11,037,282 | 0 | 1,547 |
| | 6,739 | 99,293 | 507,222,945 | 13,704,015 | 11,865,070 | 199,709 | 0 | 303,432,104 | 177,545,369 | 0 | 476,678 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2014

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|-------------------|----------------------------|------------|-------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 19,649 | 25,781,341 | 6,126,720 | 31,908,061 | 1,409,070 | 0 | 22,742,117 | 5,515,953 | 0 | 2,240,921 |
| 02 | 4,160 | 25,782,140 | 8,035,960 | 33,818,100 | 1,086,980 | 0 | 17,557,351 | 14,899,827 | 0 | 273,942 |
| 03 | 8,412 | 4,576,654 | 166,728 | 4,743,382 | 517,673 | 0 | 3,140,567 | 1,012,702 | 0 | 72,440 |
| 04 | 1,592 | 377,469 | 125,061 | 502,530 | 56,567 | 0 | 319,523 | 126,063 | 0 | 377 |
| 05 | 1,516 | 362,456 | 75,185 | 437,641 | 14,588 | 0 | 256,857 | 127,634 | 0 | 38,562 |
| 06 | 4,045 | 5,606,310 | 3,813,879 | 9,420,189 | 67,303 | 0 | 4,428,829 | 4,917,491 | 0 | 6,566 |
| 6E | 4,868 | 157,944 | 0 | 157,944 | 891 | 0 | 85,680 | 9,933 | 0 | 61,440 |
| 7B | 10,471 | 1,673,427 | 63,197 | 1,736,624 | 25,112 | 0 | 1,061,909 | 638,185 | 0 | 11,418 |
| 7C | 17,859 | 27,898,523 | 1,973,382 | 29,871,905 | 624,447 | 0 | 12,212,841 | 16,427,369 | 0 | 607,248 |
| 08 | 58,445 | 54,605,263 | 258,409 | 54,863,672 | 1,147,903 | 0 | 18,344,020 | 33,629,957 | 0 | 1,741,792 |
| 8A | 23,360 | 9,221,922 | 0 | 9,221,922 | 62,325 | 0 | 5,731,130 | 3,240,461 | 0 | 188,006 |
| 09 | 20,289 | 4,783,448 | 61,440 | 4,844,888 | 94,168 | 0 | 2,172,889 | 2,568,223 | 0 | 9,608 |
| 10 | 11,022 | 8,450,929 | 160,066 | 8,610,995 | 371,278 | 0 | 6,854,648 | 1,380,886 | 0 | 4,183 |
| TOTAL | 185,688 | 169,277,826 | 20,860,027 | 190,137,853 | 5,478,305 | 0 | 94,908,361 | 84,494,684 | 0 | 5,256,503 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2014

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|-------------------|-----------------|------------------|-------------------|-------------------|------------------|---------------------|-------------------|------------------|-------------------|
| 01 | 4,563,555 | 0 | 386 | 42,248 | 4,606,189 | 4,556 | 17,650 | 10,490 | 3,161 | 4,642,046 |
| 02 | 3,476,973 | 0 | 26,978 | 183,846 | 3,687,797 | 502,413 | 2,920,939 | 2,327,416 | 3,042,389 | 12,480,954 |
| 03 | 650,155 | 0 | 123,301 | 32,056 | 805,512 | 365,009 | 1,973,029 | 1,446,770 | 1,162,741 | 5,753,061 |
| 04 | 824,276 | 0 | 5,447 | 40,386 | 870,109 | 274,592 | 1,285,971 | 1,350,582 | 207,237 | 3,988,491 |
| 05 | 17,817 | 0 | 7,219 | 23,037 | 48,073 | 81,799 | 319,848 | 278,238 | 8,076 | 736,034 |
| 06 | 483,509 | 0 | 49,666 | 215,922 | 749,097 | 302,644 | 759,945 | 820,204 | 7,979 | 2,639,869 |
| 7B | 15,413 | 0 | 52,176 | 4,954 | 72,543 | 156,275 | 690,239 | 839,981 | 96,241 | 1,855,279 |
| 7C | 57,172 | 0 | 42,379 | 62,675 | 162,226 | 121,527 | 876,789 | 627,557 | 530,331 | 2,318,430 |
| 08 | 695,992 | 8,818 | 98,108 | 22,336 | 825,254 | 1,074,915 | 2,248,569 | 1,971,958 | 581,618 | 6,702,314 |
| 8A | 7,680 | 21,060 | 374 | 1,216 | 30,330 | 34,316 | 126,969 | 44,936 | 788,064 | 1,024,615 |
| 09 | 429,360 | 0 | 47,634 | 3,738 | 480,732 | 83,814 | 515,009 | 609,596 | 427,711 | 2,116,862 |
| 10 | 758,948 | 0 | 148,939 | 126,708 | 1,034,595 | 310,009 | 1,714,309 | 692,941 | 32,450 | 3,784,304 |
| TOTAL | 11,980,850 | 29,878 | 602,607 | 759,122 | 13,372,457 | 3,311,869 | 13,449,266 | 11,020,669 | 6,887,998 | 48,042,259 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2014

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 28 OIL- 2,478 TOTAL- 2,506

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 2,452,472 | 39,935,530 | 42,388,002 |
| DELIVERIES FROM GATH. SYSTEM | 563 | 11,595 | 12,158 |
| UNACCOUNTED FOR | 0 | 13,395 | 13,395 |
| GAS TO PLANTS FOR PROCESSING | 2,451,909 | 39,937,330 | 42,389,239 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 0 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 42,389,239 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,414,211 |
| ACID GAS H2S, CO2, H2O | | | 482,508 |
| PLANT, LEASE, & SYSTEM USE | 0 | 3,977 | 2,248,008 |
| GAS LIFT | 563 | 0 | 563 |
| REPRESS & PRESS MAINT | 0 | 0 | 5,984,614 |
| CYCLED | 0 | 0 | 28,714,034 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 1,596,914 |
| TO TRANSMISSION LINES | 0 | 0 | 2,256,970 |
| VENTED OR FLARED | 0 | 7,618 | 43,408 |
| METER DIFFERENCE | | | -351,991 |
| TOTAL GAS DISPOSITION | 563 | 11,595 | 42,389,239 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|---------------|
| CONDENSATE - CRUDE | 29,878 |
| GASOLINE | 47,007 |
| BUTANES - PROPANES | 201,354 |
| ETHANE | 112,753 |
| OTHER PRODUCTS | 615,856 |
| TOTAL PLANT PRODUCTION | 1,006,848 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-----------|-----|
| SULFUR PRODUCTION (LONG TONS) | 311 | |
| CO2 PRODUCTION (MCF) | 5,984,614 | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2014**

PLANTS OPERATED: 184
WELLS PRODUCED: GAS- 23,918 OIL- 19,478 TOTAL- 43,396

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 12,523,433 | 51,311,456 | 63,834,889 |
| DELIVERIES FROM GATH. SYSTEM | 21,008,605 | 6,968,544 | 27,977,149 |
| UNACCOUNTED FOR | -805,281,898 | -2,804,527 | -808,086,425 |
| GAS TO PLANTS FOR PROCESSING | 192,564,103 | 45,043,430 | 237,607,533 |
| REFINERY AND STORAGE VAPORS | | | 3,713,909 |
| OTHER SOURCES | | | 114,097,892 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 355,419,334 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 46,159,425 |
| ACID GAS H2S, CO2, H2O | | | 8,848,141 |
| PLANT, LEASE, & SYSTEM USE | 996,619 | 478,995 | 13,915,641 |
| GAS LIFT | 168,470 | 221,112 | 585,007 |
| REPRESS & PRESS MAINT | 0 | 0 | 7,316,329 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 1,211,162 |
| TO OTHER PLANTS | 419,328 | 5,809,380 | 11,643,926 |
| TO TRANSMISSION LINES | 16,706,325 | 44,878 | 264,206,969 |
| VENTED OR FLARED | 7,357 | 171,392 | 581,521 |
| METER DIFFERENCE | | | 3,950,022 |
| TOTAL GAS DISPOSITION | 18,298,099 | 6,725,757 | 358,418,143 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 602,607 |
| GASOLINE | 3,264,862 |
| BUTANES - PROPANES | 13,247,912 |
| ETHANE | 10,907,916 |
| OTHER PRODUCTS | 2,254,789 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-------------------|--|
| CONDENSATE - CRUDE | OKLAHOMA | 1,402,919 |
| GASOLINE | NEW MEXICO | 5,730,170 |
| BUTANES - PROPANES | LOUISIANA | 419,411 |
| ETHANE | | |
| OTHER PRODUCTS | | |
| TOTAL PLANT PRODUCTION | 30,278,086 | 7,552,500 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 3,247 |
| CO2 PRODUCTION (MCF) | 6,868,756 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2014

PLANTS OPERATED: 1,527
WELLS PRODUCED: GAS- 13,723 OIL- 8,494 TOTAL- 22,217

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 60,550,367 | 61,770,883 | 122,321,250 |
| DELIVERIES FROM GATH. SYSTEM | 9,296,975 | 5,872,859 | 15,169,834 |
| UNACCOUNTED FOR | 675,353 | 409,661 | 1,085,014 |
| GAS TO PLANTS FOR PROCESSING | 51,682,629 | 55,971,451 | 107,654,080 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 18,344,987 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 125,999,067 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 14,885,916 |
| ACID GAS H2S, CO2, H2O | | | 749,912 |
| PLANT, LEASE, & SYSTEM USE | 435,064 | 674,419 | 6,546,886 |
| GAS LIFT | 26,942 | 1,885,378 | 17,895,735 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 1,854,103 | 3,298,490 | 37,196,069 |
| TO TRANSMISSION LINES | 6,971,368 | 0 | 85,274,047 |
| VENTED OR FLARED | 1,274 | 14,572 | 492,424 |
| METER DIFFERENCE | | | -4,886,940 |
| TOTAL GAS DISPOSITION | 9,288,751 | 5,872,859 | 158,154,049 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 759,122 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 4,017,353 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|----------------------------|------------|--|
| CONDENSATE - CRUDE | NEW MEXICO | 1,486,577 |
| TOTAL PLANT PRODUCTION | | 1,486,577 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) |

| | |
|-------------------------------|-------|
| SULFUR PRODUCTION (LONG TONS) | 1,767 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|----------------------------------|------------|-------------------------|
| 01 | DAVIS GAS PROCESSING, INC. | LULING GAS PLANT | 12,486 | 36.63 |
| 03 | ENERGY TRANSFER COMPANY | LA GRANGE | 21,960 | .00 |
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 147,149 | 3.67 |
| 04 | CITATION OIL & GAS CORP. | WILLAMAR PRESSURE MAINTENANCE | 14,016 | 9.63 |
| 7C | WTG GAS PROCESSING, L.P. | JAMESON | 25,756 | 2.74 |
| 7C | ATLAS PL MID-CONT. WESTEX, LLC | MIDKIFF - BENEDUM | 348,393 | 2.13 |
| 08 | REGENCY FIELD SERVICES LLC | KEYSTONE | 47,377 | 3.56 |
| 08 | REGENCY FIELD SERVICES LLC | RED BLUFF PLANT GTHRG & COMPRESS | 39,965 | .00 |
| 08 | WILLIAMS, CLAYTON ENERGY, INC. | MICHELL COMPRESSOR STATION | 23,333 | 29.19 |
| 08 | RESOLUTE NATURAL RES. CO., LLC | MUSTANG COMPRESSOR STATION | 16,103 | 6.46 |
| 08 | ENERGY TRANSFER COMPANY | REBEL PLANT | 23,950 | .00 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 42,084 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2014

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

| OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|--|---|--------------------------------|--------------------------------|
| 1 ANR PIPELINE CO | 8,842,529 | 0 | 8,842,529 |
| 2 CAMRICK GAS PROCESS | 5,298 | 0 | 5,298 |
| 3 COLORADO INTER GAS CO | 0 | 0 | 0 |
| 4 ENABLE MIDSTREAM PARTNERS LP | 157,361 | 6703 | 164,064 |
| 5 GULF SOUTH PIPELINE CO | 20,246,353 | 0 | 20,246,353 |
| 6 GULF STATES TRANSMISSION LLC | 1,169,171 | 0 | 1,169,171 |
| 7 MIDCONTINENT EXPRESS P/L LLC | 19,823,335 | 15,765,471 | 35,588,806 |
| 8 NAT'L GAS P/L CO OF AMER | 25,546,126 | 15,240,921 | 40,787,047 |
| 9 NORTHERN NAT'L GAS CO | 17,844,358 | 960,749 | 18,805,107 |
| 10 PANHANDLE EAST P/L CO | 3,739,231 | 0 | 3,739,231 |
| 11 REGENCY FIELD SERVICES LLC | 3,150 | 0 | 3,150 |
| 12 SOUTHERN NAT'L GAS CO LLC | 0 | 0 | 0 |
| 13 TENNESSEE GAS P/L CO LLC | 1,574,341 | 0 | 1,574,341 |
| 14 TX EASTERN TRANS LP | 0 | 0 | 0 |
| 15 TRANSCONT GAS P/L CO LLC | 12,059,601 | 0 | 12,059,601 |
| 16 TRUNKLINE GAS CO | 31,022,516 | 0 | 31,022,516 |
| 17 W.TEXAS GAS, INC(Feltwater) | 24,716 | 0 | 24,716 |
| TOTAL | 142,058,086 | 31,973,844 | 174,031,930 |
| PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED -1% FROM THE SAME MONTH LAST YR | | | |

**TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2014**

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 1,167,679 | 54,748 | 0 | 2,510,680 | 3,817,572 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 268,850 | 92,333 | 0 | 2,036,736 | 3,570,604 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 327,768 | 3,631 | 0 | 954,482 | 1,839,288 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINLETOP | JEFFERSON | 2,194,399 | 1,470 | 0 | 10,816,832 | 17,779,830 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 5,716 | 0 | 0 | 2,228,921 | 2,228,921 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 41,759 | 86,605 | 0 | 1,010,957 | 2,182,957 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 2,379,844 | 524,054 | 0 | 10,380,179 | 16,042,427 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 11,767,461 | 495,676 | 0 | 47,203,425 | 112,679,582 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUVANNE SALT) | ANDERSON | 184,483 | 1,001 | 0 | 5,666,856 | 8,666,856 |
| 15. HILL LAKE GAS STORAGE, LP | HILL (LAKE SAND) | EASTLAND | 1,617,125 | 342,173 | 0 | 8,305,275 | 12,795,542 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 330,440 | 72 | 0 | 3,927,327 | 3,927,327 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 665,224 | 0 | 0 | 3,530,469 | 4,530,469 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 273,325 | 0 | 0 | 5,460,476 | 7,175,476 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 3,986 | 0 | 865,946 | 1,615,946 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,064,316 | 0 | 0 | 18,159,779 | 23,819,779 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 492 | 0 | 0 | 2,441,912 | 5,151,323 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 120,319 | 131,805 | 0 | 2,240,591 | 3,309,591 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 6,410,438 | 2,435,000 | 0 | 18,489,211 | 25,497,273 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 7,475,850 | 93,344 | 0 | 67,267,393 | 127,267,393 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 129,029 | 3 | 0 | 1,872,669 | 2,968,871 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 675,236 | 731,787 | 0 | 7,074,335 | 10,794,685 |
| 28. ENLINK MIDSTREAM SERVICES LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 69,360 | 2 | 0 | 272,384 | 539,884 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 9,755,972 | 353,699 | 0 | 41,054,764 | 80,066,651 |
| 30. UNDERGROUN SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 3,092,907 | 842,147 | 0 | 20,464,989 | 32,661,511 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 1,637,242 | 510,896 | 0 | 3,816,643 | 5,720,243 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 605,138 | 343,849 | 0 | 5,853,421 | 9,247,480 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 4,169,518 | 928,101 | 0 | 23,067,058 | 35,756,943 |
| 34. KATY STORAGE & TRANS., LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 3,374,285 | 280,368 | 0 | 9,914,321 | 16,473,699 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 13,086,635 | 10,371,173 | 0 | 21,921,859 | 28,363,481 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,105,700 | 357,700 | 0 | 6,986,400 | 6,986,400 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 782,979 | 70,165 | 0 | 2,045,319 | 3,151,326 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 4,827,654 | 0 | 0 | 11,890,059 | 27,288,400 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 681,461 | 16,005 | 0 | 6,070,858 | 12,586,414 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 4,309,042 | 8,203,800 |
| TOTAL GAS STORAGE | | | 80,288,604 | 19,071,793 | 0 | 381,020,070 | 666,638,594 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).