



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

January 06, 2023

TO: **Chairman Christi Craddick**  
**Commissioner Wayne Christian**  
**Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**December 2022**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In December 2022, a total of 16 activities were completed at a total cost of \$337,158.88. (Attachment B)**
- 3. Of the activities completed in December 2022, all 16 were routine cleanups, there were no assessments, and no emergency activities. (Attachment F)**
- 4. In December 2022, a total of 22 activities were authorized for bid solicitation and codes for a total estimated cost of \$279,497.94. (Attachment G)**

  
Peter G. Pope

PGP/jd  
Attachments

50  
ABC

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for December 2022 and FY 2023 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Dec 2022	16
	Total Cost of Cleanup Activities Completed in Dec 2022	\$ 337,158.88
	Number of Activities with Post-Close* Invoices Approved in Dec 2022	0
	Total Amount of Post-Close Invoices Approved in Dec 2022	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Dec 2022	4
2.	Number of Cleanup Activities Completed in FY 2023	60
	Total Cost of Cleanup Activities Completed in FY 2023	\$ 1,245,496.23
	Number of Activities with Post-Close Invoices Approved in FY 2023	0
	Total Amount of Post-Close Invoices Approved in FY 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	11
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Dec 2022	\$ 337,158.88
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 1,245,496.23

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Dec 2022	22
	Estimated Cost of Cleanup Activities Authorized in Dec 2022	\$ 279,497.94
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2023	137
	Estimated Cost of Cleanup Activities Authorized in FY 2023	\$ 8,462,770.42

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Dec 2022	76
	Total Estimated Cost of Remaining Cleanup Activities	\$ 6,903,635.44

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Dec 2022	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2023	1

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

December 1, 2022 to December 31, 2022

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	5	\$ 127,286.38	10	\$ 251,533.36
04	0	\$ 0.00	8	\$ 75,355.00
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	1	\$ 40,705.50	9	\$ 368,686.00
7C	0	\$ 0.00	0	\$ 0.00
08	5	\$ 60,274.00	15	\$ 183,959.75
8A	0	\$ 0.00	3	\$ 131,982.50
09	2	\$ 52,838.00	7	\$ 75,492.50
10	3	\$ 56,055.00	8	\$ 158,487.12
<b>TOTALS</b>	<b>16</b>	<b>\$ 337,158.88</b>	<b>60</b>	<b>\$ 1,245,496.23</b>
<b>GRAND TOTALS*</b>		<b>\$ 337,158.88</b>		<b>\$ 1,245,496.23</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

December 1, 2022 to December 31, 2022

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	0
02	0	0
03	1	2
04	0	0
05	0	0
06	0	0
6E	0	0
7B	1	2
7C	0	0
08	2	4
8A	0	2
09	0	1
10	0	0
<b>TOTALS</b>	<b>4</b>	<b>11</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

December 1, 2022 to December 31, 2022

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

December 1, 2022 to December 31, 2022

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
03	455-23-0113	03-289170	Work Order	\$ 52,850.00	\$ 61,140.00	15.69%
7B	455-23-0113	7B-289792	Work Order	\$ 19,525.00	\$ 40,705.50	108.48%
08	455-23-0114	08-284172	Work Order	\$ 7,050.00	\$ 15,670.00	122.27%
08	455-23-0114	08-284173	Work Order	\$ 8,297.00	\$ 13,407.50	61.59%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>4</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

03-289170; BYNG ENERGY GROUP (118732); DARRINGTON STATE FARM TR. 3 (16484); Brazoria County  
Original Contract Amount - \$52,850.00, Final Cost - \$61,140.00, Increase of 15.69%

<NA>

7B-289792; STEPHENS EXPL (817520); SCHWARZ (25487); Fisher County  
Original Contract Amount - \$19,525.00, Final Cost - \$40,705.50, Increase of 108.48%

<NA>

08-284172; NORTHERN PACIFIC OIL INCORPORATD (614521); SCHUMACHER, W.M. "A" (24382); Mitchell County  
Original Contract Amount - \$7,050.00, Final Cost - \$15,670.00, Increase of 122.27%

<NA>

08-284173; NORTHERN PACIFIC OIL INCORPORATD (614521); SCHUMACHER -A- (28910); Mitchell County  
Original Contract Amount - \$8,297.00, Final Cost - \$13,407.50, Increase of 61.59%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

December 1, 2022 to December 31, 2022

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	16	\$ 337,158.88	59	\$ 1,160,413.25
Emergency	0	\$ 0.00	1	\$ 85,082.98
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>16</b>	<b>\$ 337,158.88</b>	<b>60</b>	<b>\$ 1,245,496.23</b>
<b>GRAND TOTALS*</b>		<b>\$ 337,158.88</b>		<b>\$ 1,245,496.23</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

December 1, 2022 to December 31, 2022

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	7	\$ 127,755.00
02	1	\$ 27,139.64	4	\$ 380,630.39
03	1	\$ 28,840.00	21	\$ 873,245.07
04	2	\$ 51,820.00	17	\$ 233,071.00
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	6	\$ 5,205,169.04
6E	0	\$ 0.00	2	\$ 25,630.00
7B	1	\$ 54,910.00	16	\$ 647,551.00
7C	8	\$ 59,129.80	13	\$ 90,296.30
08	0	\$ 0.00	17	\$ 194,480.00
8A	0	\$ 0.00	5	\$ 251,875.00
09	9	\$ 57,658.50	20	\$ 264,030.50
10	0	\$ 0.00	9	\$ 169,037.12
<b>TOTALS</b>	<b>22</b>	<b>\$ 279,497.94</b>	<b>137</b>	<b>\$ 8,462,770.42</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2022**

Remaining Authorized Cleanup Activity Count: 76  
Total Estimated Cost of Remaining Cleanup Activities: \$ 6,903,635.44



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

December 1, 2022 to December 31, 2022

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

December 1, 2022 to December 31, 2022

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
03	273256	DARTEX ENERGY CORPORATION OJ	ORANGE 24595	CU-A	1	\$ 25,455.00
Total (all Districts)					1	\$ 25,455.00

*ASC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	5	\$ 128,381.36	\$ 127,286.38	\$ 1,094.98

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	288930	IWR OPERATING, LLC ROUTE 60 REAL ESTATE CO., L C	CU-A	WHARTON Activity Total	\$ 17,032.84	✓ \$ 16,502.34	✓ \$ 530.50
03	288931	GREEN EXPLORATION COMPANY HUTCHINS-KELLEY	CU-A	WHARTON Activity Total	\$ 28,329.02	✓ \$ 25,234.99	✓ \$ 3,094.03
03	288932	RIPTIDE ENERGY LLC JOKI	CU-A	WHARTON Activity Total	\$ 18,332.84	✓ \$ 16,907.67	✓ \$ 1,425.17
03	288934	GREEN EXPLORATION COMPANY HUTCHINS-KELLEY	CU-A	WHARTON Activity Total	\$ 11,836.66	✓ \$ 7,501.38	✓ \$ 4,335.28
03	289170	BYNG ENERGY GROUP, INC. DARRINGTON STATE FARM TR. 3	CU-A	BRAZORIA Activity Total	\$ 52,850.00	✓ \$ 61,140.00	✓ -\$ 8,290.00

AJC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					1	\$ 19,525.00	\$ 40,705.50	-\$ 21,180.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	289792	STEPHENS EXPLORATION, INC. SCHWARZ	CU-B	FISHER Activity Total	\$ 19,525.00	✓ \$ 40,705.50	✓ -\$ 21,180.50	

*ABC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals	5	\$ 55,909.00	\$ 60,274.00	-\$ 4,365.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	284162	NORTHERN PACIFIC OIL INCORPORATD MOBIL -A-	CU-A	MITCHELL	\$ 7,110.00	\$ 3,132.00	\$ 3,978.00
08	284168	NORTHERN PACIFIC OIL INCORPORATD SCHUMACHER	CU-A	MITCHELL	\$ 15,597.00	\$ 14,377.50	\$ 1,219.50
08	284172	NORTHERN PACIFIC OIL INCORPORATD SCHUMACHER, W.M. "A"	CU-A	MITCHELL	\$ 7,050.00	\$ 15,670.00	\$ 8,620.00
08	284173	NORTHERN PACIFIC OIL INCORPORATD SCHUMACHER -A-	CU-A	MITCHELL	\$ 8,297.00	\$ 13,407.50	-\$ 5,110.50
08	284174	NORTHERN PACIFIC OIL INCORPORATD PHELAN, BONITA	CU-A	MITCHELL	\$ 17,855.00	\$ 13,687.00	\$ 4,168.00

*BYC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	2	\$ 56,117.50	\$ 52,838.00	\$ 3,279.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	288961	JETER, CAL JACKSON	CU-B	WICHITA Activity Total	\$ 4,807.50	✓ \$ 3,123.00	✓ \$ 1,684.50
09	258656	BIG ROCK OIL LLC GRIMSLEY	CU-A	MONTAGUE Activity Total	\$ 51,310.00	✓ \$ 49,715.00	✓ \$ 1,595.00

*WJC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	3	\$ 56,055.00	\$ 56,055.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	284127	DP WELL WORKS I, LLC DIAL	CU-A	HUTCHINSON Activity Total	\$ 19,485.00	\$ 19,485.00 ✓	\$ 0.00
10	289030	C. O. OIL AND GAS, LLC WARE R.C.	CU-A	HUTCHINSON Activity Total	\$ 22,945.00	\$ 22,945.00 ✓	\$ 0.00
10	289734	RENEAU OIL CO. BIVINS PR	CU-A	POTTER Activity Total	\$ 13,625.00	\$ 13,625.00 ✓	\$ 0.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	16	\$ 315,987.86	\$ 337,158.88	-\$ 21,171.02

*ajc*

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 27,139.64
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	290610	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	GOLIAD <NA>	AS-A	1	\$ 27,139.64



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					1	\$ 28,840.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	263636	EVERGREEN ENERGY, INC. MASTERTSON IRR. CO. FARM -B-	BRAZORIA 01105	CU-A	1	\$ 28,840.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					2	\$ 51,820.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	290928	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	HIDALGO 011962	AS-A	1	\$ 36,430.00
04	287201	MISSION RIVER SYSTEMS, INC. CITY OF PORTLAND GAS UNIT "C"	SAN PATRICIO 141709	CU-A	1	\$ 15,390.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					1	\$ 54,910.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	290264	PROSPECTA ENERGY GROUP, INC. CENTRAL, LEWIS, NORTH & WEST 2	EASTLAND P17 5529	CU-B	1	\$ 54,910.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					8	\$ 59,129.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	290314	HIDALGO OIL & EXPLORATION CORP. HATTIE	RUNNELS 09446	CU-C	1	\$ 5,860.00
7C	290315	P,B&B OPERATING INC. SLAUGHTER, FAE	CONCHO 191166	CU-C	1	\$ 2,340.00
7C	290373	VANCO OIL & GAS CORP. JAMES, C. L. "B"	RUNNELS 10233	CU-B	1	\$ 8,200.00
7C	290392	PATNO OIL & GAS COMPANY HENDERSON "B"	CROCKETT 07965	CU-C	1	\$ 11,216.60
7C	290393	PATNO OIL & GAS COMPANY HENDERSON -C-	CROCKETT 044695	CU-C	1	\$ 5,442.00
7C	290394	PATNO OIL & GAS COMPANY HENDERSON -C-	CROCKETT 207659	CU-C	1	\$ 6,217.20
7C	281681	IMPERATOR OPERATING, LLC LEHMAN, H. F. "D"	RUNNELS 11829	CU-B	1	\$ 14,423.00
7C	290316	P,B&B OPERATING INC. HARTGROVE - ROSE	CONCHO 13195	CU-U	1	\$ 5,431.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2022 to December 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					9	\$ 57,658.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	290670	FULLSPIKE ENERGY LLC HAWLEY	ARCHER 00379	CU-B	1	\$ 4,825.00
09	289692	TEXAS SHALLOW OIL & GAS, LLC COLGAN, E. ESTATE	ARCHER 20392	CU-B	1	\$ 6,109.00
09	289675	PEDEN, MARSHELL WOLF, D. L. -A-	YOUNG 09875	CU-B	1	\$ 7,542.50
09	289359	SAND ROCK GATHERING, LLC SWAN SYSTEM - WILLIAMS #1A	JACK <NA>	CU-A	1	\$ 6,479.00
09	289000	TEXAS SHALLOW OIL & GAS, LLC JOHLE, A.	YOUNG 21354	CU-B	1	\$ 8,043.00
09	288999	TEXAS SHALLOW OIL & GAS, LLC MATTHEWS, MATTIE	YOUNG 07218	CU-A	1	\$ 6,870.00
09	288959	NHRG INC WOLF, WILLIE	YOUNG 22084	CU-B	1	\$ 4,650.00
09	288958	PEDEN, MARSHELL PHILLIPS, H. N.	CLAY 11322	CU-B	1	\$ 7,052.00
09	289693	TEXAS SHALLOW OIL & GAS, LLC RICH	ARCHER 21790	CU-A	1	\$ 6,088.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					22	\$ 279,497.94

Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
October	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59	18	\$121,704.94	5	\$65,109.25	16	\$209,374.62
November	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$146,167.00	28	\$698,962.73
December	19	\$1,187,672.56	8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93	16	\$337,158.88
January	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25		
February	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65	32	\$6,047,881.74		
March	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67	21	\$268,961.32		
April	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	18	\$654,100.60		
May	18	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26	15	\$263,998.50		
June	18	\$100,262.71	10	\$34,373.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81	29	\$309,702.50		
July	17	\$144,174.32	25	\$68,086.63	19	\$200,338.43	64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	24	\$270,160.74		
August	87	\$2,105,622.71	81	\$1,817,332.16	105	\$1,910,329.48	159	\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85	44	\$2,624,412.84		
<b>Total</b>	<b>241</b>	<b>\$4,490,823.30</b>	<b>218</b>	<b>\$2,672,481.38</b>	<b>228</b>	<b>\$3,137,089.76</b>	<b>415</b>	<b>\$26,053,313.51</b>	<b>258</b>	<b>\$8,678,645.96</b>	<b>275</b>	<b>\$13,116,180.77</b>	<b>245</b>	<b>\$11,194,133.67</b>	<b>60</b>	<b>\$1,245,496.23</b>

Approved / New Cleanup Activities

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
October	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.98	63	\$743,623.10	20	\$274,142.50	31	\$477,249.77	37	\$1,194,149.30
November	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00	28	\$321,060.60	7	\$159,390.16	40	\$663,849.92	39	\$1,445,940.10
December	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	17	\$462,880.76	22	\$279,497.94
January	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	\$648,185.14		
February	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.84		
March	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62	16	\$733,883.65		
April	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	14	\$261,380.00		
May	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	28	\$460,819.50		
June	1	\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$160,864.50		
July	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98	13	\$224,054.10		
August	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80	15	\$218,063.25	10	\$160,402.75	10	\$102,545.20		
<b>Total</b>	<b>242</b>	<b>\$2,565,757.02</b>	<b>240</b>	<b>\$3,374,691.17</b>	<b>259</b>	<b>\$6,950,865.12</b>	<b>432</b>	<b>\$22,257,210.29</b>	<b>271</b>	<b>\$7,289,675.58</b>	<b>293</b>	<b>\$13,741,377.06</b>	<b>269</b>	<b>\$9,583,335.88</b>	<b>137</b>	<b>\$8,462,770.42</b>

Cleanups Approved But Not Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	71	\$6,962,890.36
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95	76	\$6,903,635.44
January	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		
February	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
April	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
June	71	\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29		
July	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35		
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00	0	\$0.00		

Fiscal Year Comparison

December 31, 2022

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Fiscal Year Comparison (Cumulative)

December 31, 2022

**Completed**

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
October	12	\$387,935.65	4	\$15,753.20	11	\$30,229.17	3	\$3,173.93	24	\$295,884.92	27	\$191,914.94	7	\$80,709.25	16	\$209,374.62
November	23	\$500,036.58	22	\$117,987.15	16	\$235,340.46	9	\$52,464.33	37	\$425,792.92	38	\$284,959.34	18	\$226,876.25	44	\$908,337.35
December	42	\$1,687,709.14	30	\$171,839.25	19	\$237,850.46	13	\$74,877.12	66	\$794,002.74	51	\$440,864.05	45	\$515,586.18	60	\$1,245,496.23
January	49	\$1,715,988.06	39	\$215,969.89	34	\$472,474.56	31	\$399,855.81	113	\$1,141,742.94	75	\$643,268.47	62	\$754,915.43		
February	69	\$1,842,788.50	52	\$293,062.06	56	\$645,359.35	57	\$681,873.53	135	\$1,684,372.77	89	\$800,754.12	94	\$6,802,797.17		
March	81	\$1,927,584.69	73	\$523,603.58	68	\$827,155.38	75	\$1,393,663.54	147	\$1,812,256.77	114	\$955,791.79	115	\$7,071,758.49		
April	101	\$2,045,372.69	86	\$660,335.64	78	\$860,042.31	106	\$1,738,446.32	179	\$2,061,284.59	134	\$1,580,804.59	133	\$7,725,859.09		
May	119	\$2,140,763.56	102	\$752,689.06	87	\$955,054.07	145	\$16,903,785.57	188	\$2,204,123.76	158	\$1,861,271.85	148	\$7,989,857.59		
June	137	\$2,241,026.27	112	\$787,062.59	104	\$1,026,421.85	192	\$18,660,124.88	199	\$2,732,181.85	185	\$6,644,890.66	177	\$8,299,560.09		
July	154	\$2,385,200.59	137	\$855,149.22	123	\$1,226,760.28	256	\$19,748,369.64	210	\$3,766,860.49	208	\$7,076,969.92	201	\$8,569,720.83		
August	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67		

**Approved / New Cleanup Activities**

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
October	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80	54	\$1,247,404.41	110	\$1,381,747.51	47	\$656,105.50	58	\$4,703,555.27	76	\$6,737,332.38
November	76	\$649,753.16	73	\$959,987.80	72	\$701,990.80	65	\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	98	\$5,367,405.19	115	\$8,183,272.48
December	90	\$767,516.77	90	\$1,104,349.40	87	\$867,590.80	83	\$7,133,448.41	158	\$2,268,198.54	100	\$1,426,076.66	115	\$5,830,285.95	137	\$8,462,770.42
January	110	\$987,879.02	112	\$1,228,049.40	112	\$1,012,953.10	115	\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88	155	\$6,478,471.09		
February	128	\$1,190,691.02	115	\$1,253,829.40	129	\$1,162,493.92	141	\$8,818,143.94	180	\$2,584,926.38	159	\$6,866,367.55	173	\$7,639,788.93		
March	155	\$1,298,405.22	132	\$1,588,419.88	149	\$1,370,558.02	210	\$10,231,685.06	212	\$3,295,343.48	187	\$7,529,759.17	189	\$8,373,672.58		
April	181	\$1,558,791.19	155	\$1,986,348.38	165	\$1,717,308.42	266	\$14,479,825.61	226	\$5,390,955.48	215	\$8,230,361.74	203	\$8,635,052.58		
May	191	\$1,674,076.19	176	\$2,235,020.30	190	\$2,873,416.22	323	\$16,555,831.21	236	\$6,007,755.48	241	\$8,680,218.14	231	\$9,095,872.08		
June	192	\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22	374	\$17,716,864.89	250	\$6,865,112.33	256	\$12,293,686.33	246	\$9,256,736.58		
July	200	\$1,715,826.19	220	\$2,831,391.17	234	\$3,419,979.22	414	\$21,894,005.49	256	\$7,071,612.33	283	\$13,580,974.31	259	\$9,480,790.68		
August	242	\$2,565,757.02	240	\$3,374,691.17	259	\$7,012,729.22	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88		

**Cleanups Approved But Not Completed**

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	71	\$6,962,890.36
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95	76	\$6,903,635.44
January	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		
February	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
April	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
June	71	\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29		
July	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35		
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00	0	\$0.00		

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