

OPERATOR'S
 REVIEW OF
AOF STATUS

1. Operator name	2. P-5 operator no.	3. Review date	4. RRC dist. no.
5. Operator address including city, state, and zip code	6. Field Name		
	7. Field Number		
8. Production fluctuation information (RRC-generated annual review only)			
a. Months with fluctuation of 20 percent or more increased production during review period		b. Period reviewed	

Certification

I declare, subject to the false-filing penalties ("...imprisonment in the state penitentiary for not less than two years but not more than five years or by a fine of not more than \$10,000 or by both") prescribed in TNRC Sec. 91.143, that I am authorized to make this request, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge: I further certify (*the operator or the operator's representative is to complete and sign either Part I or Part II below*):

I. Recertification Request for Continuing AOF Status. (by signing, the operator or the operator's representative is certifying provisions a., b., d., and, where applicable, c.)

a. I certify that for the period of review (No. 8b) there has been and there currently exists a market demand for 100 percent of the production capacity of all of the active gas wells of the operator named above in the subject field. *Note: receipt of notice of curtailment from a purchaser requires that the operator find alternative markets so that demand for 100 percent of capacity is continuous.*

b. I certify that for the period of review (No. 8b) these wells have been, and continue to be, produced at full capacity as determined in accordance with Statewide Rule 28(c) with only normal operation interruptions such as well and compressor maintenance. *Note: fluctuations in pipeline pressure that result in uniform field-wide production fluctuations are acceptable.*

c. I certify that, if any months have been listed above (No. 8a) as having a fluctuation of 20 percent or more increased production, it is not because of voluntarily producing at less than capacity the prior month. Documentation is attached explaining the fluctuation. *Note: if documentation explaining the production fluctuation is inadequate, the field may be returned to proration.*

d. I certify that notice will be given to the Railroad Commission within 14 days if, over the next twelve-month review period, any of the following occur: (1) loss of 100 percent market demand, (2) production is voluntarily curtailed (other than for normal operation interruptions such as maintenance), (3) notice of curtailment of market demand from a purchaser and no alternatives are found that would ensure continuation of demand for 100 percent of production capacity, and/or, (4) a decision is made to return to prorated status.

signature _____ name (print) _____ phone _____
 title _____ contact (if different) _____ phone _____

II. Request for Return to Prorated Status. (by signing, the operator or the operator's representative is certifying a request that the field be returned to prorated status)

For the reason(s) checked, a request is made for a return to proration.

no demand for 100 percent capacity production voluntarily curtailed below capacity reason not given

signature _____ name (print) _____ phone _____
 title _____ contact (if different) _____ phone _____

READ INSTRUCTIONS ON BACK