

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS APRIL 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2020
EXTRACTION LOSS *	112,992,100	12.59	
ACID GAS H2S & CO2	22,680,245	2.52	
PLANT FUEL AND LEASE USE	52,821,644	5.88	80.44
PRESS MAINT & REPRESS	14,818,003	1.65	52.73
TRANSMISSION LINES	617,532,898	68.85	-16.70
CYCLED	28,969,283	3.23	25.53
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	32,686,353	3.64	-8.00
VENTED OR FLARED	8,622,991	.96	-13.40
PLANT METER DIFFERENCE	5,735,830	.63	

TOTAL GAS PRODUCED	896,859,347		5.85
MARKETED PRODUCTION #	670,354,542		-11.87

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2021

GAS FIELDS PRODUCED	5,001
GAS WELLS PRODUCED	89,450
GAS WELL GAS PRODUCED	568,880,390
EXTRACTION LOSS (LEASE)	23,812,247
FUEL SYSTEM & LEASE USE	11,172,310
GAS LIFT	1,601,523
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	335,024,797
PROCESSING PLANTS	195,637,493
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,632,020

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2021

OIL WELLS PRODUCED	170,164
CASINGHEAD GAS PRODUCED	327,978,957
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	28,130,059 -----
TOTAL	356,109,016
FUEL SYSTEM & LEASE USE	12,301,166
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	135,533,989
PROCESSING PLANTS	203,147,944
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,125,917
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	123	6,204	77,979,873	2,348,541	2,719,586	105	0	29,738,304	43,080,088	0	93,249
02	501	3,331	30,814,442	3,633,446	1,299,448	110,727	0	7,685,581	18,019,641	0	65,599
03	533	2,236	17,061,986	735,667	532,477	795	0	12,991,566	2,785,707	0	15,774
04	914	9,550	29,950,241	369,458	1,507,650	224	0	20,562,282	7,441,342	0	69,285
05	171	5,540	15,208,828	12,781	199,570	0	0	12,129,001	2,865,027	0	2,449
06	429	13,073	140,165,615	362,030	1,149,196	79,610	0	119,491,199	19,082,476	0	1,104
7B	747	3,276	1,245,514	6,450	28,636	0	0	756,275	451,800	0	2,353
7C	330	12,162	6,929,306	37,147	197,052	0	0	2,276,999	4,415,411	0	2,697
08	350	5,919	153,645,298	15,829,354	1,812,662	1,397,562	0	52,258,976	80,968,129	0	1,378,615
8A	20	110	188,966	2,384	1,533	0	0	172,338	11,820	0	891
09	372	17,020	74,183,063	89,537	1,271,541	11,948	0	61,264,619	11,545,414	0	4
10	511	11,029	21,507,258	385,452	452,959	552	0	15,697,657	4,970,638	0	0
	5,001	89,450	568,880,390	23,812,247	11,172,310	1,601,523	0	335,024,797	195,637,493	0	1,632,020

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,083	26,804,487	4,033,680	30,838,167	2,698,874	0	20,319,165	7,002,289	0	817,839
02	6,382	27,785,341	4,284,350	32,069,691	2,291,750	0	11,797,560	17,642,762	0	337,619
03	7,440	4,035,651	155,378	4,191,029	577,647	0	3,049,013	426,221	0	138,148
04	1,153	193,459	34,412	227,871	53,153	0	101,760	72,365	0	593
05	1,564	618,418	174,988	793,406	68,538	0	572,122	142,589	0	10,157
06	3,135	5,120,272	759,752	5,880,024	61,490	0	5,461,834	346,563	0	10,137
6E	4,459	79,890	0	79,890	1	0	77,202	2,687	0	0
7B	8,077	942,834	0	942,834	9,038	0	604,007	279,175	0	50,614
7C	14,955	65,814,534	2,803,235	68,617,769	1,820,172	0	18,711,761	47,727,613	0	358,223
08	55,231	181,347,712	13,950,820	195,298,532	4,379,489	0	61,056,751	127,073,712	0	2,788,580
8A	20,201	9,072,673	0	9,072,673	19,202	0	7,723,645	740,013	0	589,813
09	16,133	1,970,701	11,948	1,982,649	109,923	0	948,588	913,756	0	10,382
10	8,351	4,192,985	1,921,496	6,114,481	211,889	0	5,110,581	778,199	0	13,812
TOTAL	170,164	327,978,957	28,130,059	356,109,016	12,301,166	0	135,533,989	203,147,944	0	5,125,917

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2021

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,136,850	0	47,468	202,437	2,386,755	0	0	0	5,096	2,391,851
02	3,306,793	0	32,718	383,842	3,723,353	409,223	2,182,793	2,612,655	4,777,542	13,705,566
03	674,858	0	27,308	38,066	740,232	252,621	1,285,934	1,554,491	1,259,609	5,092,887
04	338,186	0	2,971	22,452	363,609	130,703	440,383	400,716	2,118	1,337,529
05	11,807	0	8,164	5,861	25,832	9,441	13,516	16,817	156	65,762
06	331,090	0	14,460	237,666	583,216	344,435	1,259,665	1,798,171	2,198	3,987,685
7B	7,510	0	9,257	1,032	17,799	67,328	291,171	310,263	22,425	708,986
7C	34,370	0	61,899	9,903	106,172	129,244	934,547	561,175	1,483,409	3,214,547
08	14,453,761	4,982	945,381	389,045	15,793,169	2,346,843	2,569,490	1,255,027	2,404,120	24,368,649
8A	2,284	0	9,020	355	11,659	232,548	248,803	223,206	764,679	1,480,895
09	83,405	0	84,665	6,737	174,807	110,086	527,152	841,260	363,350	2,016,655
10	355,785	0	89,147	91,942	536,874	71,843	717,735	731,220	62,808	2,120,480
TOTAL	21,736,699	4,982	1,332,458	1,389,338	24,463,477	4,104,315	10,471,189	10,305,001	11,147,510	60,491,492

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2021

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,810 TOTAL- 2,810

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD		TOTAL
GAS INTO GATHERING SYSTEM	0	42,707,044		42,707,044
DELIVERIES FROM GATH. SYSTEM	0	99,654		99,654
UNACCOUNTED FOR	0	-7,233		-7,233
GAS TO PLANTS FOR PROCESSING	0	42,600,157		42,600,157
REFINERY AND STORAGE VAPORS				0
OTHER SOURCES				5,319,717
TOTAL GAS TO PLANTS FOR PROCESSING				47,919,874

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD		RESIDUE GAS
EXTRACTION LOSS				1,879,711
ACID GAS H2S, CO2, H2O				491,102
PLANT, LEASE, & SYSTEM USE	0	18,833		3,021,936
GAS LIFT	0	0		1,845
REPRESS & PRESS MAINT	0	80,602		7,982,648
CYCLED	0	0		28,969,283
UNDERGROUND STORAGE	0	0		0
TO OTHER PLANTS	0	0		2,333,686
TO TRANSMISSION LINES	0	0		2,692,744
VENTED OR FLARED	0	219		346,164
METER DIFFERENCE				200,755
TOTAL GAS DISPOSITION	0	99,654		47,919,874

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,982
GASOLINE	44,774
BUTANES - PROPANES	112,698
ETHANE	34,839
OTHER PRODUCTS	1,143,054
TOTAL PLANT PRODUCTION	1,340,347

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	490	
CO2 PRODUCTION (MCF)	35,710,348	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2021

PLANTS OPERATED: 159
WELLS PRODUCED: GAS- 19,505 OIL- 18,040 TOTAL- 37,545

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	265,478,525	71,191,946	336,670,471
DELIVERIES FROM GATH. SYSTEM	33,048,516	4,528,889	37,577,405
UNACCOUNTED FOR	81,949,035	-9,995,487	71,953,548
GAS TO PLANTS FOR PROCESSING	314,379,044	56,667,570	371,046,614
REFINERY AND STORAGE VAPORS			170,320
OTHER SOURCES			87,195,996
 TOTAL GAS TO PLANTS FOR PROCESSING			 458,412,930

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			70,188,636
ACID GAS H2S, CO2, H2O			20,912,028
PLANT, LEASE, & SYSTEM USE	4,966,093	770,056	14,373,928
GAS LIFT	5,839,760	931,724	45,870
REPRESS & PRESS MAINT	1,888	0	6,744,114
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	798,553
TO OTHER PLANTS	9,485,995	2,623,337	27,860,649
TO TRANSMISSION LINES	12,746,800	2,217	309,507,497
VENTED OR FLARED	7,981	16,272	1,237,973
METER DIFFERENCE			5,448,836
 TOTAL GAS DISPOSITION	 33,048,517	 4,343,606	 457,118,084

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,332,458
GASOLINE	3,898,925
BUTANES - PROPANES	19,531,812
ETHANE	19,134,350
OTHER PRODUCTS	3,693,743

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	3,050,655
LOUISIANA	85,017

TOTAL PLANT PRODUCTION	47,591,288	TOTAL	3,135,672
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	922
CO2 PRODUCTION (MCF)	1,860,681

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2021

PLANTS OPERATED: 1,288
WELLS PRODUCED: GAS- 9,817 OIL- 6,952 TOTAL- 16,769

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	34,724,591	73,134,392	107,858,983
DELIVERIES FROM GATH. SYSTEM	8,316,902	6,700,422	15,017,324
UNACCOUNTED FOR	38,039,459	8,305,415	46,344,874
GAS TO PLANTS FOR PROCESSING	64,447,148	74,739,385	139,186,533
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,592,149
TOTAL GAS TO PLANTS FOR PROCESSING			143,778,682

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,111,506
ACID GAS H2S, CO2, H2O			1,277,115
PLANT, LEASE, & SYSTEM USE	2,214,453	787,796	3,195,073
GAS LIFT	34,399	2,287,146	18,189,748
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,300,150	3,669,469	39,159,521
TO TRANSMISSION LINES	4,904,236	219	63,744,297
VENTED OR FLARED	2	16,377	240,066
METER DIFFERENCE			86,239
TOTAL GAS DISPOSITION	8,453,240	6,761,007	143,012,316

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,389,338
GASOLINE	160,616
BUTANES - PROPANES	826,679
ETHANE	1,135,812
OTHER PRODUCTS	6,310,713

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,820

TOTAL PLANT PRODUCTION	11,823,158	TOTAL	6,820
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	47,277	3.87
03	ENERGY TRANSFER COMPANY	ALAMO	99,037	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	28,999	100.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	27,280	99.01
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	27,109	100.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,982	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,347	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	187,414	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	689,889	9.68
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	11,992	5.35
8A	OXY USA WTP LP	SALT CREEK	82,540	2.06

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

APR 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,768,091.00	0.00	3,768,091.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	4,422.00	0.00	4,422.00
EL PASO NATURAL GAS CO., LLC	44,902,447.00	0.00	44,902,447.00
ENABLE MIDSTREAM PRTRNS. LP	2,467,831.00	489,629.00	2,957,460.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	3,090.00	0.00	3,090.00
GULF SOUTH P/L CO	26,179,414.00	0.00	26,179,414.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,579,958.00	19,282,128.00	34,862,086.00
NAT'L GAS P/L OF AMER	18,355,384.00	9,740,094.00	28,095,478.00
NORTHERN NAT'L GAS CO	5,257,161.00	413,012.00	5,670,173.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,363,075.00	0.00	4,363,075.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	8,978,107.00	0.00	8,978,107.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	129,858,980.00	29,924,863.00	159,783,843.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 51%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	15,037	57,665	0	1,656,809	2,963,701
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	431,883	575,305	0	1,006,771	2,540,639
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	10,022	39,072	0	1,305,716	2,190,522
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,087,403	425,425	0	5,744,363	12,707,361
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	2,038	0	2,391,802	2,391,802
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	97,577	22,810	0	548,633	1,643,633
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,539,188	26,809	0	8,573,549	14,235,797
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	872,568	12,300,735	0	20,069,908	85,569,908
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,282,673	207,323	0	4,699,307	7,699,307
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,318,172	1,005,461	0	4,895,853	9,542,448
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	137,456	36,569	0	3,102,358	3,102,358
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	96,241	199,270	0	871,911	1,871,911
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	176,461	251,626	0	2,951,121	4,666,121
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	986,575	1,872,697	0	11,133,291	16,793,291
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	659	159,390	0	4,782,495	7,491,906
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	461,153	231,718	0	3,449,614	4,518,614
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,411,978	3,535,928	0	12,969,224	19,233,246
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,108,957	1,690,154	0	46,537,460	106,537,460
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,238,729	648,792	0	6,472,122	10,192,472
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	515	0	771,361	1,038,861
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,788,186	649,512	0	71,368,631	106,475,948
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,597,919	2,042,990	0	10,211,578	22,408,100
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	615,915	3,416	0	3,098,741	8,134,341
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	42,810	370,824	0	3,589,762	8,028,762
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	8,771,281	3,504,818	0	20,552,015	35,172,015
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,745,161	3,532,070	0	7,746,727	14,306,105
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,668,452	0	0	19,868,926	26,287,357
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,135,194	455,291	0	4,610,249	4,610,249
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	82,890	394,589	0	1,156,737	2,262,744
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,350,776	0	0	18,502,984	33,567,885
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,069,857	1,170,778	0	6,640,231	6,640,231
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	618,108	268,839	0	2,168,992	6,048,551
TOTAL GAS STORAGE			54,759,281	35,682,429	0	315,057,998	593,789,403

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).