

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
AUGUST 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUGUST 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2022
EXTRACTION LOSS *	161,111,151	15.04	
ACID GAS H2S & CO2	14,120,334	1.31	
PLANT FUEL AND LEASE USE	54,593,694	5.09	-9.11
PRESS MAINT & REPRESS	15,602,976	1.45	-9.09
TRANSMISSION LINES	637,386,310	59.50	-23.48
CYCLED	27,522,901	2.56	.04
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,620,084	1.08	-21.74
VENTED OR FLARED	16,050,098	1.49	56.96
PLANT METER DIFFERENCE	133,205,665	12.43	

TOTAL GAS PRODUCED	1,071,213,213		6.94
MARKETED PRODUCTION #	691,980,004		-22.42

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2023

GAS FIELDS PRODUCED	4,636
GAS WELLS PRODUCED	89,695
GAS WELL GAS PRODUCED	654,037,991
EXTRACTION LOSS (LEASE)	29,490,267
FUEL SYSTEM & LEASE USE	11,762,952
GAS LIFT	194,030
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	347,614,636
PROCESSING PLANTS	263,627,341
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,348,765

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2023

OIL WELLS PRODUCED	169,360
CASINGHEAD GAS PRODUCED	417,175,222
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	74,315,561

TOTAL	491,490,783
FUEL SYSTEM & LEASE USE	13,609,283
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	188,630,839
PROCESSING PLANTS	278,721,537
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,529,124
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	122	6,760	98,088,980	3,499,875	2,436,520	12,481	0	31,339,124	60,658,483	0	142,497
02	457	3,600	40,773,904	4,326,562	1,364,087	75	0	5,884,656	29,015,490	0	183,034
03	458	2,280	16,956,956	804,639	467,876	1,075	0	13,489,058	2,158,691	0	35,617
04	817	9,993	43,168,288	262,963	1,355,664	0	0	20,311,988	21,202,373	0	35,300
05	163	5,340	17,646,635	8,004	201,801	0	0	16,726,749	601,723	0	108,358
06	414	12,703	169,252,121	385,974	1,602,204	143,207	0	135,353,062	31,767,083	0	591
7B	694	3,044	1,178,135	5,139	9,921	0	0	738,724	424,351	0	0
7C	313	11,721	5,953,294	31,669	179,558	4,678	0	1,813,367	3,913,554	0	10,468
08	318	6,604	172,389,927	19,742,131	1,892,152	30,796	0	48,515,671	101,380,225	0	828,952
8A	17	99	143,686	882	4,197	0	0	32,480	104,699	0	1,428
09	367	16,511	69,152,381	96,389	1,707,221	1,273	0	59,011,680	8,333,298	0	2,520
10	496	11,040	19,333,684	326,040	541,751	445	0	14,398,077	4,067,371	0	0
	4,636	89,695	654,037,991	29,490,267	11,762,952	194,030	0	347,614,636	263,627,341	0	1,348,765

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,651	30,850,549	23,975,480	54,826,029	2,707,782	0	35,785,528	14,551,751	0	1,780,968
02	6,939	23,344,482	38,667,137	62,011,619	2,098,849	0	41,469,423	18,160,988	0	282,359
03	7,384	4,443,943	382,181	4,826,124	463,756	0	3,905,339	299,163	0	157,866
04	1,080	137,990	0	137,990	20,661	0	61,327	53,354	0	2,648
05	1,609	530,826	86,402	617,228	70,444	0	437,745	98,628	0	10,411
06	3,201	5,633,266	1,165,849	6,799,115	41,384	0	6,325,653	265,251	0	166,827
6E	4,368	99,074	0	99,074	2	0	96,378	2,694	0	0
7B	7,954	839,113	0	839,113	12,511	0	458,951	335,832	0	31,819
7C	15,020	81,709,442	2,047,145	83,756,587	2,241,587	0	15,425,170	64,430,717	0	1,659,113
08	55,566	253,439,422	7,768,210	261,207,632	5,595,376	0	73,052,775	176,962,153	0	5,597,328
8A	20,740	10,239,679	0	10,239,679	28,624	0	7,448,472	1,931,333	0	831,250
09	15,323	1,841,284	1,273	1,842,557	94,674	0	888,012	857,563	0	2,308
10	7,525	4,066,152	221,884	4,288,036	233,633	0	3,276,066	772,110	0	6,227
TOTAL	169,360	417,175,222	74,315,561	491,490,783	13,609,283	0	188,630,839	278,721,537	0	10,529,124

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUGUST 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,032,967	0	105,986	353,094	3,492,047	106,156	507,542	479,863	26,121	4,611,729
02	3,854,769	0	26,815	123,011	4,004,595	579,485	2,689,778	3,004,805	4,864,358	15,143,021
03	696,813	0	12,067	15,076	723,956	317,533	1,366,703	1,717,236	1,161,114	5,286,542
04	243,037	0	1,802	19,201	264,040	131,160	383,473	387,895	2,138	1,168,706
05	7,463	0	14,812	3,366	25,641	203,460	974,186	1,234,280	510	2,438,077
06	357,062	0	8,800	46,449	412,311	190,508	411,336	680,283	1,456	1,695,894
7B	5,395	0	7,615	663	13,673	73,063	291,313	400,228	30,217	808,494
7C	29,181	0	67,443	80,572	177,196	395,054	1,775,900	1,516,032	512,524	4,376,706
08	17,815,213	0	204,434	713,592	18,733,239	6,614,197	8,093,945	7,228,781	1,969,014	42,639,176
8A	802	36,591	13,883	575	51,851	220,381	240,304	147,527	848,411	1,508,474
09	88,738	0	39,345	7,494	135,577	16,218	72,234	74,646	303,853	602,528
10	297,329	0	27,683	81,572	406,584	116,206	882,556	504,499	85,229	1,995,074
TOTAL	26,428,769	36,591	530,685	1,444,665	28,440,710	8,963,421	17,689,270	17,376,075	9,804,945	82,274,421

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2023

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,885 TOTAL- 2,885

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,940,035	45,940,035
DELIVERIES FROM GATH. SYSTEM	0	28,020	28,020
UNACCOUNTED FOR	0	-4,316,222	-4,316,222
GAS TO PLANTS FOR PROCESSING	0	41,595,793	41,595,793
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,819,676
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,415,469

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,228,463
ACID GAS H2S, CO2, H2O			854,837
PLANT, LEASE, & SYSTEM USE	0	18,660	3,351,093
GAS LIFT	0	0	1,538
REPRESS & PRESS MAINT	0	0	7,502,000
CYCLED	0	0	27,522,901
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,186,141
TO TRANSMISSION LINES	0	0	5,016,056
VENTED OR FLARED	0	9,360	135,785
METER DIFFERENCE			616,655
 TOTAL GAS DISPOSITION	 0	 28,020	 49,415,469

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	36,591
GASOLINE	60,202
BUTANES - PROPANES	98,654
ETHANE	35,909
OTHER PRODUCTS	1,332,658
 TOTAL PLANT PRODUCTION	 1,564,014

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	493	
CO2 PRODUCTION (MCF)	33,279,061	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2023

PLANTS OPERATED: 144
WELLS PRODUCED: GAS- 15,898 OIL- 10,016 TOTAL- 25,914

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	298,101,905	77,939,781	376,041,686
DELIVERIES FROM GATH. SYSTEM	40,242,293	9,459,173	49,701,466
UNACCOUNTED FOR	128,698,023	8,789,120	137,487,143
GAS TO PLANTS FOR PROCESSING	386,557,635	77,269,728	463,827,363
REFINERY AND STORAGE VAPORS			144,582
OTHER SOURCES			88,940,310
TOTAL GAS TO PLANTS FOR PROCESSING			552,912,255

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			84,946,084
ACID GAS H2S, CO2, H2O			11,804,348
PLANT, LEASE, & SYSTEM USE	4,046,627	261,153	12,582,397
GAS LIFT	8,446,247	88,932	1,120,314
REPRESS & PRESS MAINT	1,423	0	8,099,553
CYCLED	0	0	0
UNDERGROUND STORAGE	0	68,723	0
TO OTHER PLANTS	7,973,617	9,025,936	2,257,701
TO TRANSMISSION LINES	5,503,058	14,086	369,953,958
VENTED OR FLARED	5,335	436	2,621,567
METER DIFFERENCE			59,526,333
TOTAL GAS DISPOSITION	25,976,307	9,459,266	552,912,255

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,530,685
GASOLINE	8,420,484
BUTANES - PROPANES	35,643,265
ETHANE	35,493,450
OTHER PRODUCTS	2,086,767

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,113,491
GASOLINE	LOUISIANA	27,657

TOTAL PLANT PRODUCTION	83,174,651	TOTAL	5,141,148
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	1,809,286

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2023

PLANTS OPERATED: 1,094
WELLS PRODUCED: GAS- 7,786 OIL- 12,150 TOTAL- 19,936

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	99,188,802	201,563,241	300,752,043
DELIVERIES FROM GATH. SYSTEM	19,126,590	14,979,148	34,105,738
UNACCOUNTED FOR	-11,966,700	22,289,249	10,322,549
GAS TO PLANTS FOR PROCESSING	68,095,512	208,873,342	276,968,854
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			26,006,358
 TOTAL GAS TO PLANTS FOR PROCESSING			 302,975,212

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,446,337
ACID GAS H2S, CO2, H2O			1,461,149
PLANT, LEASE, & SYSTEM USE	719,422	2,133,543	6,108,564
GAS LIFT	46,483	1,995,801	63,656,514
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	256,685	0	0
TO OTHER PLANTS	10,681,630	10,836,395	23,736,597
TO TRANSMISSION LINES	8,631,959	21,372	88,592,112
VENTED OR FLARED	7,707	9,797	1,382,222
METER DIFFERENCE			73,062,677
 TOTAL GAS DISPOSITION	 20,343,886	 14,996,908	 302,446,172

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,444,665
GASOLINE	482,735
BUTANES - PROPANES	1,947,351
ETHANE	1,846,716
OTHER PRODUCTS	6,385,520

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	7,798

TOTAL PLANT PRODUCTION	13,106,987	TOTAL	7,798
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	818
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUGUST 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	35,140	2.93
03	ENTERERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	48,041	4.26
06	ENTERERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,322	.00
7B	TAURUS GAS SERVICES, L.P.	PLANT 112	10,397	2.56
7C	WTG GAS PROCESSING, LLC	JAMESON	210,132	13.15
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	192,668	2.67
08	OXY USA INC.	BLOCK 31	58,689	6.74
08	ETC TEXAS P/L, LTD	HALLEY	33,570	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	17,802	.00
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	17,462	66.84
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,697	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	48,200	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	36,779	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	163,097	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	1,181,825	15.51

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
AUGUST 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

August 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,382,702.00	0.00	3,382,702.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	38,924.00	0.00	38,924.00
EL PASO NAT'L GAS CO., LLC	43,354,690.00	0.00	43,354,690.00
ENABLE MIDSTREAM PRTNRS. LP	3,351,701.00	424,072.00	3,775,773.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	1,755.00	0.00	1,755.00
ETC TEXAS PIPELINE, LLC	2,695.00	424,072.00	426,767.00
GULF SOUTH P/L CO	29,362,461.00	0.00	29,362,461.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,537,070.00	18,303,790.00	36,840,860.00
NAT'L GAS P/L OF AMER	38,159,394.00	13,938,445.00	52,097,839.00
NORTHERN NAT'L GAS CO	8,619,639.00	1,371,951.00	9,991,590.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,129,521.00	0.00	4,129,521.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,451,691.00	0.00	6,451,691.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	9,627,676.00	0.00	9,627,676.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	15,306,927.00	0.00	15,306,927.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	180,326,846.00	34,462,330.00	214,789,176.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 19%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
AUGUST 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	68,925	137,776	0	2,611,329	3,918,221
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	425,619	525,982	0	1,274,808	2,808,676
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	737	321,574	0	903,863	1,788,669
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	75,903	484,872	0	11,034,684	17,997,682
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	392	0	2,362,970	2,362,970
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,239	19	0	700,930	1,795,930
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	500,977	1,980,656	0	7,364,732	13,026,980
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	4,181,591	333,811	0	46,688,074	112,188,074
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	19,192	444,172	0	2,582,731	5,582,731
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,481,489	1,625,749	0	7,100,694	11,747,289
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	165,791	191	0	3,317,597	3,317,597
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	829,918	116	0	1,763,012	2,763,012
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	594,175	0	0	4,672,842	6,387,842
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,375,443	122,155	0	19,122,943	24,782,943
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	102,688	70	0	5,651,151	8,360,562
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	373,860	541,786	0	3,234,220	4,303,220
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,740,879	2,220,350	0	24,951,962	32,030,407
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,628,257	3,664,368	0	92,070,579	152,070,579
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	968,433	365,637	0	3,753,213	8,904,390
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	2	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,496,671	5,203,661	0	92,376,594	127,483,911
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,411,241	4,147,765	0	14,507,877	26,704,399
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	306,473	62,005	0	3,860,451	8,896,051
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	326,728	750,464	0	4,336,012	8,775,012
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,592,117	7,583,731	0	21,840,738	36,460,738
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	879,509	4,063,298	0	4,319,322	11,190,641
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,455,386	361,637	0	26,467,352	32,895,176
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,215,077	850,223	0	6,834,139	6,834,139
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	21,089	781,240	0	1,211,439	2,317,446
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,342,460	0	27,294,947	42,359,848
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,295,123	2,058,509	0	12,201,518	18,717,074
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,034,568	1,036,867	0	1,450,081	2,254,081
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,504	0	0	6,640,990	10,440,990
TOTAL GAS STORAGE			32,570,602	42,011,538	0	468,981,274	761,398,819

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).