

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
NOVEMBER 2020**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JULY 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 NOVEMBER 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2019
EXTRACTION LOSS * .....	97,551,183	10.73	
ACID GAS H2S & CO2 .....	22,031,459	2.42	
PLANT FUEL AND LEASE USE ....	45,041,656	4.95	-16.95
PRESS MAINT & REPRESS .....	16,280,119	1.79	-25.90
TRANSMISSION LINES .....	595,046,170	65.49	4.09
CYCLED .....	30,715,182	3.38	2.82
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	6,702,639	.73	-20.00
VENTED OR FLARED .....	8,490,807	.93	-50.83
PLANT METER DIFFERENCE .....	86,623,984	9.53	
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TOTAL GAS PRODUCED .....	908,483,199		9.28
MARKETED PRODUCTION # .....	640,087,826		2.37

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2020

GAS FIELDS PRODUCED .....	4,925
GAS WELLS PRODUCED .....	90,237
GAS WELL GAS PRODUCED .....	562,558,700
EXTRACTION LOSS (LEASE) .....	22,796,695
FUEL SYSTEM & LEASE USE .....	11,367,320
GAS LIFT .....	1,090,269
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	336,831,979
PROCESSING PLANTS .....	188,592,979
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,879,458

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2020

OIL WELLS PRODUCED .....	169,288
CASINGHEAD GAS PRODUCED .....	345,924,499
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	26,923,492
	-----
TOTAL .....	372,847,991
FUEL SYSTEM & LEASE USE .....	11,928,327
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	165,982,742
PROCESSING PLANTS .....	189,500,846
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,436,076
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**NOVEMBER 2020**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	120	6,262	78,779,867	2,508,889	2,549,798	105	0	37,007,075	36,636,027	0	77,973
02	513	3,333	27,940,119	2,912,518	1,404,297	529	0	6,868,882	16,692,046	0	61,847
03	511	2,325	16,322,697	656,309	457,534	729	0	10,777,076	4,414,434	0	16,615
04	896	10,208	34,787,331	380,619	1,548,410	1,687	0	22,284,682	10,467,908	0	104,025
05	165	5,514	13,622,261	8,904	187,877	0	0	10,509,532	2,914,474	0	1,474
06	432	12,981	145,272,068	374,519	1,140,774	80,408	0	124,175,731	19,499,578	0	1,058
7B	726	3,253	1,229,198	6,302	19,231	0	0	744,027	457,412	0	2,226
7C	328	12,257	6,999,260	39,451	185,616	0	0	2,747,360	4,023,604	0	3,229
08	343	6,012	143,449,085	15,403,014	1,975,862	981,921	0	58,546,607	64,931,402	0	1,610,279
8A	20	84	320,919	1,651	1,622	0	0	310,388	6,554	0	704
09	365	16,947	73,279,250	86,712	1,457,288	24,191	0	48,165,630	23,545,401	0	28
10	506	11,061	20,556,645	417,807	439,011	699	0	14,694,989	5,004,139	0	0
	4,925	90,237	562,558,700	22,796,695	11,367,320	1,090,269	0	336,831,979	188,592,979	0	1,879,458

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**NOVEMBER 2020**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,500	25,777,100	3,660,512	29,437,612	2,586,204	0	18,519,742	7,278,876	0	1,052,790
02	6,548	27,351,933	4,525,495	31,877,428	2,307,974	0	13,010,588	16,273,818	0	285,048
03	7,513	4,157,653	169,487	4,327,140	518,099	0	3,251,920	440,093	0	117,028
04	1,097	154,604	48,485	203,089	48,079	0	62,583	91,720	0	707
05	1,504	576,760	757,232	1,333,992	73,949	0	1,099,539	148,088	0	12,416
06	3,180	5,016,205	845,779	5,861,984	63,587	0	5,533,232	255,699	0	9,466
6E	4,379	76,009	0	76,009	52	0	72,901	3,056	0	0
7B	8,096	925,807	0	925,807	11,104	0	625,952	279,322	0	9,429
7C	15,173	71,334,909	2,938,362	74,273,271	1,710,333	0	30,874,595	41,389,767	0	298,576
08	54,958	194,538,783	10,058,847	204,597,630	4,244,595	0	76,513,669	120,679,024	0	3,160,342
8A	19,997	9,928,214	0	9,928,214	26,009	0	8,626,987	818,357	0	456,861
09	16,054	1,901,694	24,191	1,925,885	118,734	0	807,919	987,205	0	12,027
10	8,289	4,184,828	3,895,102	8,079,930	219,608	0	6,983,115	855,821	0	21,386
<b>TOTAL</b>	<b>169,288</b>	<b>345,924,499</b>	<b>26,923,492</b>	<b>372,847,991</b>	<b>11,928,327</b>	<b>0</b>	<b>165,982,742</b>	<b>189,500,846</b>	<b>0</b>	<b>5,436,076</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**NOVEMBER 2020**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,274,802	0	84,086	278,272	2,637,160	103,085	440,986	377,347	58,675	3,617,253
02	2,933,129	0	23,514	377,714	3,334,357	118,385	710,580	527,334	90,858	4,781,514
03	532,762	0	13,828	32,885	579,475	307,053	1,442,149	1,665,593	1,841	3,996,111
04	310,514	0	679	23,784	334,977	480	1,121	154	3,188	339,920
05	10,004	0	12,718	5,556	28,278	177,640	913,911	1,179,129	16,523	2,315,481
06	355,984	0	10,243	53,631	419,858	119,940	287,116	413,038	8,509	1,248,461
7B	7,292	0	59	1,318	8,669	18	573	37	0	9,297
7C	34,536	0	43,884	154,358	232,778	106,443	861,297	819,347	571,943	2,591,808
08	14,750,159	5,686	744,595	358,068	15,858,508	1,767,203	9,446,606	9,166,866	2,138,147	38,377,330
8A	1,645	29,119	0	552	31,316	143,044	306,689	776,066	4,467	1,261,582
09	85,266	0	72,388	32,310	189,964	251,397	1,159,949	1,776,889	247,595	3,625,794
10	322,095	0	29,530	77,403	429,028	40,301	460,254	460,559	66,100	1,456,242
<b>TOTAL</b>	<b>21,618,188</b>	<b>34,805</b>	<b>1,035,524</b>	<b>1,395,851</b>	<b>24,084,368</b>	<b>3,134,989</b>	<b>16,031,231</b>	<b>17,162,359</b>	<b>3,207,846</b>	<b>63,620,793</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
NOVEMBER 2020

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 0 OIL- 2,862 TOTAL- 2,862

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,018,060	45,018,060
DELIVERIES FROM GATH. SYSTEM	0	32,730	32,730
UNACCOUNTED FOR	0	35,379	35,379
GAS TO PLANTS FOR PROCESSING	0	45,020,709	45,020,709
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,647,670
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,668,379

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,198,969
ACID GAS H2S, CO2, H2O			493,148
PLANT, LEASE, & SYSTEM USE	0	26,930	4,072,093
GAS LIFT	0	0	4,826
REPRESS & PRESS MAINT	0	0	8,004,571
CYCLED	0	0	30,715,182
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,640,159
TO TRANSMISSION LINES	0	0	239,806
VENTED OR FLARED	0	5,800	152,224
METER DIFFERENCE			147,401
 TOTAL GAS DISPOSITION	 0	 32,730	 46,668,379

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	34,805
GASOLINE	54,958
BUTANES - PROPANES	136,519
ETHANE	645,065
OTHER PRODUCTS	0

TOTAL PLANT PRODUCTION 871,347

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	475	
CO2 PRODUCTION (MCF)	8,004,571	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**NOVEMBER 2020**

PLANTS OPERATED: 148  
WELLS PRODUCED: GAS- 16,564 OIL- 13,052 TOTAL- 29,616

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	196,220,203	59,201,656	255,421,859
DELIVERIES FROM GATH. SYSTEM	27,817,404	5,576,575	33,393,979
UNACCOUNTED FOR	102,174,129	1,260,670	103,434,799
GAS TO PLANTS FOR PROCESSING	270,576,928	54,885,751	325,462,679
REFINERY AND STORAGE VAPORS			275,551
OTHER SOURCES			88,072,101
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>413,810,331</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			50,678,242
ACID GAS H2S, CO2, H2O			20,366,647
PLANT, LEASE, & SYSTEM USE	2,488,079	363,367	9,368,992
GAS LIFT	3,452,334	211,423	560,885
REPRESS & PRESS MAINT	0	0	8,275,548
CYCLED	0	0	0
UNDERGROUND STORAGE	567,731	198,042	1,091,810
TO OTHER PLANTS	3,402,251	4,683,007	15,992,488
TO TRANSMISSION LINES	17,923,691	1,527	207,324,676
VENTED OR FLARED	0	19,900	389,436
METER DIFFERENCE			92,582,330
<b>TOTAL GAS DISPOSITION</b>	<b>27,834,086</b>	<b>5,477,266</b>	<b>406,631,054</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	1,035,524
GASOLINE	2,975,668
BUTANES - PROPANES	15,436,863
ETHANE	15,757,811
OTHER PRODUCTS	2,105,908

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
NEW MEXICO	1,606,594
LOUISIANA	113,236

<b>TOTAL PLANT PRODUCTION</b>	<b>37,311,774</b>	<b>TOTAL</b>	<b>1,719,830</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	72
CO2 PRODUCTION (MCF)	4,778,233

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**NOVEMBER 2020**

PLANTS OPERATED: 1,357

WELLS PRODUCED: GAS- 13,036 OIL- 10,375 TOTAL- 23,411

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,634,221	709,592,421	770,226,642
DELIVERIES FROM GATH. SYSTEM	7,760,664	6,899,569	14,660,233
UNACCOUNTED FOR	-9,598,309	-584,164,966	-593,763,275
GAS TO PLANTS FOR PROCESSING	43,275,248	118,527,886	161,803,134
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,708,786
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>167,511,920</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,877,277
ACID GAS H2S,CO2,H2O			1,171,664
PLANT, LEASE, & SYSTEM USE	355,333	1,978,766	3,092,449
GAS LIFT	1,814,473	2,477,597	17,388,421
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,143,392	2,878,004	34,946,958
TO TRANSMISSION LINES	4,415,092	292	93,438,831
VENTED OR FLARED	89	26,373	581,451
METER DIFFERENCE			-6,105,747
<b>TOTAL GAS DISPOSITION</b>	<b>7,728,379</b>	<b>7,361,032</b>	<b>167,391,304</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	2,395,851
GASOLINE	104,363
BUTANES - PROPANES	457,849
ETHANE	759,483
OTHER PRODUCTS	1,101,938

**OUT OF STATE GAS TO PLANTS**

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	6,663

<b>TOTAL PLANT PRODUCTION</b>	<b>4,819,484</b>	<b>TOTAL</b>	<b>6,663</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	874,860

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 NOVEMBER 2020

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
05	HIGHMARK ENERGY OPERATING, LLC	FAIRWAY GAS PLANT	15,782	2.29
08	ETC TEXAS P/L, LTD	ORLA PLANT	34,027	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 NOVEMBER 2020

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)  
NOVEMBER-2020

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	1,227,378.00		1,227,378.00
EL PASO NATURAL GAS COMPANY, LLC	43,901,374.00		43,901,374.00
ENABLE MIDSTREAM PRTNRS. LP	2,591,461.00	361,473.00	2,952,934.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.			
GULF SOUTH P/L CO	31,881,932.00		31,881,932.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,566,700.00	27,201,032.00	41,767,732.00
NAT'L GAS P/L OF AMER	21,857,728.00	11,090,594.00	32,948,322.00
NORTHERN NAT'L GAS CO	16,029,996.00	714,355.00	16,744,351.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,603,328.00		5,603,328.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,874,339.00		2,874,339.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,875,853.00		4,875,853.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	518,953.00		518,953.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>145,929,042.00</b>	<b>39,367,454.00</b>	<b>185,296,496.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 32%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**NOVEMBER 2020**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	328,567	458,567	0	2,102,225	3,409,117
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	247,712	27,467	0	2,100,961	3,634,829
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	19	162,503	0	1,005,869	1,890,675
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	212,306	364,174	0	11,720,577	18,683,575
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	110	0	2,397,484	2,397,484
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	29,199	56,369	0	699,458	1,794,458
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	564,958	1,480,397	0	6,357,631	12,019,879
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,503,677	208,033	0	47,989,368	113,489,368
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	453,821	106,744	0	5,455,716	8,455,716
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,880,760	1,687,681	0	8,360,596	13,007,191
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	1,203	174,549	0	3,811,952	3,811,952
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	195,340	364,935	0	3,094,218	4,094,218
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	168,249	402,192	0	5,078,099	6,793,099
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	348,968	832,899	0	19,788,837	25,448,837
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	99,871	43,337	0	5,086,115	7,795,526
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	422,845	572,654	0	2,814,696	3,883,696
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,924,013	5,364,013	0	20,125,295	26,892,048
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	864,091	6,079,110	0	89,550,829	149,550,829
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	560,709	365,378	0	7,420,232	11,140,582
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	102,709	7,640,828	0	89,287,661	124,394,978
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,200,810	3,342,909	0	10,631,929	22,828,451
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	557,526	648,914	0	3,990,657	9,026,257
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	152,666	259,567	0	4,227,438	8,666,438
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,270,554	3,810,508	0	25,002,111	39,622,111
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,389,691	2,310,500	0	8,906,389	15,465,767
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	271,661	181,431	0	24,200,847	30,595,825
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,034,834	1,445,404	0	6,290,636	6,290,636
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	843,093	0	28,135,510	43,200,411
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,358,241	1,330,329	0	10,939,733	17,455,289
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	818,627	2,086	0	2,167,636	6,047,195
<b>TOTAL GAS STORAGE</b>			<b>27,360,640</b>	<b>41,659,564</b>	<b>0</b>	<b>462,161,755</b>	<b>747,887,994</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).