

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

July 13, 2023

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

June 2023

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In June 2023, a total of 14 activities were completed at a total cost of \$5,288,433.88 (Attachment B)
- 3. Of the activities completed in June 2023, 6 were routine cleanups, there was 1 assessment, and there were 7 emergency cleanups. (Attachment F)

4. In June 2023, a total of 3 activities were authorized for bid solicitation and codes for a total estimated cost of \$60,68.00. (Attachment G)

Peter G. Pope

PGP/jd Attachments

00

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for June 2023 and FY 2023 to date

| Con | npleted Cleanup Activities (See Attachments B, C, D, E, F, and H) | | / |
|-----|--|-------------------|---|
| 1. | Number of Cleanup Activities Completed in Jun 2023 | 14 | |
| | Total Cost of Cleanup Activities Completed in Jun 2023 | \$ 5,270,143.88 | |
| | Number of Activities with Post-Close* Invoices Approved in Jun 2023 | 3 | |
| | Total Amount of Post-Close Invoices Approved in Jun 2023 | \$ 18,290.00 | |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jun 2023 | 4 | |
| 2. | Number of Cleanup Activities Completed in FY 2023 | 184 | |
| 2,0 | Total Cost of Cleanup Activities Completed in FY 2023 | \$ 8,667,253.30 | |
| | Number of Activities with Post-Close Invoices Approved in FY 2023 Total Amount of Post-Close Invoices Approved in FY 2023 | 8 \$ 19,135.00 | |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023 | 39 | |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Jun 2023 | \$ 5,288,433.88 | - |
| Э. | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023 | \$ 8,686,388.30 | |
| Nev | v Cleanup Activities (See Attachment G) | | |
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jun 2023 | 3 | ě |
| | Estimated Cost of Cleanup Activities Authorized in Jun 2023 | \$ 60,655.00 | |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes | 238 | 2 |
| | Issued in FY 2023 Estimated Cost of Cleanup Activities Authorized in FY 2023 | \$ 11,465,841.48 | |
| Cle | anup Activities Approved But Not Completed | | |
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Jun 2023 | 36 | • |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 1,674,037.19 | |
| Cle | anup Activities Canceled Without Cost to State | | |
| 1. | Number of Authorized Cleanup Activities Canceled in Jun 2023 | 0 | |
| | Total Number of Authorized Cleanup Activities Canceled in FY 2023 | 18 | |

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

June 1, 2023 to June 30, 2023

| | THIS | MONTH | YEAR | TO DATE |
|---------------|-------------------------|-------------------|----------------------|-------------------|
| DISTRICT | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| 01 | 2 | \$ 34,543.75 | 13 | \$ 236,877.50 |
| 02 | 0 | \$ 0.00 | 3 | \$ 324,527.20 |
| 03 | 3 | \$ 160,592.86 | 28 | \$ 751,982.35 |
| 04 | 1 | \$ 4,586.25 | 19 | \$ 175,406.50 |
| 05 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 06 | 2 | \$ 4,965,270.59 | 12 | \$ 5,097,254.59 |
| 6E | 2 | \$ 40,668.75 | 10 | \$ 180,276.64 |
| 7B | 2 | \$ 49,036.68 | 26 | \$ 949,045.78 |
| 7C | 0 | \$ 0.00 | 14 | \$ 129,023.80 |
| 08 | 1 | \$ 2,445.00 | 18 | \$ 200,168.25 |
| 8A | 1 | \$ 13,000.00 | 7 | \$ 238,004.85 |
| 09 | 0 | \$ 0.00 | 23 | \$ 185,898.72 |
| 10 | 0 | \$ 0.00 | 11 | \$ 198,787.12 |
| TOTALS | 14 | \$ 5,270,143.88 | 184 | \$ 8,667,253.30 |
| GRAND TOTALS* | The second | \$ 5,288,433.88 | | \$ 8,686,388.30 |

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

June 1, 2023 to June 30, 2023

| | THIS MONTH | YEAR TO DATE |
|----------|---|---|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 5 |
| 02 | 0 | 0 |
| 03 | 1 1 | 3 |
| 04 | 0 | 4 |
| 05 | 0 | 0 |
| 06 | 1 | 4 |
| 6E | 1 | 4 |
| 7B | 1 | 7 |
| 7C | 0 | 3 |
| 08 | 0 | 4 |
| 8A | 0 | 2 |
| 09 | 0 | 3 |
| 10 | 0 | 0 |
| TOTALS | 4 | 39 |

Page 3 of 20

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

June 1, 2023 to June 30, 2023

| DIST. NO. | REQ. NUMBER | CLEANUP | ORIGINAL AWARD | APPROVED INVOICES | PERCENT | |
|--|----------------|---------|-------------------|-------------------|---------|--|
| Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | | |

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

June 1, 2023 to June 30, 2023

| DIST NO. | REQ. NUMBER | CLEANUP | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT | |
|--|----------------|-----------|-------------|-------------------|-------------------|---------|--|
| 03 | 455-23-0114 | 03-292771 | Work Order | \$ 109,490.00 | \$ 125,007.86 | 14.17% | |
| 06 | 455-23-0113 | 06-280356 | Work Order | \$ 6,650.00 | \$ 7,815.00 | 17.52% | |
| 6E | 455-23-0066 | 6E-272360 | Work Order | \$ 14,916.50 | \$ 31,385.25 | 110.41% | |
| 7B | 455-23-0114 | 7B-289795 | Work Order | \$ 30,775.00 | \$ 43,111.68 | 40.09% | |
| Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | | |

ATTACHMENT E

Cost Overruns Greater than 10%

03-292771; UNKNOWN : KEN MEIER OILY DOG: Austin County
Original Contract Amount - \$109,490.00, Final Cost - \$125.007.86, Increase of 14.17%

-NAS

06-280356; BYNG ENERGY GROUP (118732); ELLIOTT, J. W. (12969); Smith County Original Contract Amount - \$6.650.00, Final Cost - \$7.815.00, Increase of 17.52%

<NA>

6E-272360: ACIREMA CORP (003577): CALDWELL, DALLAS (07734): Gregg County Original Contract Amount - \$14,916.50, Final Cost - \$31,385.25, Increase of 110.41%

<NA>

7B-289795; WILLIAMS DEVILLE OPER (924647); HENDRICK, T.G. ESTATE (22570); Haskell County Original Contract Amount - \$30,775.00, Final Cost - \$43,111.68, Increase of 40.09%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

June 1, 2023 to June 30, 2023

| | THIS | MONTH | YEAR 1 | O DATE | |
|------------------|-------------------------|-------------------|----------------------|-------------------|--|
| TYPE OF ACTIVITY | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES | |
| Cleanup | 6 | \$ 5,064,974.77 | 159 | \$ 7,896,989.26 | |
| Emergency | 7 | \$ 200,582.86 | 23 | \$ 695,540.44 | |
| Assessment | 1 | \$ 4,586.25 | 2 | \$ 74,723.60 | |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| TOTALS | 14 | \$ 5,270,143.88 | 184 | \$ 8,667,253.30 | |
| GRAND TOTALS* | | \$ 5,288,433.88 | | \$ 8,686,388.30 | |

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

June 1, 2023 to June 30, 2023

| | THI | S MONTH | YEAI | R TO DATE |
|----------|------------------------|---------------------------|------------------------|---------------------------|
| DISTRICT | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01 | 1 | \$ 53,420.00 | 16 | \$ 350,431.00 |
| 02 | 0 | \$ 0.00 | 5 | \$ 399,080.39 |
| 03 | 0 | \$ 0.00 | 40 | \$ 1,509,404.96 |
| 04 | 0 | \$ 0.00 | 23 | \$ 307,390.00 |
| 05 | 0 | \$ 0.00 | 3 | \$ 52,095.00 |
| 06 | 0 | \$ 0.00 | 18 | \$ 5,338,231.04 |
| 6E | 1 | \$ 1,780.00 | 14 | \$ 199,296.00 |
| 7B | 1 | \$ 5,455.00 | 29 | \$ 1,581,946.00 |
| 7C | 0 | \$ 0.00 | 16 | \$ 384,939.25 |
| 08 | 0 | \$ 0.00 | 22 | \$ 255,369.50 |
| 8A | 0 | \$ 0.00 | 10 | \$ 491,425.00 |
| 09 | 0 | \$ 0.00 | 30 | \$ 391,721.22 |
| 10 | 0 | \$ 0.00 | 12 | \$ 204,512.12 |
| TOTALS | 3 | \$ 60,655.00 | 238 | \$ 11,465,841.48 |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF June 30, 2023

Remaining Authorized Cleanup Activity Count: Total Estimated Cost of Remaining Cleanup Activities: 36

\$ 1,674,037.19

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

June 1, 2023 to June 30, 2023

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Date Approved | Total of Invoices |
|------|---------------|--|-----------------------|--------------|------------------------|-------------------|
| 02 | 289478 | JACKSON COUNTY VACUUM TR SER INC STONE | JACKSON 07001 | CU-A | 06/16/2023 | \$ 390.00 |
| 02 | 289680 | BELLOWS OPERATING CO., L. C. BRETT, W. C. | VICTORIA 06702 | CU-A | 06/16/2023 | \$ 260.00 |
| 06 | 288842 | BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT | PANOLA 13547 | CU-A | 06/22/2023 | \$ 17,640.00 |
| | | | | | Activities Adjusted | Total of Invoices |
| | | | Total (all Districts) | | 3 | \$ 18,290.00 |

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

June 1, 2023 to June 30, 2023

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank —— | Number Canceled | RRC Estimate |
|------|---------------|-----------------------------|-----------------------|--------------------|--------------------|-----------------|
| | | | | | Number Canceled | RRC Estimate |
| | | | Total (all Districts) | | 0 | <n a=""></n> |

June 1, 2023 to June 30, 2023

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|--------------------------|----------------------|-------------------|--------------|
| Dist | rict 01 T | otals | | 2 | \$ 49,735.00 | \$ 34,543.75 | \$ 15,191.25 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 01 | 280242 | PETRO-TEX ENERGY & EXPL.CO.,INC. JANICE J | CU-A | BEXAR Activity Total | \$ 24,685.00 ———— | \$ 15,223.75 | \$ 9,461.25 |
| 01 | 292930 | IB OIL COMPANY, LLC WATKINS, MAY | EC-A | WILSON Activity Total | \$ 25,050.00 | \$ 19,320.00 | \$ 5,730.00 |

MC

June 1, 2023 to June 30, 2023

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining | |
|------|---------------|-------------------------------|--------------|----------------------------|-----------------|----------------------|---------------|--|
| Dist | rict 03 T | otals | | 3 | \$ 158,612.00 | \$ 160,592.86 | -\$ 1,980.86 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining | |
| 03 | 292771 | UNKNOWN KEN MEIER OILY DOG | EC-A | AUSTIN Activity Total | \$ 109,490.00 | \$ 125,007.86 | -\$ 15,517.86 | |
| 03 | 292931 | STARTAP, INC. R. H. L. "A" | EC-A | HARRIS Activity Total | \$ 38,000.00 | \$ 27,715.00 | \$ 10,285.00 | |
| 03 | 293291 | UNKNOWN COVE 071 | EC-A | CHAMBERS Activity Total | \$ 11,122.00 | \$ 7,870.00 | \$ 3,252.00 | |

7/4/2823 OBC

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining | |
|------|---------------|---|--------------|--------------------------|-----------------|----------------------|-----------|---|
| Dis | trict 04 T | otals | | 1 | \$ 5,033.00 | \$ 4,586.25 | \$ 446.75 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining | |
| 04 | 292716 | <na> COHN PRESERVE (TBA 04-2301)</na> | AS-A | NUECES Activity Total | \$ 5,033.00 | \$ 4,586.25 ———— | \$ 446.75 | , |

June 1, 2023 to June 30, 2023

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|--------------------------|-----------------|-------------------|--------------|
| Dist | rict 06 T | otals | | 2 | \$ 4,964,116.40 | \$ 4,965,270.59 | -\$ 1,154.19 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 06 | 280356 | BYNG ENERGY GROUP, INC. ELLIOTT, J. W. | CU-A | SMITH Activity Total | \$ 6,650.00 | \$ 7,990.00 | -\$ 1,340.00 |
| 06 | 288842 | BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT | CU-A | PANOLA Activity Total | \$ 4,957,466.40 | \$ 4,957,280.59 | \$ 185.81 |

020

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|-------------------------|----------------------|----------------------|---------------|
| Dist | trict 6E T | | | 2 | \$ 26,646.50 | \$ 40,668.75 | -\$ 14,022.25 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 6E | 283902 | M-C PRODUCTION & DRILLING CO,INC SNODDY, THAD /JAMES/ | CU-A | GREGG Activity Total | \$ 11,730.00 ———— | \$ 9,108.50 | \$ 2,621.50 |
| 6E | 272360 | ACIREMA CORPORATION CALDWELL, DALLAS | CU-A | GREGG Activity Total | \$ 14,916.50 | \$ 31,560.25 | \$ 16,643.75 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|------------------------------|-----------------|-------------------|---------------|
| Dist | trict 7B T | - otals | | 2 | \$ 36,230.00 | \$ 49,036.68 | -\$ 12,806.68 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 7B | 289795 | WILLIAMS DEVILLE OPERATING, INC. HENDRICK, T.G. ESTATE | CU-B | HASKELL Activity Total | \$ 30,775.00 | \$ 43,811.68 | -\$ 13,036.68 |
| 7B | 293572 | PROCO OPERATING CO., INC. P. H. COLLINS UNIT | EC-A | PALO PINTO Activity Total | \$ 5,455.00 | \$ 5,225.00 | \$ 230.00 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|-----------------------------|--------------|-------------------------|-----------------|----------------------|-----------|
| District 08 Totals | | 1 | | \$ 2,690.00 | \$ 2,445.00 | \$ 245.00 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 08 | 293010 | MGR RESOURCES COWDEN | EC-A | CRANE Activity Total | \$ 2,690.00 | \$ 2,445.00 | \$ 245.00 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining | |
|------|---------------|---|--------------|--------------------------|-----------------|-------------------|---------------|---|
| Dis | trict 8A T | - otals | | 1 | \$ 13,000.00 | \$ 13,000.00 | \$ 0.00 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining | |
| 8A | 292392 | BORDEN COUNTY WASTE DISPOSAL LTD BORDEN COUNTY WASTE DISPOSAL - GAIL, TX | EC-A | BORDEN Activity Total | \$ 13,000.00 | \$ 13,000.00 | \$ 0.00 | 9 |
| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining | |
| | | Grand Totals (all Districts) | | 14 | \$ 5,256,062.90 | \$ 5,270,143.88 | -\$ 14,080.98 | |



SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2023 to June 30, 2023

| | | | | | Number Approved | RRC Estimate |
|--------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distri | ict 01 Tota | als | | | ì | \$ 53,420.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 01 | 279823 | DSD-FRIO ENVIRONMENTAL, INC. FRIO COUNTY SCHOOL LAND | FRIO 16058 | EC-A | 1 | \$ 53,420.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|--|----------------------|--------------|--------------------|-----------------|
| Distr | ict 6E Tot | als | | | 1 | \$ 1,780.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 6E | 293591 | UNIDENTIFIED 6" PIPE CO RDS 138 & 136 NW RUSK CO. | RUSK <na></na> | EC-A | 1 | \$ 1,780.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|-----------------------------|--------------|--------------------|-----------------|
| Distr | ict 7B Tot | als | | | 1 | \$ 5,455.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 7B | 293572 | PROCO OPERATING CO., INC. P. H. COLLINS UNIT | PALO PINTO 27555 | EC-A | 1 | \$ 5,455.00 |
| | | | | | Number Approved | RRC Estimate |
| | | | Grand Total (all Districts) | | 3 | \$ 60,655.00 |